

TABLE OF CONTENTS OF APPENDIX		
QUESTION	TABULATION	PAGES
Question1: Company Self-Description		
	Company Self-Description - Frequencies	1-2
Question2: Trading Objective		
	Natural Gas Trading Objectives - Overall	3
	Natural Gas Trading Objectives - Overall by Company Self-Description	3-10
	Electricity Trading Objectives - Overall	10
	Electricity Trading Objectives - by Company Self-Description	11-17
Question3: Company Size		
	Natural Gas Sales Volumes by Natural Gas Purchases Volumes	18
	Electricity Sales Volumes by Electricity Purchases Volumes	19
	Natural Gas Sales Volumes by Company Self-Description	20-26
	Natural Gas Purchases Volumes by Company Self-Description	27-33
	Electricity Sales Volumes by Company Self-Description	34-40
	Electricity Purchases Volumes by Company Self-Description	41-47
	Cross-tabulation of Natural Gas Sales and Purchases Vs. Electricity Sales and Purchases	48-56
Question4: Relation of Financial to Physical Volumes		
	Relation of Financial to Physical Volumes - Overall	57
	Relation of Financial to Physical Volumes - by Company Self-Description	57-63
Question5: Use of Natural Gas Indices		
	Use of Natural Gas Indices in Physical Trades - Overall	64
	Use of Natural Gas Indices in Physical Trades - by Company Self-Description	64-70
	Use of Natural Gas Indices in Financial Trades - Overall	70
	Use of Natural Gas Indices in Financial Trades - by Company Self-Description	71-77
Question6: Use of Electric Indices		
	Use of Electricity Indices in Physical Trades - Overall	78
	Use of Electricity Indices in Physical Trades - by Company Self-Description	78-84
	Use of Electricity Indices in Financial Trades - Overall	84
	Use of Electricity Indices in Financial Trades - by Company Self-Description	85-91
Question7: Percentage of Volumes Priced at Index		
	Percent Natural Gas Volumes Priced at Index - Overall	92
	Percent Natural Gas Volumes Priced at Index - by Company Self-Description	92-98
	Percent Electricity Volumes Priced at Index - Overall	98
	Percent Electricity Volumes Priced at Index - by Company Self-Description	99-105

Question8: Confidence on Indices		
	Confidence on Indices - Overall	106
	Confidence on Indices by Company Self-Description	106-113
	Confidence on Indices by Respondent Size - by Natural Gas Sales Volumes	114-115
	Confidence on Indices by Respondent Size - by Natural Gas Purchases Volumes	116-117
	Confidence on Indices by Respondent Size - by Electricity Sales Volumes	118-119
	Confidence on Indices by Respondent Size - by Electricity Purchases Volumes	120-121
	Confidence on Indices by Respondent Use of Natural Gas Indices	122-123
	Confidence on Indices by Respondent Use of Electricity Indices	124-125
	Confidence on Indices by Respondent Use of Financial Contracts	126-127
	Confidence on Indices - Overall, UnWeighted	128
	Confidence on Indices - Overall, Weighted by Day Ahead Natural Gas Volumes	129
	Confidence on Indices - Overall, Weighted by BidWeek Natural Gas Volumes	130
	Confidence on Indices - Overall, Weighted by Day Ahead Electricity Volumes	131
Question12: Market Share of Trading Venue		
	Market Share of Day Ahead Natural Gas on each Trading Venue Weighted By Volumes	132
	Market Share of BidWeek Natural Gas on each Trading Venue Weighted By Volumes	133
	Market Share of Day Ahead Electricity on each Trading Venue Weighted By Volumes	134
Question13: Reporting of Transaction Data		
	Natural Gas Reporting - Overall	135
	Natural Gas Reporting - by Company Self-Description	135-140
	Electricity Reporting - Overall	141
	Electricity Reporting - by Company Self-Description	142-148
Question14: Percent Reporting		
	<i>Portion of Volumes Reported - Frequencies</i>	
	DayAhead Natural Gas Volume Reported - Overall	149
	DayAhead Natural Gas Volumes Reported - by Company Self-Description	149-155
	BidWeek Natural Gas Volumes Reported - Overall	155
	BidWeek Natural Gas Volumes Reported - by Company Self-Description	156-162
	DayAhead Electricity Volumes Reported - Overall	162
	DayAhead Electricity Volumes Reported - by Company Self-Description	163-169

