

# 10

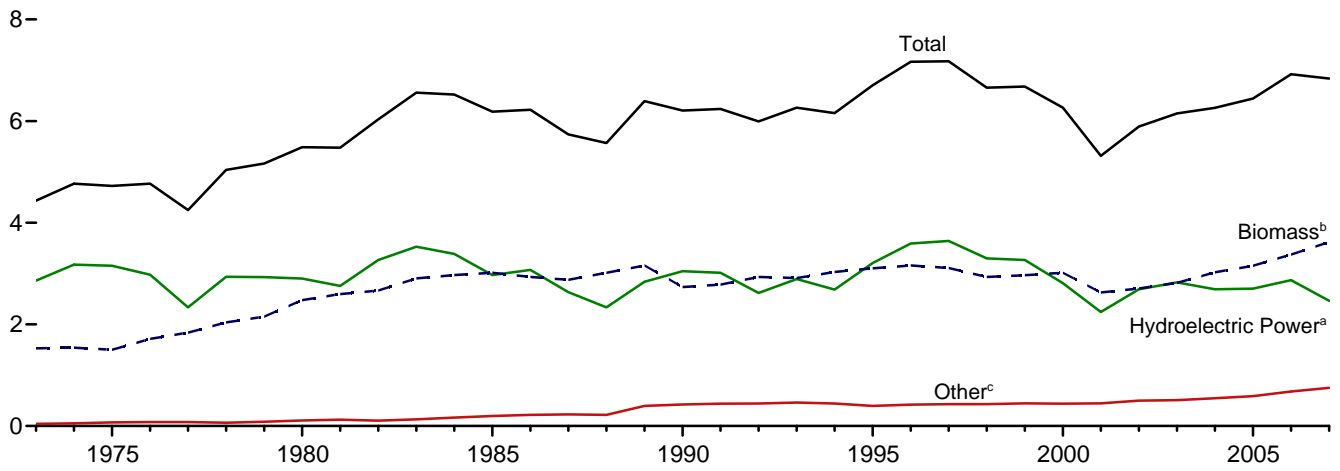
# Renewable Energy



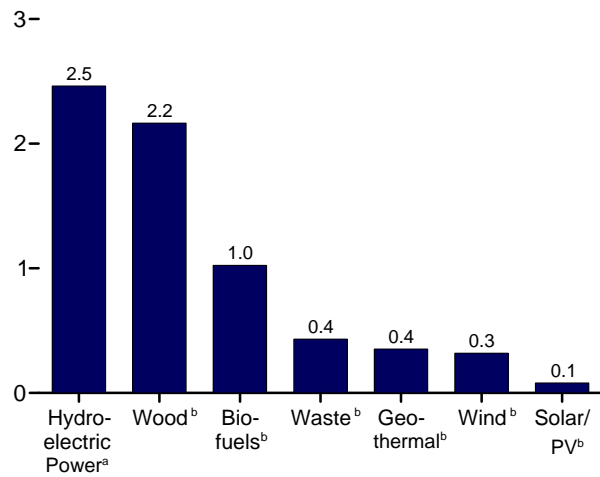
Grand Coulee Dam, Washington State. Source: U.S. Bureau of Reclamation.

**Figure 10.1 Renewable Energy Consumption**  
(Quadrillion Btu)

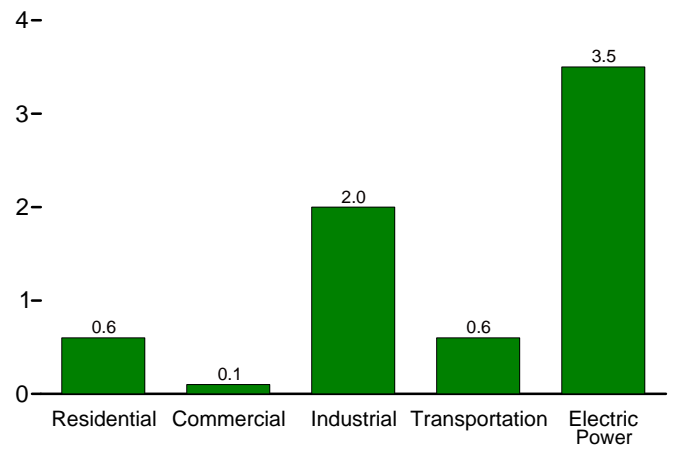
Total and Major Sources, 1973-2007



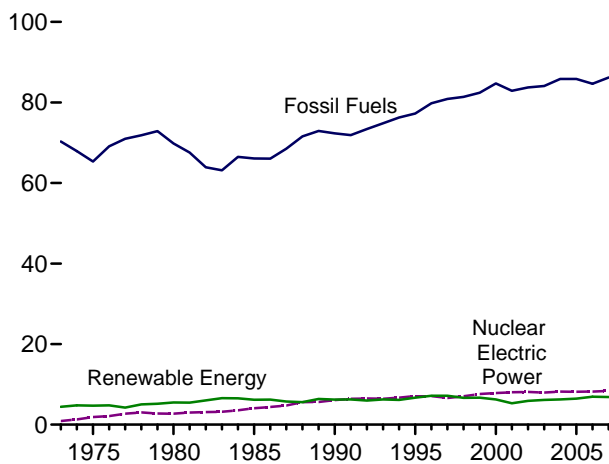
By Source, 2007



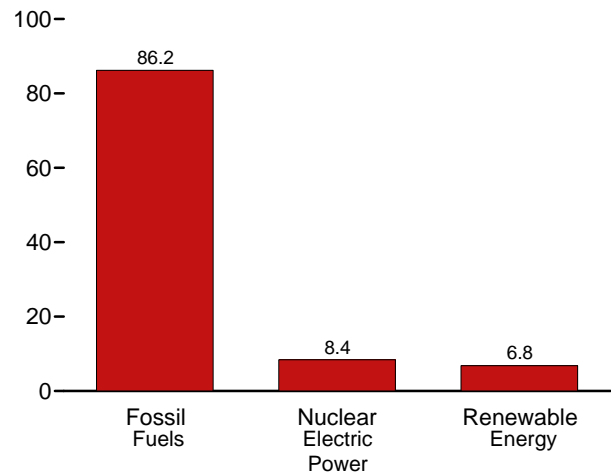
By Sector, 2007



Compared With Other Resources, 1973-2007



Compared With Other Resources, 2007



<sup>a</sup>Conventional hydroelectric power.

<sup>b</sup>See Table 10.1 for definition.

<sup>c</sup>Geothermal, solar/PV, and wind.

Web Page: <http://www.eia.doe.gov/emeu/mer/renew.html>.

Sources: Tables 1.3, 10.1, and 10.2a-c.

