

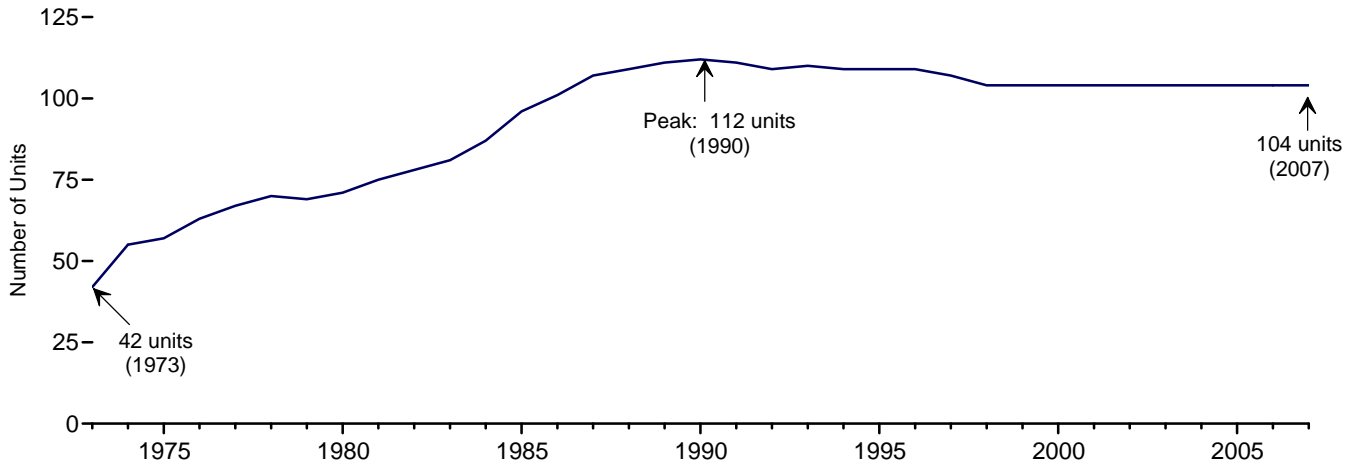
# Nuclear Energy



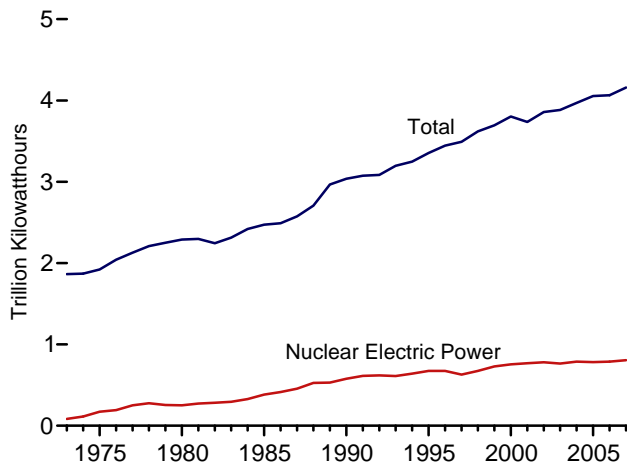
Site of Shippingport atomic power station, the first commercial nuclear power plant in the United States (rectangular reactor building and foreground); background, Beaver Valley 1 and 2 nuclear power plants and Bruce Mansfield coal-fired power plant (southwestern Pennsylvania). Source: U.S. Department of Energy.