<i>Portion of Volumes Reported - Frequencies and Volumes</i>	
DayAhead Natural Gas Volumes Reported - Overall	170-171
DayAhead Natural Gas Volumes Reported - by Company Self-Description	172-185
BidWeek Natural Gas Volumes Reported - Overall	186-187
BidWeek Natural Gas Volumes Reported - by Company Self-Description	188-201
DayAhead Electricity Volumes Reported - Overall	202-203
DayAhead Electricity Volumes Reported - by Company Self-Description	204-217
Question16: Number of Index Developers to Whom Reported	
DayAhead Natural Gas Reporting, only if traded - Overall	218
DayAhead Natural Gas Reporting, only if traded - by Company Self-Description	218-224
BidWeek Natural Gas Reporting, only if traded - Overall	225
BidWeek Natural Gas Reporting, only if traded - by Company Self-Description	225-231
DayAhead Electricity Reporting, only if traded - Overall	232
DayAhead Electricity Reporting, only if traded - by Company Self-Description	232-238
Question17a: Natural Gas Information Provided to Index Developers	
Natural Gas Information Reported, only if reported Natural Gas trades	239-240
Question17b: Electricity Information Provided to Index Developers	
Electricity Information Reported, only if reported electricity trades	241-242
Question18,19,20: Reporting Process Best Practices	
Reporting Practices, only if reported either Natural Gas or electricity trades	243
Question22: Plans to Change Reporting Practices	
Plans to Change Reporting Practices, only if reported not in full compliance	244
Plans to Change Reporting Practices, all respondents	245
Question25: Market Share of Trading Venue – Forwards & Other Reported Trades	
Market Share of Forward Natural Gas on each Trading Venue Weighted By Volumes	246
Market Share of Other Natural Gas on each Trading Venue Weighted By Volumes	247
Market Share of Forward Electricity on each Trading Venue Weighted By Volumes	248
Market Share of Other Electricity on each Trading Venue Weighted By Volumes	249

Question26: Percent Reporting of Forward & Other Reported Trades	
<i>Portion of Volumes Reported - Frequencies</i>	
Forward Natural Gas Volume Reported - Overall	250
Forward Natural Gas Volumes Reported - by Company Self-Description	250-256
Other Natural Gas Volumes Reported - Overall	256
Other Natural Gas Volumes Reported - by Company Self-Description	257-263
Forward Electricity Volumes Reported - Overall	263
Forward Electricity Volumes Reported - by Company Self-Description	264-270
Other Electricity Volumes Reported - Overall	270
Other Electricity Volumes Reported - by Company Self-Description	271-277
Question27: Number of Index Developers to Whom Reported Forward & Other Trades	
Forward Natural Gas Reporting, only if traded - Overall	278
Forward Natural Gas Reporting, only if traded - by Company Self-Description	278-284
Other Natural Gas Reporting, only if traded - Overall	285
Other Natural Gas Reporting, only if traded - by Company Self-Description	285-291
Forward Electricity Reporting, only if traded - Overall	292
Forward Electricity Reporting, only if traded - by Company Self-Description	292-298
Other Electricity Reporting, only if traded - Overall	299
Other Electricity Reporting, only if traded - by Company Self-Description	299-305
CONTENTS OF DATABASE - Description of Variables	306-309

## The FREQ Procedure

## Producer

Producer	Frequency	Percent	Cumulative Frequency	Cumulative Percent
No	164	86.77	164	86.77
Yes	25	13.23	189	100.00

## Marketer

Marketer	Frequency	Percent	Cumulative Frequency	Cumulative Percent
No	96	50.79	96	50.79
Yes	93	49.21	189	100.00