**Table 10.1 Renewable Energy Production and Consumption by Source**  
(Trillion Btu)

	Production <sup>a</sup>			Consumption								
	Biomass		Total Renewable Energy <sup>d</sup>	Hydroelectric Power <sup>e</sup>	Geothermal <sup>f</sup>	Solar/PV <sup>g</sup>	Wind <sup>h</sup>	Biomass				Total Renewable Energy
	Bio-fuels <sup>b</sup>	Total <sup>c</sup>						Wood <sup>i</sup>	Waste <sup>j</sup>	Bio-fuels <sup>k</sup>	Total	
<b>1973 Total</b> .....	NA	1,529	4,433	2,861	43	NA	NA	1,527	2	NA	1,529	4,433
<b>1975 Total</b> .....	NA	1,499	4,723	3,155	70	NA	NA	1,497	2	NA	1,499	4,723
<b>1980 Total</b> .....	NA	2,475	5,485	2,900	110	NA	NA	2,474	2	NA	2,475	5,485
<b>1985 Total</b> .....	93	3,016	6,185	2,970	198	(s)	(s)	2,687	236	93	3,016	6,185
<b>1990 Total</b> .....	111	2,735	6,206	3,046	336	60	29	2,216	408	111	2,735	6,206
<b>1995 Total</b> .....	200	3,102	6,703	3,205	294	70	33	2,370	531	202	3,104	6,705
<b>1996 Total</b> .....	143	3,157	7,167	3,590	316	71	33	2,437	577	145	3,159	7,168
<b>1997 Total</b> .....	190	3,111	7,180	3,640	325	70	34	2,371	551	187	3,108	7,178
<b>1998 Total</b> .....	206	2,933	6,659	3,297	328	70	31	2,184	542	205	2,931	6,657
<b>1999 Total</b> .....	215	2,969	6,683	3,268	331	69	46	2,214	540	213	2,967	6,681
<b>2000 Total</b> .....	238	3,010	6,262	2,811	317	66	57	2,262	511	241	3,013	6,264
<b>2001 Total</b> .....	260	2,629	5,318	2,242	311	65	70	2,006	364	258	2,627	5,316
<b>2002 Total</b> .....	315	2,712	5,899	2,689	328	64	105	1,995	402	309	2,706	5,893
<b>2003 Total</b> .....	412	2,815	6,149	2,825	331	64	115	2,002	401	414	2,817	6,150
<b>2004 Total</b> .....	501	3,011	6,248	2,690	341	65	142	2,121	389	513	3,023	6,261
<b>2005 Total</b> .....	582	3,141	6,431	2,703	343	66	178	2,156	403	595	3,154	6,444
<b>2006</b> January .....	56	286	617	272	29	6	24	194	36	55	285	615
February .....	53	256	552	246	26	5	19	170	32	51	254	550
March .....	59	274	578	244	30	6	23	182	34	58	273	576
April .....	55	259	600	283	27	6	25	172	32	57	261	602
May .....	59	270	633	306	26	6	24	177	35	65	277	640
June .....	62	271	621	295	28	6	20	176	33	71	281	630
July .....	63	284	592	252	30	6	19	186	35	69	290	598
August .....	66	287	555	216	30	7	16	186	35	72	293	561
September .....	65	277	501	171	29	6	19	179	33	71	283	507
October .....	67	285	514	169	30	6	24	184	34	75	292	521
November .....	67	280	540	201	28	6	25	179	34	73	287	547
December .....	72	293	568	214	30	6	25	186	35	78	299	574
<b>Total</b> .....	<b>745</b>	<b>3,324</b>	<b>6,872</b>	<b>2,869</b>	<b>343</b>	<b>72</b>	<b>264</b>	<b>2,172</b>	<b>407</b>	<b>795</b>	<b>3,374</b>	<b>6,922</b>
<b>2007</b> January .....	73	296	620	262	31	6	24	186	37	78	301	624
February .....	68	272	517	185	28	6	25	171	34	71	275	520
March .....	75	293	600	241	29	7	30	181	37	79	297	604
April .....	74	287	590	237	28	7	32	180	33	76	289	592
May .....	80	296	617	257	28	7	28	180	36	82	298	618
June .....	80	293	581	227	30	7	24	177	36	83	296	583
July .....	85	307	588	224	30	7	19	184	37	88	310	590
August .....	88	307	567	198	30	7	24	182	37	90	309	569
September .....	87	299	507	145	29	7	26	176	36	87	299	507
October .....	92	308	523	147	30	7	30	183	34	96	312	526
November .....	93	308	527	156	29	6	27	179	36	95	311	529
December .....	97	321	570	183	30	6	28	186	38	100	324	573
<b>Total</b> .....	<b>993</b>	<b>3,589</b>	<b>6,805</b>	<b>2,463</b>	<b>353</b>	<b>80</b>	<b>319</b>	<b>2,165</b>	<b>431</b>	<b>1,024</b>	<b>3,620</b>	<b>6,835</b>
<b>2008</b> January .....	101	311	605	222	28	6	37	175	34	102	312	606
February .....	96	293	558	201	26	6	32	165	33	98	295	561
March .....	110	312	616	227	29	7	41	166	35	108	310	614
April .....	108	<sup>R</sup> 308	<sup>R</sup> 607	<sup>R</sup> 219	<sup>R</sup> 29	7	<sup>R</sup> 45	<sup>R</sup> 165	<sup>R</sup> 35	112	<sup>R</sup> 313	<sup>R</sup> 612
May .....	118	<sup>R</sup> 323	<sup>R</sup> 684	<sup>R</sup> 280	<sup>R</sup> 30	7	<sup>R</sup> 44	<sup>R</sup> 170	<sup>R</sup> 35	119	<sup>R</sup> 324	<sup>R</sup> 685
June .....	113	325	<sup>E</sup> 644	<sup>F</sup> 238	30	7	<sup>F</sup> 45	174	38	118	329	<sup>E</sup> 649
<b>6-Month Total</b> .....	<b>646</b>	<b>1,870</b>	<b><sup>E</sup>3,714</b>	<b><sup>E</sup>1,387</b>	<b>172</b>	<b>41</b>	<b><sup>E</sup>244</b>	<b>1,015</b>	<b>209</b>	<b>658</b>	<b>1,883</b>	<b><sup>E</sup>3,726</b>
<b>2007 6-Month Total</b> .....	<b>451</b>	<b>1,739</b>	<b>3,525</b>	<b>1,408</b>	<b>174</b>	<b>40</b>	<b>164</b>	<b>1,074</b>	<b>213</b>	<b>468</b>	<b>1,756</b>	<b>3,541</b>
<b>2006 6-Month Total</b> .....	<b>344</b>	<b>1,617</b>	<b>3,600</b>	<b>1,646</b>	<b>166</b>	<b>36</b>	<b>135</b>	<b>1,072</b>	<b>201</b>	<b>357</b>	<b>1,630</b>	<b>3,613</b>

<sup>a</sup> Production equals consumption for all renewable energy sources except biofuels.

<sup>b</sup> Total biomass inputs to the production of fuel ethanol and biodiesel.

<sup>c</sup> Wood and wood-derived fuels, biomass waste, fuel ethanol, and biodiesel.

<sup>d</sup> Hydroelectric power, geothermal, solar/photovoltaic, wind, and biomass.

<sup>e</sup> Conventional hydroelectricity net generation (converted to Btu using the fossil-fueled plants heat rate).

<sup>f</sup> Geothermal electricity net generation (converted to Btu using the geothermal energy plants heat rate), and geothermal heat pump and direct use energy.

<sup>g</sup> Solar thermal and photovoltaic electricity net generation (converted to Btu using the fossil-fueled plants heat rate), and solar thermal direct use energy.

<sup>h</sup> Wind electricity net generation (converted to Btu using the fossil-fueled plants heat rate).

<sup>i</sup> Wood and wood-derived fuels.

<sup>j</sup> Municipal solid waste from biogenic sources, landfill gas, sludge waste,

agricultural byproducts, and other biomass. Through 2000, also includes non-renewable waste (municipal solid waste from non-biogenic sources, and tire-derived fuels).

<sup>k</sup> Fuel ethanol and biodiesel consumption, plus losses and co-products from the production of fuel ethanol and biodiesel.

R=Revised. E=Estimate. NA=Not available. F=Forecast. (s)=Less than 0.5 trillion Btu.

Notes: • Most data for the residential, commercial, industrial, and transportation sectors are estimates. See notes and sources for Tables 10.2a and 10.2b. • See Note, "Renewable Energy Production and Consumption," at end of section.

• Totals may not equal sum of components due to independent rounding.

• Geographic coverage is the 50 States and the District of Columbia.

Web Page: See <http://www.eia.doe.gov/emeu/mer/renew.html> for all available data beginning in 1973.

Sources: Tables 10.2a-c, 10.3, and 10.4.

