

**Table 10. Summary of U.S. Natural Gas Imports By Point of Entry, 2002-2006**  
(Volumes in Million Cubic Feet, Prices in Dollars per Thousand Cubic Feet)

State	2002		2003		2004		2005		2006	
	Volume	Price	Volume	Price	Volume	Price	Volume	Price	Volume	Price
<b>Pipeline (Canada)</b>										
Eastport, ID.....	759,647	2.83	623,652	4.72	707,885	5.30	624,468	7.13	690,781	6.22
Calais, ME.....	124,991	3.49	115,301	5.85	102,292	6.44	135,162	9.40	105,650	7.73
Detroit, MI.....	1,948	3.56	2,514	5.96	1,117	6.27	0	--	0	--
Marysville, MI.....	74	3.95	0	--	303	7.80	0	--	24	7.07
St. Clair, MI.....	28,441	3.19	5,202	5.84	22,853	6.50	18,281	9.93	10,410	7.44
International Falls, MN.....	602	3.01	0	--	0	--	22	11.20	0	--
Noyes, MN.....	402,621	3.09	359,801	5.04	399,298	5.77	467,595	8.01	419,284	6.82
Warroad, MN.....	5,374	3.16	4,925	5.63	4,793	6.15	4,982	8.28	3,563	7.94
Babb, MT.....	6,326	2.24	4,645	4.70	4,333	5.21	396	7.32	7,343	5.44
Port of del Bonita, MT.....	234	2.66	257	4.68	0	--	1,796	9.18	0	--
Port of Morgan, MT.....	768,533	3.02	699,288	5.22	730,512	5.73	713,459	7.77	665,804	6.78
Sweet Grass, MT.....	0	--	347	5.09	2,728	5.12	2,043	7.37	2,012	5.81
Whitlash, MT.....	12,558	2.42	14,475	4.86	20,069	5.06	11,157	7.40	9,120	5.59
Pittsburg, NH.....	29,014	3.37	34,983	6.08	17,257	6.44	28,041	10.88	31,853	7.26
Champlain, NY.....	16,904	4.17	12,579	4.34	16,502	4.53	17,142	4.81	17,721	5.04
Grand Island, NY.....	110,417	3.57	76,421	6.26	66,612	6.63	92,474	9.07	80,907	7.61
Massena, NY.....	7,662	4.08	6,817	6.08	7,357	7.06	6,989	9.34	6,588	8.95
Niagara Falls, NY.....	367,448	3.55	369,052	5.71	363,350	6.41	390,272	9.06	354,703	7.43
Waddington, NY.....	285,188	3.60	296,989	5.81	331,234	6.51	349,230	9.38	406,033	7.62
Portal, ND.....	553	2.55	255	3.17	1,562	5.26	386	5.09	2,565	5.50
Sherwood, ND <sup>a</sup> .....	453,093	3.08	435,199	5.31	458,675	5.84	491,481	8.18	511,488	6.72
Sumas, WA.....	394,929	3.01	366,257	4.76	339,051	5.31	336,684	7.11	255,743	6.21
Highgate Springs, VT.....	8,421	4.33	8,272	5.80	8,761	6.39	8,392	8.25	8,404	8.25
<b>Total.....</b>	<b>3,784,978</b>	<b>3.13</b>	<b>3,437,230</b>	<b>5.23</b>	<b>3,606,543</b>	<b>5.80</b>	<b>3,700,454</b>	<b>8.09</b>	<b>3,589,995</b>	<b>6.83</b>
<b>Pipeline (Mexico)</b>										
Alamo, TX.....	571	2.30	0	--	0	--	2,656	8.25	3,880	5.49
Hidalgo, TX.....	782	2.26	0	--	0	--	1,342	8.10	967	5.53
McAllen, TX.....	402	2.62	0	--	0	--	5,322	8.66	7,902	5.75
<b>Total.....</b>	<b>1,755</b>	<b>2.36</b>	<b>0</b>	<b>--</b>	<b>0</b>	<b>--</b>	<b>9,320</b>	<b>8.46</b>	<b>12,749</b>	<b>5.65</b>
<b>Total Pipeline.....</b>	<b>3,786,733</b>	<b>3.13</b>	<b>3,437,230</b>	<b>5.23</b>	<b>3,606,543</b>	<b>5.80</b>	<b>3,709,774</b>	<b>8.09</b>	<b>3,602,744</b>	<b>6.83</b>

See footnotes at end of table.