## Figure 8.1 Nuclear Energy Overview

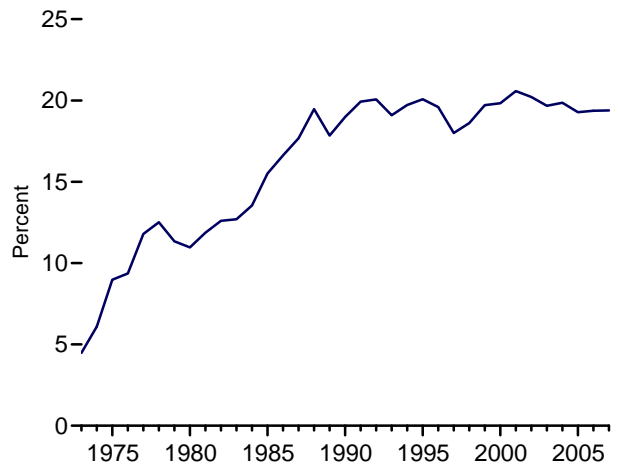
Operable Units, End of Year, 1973-2007



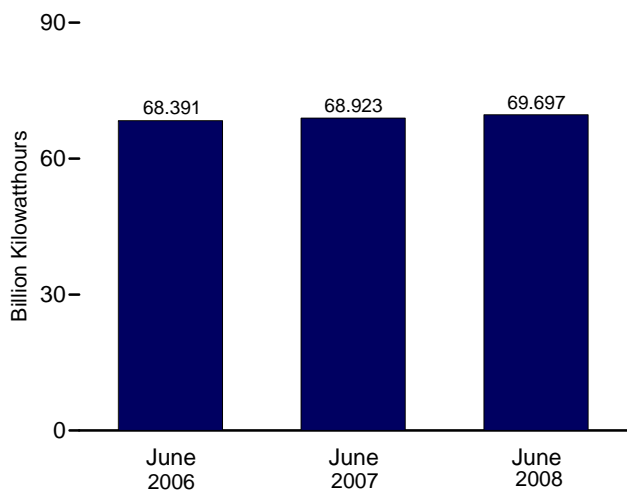
Electricity Net Generation, 1973-2007



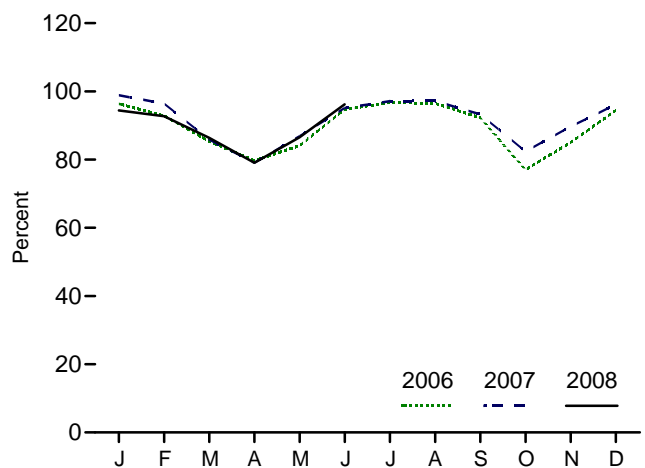
Nuclear Share of Electricity Net Generation, 1973-2007



Nuclear Electricity Net Generation



Capacity Factor, Monthly



Web Page: <http://www.eia.doe.gov/emeu/mer/nuclear.html>.  
Sources: Tables 7.1 and 8.1.