**Table 10.2a Renewable Energy Consumption: Residential and Commercial Sectors**  
(Trillion Btu)

	Residential Sector				Commercial Sector <sup>a</sup>						
	Geo-thermal <sup>b</sup>	Solar/ PV <sup>c</sup>	Biomass	Total	Hydro- electric Power <sup>e</sup>	Geo- thermal <sup>b</sup>	Biomass			Total	Total
			Wood <sup>d</sup>				Wood <sup>d</sup>	Waste <sup>f</sup>	Fuel Ethanol <sup>g</sup>		
<b>1973 Total</b> .....	NA	NA	354	354	NA	NA	7	NA	NA	7	7
<b>1975 Total</b> .....	NA	NA	425	425	NA	NA	8	NA	NA	8	8
<b>1980 Total</b> .....	NA	NA	850	850	NA	NA	21	NA	NA	21	21
<b>1985 Total</b> .....	NA	NA	1,010	1,010	NA	NA	24	NA	(s)	24	24
<b>1990 Total</b> .....	6	56	580	641	1	3	66	28	1	94	98
<b>1995 Total</b> .....	7	65	520	591	1	5	72	40	(s)	113	118
<b>1996 Total</b> .....	7	65	540	612	1	5	76	53	(s)	129	135
<b>1997 Total</b> .....	8	65	430	503	1	6	73	58	(s)	131	138
<b>1998 Total</b> .....	8	65	380	452	1	7	64	54	(s)	118	127
<b>1999 Total</b> .....	9	64	390	462	1	7	67	54	(s)	121	129
<b>2000 Total</b> .....	9	61	420	490	1	8	71	47	(s)	119	128
<b>2001 Total</b> .....	9	60	370	439	1	8	67	25	(s)	92	101
<b>2002 Total</b> .....	10	59	380	449	(s)	9	69	26	(s)	95	104
<b>2003 Total</b> .....	13	58	400	471	1	11	71	29	1	101	113
<b>2004 Total</b> .....	14	59	410	483	1	12	70	34	1	105	118
<b>2005 Total</b> .....	16	61	450	527	1	14	70	34	1	105	119
<b>2006</b> January .....	2	6	35	42	(s)	1	5	3	(s)	9	10
February .....	1	5	31	38	(s)	1	5	3	(s)	8	9
March .....	2	6	35	42	(s)	1	5	3	(s)	8	10
April .....	2	6	34	41	(s)	1	5	3	(s)	8	10
May .....	2	6	35	42	(s)	1	5	3	(s)	9	10
June .....	2	6	34	41	(s)	1	5	3	(s)	8	10
July .....	2	6	35	42	(s)	1	5	3	(s)	9	10
August .....	2	6	35	42	(s)	1	6	3	(s)	9	10
September .....	2	6	34	41	(s)	1	5	3	(s)	8	9
October .....	2	6	35	42	(s)	1	5	3	(s)	9	10
November .....	2	6	34	41	(s)	1	5	3	(s)	8	10
December .....	2	6	35	42	(s)	1	6	3	(s)	9	10
<b>Total</b> .....	<b>18</b>	<b>67</b>	<b>410</b>	<b>495</b>	<b>1</b>	<b>14</b>	<b>65</b>	<b>36</b>	<b>1</b>	<b>102</b>	<b>117</b>
<b>2007</b> January .....	2	6	39	47	(s)	1	5	3	(s)	9	10
February .....	2	6	35	43	(s)	1	5	3	(s)	8	9
March .....	2	6	39	47	(s)	1	5	3	(s)	9	10
April .....	2	6	38	46	(s)	1	5	3	(s)	8	9
May .....	2	6	39	47	(s)	1	5	3	(s)	9	10
June .....	2	6	38	46	(s)	1	5	3	(s)	9	10
July .....	2	6	39	47	(s)	1	5	3	(s)	9	10
August .....	2	6	39	47	(s)	1	5	3	(s)	9	10
September .....	2	6	38	46	(s)	1	5	3	(s)	8	10
October .....	2	6	39	47	(s)	1	5	3	(s)	9	10
November .....	2	6	38	46	(s)	1	5	3	(s)	9	10
December .....	2	6	39	47	(s)	1	6	3	(s)	9	10
<b>Total</b> .....	<b>22</b>	<b>74</b>	<b>460</b>	<b>556</b>	<b>1</b>	<b>14</b>	<b>65</b>	<b>37</b>	<b>2</b>	<b>104</b>	<b>119</b>
<b>2008</b> January .....	2	6	39	47	(s)	1	5	2	(s)	8	9
February .....	2	6	36	44	(s)	1	5	3	(s)	8	9
March .....	2	6	39	47	(s)	1	5	3	(s)	8	10
April .....	2	6	38	46	(s)	1	5	R 3	(s)	R 9	R 10
May .....	2	6	39	47	(s)	1	5	3	(s)	9	10
June .....	2	6	38	46	F (s)	1	5	F 3	(s)	9	10
<b>6-Month Total</b> .....	<b>11</b>	<b>37</b>	<b>229</b>	<b>277</b>	<b>E (s)</b>	<b>7</b>	<b>32</b>	<b>E 18</b>	<b>1</b>	<b>51</b>	<b>59</b>
<b>2007 6-Month Total</b> .....	<b>11</b>	<b>37</b>	<b>228</b>	<b>276</b>	<b>1</b>	<b>7</b>	<b>32</b>	<b>18</b>	<b>1</b>	<b>51</b>	<b>59</b>
<b>2006 6-Month Total</b> .....	<b>9</b>	<b>33</b>	<b>203</b>	<b>246</b>	<b>1</b>	<b>7</b>	<b>32</b>	<b>18</b>	<b>1</b>	<b>51</b>	<b>58</b>

<sup>a</sup> Commercial sector, including commercial combined-heat-and-power (CHP) and commercial electricity-only plants. See Note, "Classification of Power Plants Into Energy-Use Sectors," at end of Section 7.

<sup>b</sup> Geothermal heat pump and direct use energy.

<sup>c</sup> Solar thermal direct use energy, and photovoltaic electricity net generation (converted to Btu using the fossil-fueled plants heat rate). Includes a small amount of commercial sector use.

<sup>d</sup> Wood and wood-derived fuels.

<sup>e</sup> Conventional hydroelectricity net generation (converted to Btu using the fossil-fueled plants heat rate).

<sup>f</sup> Municipal solid waste from biogenic sources, landfill gas, sludge waste, agricultural byproducts, and other biomass. Through 2000, also includes

non-renewable waste (municipal solid waste from non-biogenic sources, and tire-derived fuels).

<sup>g</sup> The ethanol portion of motor fuels (such as E10) consumed by the commercial sector.

R=Revised. E=Estimate. F=Forecast. NA=Not available. (s)=Less than 0.5 trillion Btu.

Notes: • Data are estimates, except for commercial sector hydroelectric power and waste. • Totals may not equal sum of components due to independent rounding. • Geographic coverage is the 50 States and the District of Columbia.

Web Page: See <http://www.eia.doe.gov/emeu/mer/renew.html> for all available data beginning in 1973.

Sources: See end of section.

