

Table 2. Natural Gas Production, Transmission, and Consumption, by State, 2006
(Million Cubic Feet)

Year and State	Marketed Production	Extraction Loss	Balancing Item ^a	Net Interstate Movements ^b	Net Movements Across U.S. Borders ^b	Net Storage Changes ^c	Supplemental Gas Supplies	Consumption
Alabama	286,220	21,065	37,079	97,347	0	8,484	0	391,098
Alaska	444,724	24,638	20,470	0	-60,765	0	0	379,791
Arizona	611	0	-6,753	404,391	-40,113	0	0	358,136
Arkansas	193,258	212	6,537	34,753	0	695	0	233,640
California	315,209	14,056	-9,389	2,088,119	-101,101	-13,274	0	2,292,056
Colorado	1,202,821	36,317	-2,004	-723,489	0	-2,670	6,149	449,830
Connecticut	0	0	-8,116	181,018	0	286	91	172,707
District of Columbia	0	0	-1,164	30,216	0	0	0	29,052
Delaware	0	0	1,164	42,030	0	*	*	43,194
Florida	2,540	485	-159	889,710	0	0	0	891,607
Georgia	0	0	9,555	269,325	146,766	5,742	3	419,908
Gulf of Mexico	2,901,969	0	0	-2,799,727	0	0	0	102,242
Hawaii	0	0	171	0	0	0	2,613	2,784
Idaho	0	0	-11,416	-603,496	690,780	140	0	75,728
Illinois	^E 170	47	2,675	896,363	0	7,044	13	892,129
Indiana	2,921	0	19,169	475,765	0	3,165	1,642	496,332
Iowa	0	0	-18,290	261,201	0	4,462	46	238,495
Kansas	371,044	30,726	-60,752	-17,797	0	3,407	0	258,363
Kentucky	95,320	2,252	-4,719	126,326	0	3,610	3	211,067
Louisiana	1,361,119	105,236	269,301	-372,629	144,060	73,895	0	1,222,720
Maine	0	0	-25,644	-30,419	105,650	-18	0	49,605
Maryland	48	0	-10,156	73,328	116,613	-2,183	41	182,057
Massachusetts	0	0	-61,544	256,029	176,097	-156	51	370,789
Michigan	365,294	3,277	-90,470	1,405,612	-769,321	98,738	0	809,099
Minnesota	0	0	-25,030	-525,412	902,974	-31	13	352,576
Mississippi	60,531	NA	117,351	153,503	0	9,430	0	307,293
Missouri	0	0	9,455	241,812	0	5,458	78	250,797
Montana	112,845	1,422	-10,002	-685,388	675,744	17,896	0	73,882
Nebraska	1,200	0	-42,337	161,997	0	-877	19	121,756
Nevada	5	0	6,376	243,357	0	55	0	249,683
New Hampshire	0	0	-816	13,597	49,677	1	92	62,549
New Jersey	0	0	72,498	476,130	0	894	175	547,908
New Mexico	1,609,223	99,971	-1,401	-1,277,297	0	6,450	0	224,103
New York	55,980	0	-57,973	248,061	865,952	14,985	4	1,097,040
North Carolina	0	0	10,501	212,224	0	-313	0	223,038
North Dakota	55,273	7,254	1,633	-568,519	517,843	0	54,361	53,338
Ohio	86,315	5	-23,750	706,143	0	26,685	423	742,440
Oklahoma	1,688,985	91,937	69,054	-1,022,313	0	25,075	0	618,714
Oregon	621	0	-5,617	228,508	0	869	0	222,643
Pennsylvania	158,355	794	2,891	534,357	0	35,087	124	659,848
Rhode Island	0	0	-536	77,712	0	-21	0	77,197
South Carolina	0	0	13,734	160,888	0	-108	75	174,805
South Dakota	963	0	-10,482	50,258	0	0	0	40,739
Tennessee	1,793	0	2,474	216,413	0	254	0	220,426
Texas	5,513,739	373,350	-43,632	-1,394,377	-192,558	75,958	0	3,433,863
Utah	348,040	2,911	668	-155,652	0	2,608	0	187,537
Vermont	0	0	-350	0	8,404	0	2	8,056
Virginia	103,027	0	-75,772	247,710	0	950	39	274,055
Washington	0	0	-15,593	24,338	253,214	-1,507	0	263,467
West Virginia	225,530	8,017	39,230	-119,235	0	24,423	0	113,085
Wisconsin	0	0	-10,313	382,734	0	-36	0	372,457
Wyoming	1,816,201	67,435	-20,172	-1,615,524	0	5,707	0	107,363
Total	19,381,895	906,069	57,634	0	3,489,918	436,350	66,058	21,653,086

^a Balancing Item volumes are equal to Total Disposition (net storage changes plus extraction loss plus consumption) minus Total Supply (marketed production plus net interstate movements plus net movements across U.S. borders plus supplemental gas supplies).

^b Positive numbers denote net receipts; negative numbers denote net deliveries.

^c Negative numbers indicate withdrawals from storage in excess of additions to storage and are, therefore, additions to total supply.

^E Estimated data.

^{NA} Not available.

^{*} Volume is less than 500,000 cubic feet.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Report"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; and the U.S. Minerals Management Service.