**Table 10. Summary of U.S. Natural Gas Imports By Point of Entry, 2002-2006**  
(Volumes in Million Cubic Feet, Prices in Dollars per Thousand Cubic Feet) — Continued

State	2002		2003		2004		2005		2006	
	Volume	Price	Volume	Price	Volume	Price	Volume	Price	Volume	Price
<b>LNG (Algeria)</b>										
Cove Point, MD.....	0	--	2,659	4.79	33,554	6.32	35,222	8.38	17,449	8.48
Lake Charles, LA.....	23,858	3.60	50,764	5.34	86,789	5.63	61,935	9.13	0	--
Everett, MA.....	2,726	3.77	0	--	0	--	0	--	0	--
<b>Total.....</b>	<b>26,584</b>	<b>3.61</b>	<b>53,423</b>	<b>5.32</b>	<b>120,343</b>	<b>5.82</b>	<b>97,157</b>	<b>8.86</b>	<b>17,449</b>	<b>8.48</b>
<b>LNG (Australia)</b>										
Lake Charles, LA.....	0	--	0	--	14,990	6.47	0	--	0	--
<b>Total.....</b>	<b>0</b>	<b>--</b>	<b>0</b>	<b>--</b>	<b>14,990</b>	<b>6.47</b>	<b>0</b>	<b>--</b>	<b>0</b>	<b>--</b>
<b>LNG (Brunei)</b>										
Lake Charles, LA.....	2,401	3.25	0	--	0	--	0	--	0	--
<b>Total.....</b>	<b>2,401</b>	<b>3.25</b>	<b>0</b>	<b>--</b>	<b>0</b>	<b>--</b>	<b>0</b>	<b>--</b>	<b>0</b>	<b>--</b>
<b>LNG (Egypt)</b>										
Cove Point, MD.....	0	--	0	--	0	--	22,591	11.66	14,575	7.83
Elba Island, GA.....	0	--	0	--	0	--	24,891	11.33	42,411	6.74
Lake Charles, LA.....	0	--	0	--	0	--	25,058	9.73	62,542	6.60
<b>Total.....</b>	<b>0</b>	<b>--</b>	<b>0</b>	<b>--</b>	<b>0</b>	<b>--</b>	<b>72,540</b>	<b>10.88</b>	<b>119,528</b>	<b>6.80</b>
<b>LNG (Malaysia)</b>										
Lake Charles, LA.....	2,423	3.43	2,704	4.97	19,999	4.93	6,095	10.00	0	--
Gulf Gateway, LA.....	0	--	0	--	0	--	2,624	6.67	0	--
<b>Total.....</b>	<b>2,423</b>	<b>3.43</b>	<b>2,704</b>	<b>4.97</b>	<b>19,999</b>	<b>4.93</b>	<b>8,719</b>	<b>9.00</b>	<b>0</b>	<b>--</b>
<b>LNG (Nigeria)</b>										
Cove Point, MD.....	0	--	0	--	2,986	7.95	0	--	0	--
Elba Island, GA.....	0	--	0	--	0	--	2,895	11.69	0	--
Gulf Gateway, LA.....	0	--	0	--	0	--	2,574	11.11	0	--
Lake Charles, LA.....	8,123	3.21	50,067	4.66	8,831	5.61	2,681	7.44	57,292	6.78
<b>Total.....</b>	<b>8,123</b>	<b>3.21</b>	<b>50,067</b>	<b>4.66</b>	<b>11,818</b>	<b>6.20</b>	<b>8,149</b>	<b>10.11</b>	<b>57,292</b>	<b>6.78</b>
<b>LNG (Oman)</b>										
Lake Charles, LA.....	3,013	3.34	8,632	3.76	9,412	5.59	2,464	5.72	0	--
<b>Total.....</b>	<b>3,013</b>	<b>3.34</b>	<b>8,632</b>	<b>3.76</b>	<b>9,412</b>	<b>5.59</b>	<b>2,464</b>	<b>5.72</b>	<b>0</b>	<b>--</b>
<b>LNG (Qatar)</b>										
Lake Charles, LA.....	35,081	3.39	13,623	4.99	11,854	5.68	2,986	5.97	0	--
<b>Total.....</b>	<b>35,081</b>	<b>3.39</b>	<b>13,623</b>	<b>4.99</b>	<b>11,854</b>	<b>5.68</b>	<b>2,986</b>	<b>5.97</b>	<b>0</b>	<b>--</b>