**Table 10.2b Renewable Energy Consumption: Industrial and Transportation Sectors**  
(Trillion Btu)

	Industrial Sector <sup>a</sup>							Transportation Sector			
	Hydro-electric Power <sup>b</sup>	Geo-thermal <sup>c</sup>	Biomass				Total	Biomass			
			Wood <sup>d</sup>	Waste <sup>e</sup>	Fuel Ethanol <sup>f</sup>	Losses and Co-products <sup>g</sup>		Fuel Ethanol <sup>h</sup>	Bio-diesel <sup>i</sup>	Total	
<b>1973 Total</b> .....	35	NA	1,165	NA	NA	NA	1,165	1,200	NA	NA	NA
<b>1975 Total</b> .....	32	NA	1,063	NA	NA	NA	1,063	1,096	NA	NA	NA
<b>1980 Total</b> .....	33	NA	1,600	NA	NA	NA	1,600	1,633	NA	NA	NA
<b>1985 Total</b> .....	33	NA	1,645	230	1	41	1,917	1,950	51	NA	51
<b>1990 Total</b> .....	31	2	1,442	192	1	48	1,683	1,716	62	NA	62
<b>1995 Total</b> .....	55	3	1,652	195	2	86	1,935	1,992	115	NA	115
<b>1996 Total</b> .....	61	3	1,683	224	1	61	1,970	2,033	82	NA	82
<b>1997 Total</b> .....	58	3	1,731	184	1	81	1,997	2,058	104	NA	104
<b>1998 Total</b> .....	55	3	1,603	180	1	88	1,873	1,931	115	NA	115
<b>1999 Total</b> .....	49	4	1,620	171	1	92	1,883	1,936	120	NA	120
<b>2000 Total</b> .....	42	4	1,636	145	1	101	1,884	1,930	138	NA	138
<b>2001 Total</b> .....	33	5	1,443	129	3	110	1,684	1,721	144	1	145
<b>2002 Total</b> .....	39	5	1,396	146	3	133	1,679	1,723	171	1	172
<b>2003 Total</b> .....	43	3	1,363	142	5	174	1,684	1,731	233	2	235
<b>2004 Total</b> .....	33	4	1,476	132	6	210	1,824	1,861	292	4	296
<b>2005 Total</b> .....	32	4	1,452	148	7	241	1,848	1,884	334	12	346
<b>2006</b> January .....	4	(s)	137	12	1	23	173	177	29	2	31
February .....	3	(s)	119	11	1	22	152	155	27	1	29
March .....	2	(s)	125	12	1	24	162	164	31	2	33
April .....	2	(s)	121	11	1	22	156	158	32	2	34
May .....	2	(s)	124	12	1	24	160	162	38	3	41
June .....	2	(s)	122	11	1	25	159	161	42	3	45
July .....	2	(s)	130	12	1	25	168	171	39	3	42
August .....	2	(s)	129	12	1	27	168	170	41	4	45
September .....	2	(s)	125	11	1	26	163	165	41	3	44
October .....	3	(s)	128	12	1	27	168	171	43	3	46
November .....	4	(s)	125	12	1	27	164	168	43	3	45
December .....	3	(s)	130	12	1	29	172	175	45	3	48
<b>Total</b> .....	<b>29</b>	<b>4</b>	<b>1,515</b>	<b>140</b>	<b>9</b>	<b>301</b>	<b>1,966</b>	<b>1,999</b>	<b>451</b>	<b>32</b>	<b>483</b>
<b>2007</b> January .....	4	(s)	125	13	1	28	167	171	44	4	48
February .....	2	(s)	114	12	1	26	153	155	40	3	43
March .....	2	(s)	121	13	1	29	164	167	44	4	49
April .....	2	(s)	122	12	1	29	164	166	42	4	46
May .....	2	(s)	122	13	1	31	166	168	45	5	50
June .....	2	(s)	118	13	1	31	163	165	46	5	51
July .....	1	(s)	125	13	1	32	171	172	48	7	55
August .....	2	(s)	122	13	1	33	169	171	48	7	55
September .....	1	(s)	118	12	1	33	165	166	47	7	53
October .....	1	(s)	124	13	1	35	172	174	53	6	59
November .....	1	(s)	121	13	1	36	170	172	53	5	58
December .....	2	(s)	126	13	1	37	177	179	56	5	61
<b>Total</b> .....	<b>23</b>	<b>5</b>	<b>1,457</b>	<b>151</b>	<b>12</b>	<b>381</b>	<b>2,000</b>	<b>2,028</b>	<b>567</b>	<b>62</b>	<b>629</b>
<b>2008</b> January .....	2	(s)	114	13	1	39	166	169	56	6	62
February .....	3	(s)	107	13	1	37	158	161	54	6	60
March .....	3	(s)	105	12	1	43	162	165	58	6	64
April .....	2	(s)	<sup>R</sup> 109	12	1	41	<sup>R</sup> 163	<sup>R</sup> 166	63	7	70
May .....	2	(s)	113	12	1	45	172	174	65	7	72
June .....	<sup>F</sup> 2	(s)	115	12	1	43	172	174	65	8	73
<b>6-Month Total</b> .....	<sup>E</sup> 15	<b>2</b>	<b>663</b>	<b>74</b>	<b>8</b>	<b>248</b>	<b>993</b>	<b>1,010</b>	<b>362</b>	<b>40</b>	<b>402</b>
<b>2007 6-Month Total</b> .....	<b>14</b>	<b>2</b>	<b>722</b>	<b>74</b>	<b>5</b>	<b>175</b>	<b>976</b>	<b>992</b>	<b>262</b>	<b>25</b>	<b>287</b>
<b>2006 6-Month Total</b> .....	<b>14</b>	<b>2</b>	<b>748</b>	<b>70</b>	<b>4</b>	<b>140</b>	<b>962</b>	<b>978</b>	<b>199</b>	<b>13</b>	<b>213</b>

<sup>a</sup> Industrial sector, including industrial combined-heat-and-power (CHP) and industrial electricity-only plants. See Note, "Classification of Power Plants Into Energy-Use Sectors," at end of Section 7.

<sup>b</sup> Conventional hydroelectricity net generation (converted to Btu using the fossil-fueled plants heat rate).

<sup>c</sup> Geothermal heat pump and direct use energy.

<sup>d</sup> Wood and wood-derived fuels.

<sup>e</sup> Municipal solid waste from biogenic sources, landfill gas, sludge waste, agricultural byproducts, and other biomass. Through 2000, also includes non-renewable waste (municipal solid waste from non-biogenic sources, and tire-derived fuels).

<sup>f</sup> The ethanol portion of motor fuels (such as E10) consumed by the industrial sector.

<sup>g</sup> Losses and co-products from the production of fuel ethanol and biodiesel. Does not include natural gas, electricity, and other non-biomass energy used in the

production of fuel ethanol and biodiesel—these are included in the industrial sector consumption statistics for the appropriate energy source.

<sup>h</sup> The ethanol portion of motor fuels (such as E10 and E85) consumed by the transportation sector.

<sup>i</sup> "Biodiesel" is any liquid biofuel suitable as a diesel fuel substitute, additive, or extender. See "Biodiesel" in Glossary.

<sup>R</sup>=Revised. <sup>E</sup>=Estimate. <sup>NA</sup>=Not available. <sup>F</sup>=Forecast. (s)=Less than 0.5 trillion Btu.

Notes: • Data are estimates, except for industrial sector hydroelectric power in 1973-1978 and 1989 forward. • Totals may not equal sum of components due to independent rounding. • Geographic coverage is the 50 States and the District of Columbia.

Web Page: See <http://www.eia.doe.gov/emeu/mer/renew.html> for all available data beginning in 1973.

Sources: See end of section.

**Table 10.2c Renewable Energy Consumption: Electric Power Sector**

(Trillion Btu)

