U.S. Department of Energy
Energy Information Administration
Form EIA-7A (March 2005)

Coal Production Report

Form Approved

Energy Information Administration Form EIA-7A (March 2005)	(Co-located Mine and Preparation Plant/Tipple) - Page 1		E	OMB No. 1 Expires: 03 Burden: 1 I	3/31/200			
	MSF	HA#						
This report is mandatory under Public Law 93-275. Failure to comply may result in criminal fines, civil penalties and other sanctions as provided by law. For further information concerning sanctions and data protections see the sanction provision and the provisions concerning the confidentiality of information in the Instructions.								
Please r	read the instructions provided before completing this form.							
Please make any corrections to the mailing label in the	area provided at the right and return the completed form in the business reply envelo	no provid	od)					
Please make any corrections to the mailing laber in the	area provided at the right and return the completed form in the business reply envelop	pe provide	3 a)					
of coal and/or worked 5,000 hours or more during (MSHA) ID. Identification The shaded areas in this section a	EIA-7A must be submitted by all coal mining operations that produced and/or the reporting year. A separate Form EIA-7A must be submitted for each Minare reserved for preprinted information. Please make any corrections to the not entering the changes in the space provided at the right.	ne Safet	y and H	ealth Ac	dminist	tration		
A. Name and Location of Mining Operation								
A. Humo and Essation of mining operation	Mining Operation Name: Location (County): Location (State):							
B. Name and Address of Operating Compar	Company Name: Address: City, State, Zip:							
C. Operating Company Point of Contact The	he operating company representative who can answer questions regarding the	informati	on provi	ided on t	his for	m.		
	Name, Title: Address: City, State, Zip: Phone No. (Area Code): Fax No. (Area Code): E-mail:							
D. Type of Company Operating this Mining 1. Independent Producer Operation	Operation Check one. (See instructions for definitions of company types). ator ☐ 2. Operating Subsidiary ☐ 3. Contractor							
Parent Company. If you checked Box 3, plea-	ase skip to Section G. If you checked Box 2, please complete Sections E ase complete Sections E and F with information about the Contractee for whe Parent Company or Contractee, please provide the additional information	hich you	are pro	viding s	ervice			
E. Parent Company or Contractee Provide	the following information about your Parent Company or Contractee. Name of Parent/Contractee: Address: City, State, Zip:							
F. Parent Company/Contractee Point of Co	ntact Provide the following information about your Parent Company or Co Name, Title: Address: City, State, Zip: Phone No. (Area Code): Fax No. (Area Code): E-mail:	ontractee		t persor				

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Energy Information Administration (Co-located Mine and Preparation Plant/Tipple) - Page 2 Form EIA-7A (March 2005) MSHA# Kind of Mining Operation (check the boxes that apply.) (1) Underground Mine (2) Surface Mine (3) Other Facilities (b) Percent of Production by Method (a) Type (i) Drift Continuous a. Contour (Strip), Area, Open Pit, a. Preparation Plant or Mountaintop Removal □ b. Tipple Shaft Conventional (ii) % c. Loading Dock b. Auger, Highwall Miner, or Punch (iii) Slope % Longwall c. Silt, Culm, Refuse Bank, Slurry Dam, d. Train Loadout % Shortwall % Other or Dredge Day Month Year H. Status Change Did the mining operation name and/or mine owner/operator change during the year? (1) ☐ Yes (2) \(\subseteq \text{No} \) If Yes, give date of change and, as applicable, new name of mine and/or name and address of new owner/operator. New Name of Mining Operation Name of New Owner/Operator Address of New Owner/Operator (Street) (City) (State) (Zip Code) I. Union Identification Check the box that applies for this mining operation and identify the union if applicable. Is this mining operation unionized? ☐ Yes □ No If Yes, enter union name: J. Mining Location (1) Latitude and Longitude Please enter the latitude and longitude that best defines the predominant area of mining in the reporting year. Points reported should represent either the center of mining activity or a central point within the predominant mined area. Latitudes and longitudes may change from year to year to reflect the progress of mining. Latitude: Longitude: Degrees Minutes Seconds Minutes Seconds Degrees (2) Datum Please identify the method and datum that was used in determining the latitude and longitude locations. (Please check the boxes that apply.) (a). Method used to determine latitude and longitude (i) Maps on Us (Website: www.mapsonus.com) (vi) Unknown (ii) U.S. Census Bureau TIGER Map Service (Website: www.census.gov) (iii) Global Positioning System (GPS) (iv) U.S. Geological Survey MapFinder (Website: www.usgs.gov) (v) Other (b). If method is (iii), (iv), or (v) then indicate datum: Datum: (i) NAD27 (North American Datum 1927) (ii) NAD83 (North American Datum 1983) (v) Unknown (iii) WGS84 (World Geodetic Survey 1984) (iv) Other II. Productive Capacity Annual Productive Capacity Report the maximum amount of coal that your mining operation could have produced during the year with the existing mining equipment in place, assuming that the labor and materials sufficient to utilize the equipment were available, and that the market existed for the maximum coal production. III. Coal Beds Mined A. Coal Bed(s) Mined Report the coal bed name, average thickness, percentage of mined coal, and coal rank for each bed mined in the reporting year. Please exclude partings of 1 inch or thicker from reported average coal bed thicknesses. Note: Coal mined from the same bed should usually be reported on one line. An exception is made if the same bed was mined in different pits or sections and if average thicknesses in those locations differ by 20% or more. If so, please report separately the average thickness, percentage, and rank of the coal bed in the different mining locations. See instructions section G. for Classification Codes. If more space is needed, please use page 4. Note: Coal production percentage by coal bed (Column 3) should add up to 100. For EIA Use (4) Coal Classification Code (1) Name of Coal Bed (2) Average Thickness (3) Percentage of Production (%) Only (inches)