<b>LNG (Trinidad/Tobago)</b>										
Cove Point, MD.....	0	--	63,419	4.68	172,753	6.16	163,876	8.18	84,590	7.25
Elba Island, GA.....	16,837	3.51	43,927	5.12	105,203	6.47	104,276	8.59	104,356	7.14
Everett, MA.....	107,037	3.38	158,277	4.41	173,780	5.16	168,542	6.65	176,097	7.58
Gulf Gateway, LA.....	0	--	0	--	0	--	0	--	453	7.31
Lake Charles, LA.....	27,230	3.40	112,446	5.10	10,364	5.44	2,552	6.55	23,773	6.40
<b>Total.....</b>	<b>151,104</b>	<b>3.40</b>	<b>378,069</b>	<b>4.74</b>	<b>462,100</b>	<b>5.84</b>	<b>439,246</b>	<b>7.68</b>	<b>389,268</b>	<b>7.32</b>
<b>LNG (Other)</b>										
Lake Charles, LA.....	0	--	0	--	1,500	5.52	0	--	0	--
<b>Total.....</b>	<b>0</b>	<b>--</b>	<b>0</b>	<b>--</b>	<b>1,500</b>	<b>5.52</b>	<b>0</b>	<b>--</b>	<b>0</b>	<b>--</b>
<b>Total LNG.....</b>	<b>228,730</b>	<b>3.41</b>	<b>506,519</b>	<b>4.79</b>	<b>652,015</b>	<b>5.82</b>	<b>631,260</b>	<b>8.26</b>	<b>583,537</b>	<b>7.19</b>
<b>Total LNG (by entry)</b>										
Cove Point, MD.....	0	--	66,078	4.69	209,294	6.21	221,689	8.57	116,613	7.51
Elba Island, GA.....	16,837	3.51	43,927	5.12	105,203	6.47	132,062	9.18	146,766	7.03
Everett, MA.....	109,763	3.39	158,277	4.41	173,780	5.16	168,542	6.65	176,097	7.58
Gulf Gateway, LA.....	0	--	0	--	0	--	5,198	8.87	453	7.31
Lake Charles, LA.....	102,130	3.42	238,237	5.00	163,738	5.61	103,770	9.05	143,608	6.64
<b>Total Imports.....</b>	<b>4,015,463</b>	<b>3.15</b>	<b>3,943,749</b>	<b>5.17</b>	<b>4,258,558</b>	<b>5.81</b>	<b>4,341,034</b>	<b>8.12</b>	<b>4,186,281</b>	<b>6.88</b>

<sup>a</sup> Alliance Pipeline moves saturated natural gas from the Canadian border at Sherwood, ND, to the Aux Sable processing plant in Illinois. EIA adjusted the Alliance import volumes to remove volumes of natural gas liquids reported by Alliance. The import volumes of dry natural gas are then comparable with other volumes of pipeline imports.

-- Not applicable.

**Notes:** Totals may not equal sum of components due to independent rounding. Geographic coverage is the continental United States including Alaska. Prices for

LNG imports are reported as "landed," defined as received at the terminal or "tailgate," defined as after regasification at the terminal. Generally, all prices for shipments received at Everett, MA, are reported as landed and at Lake Charles, LA, as tailgate. Estimates for Canadian pipeline volumes are derived from the Office of Fossil Energy, *Natural Gas Imports and Exports*, and EIA estimates of dry natural gas imports.

**Sources:** Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*.