	Hydro-electric Power <sup>a</sup>	Geo-thermal <sup>b</sup>	Solar/PV <sup>c</sup>	Wind <sup>d</sup>	Biomass			Total
					Wood <sup>e</sup>	Waste <sup>f</sup>	Total	
<b>1973 Total</b> .....	<b>2,827</b>	<b>43</b>	<b>NA</b>	<b>NA</b>	<b>1</b>	<b>2</b>	<b>3</b>	<b>2,873</b>
<b>1975 Total</b> .....	<b>3,122</b>	<b>70</b>	<b>NA</b>	<b>NA</b>	<b>(s)</b>	<b>2</b>	<b>2</b>	<b>3,194</b>
<b>1980 Total</b> .....	<b>2,867</b>	<b>110</b>	<b>NA</b>	<b>NA</b>	<b>3</b>	<b>2</b>	<b>4</b>	<b>2,982</b>
<b>1985 Total</b> .....	<b>2,937</b>	<b>198</b>	<b>(s)</b>	<b>(s)</b>	<b>8</b>	<b>7</b>	<b>14</b>	<b>3,150</b>
<b>1990 Total</b> <sup>g</sup> .....	<b>3,014</b>	<b>326</b>	<b>4</b>	<b>29</b>	<b>129</b>	<b>188</b>	<b>317</b>	<b>3,689</b>
<b>1995 Total</b> .....	<b>3,149</b>	<b>280</b>	<b>5</b>	<b>33</b>	<b>125</b>	<b>296</b>	<b>422</b>	<b>3,889</b>
<b>1996 Total</b> .....	<b>3,528</b>	<b>300</b>	<b>5</b>	<b>33</b>	<b>138</b>	<b>300</b>	<b>438</b>	<b>4,305</b>
<b>1997 Total</b> .....	<b>3,581</b>	<b>309</b>	<b>5</b>	<b>34</b>	<b>137</b>	<b>309</b>	<b>446</b>	<b>4,375</b>
<b>1998 Total</b> .....	<b>3,241</b>	<b>311</b>	<b>5</b>	<b>31</b>	<b>137</b>	<b>308</b>	<b>444</b>	<b>4,032</b>
<b>1999 Total</b> .....	<b>3,218</b>	<b>312</b>	<b>5</b>	<b>46</b>	<b>138</b>	<b>315</b>	<b>453</b>	<b>4,034</b>
<b>2000 Total</b> .....	<b>2,768</b>	<b>296</b>	<b>5</b>	<b>57</b>	<b>134</b>	<b>318</b>	<b>453</b>	<b>3,579</b>
<b>2001 Total</b> .....	<b>2,209</b>	<b>289</b>	<b>6</b>	<b>70</b>	<b>126</b>	<b>211</b>	<b>337</b>	<b>2,910</b>
<b>2002 Total</b> .....	<b>2,650</b>	<b>305</b>	<b>6</b>	<b>105</b>	<b>150</b>	<b>230</b>	<b>380</b>	<b>3,445</b>
<b>2003 Total</b> .....	<b>2,781</b>	<b>303</b>	<b>5</b>	<b>115</b>	<b>167</b>	<b>230</b>	<b>397</b>	<b>3,601</b>
<b>2004 Total</b> .....	<b>2,656</b>	<b>311</b>	<b>6</b>	<b>142</b>	<b>165</b>	<b>223</b>	<b>388</b>	<b>3,503</b>
<b>2005 Total</b> .....	<b>2,670</b>	<b>309</b>	<b>6</b>	<b>178</b>	<b>185</b>	<b>221</b>	<b>406</b>	<b>3,568</b>
<b>2006</b> January .....	268	26	(s)	24	17	20	37	355
February .....	243	23	(s)	19	15	18	34	319
March .....	242	27	(s)	23	16	19	35	327
April .....	281	24	1	25	12	17	30	360
May .....	304	23	1	24	13	19	33	384
June .....	293	25	1	20	15	19	34	373
July .....	250	27	1	19	16	20	36	333
August .....	214	27	1	16	17	20	37	295
September .....	169	26	1	19	15	19	34	248
October .....	166	27	(s)	24	15	19	34	252
November .....	197	25	(s)	25	15	20	35	283
December .....	211	27	(s)	25	16	20	36	299
<b>Total</b> .....	<b>2,839</b>	<b>306</b>	<b>5</b>	<b>264</b>	<b>182</b>	<b>231</b>	<b>412</b>	<b>3,827</b>
<b>2007</b> January .....	258	27	(s)	24	16	21	38	347
February .....	183	25	(s)	25	17	19	36	269
March .....	239	26	(s)	30	15	21	36	331
April .....	235	24	1	32	15	19	33	325
May .....	255	25	1	28	14	20	34	343
June .....	225	26	1	24	15	21	36	311
July .....	223	27	1	19	15	21	36	306
August .....	196	27	1	24	16	21	37	285
September .....	144	26	1	26	15	20	35	232
October .....	146	27	(s)	30	14	18	32	236
November .....	155	26	(s)	27	15	21	36	243
December .....	182	27	(s)	28	16	22	37	275
<b>Total</b> .....	<b>2,440</b>	<b>312</b>	<b>6</b>	<b>319</b>	<b>184</b>	<b>243</b>	<b>427</b>	<b>3,503</b>
<b>2008</b> January .....	219	25	(s)	37	17	19	36	318
February .....	198	23	(s)	32	16	17	33	286
March .....	224	26	1	41	16	20	36	327
April .....	<sup>R</sup> 217	25	1	<sup>R</sup> 45	14	19	33	<sup>R</sup> 321
May .....	<sup>R</sup> 278	26	1	<sup>R</sup> 44	<sup>R</sup> 13	<sup>R</sup> 20	<sup>R</sup> 32	<sup>R</sup> 382
June .....	<sup>F</sup> 236	<sup>F</sup> 26	<sup>F</sup> 1	<sup>F</sup> 45	<sup>F</sup> 16	<sup>F</sup> 22	<sup>F</sup> 38	<sup>F</sup> 346
<b>6-Month Total</b> .....	<sup>E</sup> <b>1,372</b>	<sup>E</sup> <b>151</b>	<sup>E</sup> <b>4</b>	<sup>E</sup> <b>244</b>	<sup>E</sup> <b>91</b>	<sup>E</sup> <b>117</b>	<sup>E</sup> <b>208</b>	<sup>E</sup> <b>1,979</b>
<b>2007 6-Month Total</b> .....	<b>1,394</b>	<b>153</b>	<b>3</b>	<b>164</b>	<b>92</b>	<b>121</b>	<b>213</b>	<b>1,927</b>
<b>2006 6-Month Total</b> .....	<b>1,632</b>	<b>148</b>	<b>3</b>	<b>135</b>	<b>88</b>	<b>113</b>	<b>201</b>	<b>2,119</b>

<sup>a</sup> Conventional hydroelectricity net generation (converted to Btu using the fossil-fueled plants heat rate).

<sup>b</sup> Geothermal electricity net generation (converted to Btu using the geothermal energy plants heat rate).

<sup>c</sup> Solar thermal and photovoltaic electricity net generation (converted to Btu using the fossil-fueled plants heat rate).

<sup>d</sup> Wind electricity net generation (converted to Btu using the fossil-fueled plants heat rate).

<sup>e</sup> Wood and wood-derived fuels.

<sup>f</sup> Municipal solid waste from biogenic sources, landfill gas, sludge waste, agricultural byproducts, and other biomass. Through 2000, also includes non-renewable waste (municipal solid waste from non-biogenic sources, and tire-derived fuels).

<sup>g</sup> Through 1988, data are for electric utilities only. Beginning in 1989, data are for electric utilities and independent power producers.

R=Revised. E=Estimate. NA=Not available. F=Forecast. (s)=Less than 0.5 trillion Btu.

Notes: • The electric power sector comprises electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. • Totals may not equal sum of components due to independent rounding. • Geographic coverage is the 50 States and the District of Columbia.

Web Page: See <http://www.eia.doe.gov/emeu/mer/renew.html> for all available data beginning in 1973.

Sources: • Biomass: Table 7.4b. • All Other Data: Tables 7.2b and A6.