**Table 8.1 Nuclear Energy Overview**

	Total Operable Units <sup>a,b</sup>	Net Summer Capacity of Operable Units <sup>b,c</sup>	Nuclear Electricity Net Generation	Nuclear Share of Electricity Net Generation	Capacity Factor <sup>d</sup>
	Number	Million Kilowatts	Million Kilowatthours	Percent	
<b>1973 Total</b> .....	<b>42</b>	<b>22.683</b>	<b>83,479</b>	<b>4.5</b>	<b>53.5</b>
<b>1975 Total</b> .....	<b>57</b>	<b>37.267</b>	<b>172,505</b>	<b>9.0</b>	<b>55.9</b>
<b>1980 Total</b> .....	<b>71</b>	<b>51.810</b>	<b>251,116</b>	<b>11.0</b>	<b>56.3</b>
<b>1985 Total</b> .....	<b>96</b>	<b>79.397</b>	<b>383,691</b>	<b>15.5</b>	<b>58.0</b>
<b>1990 Total</b> .....	<b>112</b>	<b>99.624</b>	<b>576,862</b>	<b>19.0</b>	<b>66.0</b>
<b>1995 Total</b> .....	<b>109</b>	<b>99.515</b>	<b>673,402</b>	<b>20.1</b>	<b>77.4</b>
<b>1996 Total</b> .....	<b>109</b>	<b>100.784</b>	<b>674,729</b>	<b>19.6</b>	<b>76.2</b>
<b>1997 Total</b> .....	<b>107</b>	<b>99.716</b>	<b>628,644</b>	<b>18.0</b>	<b>71.1</b>
<b>1998 Total</b> .....	<b>104</b>	<b>97.070</b>	<b>673,702</b>	<b>18.6</b>	<b>78.2</b>
<b>1999 Total</b> .....	<b>104</b>	<b>97.411</b>	<b>728,254</b>	<b>19.7</b>	<b>85.3</b>
<b>2000 Total</b> .....	<b>104</b>	<b>97.860</b>	<b>753,893</b>	<b>19.8</b>	<b>88.1</b>
<b>2001 Total</b> .....	<b>104</b>	<b>98.159</b>	<b>768,826</b>	<b>20.6</b>	<b>89.4</b>
<b>2002 Total</b> .....	<b>104</b>	<b>98.657</b>	<b>780,064</b>	<b>20.2</b>	<b>90.3</b>
<b>2003 Total</b> .....	<b>104</b>	<b>99.209</b>	<b>763,733</b>	<b>19.7</b>	<b>87.9</b>
<b>2004 Total</b> .....	<b>104</b>	<b>99.628</b>	<b>788,528</b>	<b>19.9</b>	<b>90.1</b>
<b>2005 Total</b> .....	<b>104</b>	<b>99.988</b>	<b>781,986</b>	<b>19.3</b>	<b>89.3</b>
<b>2006</b> January .....	104	100.334	71,912	21.9	96.3
February .....	104	100.334	62,616	20.4	92.9
March .....	104	100.334	63,721	20.0	85.4
April .....	104	100.334	57,567	19.3	79.7
May .....	104	100.334	62,776	19.0	84.1
June .....	104	100.334	68,391	18.8	94.7
July .....	104	100.334	72,186	17.6	96.7
August .....	104	100.334	72,016	17.7	96.5
September .....	104	100.334	66,642	20.1	92.3
October .....	104	100.334	57,509	17.9	77.0
November .....	104	100.334	61,392	19.9	85.0
December .....	104	100.334	70,490	21.0	94.4
<b>Total</b> .....	<b>104</b>	<b>100.334</b>	<b>787,219</b>	<b>19.4</b>	<b>89.6</b>
<b>2007</b> January .....	104	100.635	74,006	21.0	98.8
February .....	104	100.635	65,225	20.1	96.4
March .....	104	100.635	64,305	20.0	85.9
April .....	104	100.635	57,301	18.8	79.1
May .....	104	100.635	65,025	19.7	86.8
June .....	104	100.635	68,923	19.0	95.1
July .....	104	100.635	72,729	18.5	97.1
August .....	104	100.635	72,751	17.2	97.2
September .....	104	100.635	67,582	19.0	93.3
October .....	104	100.635	61,690	18.5	82.4
November .....	104	100.635	64,969	20.7	89.7
December .....	104	100.635	71,983	20.8	96.1
<b>Total</b> .....	<b>104</b>	<b>100.635</b>	<b>806,487</b>	<b>19.4</b>	<b>91.5</b>
<b>2008</b> January .....	104	100.635	70,686	19.5	94.4
February .....	104	100.635	64,936	19.9	92.7
March .....	104	100.635	64,683	19.9	86.4
April .....	104	100.635	<sup>R</sup> 57,281	<sup>R</sup> 18.9	<sup>R</sup> 79.1
May .....	104	100.635	<sup>R</sup> 64,794	<sup>R</sup> 19.9	<sup>R</sup> 86.5
June .....	104	<sup>E</sup> 100.635	<sup>F</sup> 69,697	<sup>F</sup> 19.0	<sup>E</sup> 96.2
<b>6-Month Total</b> .....	<b>104</b>	<sup>E</sup> <b>100.635</b>	<sup>E</sup> <b>392,078</b>	<sup>E</sup> <b>19.5</b>	<sup>E</sup> <b>89.2</b>
<b>2007 6-Month Total</b> .....	<b>104</b>	<b>100.635</b>	<b>394,785</b>	<b>19.8</b>	<b>90.3</b>
<b>2006 6-Month Total</b> .....	<b>104</b>	<b>100.334</b>	<b>386,982</b>	<b>19.9</b>	<b>88.8</b>

<sup>a</sup> Total of nuclear generating units holding full-power licenses, or equivalent permission to operate, at the end of the period—see Note 1 at end of section. Although Browns Ferry 1 was shut down in 1985, the unit remained fully licensed and continued to be counted as operable during the shutdown; in May 2007, the unit was restarted—see Note 1(a) at end of section. For additional information on nuclear generating units, see *Annual Energy Review 2007*, June 2008, Table 9.1, <http://www.eia.doe.gov/emeu/aer/nuclear.html>.