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IV. Recoverab	le Reserves	MSHA#					
repo	A. Recoverable Reserves - Enter the tonnage representing remaining coal reserves at this mine at the end of the reporting year that you estimate can be recovered (mined) in the future. Exclude coal left in place after mining. Report to the level of accuracy known, assuming today's prices and equipment currently owned and operable.						
	Note: If your recoverable reserves quantity increased or decreased more than 40% from last year s response, please explain in the remarks section.						
reco	ery Percentage - Enter the recovery rate used to estimate reserves at this mine. For very rate to the nearest whole percent. Note: Minable coal tonnage times mining real recoverable coal reserves.						
V. Disposition	ns of Coal During the Reporting Calendar Year						
This section requests information on sales and transfers of the coal produced at this mine, and on the amount of coal consumed to operate this mine or preparation plant. For purposes of this section, a sale of coal to a party unrelated to the seller in an arm's-length transaction is considered Open Market . All other sales or transfers of coal are considered Captive Market . The information reported in this section should reflect the condition of the coal as of its disposition. For Open Market sales, please calculate Total Revenue using the actual FOB Rail/Barge sales prices on a first-sale basis. For Captive Market sales or transfers, please calculate Total Value using the actual accounting values recorded by your company for this coal.							
		Quantity (Short Tons)	Total Revenue/Value (Dollars)				
	sales of coal to all buyers (e.g., other coal mining companies, wholesale or retail coal res, employees, and all consumers).						
	et sales of coal to, or transfers of coal for the use of, the parent company or another parent company.						
C. Coal Consum sold to the grid.)	ned To Operate This Mine. (Please exclude coal consumed to generate electricity that is						
or tipple) at the b stocks. Coal sto	coal Stocks. Please report the amount of coal stocks held at this site (mine and prep plant reginning of the reporting year. Include adjustments. Do not include pit inventory in coal cocks are defined to be coal that has been mined and stored awaiting shipment or transfer to tory is coal in place which has been surveyed or prepared for mining.						
_	Stocks. Please report the amount of coal stocks held at this site (mine and prep plant or of the reporting year. Do not include pit inventory in coal stocks. Follow definitions in						
•	tion of Coal During the Reporting Calendar Year.						
Total dispositi	on = A + B + C + (E - D), quantities as above.						
VI. Coal Prep	aration						
Please comple	te blocks 1 and 2 only if this mining operation includes a preparation plant or tipple	which crushes, screens, or r	nechanically cleans coal.				
1. Percentage	e of coal prepared which originated from underground mines						
oroomage	o or ooal proparod million originated montanaerground million						
2. Percentage	e of coal prepared which originated from surface mines.						
	Total	100%					
Remarks (Plea	ase attach a separate sheet of paper if necessary.)						
Point of Conta	act						
Name	Title		Date				
Telephone Nur	mber Fax Number	F-Mail Address					

Title 18 U.S.C. 1001 makes it a crime for any person who knowingly and willingly makes to any Agency or Department of the United States any false, fictitious or fraudulent statement or misrepresentation as to any matter within its jurisdiction.

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				MSHA#
For EIA Use Only	(1) Name of Coal Bed	(2) Average Thickness (inches)	(3) Percentage of Production (percent)	(4) Coal Classification Code
		1		