**Table 10.3 Fuel Ethanol Overview**

	Feedstock <sup>a</sup>		Losses and Co-products <sup>b</sup>			Production			Net Imports <sup>c</sup>		Stocks <sup>d</sup>	Stock Change <sup>e</sup>			Consumption		
	TBtu	TBtu	TBtu	Mbbl	MMgal	TBtu	Mbbl	TBtu	Mbbl	TBtu	Mbbl	Mbbl	TBtu	Mbbl	MMgal	TBtu	
<b>1981 Total</b> .....	<b>13</b>	<b>6</b>	<b>1,978</b>	<b>83</b>	<b>7</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>1,978</b>	<b>83</b>	<b>7</b>				
<b>1985 Total</b> .....	<b>93</b>	<b>41</b>	<b>14,693</b>	<b>617</b>	<b>52</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>14,693</b>	<b>617</b>	<b>52</b>				
<b>1990 Total</b> .....	<b>111</b>	<b>48</b>	<b>17,802</b>	<b>748</b>	<b>63</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>17,802</b>	<b>748</b>	<b>63</b>				
<b>1995 Total</b> .....	<b>200</b>	<b>86</b>	<b>32,325</b>	<b>1,358</b>	<b>114</b>	<b>387</b>	<b>1</b>	<b>2,186</b>	<b>-207</b>	<b>-1</b>	<b>32,919</b>	<b>1,383</b>	<b>117</b>				
<b>1996 Total</b> .....	<b>143</b>	<b>61</b>	<b>23,178</b>	<b>973</b>	<b>82</b>	<b>313</b>	<b>1</b>	<b>2,065</b>	<b>-121</b>	<b>(s)</b>	<b>23,612</b>	<b>992</b>	<b>84</b>				
<b>1997 Total</b> .....	<b>190</b>	<b>81</b>	<b>30,674</b>	<b>1,288</b>	<b>109</b>	<b>85</b>	<b>(s)</b>	<b>2,925</b>	<b>860</b>	<b>3</b>	<b>29,899</b>	<b>1,256</b>	<b>106</b>				
<b>1998 Total</b> .....	<b>206</b>	<b>88</b>	<b>33,453</b>	<b>1,405</b>	<b>118</b>	<b>66</b>	<b>(s)</b>	<b>3,406</b>	<b>481</b>	<b>2</b>	<b>33,038</b>	<b>1,388</b>	<b>117</b>				
<b>1999 Total</b> .....	<b>215</b>	<b>92</b>	<b>34,881</b>	<b>1,465</b>	<b>123</b>	<b>87</b>	<b>(s)</b>	<b>4,024</b>	<b>618</b>	<b>2</b>	<b>34,350</b>	<b>1,443</b>	<b>122</b>				
<b>2000 Total</b> .....	<b>238</b>	<b>101</b>	<b>38,627</b>	<b>1,622</b>	<b>137</b>	<b>116</b>	<b>(s)</b>	<b>3,400</b>	<b>-624</b>	<b>-2</b>	<b>39,367</b>	<b>1,653</b>	<b>139</b>				
<b>2001 Total</b> .....	<b>259</b>	<b>110</b>	<b>42,028</b>	<b>1,765</b>	<b>149</b>	<b>315</b>	<b>1</b>	<b>4,298</b>	<b>898</b>	<b>3</b>	<b>41,445</b>	<b>1,741</b>	<b>147</b>				
<b>2002 Total</b> .....	<b>313</b>	<b>133</b>	<b>50,956</b>	<b>2,140</b>	<b>180</b>	<b>306</b>	<b>1</b>	<b>6,200</b>	<b>1,902</b>	<b>7</b>	<b>49,360</b>	<b>2,073</b>	<b>175</b>				
<b>2003 Total</b> .....	<b>410</b>	<b>174</b>	<b>66,772</b>	<b>2,804</b>	<b>236</b>	<b>292</b>	<b>1</b>	<b>5,978</b>	<b>-222</b>	<b>-1</b>	<b>67,286</b>	<b>2,826</b>	<b>238</b>				
<b>2004 Total</b> .....	<b>497</b>	<b>210</b>	<b>81,058</b>	<b>3,404</b>	<b>287</b>	<b>3,542</b>	<b>13</b>	<b>6,002</b>	<b>24</b>	<b>(s)</b>	<b>84,576</b>	<b>3,552</b>	<b>299</b>				
<b>2005 Total</b> .....	<b>570</b>	<b>241</b>	<b>92,961</b>	<b>3,904</b>	<b>329</b>	<b>3,234</b>	<b>11</b>	<b>5,563</b>	<b>-439</b>	<b>-2</b>	<b>96,634</b>	<b>4,059</b>	<b>342</b>				
<b>2006 January</b> .....	<b>55</b>	<b>23</b>	<b>8,935</b>	<b>375</b>	<b>32</b>	<b>132</b>	<b>(s)</b>	<b>6,099</b>	<b>536</b>	<b>2</b>	<b>8,531</b>	<b>358</b>	<b>30</b>				
February .....	52	22	8,463	355	30	610	2	7,268	1,169	4	7,904	332	28				
March .....	57	24	9,333	392	33	894	3	8,626	1,358	5	8,869	372	31				
April .....	53	22	8,663	364	31	905	3	8,990	364	1	9,204	387	33				
May .....	56	23	9,086	382	32	682	2	7,767	-1,223	-4	10,991	462	39				
June .....	58	25	9,531	400	34	1,550	5	6,675	-1,092	-4	12,173	511	43				
July .....	60	25	9,791	411	35	2,637	9	7,706	1,031	4	11,397	479	40				
August .....	63	26	10,235	430	36	3,102	11	9,133	1,427	5	11,910	500	42				
September .....	62	26	10,088	424	36	2,268	8	9,725	592	2	11,764	494	42				
October .....	64	27	10,512	442	37	2,044	7	9,723	-2	<b>(s)</b>	12,558	527	44				
November .....	64	27	10,442	439	37	1,376	5	9,232	-491	-2	12,309	517	44				
December .....	69	29	11,215	471	40	1,208	4	8,760	-472	-2	12,895	542	46				
<b>Total</b> .....	<b>712</b>	<b>301</b>	<b>116,294</b>	<b>4,884</b>	<b>412</b>	<b>17,408</b>	<b>62</b>	<b>8,760</b>	<b>3,197</b>	<b>11</b>	<b>130,505</b>	<b>5,481</b>	<b>462</b>				
<b>2007 January</b> .....	<b>70</b>	<b>28</b>	<b>11,621</b>	<b>488</b>	<b>41</b>	<b>1,077</b>	<b>4</b>	<b>8,656</b>	<b>-104</b>	<b>(s)</b>	<b>12,802</b>	<b>538</b>	<b>45</b>				
February .....	65	26	10,795	453	38	1,010	4	8,765	109	<b>(s)</b>	11,696	491	41				
March .....	71	29	11,892	499	42	720	3	8,539	-226	-1	12,838	539	45				
April .....	70	29	11,716	492	41	733	3	8,807	268	1	12,181	512	43				
May .....	75	31	12,573	528	44	663	2	8,966	159	1	13,077	549	46				
June .....	75	31	12,553	527	44	922	3	9,171	205	1	13,270	557	47				
July .....	78	32	13,083	549	46	1,533	5	9,866	695	2	13,921	585	49				
August .....	81	33	13,581	570	48	1,586	6	11,011	1,145	4	14,022	589	50				
September .....	80	33	13,402	563	47	610	2	11,555	544	2	13,468	566	48				
October .....	85	35	14,221	597	50	998	4	11,449	-106	<b>(s)</b>	15,325	644	54				
November .....	87	36	14,568	612	52	393	1	11,218	-231	-1	15,192	638	54				
December .....	91	37	15,258	641	54	212	1	10,535	-683	-2	16,153	678	57				
<b>Total</b> .....	<b>930</b>	<b>380</b>	<b>155,263</b>	<b>6,521</b>	<b>549</b>	<b>10,457</b>	<b>37</b>	<b>10,535</b>	<b>1,775</b>	<b>6</b>	<b>163,945</b>	<b>6,886</b>	<b>580</b>				
<b>2008 January</b> .....	<b>95</b>	<b>39</b>	<b>15,818</b>	<b>664</b>	<b>56</b>	<b>495</b>	<b>2</b>	<b>10,674</b>	<b>165</b>	<b>1</b>	<b>16,148</b>	<b>678</b>	<b>57</b>				
February .....	90	37	15,025	631	53	483	2	10,465	-209	-1	15,717	660	56				
March .....	104	43	17,387	730	62	368	1	11,391	926	3	16,829	707	60				
April .....	101	41	16,868	708	60	1,451	5	11,539	148	1	18,171	763	64				
May .....	111	45	18,543	779	66	866	3	12,044	505	2	18,904	794	67				
June .....	105	43	17,544	737	62	1,571	6	12,304	260	1	18,855	792	67				
<b>6-Month Total</b> .....	<b>606</b>	<b>248</b>	<b>101,185</b>	<b>4,250</b>	<b>358</b>	<b>5,234</b>	<b>19</b>	<b>12,304</b>	<b>1,795</b>	<b>6</b>	<b>104,624</b>	<b>4,394</b>	<b>370</b>				
<b>2007 6-Month Total</b> .....	<b>426</b>	<b>174</b>	<b>71,150</b>	<b>2,988</b>	<b>252</b>	<b>5,125</b>	<b>18</b>	<b>9,171</b>	<b>411</b>	<b>1</b>	<b>75,864</b>	<b>3,186</b>	<b>268</b>				
<b>2006 6-Month Total</b> .....	<b>331</b>	<b>140</b>	<b>54,011</b>	<b>2,268</b>	<b>191</b>	<b>4,773</b>	<b>17</b>	<b>6,675</b>	<b>1,112</b>	<b>4</b>	<b>57,672</b>	<b>2,422</b>	<b>204</b>				

<sup>a</sup> Total corn and other biomass inputs to the production of fuel ethanol.

<sup>b</sup> Losses and co-products from the production of fuel ethanol. Does not include natural gas, electricity, and other non-biomass energy used in the production of fuel ethanol—these are included in the industrial sector consumption statistics for the appropriate energy source.

<sup>c</sup> Fuel ethanol imports only. Data for fuel ethanol exports are not available.

<sup>d</sup> Stocks are at end of period.

<sup>e</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase.