<sup>b</sup> At end of period.

<sup>c</sup> For the definition of "Net Summer Capacity," see Note 2(a) at end of section.

<sup>d</sup> For an explanation of the method of calculating the capacity factor, see Note 2

at end of section.

R=Revised. E=Estimate. F=Forecast.

Notes: • See Note 1 at end of section for discussion of reactor unit coverage. • Nuclear electricity net generation totals may not equal sum of components due to independent rounding. • Geographic coverage is the 50 States and the District of Columbia.

Web Page: See <http://www.eia.doe.gov/emeu/mer/nuclear.html> for all available data beginning in 1973.

Sources: See end of section.

Electricity statistics are undergoing an upgrade to incorporate data from the new survey Form EIA-923, "Power Plant Operations Report." Until the conversion is completed, forecast values derived from EIA's Short-Term Integrated Forecasting System are shown for net generation statistics.

## Nuclear Energy

**Note 1.** A reactor is generally defined as operable while it possessed a full-power license from the Nuclear Regulatory Commission or its predecessor the Atomic Energy Commission, or equivalent permission to operate, at the end of the year or month shown. The definition is liberal in that it does not exclude units retaining full-power licenses during long, non-routine shutdowns that for a time rendered them unable to generate electricity. Examples are:

(a) In 1985 the five then-active Tennessee Valley Authority (TVA) units (Browns Ferry 1, 2, and 3, and Sequoyah 1 and 2) were shut down under a regulatory forced outage. All five units were idle for several years, restarting in 2007, 1991, 1995, 1988, and 1988, respectively and were counted as operable during the shutdowns.

(b) Shippingport was shut down from 1974 through 1976 for conversion to a light-water breeder reactor, but is counted as operable from 1957 until its retirement in 1982.

(c) Calvert Cliffs 2 was shut down in 1989 and 1990 for replacement of pressurizer heater sleeves but is counted as operable during those years.

Exceptions to the definition are Shoreham and Three Mile Island 2. Shoreham was granted a full-power license in April 1989, but was shut down two months later and never restarted. In 1991, the license was changed to Possession Only. Although not operable at the end of the year, Shoreham is counted as operable during 1989. A major accident closed Three Mile Island 2 in 1979, and although the unit retained its full-power license for several years, it is considered permanently shut down since that year.

**Note 2.** Capacity: Nuclear generating units may have more than one type of net capacity rating, including the following:

(a) Net Summer Capacity—The steady hourly output that generating equipment is expected to supply to system load, exclusive of auxiliary power, as demonstrated by test at the

time of summer peak demand. Auxiliary power of a typical nuclear power plant is about 5 percent of gross generation.

(b) Net Design Capacity or Net Design Electrical Rating (DER)—The nominal net electrical output of a unit, specified by the utility and used for plant design.

The monthly capacity factors are calculated as the monthly nuclear electricity net generation divided by the maximum possible nuclear electricity net generation for that month. The maximum possible nuclear electricity net generation is the number of hours in the month (assuming 24-hour days, with no adjustment for changes to or from Daylight Savings Time) multiplied by the net summer capacity of operable nuclear generating units at the end of the month. That fraction is then multiplied by 100 to obtain a percentage. Annual capacity factors are calculated as the annual nuclear electricity net generation divided by the annual maximum possible nuclear electricity net generation (the sum of the monthly values for maximum possible nuclear electricity net generation).

### Table 8.1 Sources

#### Total Operable Units and Net Summer Capacity of Operable Units

1973-1982: Compiled from various sources, primarily DOE, Office of Nuclear Reactor Programs, "U.S. Central Station Nuclear Electric Generating Units: Significant Milestones."

1983 forward: Energy Information Administration (EIA), Form EIA-860, "Annual Electric Generator Report," and monthly updates as appropriate. For a list of currently operable units, see:

[http://www.eia.doe.gov/cneaf/nuclear/page/nuc\\_reactors/operational.xls](http://www.eia.doe.gov/cneaf/nuclear/page/nuc_reactors/operational.xls).

#### Nuclear Electricity Net Generation and Nuclear Share of Electricity Net Generation

See Table 7.2a.

#### Capacity Factor

Calculated by EIA using the method described above in Note 2.