<sup>f</sup> Derived from preliminary December 2007 stock value, not final December 2007 stock value shown in column 8.

NA=Not available. (s)=Less than 0.5 trillion Btu and greater than -0.5 trillion Btu.

Notes: • Mbbl = thousand barrels. MMgal = million U.S. gallons. TBtu = trillion Btu. • Through 1980, data are not available. For 1981-1992, data are estimates. Beginning in 1993, only data for feedstock and losses and co-products are estimates. • Totals may not equal sum of components due to independent rounding. • Geographic coverage is the 50 States and the District of Columbia.

Web Page: See <http://www.eia.doe.gov/emeu/mer/renew.html> for all available data beginning in 1981.

Sources: (Note: For production, net imports, stocks, stock change, and consumption, data in thousand barrels are converted to million gallons by multiplying by 0.042; and are converted to trillion Btu by multiplying by the approximate heat content of fuel ethanol—see Table A3.) • **Feedstock:** Calculated as fuel ethanol production in thousand barrels multiplied by the

approximate heat content of fuel ethanol feedstock—see Table A3. • **Losses and Co-products:** Calculated as fuel ethanol feedstock minus fuel ethanol production.

• **Production: 1981-1992**—Fuel ethanol production is equal to fuel ethanol consumption—see sources for "Consumption." **1993-2004**—Calculated as fuel ethanol consumption plus fuel ethanol stock change minus fuel ethanol net imports. These data differ slightly from the original production data from Energy Information Administration (EIA), Form EIA-819, "Monthly Oxygenate Report," and predecessor form, which were not reconciled and updated to be consistent with the final balance. **2005 forward**—EIA, Form EIA-819, "Monthly Oxygenate Report."

• **Net Imports, Stocks, and Stock Change: 1992-2007**—EIA, *Petroleum Supply Annual (PSA)*, annual reports. **2008**—EIA, *Petroleum Supply Monthly (PSM)*, monthly reports. • **Consumption: 1981-1989**—EIA, *Estimates of U.S. Biofuels Consumption 1990*, Table 10; and EIA, Office of Coal, Nuclear, Electric and Alternate Fuels (CNEAF), estimates. **1990-1992**—EIA, *Estimates of U.S. Biomass Energy Consumption 1992*, Table D2; and EIA, CNEAF, estimates. **1993-2004**—EIA, PSA, annual reports, Tables 2 and 16. Calculated as ten percent of oxygenated finished motor gasoline field production (Table 2), plus fuel ethanol refinery input (Table 16). **2005-2007**—EIA, PSA, annual reports, Tables 1 and 15.

Calculated as motor gasoline blending components adjustments (Table 1), plus finished motor gasoline adjustments (Table 1), plus fuel ethanol refinery and blender net inputs (Table 15). **2008**—EIA, PSM, monthly reports, Tables 1 and 27. Calculated as motor gasoline blending components adjustments (Table 1), plus finished motor gasoline adjustments (Table 1), plus fuel ethanol refinery and blender net inputs (Table 27).

**Table 10.4 Biodiesel Overview**

	Feedstock <sup>a</sup>	Losses and Co-products <sup>b</sup>	Production <sup>c</sup>		
	Trillion Btu	Trillion Btu	Thousand Barrels	Million Gallons	Trillion Btu
<b>2001 Total</b> .....	<b>1</b>	<b>(s)</b>	<b>204</b>	<b>9</b>	<b>1</b>
<b>2002 Total</b> .....	<b>1</b>	<b>(s)</b>	<b>250</b>	<b>10</b>	<b>1</b>
<b>2003 Total</b> .....	<b>2</b>	<b>(s)</b>	<b>338</b>	<b>14</b>	<b>2</b>
<b>2004 Total</b> .....	<b>4</b>	<b>(s)</b>	<b>666</b>	<b>28</b>	<b>4</b>
<b>2005 Total</b> .....	<b>12</b>	<b>(s)</b>	<b>2,162</b>	<b>91</b>	<b>12</b>
<b>2006</b> January .....	2	(s)	312	13	2
February .....	1	(s)	269	11	1
March .....	2	(s)	368	15	2
April .....	2	(s)	385	16	2
May .....	3	(s)	531	22	3
June .....	3	(s)	612	26	3
July .....	3	(s)	540	23	3
August .....	4	(s)	689	29	4
September .....	3	(s)	598	25	3
October .....	3	(s)	549	23	3
November .....	3	(s)	520	22	3
December .....	3	(s)	590	25	3
<b>Total</b> .....	<b>32</b>	<b>(s)</b>	<b>5,963</b>	<b>250</b>	<b>32</b>
<b>2007</b> January .....	4	(s)	692	29	4
February .....	3	(s)	564	24	3
March .....	4	(s)	775	33	4
April .....	4	(s)	765	32	4
May .....	5	(s)	958	40	5
June .....	5	(s)	943	40	5
July .....	7	(s)	1,237	52	7
August .....	7	(s)	1,298	55	7
September .....	7	(s)	1,224	51	7
October .....	6	(s)	1,188	50	6
November .....	5	(s)	993	42	5
December .....	6	(s)	1,026	43	5
<b>Total</b> .....	<b>63</b>	<b>1</b>	<b>11,662</b>	<b>490</b>	<b>62</b>
<b>2008</b> January .....	7	(s)	1,208	51	6
February .....	6	(s)	1,030	43	6
March .....	6	(s)	1,168	49	6
April .....	7	(s)	1,258	53	7
May .....	7	(s)	1,250	52	7
June .....	8	(s)	1,509	63	8
<b>6-Month Total</b> .....	<b>40</b>	<b>1</b>	<b>7,423</b>	<b>312</b>	<b>40</b>
<b>2007 6-Month Total</b> .....	<b>26</b>	<b>(s)</b>	<b>4,697</b>	<b>197</b>	<b>25</b>
<b>2006 6-Month Total</b> .....	<b>13</b>	<b>(s)</b>	<b>2,477</b>	<b>104</b>	<b>13</b>

<sup>a</sup> Total vegetable oil and other biomass inputs to the production of biodiesel.

<sup>b</sup> Losses and co-products from the production of biodiesel. Does not include natural gas, electricity, and other non-biomass energy used in the production of biodiesel—these are included in the industrial sector consumption statistics for the appropriate energy source.

<sup>c</sup> Production of biofuels for use as diesel fuel substitutes or additives. Biodiesel consumption equals biodiesel production.

(s)=Less than 0.5 trillion Btu.

Notes: • Through 2000, data are not available. Beginning in 2001, data are estimates. • Totals may not equal sum of components due to independent rounding. • Geographic coverage is the 50 States and the District of Columbia.

Web Page: See <http://www.eia.doe.gov/emeu/mer/renew.html> for all available data beginning in 2001.

Sources: • **Feedstock:** Calculated as biodiesel production in thousand barrels multiplied by the approximate heat content of biodiesel feedstock—see Table A3.

• **Losses and Co-products:** Calculated as biodiesel feedstock minus biodiesel production. • **Production:** 2001-2005—U.S. Department of Agriculture,

Commodity Credit Corporation, Bioenergy Program records. Annual data are derived from quarterly data. Monthly data are estimated by dividing the annual data by the number of days in the year and then multiplying by the number of days in the month. 2006—U.S. Department of Commerce, Bureau of the Census, "M311K - Fats and Oils: Production, Consumption, and Stocks," Table 3A, data for soybean oil consumed in methyl esters (biodiesel). In addition, the Energy Information Administration (EIA), Office of Integrated Analysis and Forecasting, estimates that 14.4 million gallons of yellow grease were consumed in methyl esters (biodiesel). EIA assumes that 7.65 pounds of vegetable oil are needed to make one gallon of biodiesel. 2007 and 2008—U.S. Department of Commerce, Bureau of the Census, "M311K - Fats and Oils: Production, Consumption, and Stocks," Table 3A, data for all fats and oils consumed in methyl esters (biodiesel). EIA assumes that 7.65 pounds of vegetable oil are needed to make one gallon of biodiesel. (Note: For production, data in thousand barrels are converted to million gallons by multiplying by 0.042; and are converted to trillion Btu by multiplying by the approximate heat content of biodiesel—see Table A3.)



## Renewable Energy

**Note. Renewable Energy Production and Consumption.** In Table 10.1, renewable energy consumption consists of: conventional hydroelectricity net generation (converted to Btu using the fossil-fueled plants heat rate); geothermal electricity net generation (converted to Btu using the geothermal plants heat rate), and geothermal heat pump and geothermal direct use energy; solar thermal and photovoltaic electricity net generation (converted to Btu using the fossil-fueled plants heat rate), and solar thermal direct use energy; wind electricity net generation (converted to Btu using the fossil-fueled plants heat rate); wood and wood-derived fuels consumption; biomass waste (municipal solid waste from biogenic sources, landfill gas, sludge waste, agricultural byproducts, and other biomass) consumption; fuel ethanol and biodiesel consumption; and losses and co-products from the production of fuel ethanol and biodiesel. Production is assumed to equal consumption for all renewable energy sources except biofuels (biofuels production comprises biomass inputs to the production of fuel ethanol and biodiesel).

### Table 10.2a Sources

#### Residential Sector, Geothermal

Oregon Institute of Technology, Geo-Heat Center. Monthly estimates are created by dividing the annual estimates by the number of days in the year and then multiplying by the number of days in the month. (The annual estimate for the current year is set equal to that of the previous year.)

#### Residential Sector, Solar/PV

Energy Information Administration (EIA), Office of Coal, Nuclear, Electric and Alternate Fuels (CNEAF), estimates based on Form EIA-63A, "Annual Solar Thermal Collector Manufacturers Survey," and Form EIA-63B, "Annual Photovoltaic Module/Cell Manufacturers Survey." Monthly estimates are created by dividing the annual estimates by the number of days in the year and then multiplying by the number of days in the month. (The annual estimate for the current year is set equal to that of the previous year.)

#### Residential Sector, Wood

1973–1979: EIA, *Estimates of U.S. Wood Energy Consumption from 1949 to 1981*, Table A2.

1980 forward: EIA, Form EIA-457, "Residential Energy Consumption Survey"; and EIA, CNEAF, estimates based on Form EIA-457 and regional heating degree-day data. Monthly estimates are created by dividing the annual estimates by the number of days in the year and then multiplying by the number of days in the month. (The annual estimate for the current year is set equal to that of the previous year.)

#### Commercial Sector, Hydroelectric Power

EIA, *Monthly Energy Review (MER)*, Tables 7.2a–7.2c and A6. Calculated as total conventional hydroelectric power minus conventional hydroelectric power in the electric power and industrial sectors, multiplied by the fossil-fueled plants heat rate.

#### Commercial Sector, Geothermal

Oregon Institute of Technology, Geo-Heat Center. Monthly estimates are created by dividing the annual estimates by the number of days in the year and then multiplying by the number of days in the month. (The annual estimate for the current year is set equal to that of the previous year.)

#### Commercial Sector, Wood

1973–1979: EIA, *Estimates of U.S. Wood Energy Consumption from 1949 to 1981*, Table A2.

1980–1983: EIA, *Estimates of U.S. Wood Energy Consumption 1980-1983*, Table ES1.

1984: EIA, CNEAF, estimate.

1985–1988: Values interpolated.

1989 forward: EIA, *MER*, Tables 7.4a–c; and EIA, CNEAF, estimates based on Form EIA-871, "Commercial Buildings Energy Consumption Survey." Data for wood consumption at commercial combined-heat-and-power (CHP) plants are calculated as total wood consumption at electricity-only and CHP plants (*MER*, Table 7.4a) minus wood consumption in the electric power sector (*MER*, Table 7.4b) and at industrial CHP plants (*MER*, Table 7.4c). Annual estimates for wood consumption at other commercial plants are based on Form EIA-871 (the annual estimate for the current year is set equal to that of the previous year); monthly estimates are created by dividing the annual estimates by the number of days in the year and then multiplying by the number of days in the month.

#### Commercial Sector, Biomass Waste

EIA, *MER*, Table 7.4c.

#### Commercial Sector, Fuel Ethanol

EIA, *MER*, Tables 3.5, 3.7a, and 10.3. Calculated as commercial sector motor gasoline consumption (Table 3.7a) divided by total motor gasoline product supplied (Table 3.5), and then multiplied by fuel ethanol consumption (Table 10.3).

### Table 10.2b Sources

#### Industrial Sector, Hydroelectric Power

Energy Information Administration (EIA), *MER* Tables 7.2c and A6.

#### Industrial Sector, Geothermal

Oregon Institute of Technology, Geo-Heat Center. Monthly estimates are created by dividing the annual estimates by the number of days in the year and then multiplying by the

number of days in the month. (The annual estimate for the current year is set equal to that of the previous year.)

### **Industrial Sector, Wood**

1973–1979: EIA, *Estimates of U.S. Wood Energy Consumption from 1949 to 1981*, Table A2.

1980–1983: EIA, *Estimates of U.S. Wood Energy Consumption 1980-1983*, Table ES1.

1984: EIA, *Estimates of U.S. Biofuels Consumption 1990*, Table 1.

1985 and 1986: Values interpolated.

1987: EIA, *Estimates of Biofuels Consumption in the United States During 1987*, Table 2.

1988: Value interpolated.

1989 forward: EIA, *MER*, Table 7.4c; and EIA, Office of Coal, Nuclear, Electric and Alternate Fuels (CNEAF), estimates based on Form EIA-846, “Manufacturing Energy Consumption Survey.” Data for wood consumption at industrial combined-heat-and-power (CHP) plants are from *MER*, Table 7.4c. Annual estimates for wood consumption at other industrial plants are based on Form-EIA-846 (the annual estimate for the current year is set equal to that of the previous year); monthly estimates are created by dividing the annual estimates by the number of days in the year and then multiplying by the number of days in the month.

### **Industrial Sector, Biomass Waste**

1981: EIA, *Estimates of U.S. Biofuels Consumption 1990*, Table 8; and EIA, *MER*, Table 10.2c. Estimates are calculated as total waste consumption minus electric power sector waste consumption.

1982 and 1983: EIA, CNEAF, estimates for total waste consumption; and EIA, *MER*, Table 10.2c. Estimates are calculated as total waste consumption minus electric power sector waste consumption.

1984: EIA, *Estimates of U.S. Biofuels Consumption 1990*, Table 8; and EIA, *MER*, Table 10.2c. Estimates are

calculated as total waste consumption minus electric power sector waste consumption.

1985 and 1986: Values interpolated.

1987: EIA, *Estimates of U.S. Biofuels Consumption 1990*, Table 8; and EIA, *MER*, Table 10.2c. Estimates are calculated as total waste consumption minus electric power sector waste consumption.

1988: Value interpolated.

1989 forward: EIA, *MER*, Table 7.4c; and EIA, CNEAF, estimates based on information presented in Government Advisory Associates, *Resource Recovery Yearbook* and *Methane Recovery Yearbook*, and information provided by the U.S. Environmental Protection Agency, Landfill Methane Outreach Program. Data for waste consumption at industrial CHP plants are from *MER*, Table 7.4c. Annual estimates for waste consumption at other industrial plants are based on the non-EIA sources listed above (the annual estimate for the current year is set equal to that of the previous year); monthly estimates are created by dividing the annual estimates by the number of days in the year and then multiplying by the number of days in the month.

### **Industrial Sector, Fuel Ethanol**

EIA, *MER*, Tables 3.5, 3.7b, and 10.3. Calculated as industrial sector motor gasoline consumption (Table 3.7b) divided by total motor gasoline product supplied (Table 3.5), and then multiplied by fuel ethanol consumption (Table 10.3).

### **Industrial Sector, Losses and Co-products**

EIA, *MER*, Tables 10.3 and 10.4.

### **Transportation Sector, Fuel Ethanol**

EIA, *MER*, Tables 3.5, 3.7c, and 10.3. Calculated as transportation sector motor gasoline consumption (Table 3.7c) divided by total motor gasoline product supplied (Table 3.5), and then multiplied by fuel ethanol consumption (Table 10.3).

### **Transportation Sector, Biodiesel**

EIA, *MER*, Table 10.4. Transportation sector biodiesel consumption is set equal to biodiesel production.