## Industrial\_Consumer

Industrial_ Consumer	Frequency	Percent	Cumulative Frequency	Cumulative Percent
No	166	87.83	166	87.83
Yes	23	12.17	189	100.00

## Electric\_Utility

Electric_ Utility	Frequency	Percent	Cumulative Frequency	Cumulative Percent
No	121	64.02	121	64.02
Yes	68	35.98	189	100.00

## Gas\_Utility

Gas_ Utility	Frequency	Percent	Cumulative Frequency	Cumulative Percent
No	137	72.49	137	72.49
Yes	52	27.51	189	100.00

## The FREQ Procedure

## Generator

Generator	Frequency	Percent	Cumulative Frequency	Cumulative Percent
No	131	69.31	131	69.31
Yes	58	30.69	189	100.00

## Other Type

Other	Frequency	Percent	Cumulative Frequency	Cumulative Percent
No	167	88.36	167	88.36
Yes	22	11.64	189	100.00

The FREQ Procedure

NatGasTradingObj

NatGasTradingObj	Frequency	Percent	Cumulative Frequency	Cumulative Percent
Contract-based business (including trading without physical assets)	30	16.67	30	16.67
Purchase for own consumption	43	23.89	73	40.56
Purchase for resale to end users	55	30.56	128	71.11
Trading in support of physical assets or production	52	28.89	180	100.00

Frequency Missing = 9

Table of NatGasTradingObj by Producer

NatGasTradingObj(NatGasTradingObj)  
Producer(Producer)

Frequency Percent Row Pct Col Pct	Producer(Producer)		Total
	Yes	No	
Contract-based business (including trading without physical assets)	1 0.56 3.33 4.00	29 16.11 96.67 18.71	30 16.67
Purchase for own consumption	1 0.56 2.33 4.00	42 23.33 97.67 27.10	43 23.89
Purchase for resale to end users	1 0.56 1.82 4.00	54 30.00 98.18 34.84	55 30.56
Total	25 13.89	155 86.11	180 100.00

(Continued)

The FREQ Procedure

Table of NatGasTradingObj by Producer

Frequency Percent Row Pct Col Pct	Producer(Producer)		Total
	Yes	No	
Trading in support of physical assets or production	22 12.22 42.31 88.00	30 16.67 57.69 19.35	52 28.89
Total	25 13.89	155 86.11	180 100.00

Frequency Missing = 9

The FREQ Procedure

Table of NatGasTradingObj by Marketer

NatGasTradingObj(NatGasTradingObj) Marketer(Marketer)	Frequency		Total
	Yes	No	
Contract-based business (including trading without physical assets)	27 15.00 90.00 30.34	3 1.67 10.00 3.30	30 16.67
Purchase for own consumption	9 5.00 20.93 10.11	34 18.89 79.07 37.36	43 23.89
Purchase for resale to end users	17 9.44 30.91 19.10	38 21.11 69.09 41.76	55 30.56
Trading in support of physical assets or production	36 20.00 69.23 40.45	16 8.89 30.77 17.58	52 28.89
Total	89 49.44	91 50.56	180 100.00

Frequency Missing = 9

The FREQ Procedure

Table of NatGasTradingObj by Industrial\_Consumer

NatGasTradingObj(NatGasTradingObj) Industrial_Consumer(Industrial_Consumer)	Frequency		Total
	Yes	No	
Contract-based business (including trading without physical assets)	1 0.56 3.33 4.35	29 16.11 96.67 18.47	30 16.67
Purchase for own consumption	16 8.89 37.21 69.57	27 15.00 62.79 17.20	43 23.89
Purchase for resale to end users	0 0.00 0.00 0.00	55 30.56 100.00 35.03	55 30.56
Trading in support of physical assets or production	6 3.33 11.54 26.09	46 25.56 88.46 29.30	52 28.89
Total	23 12.78	157 87.22	180 100.00

Frequency Missing = 9

The FREQ Procedure

Table of NatGasTradingObj by Electric\_Utility

NatGasTradingObj(NatGasTradingObj)  
Electric\_Utility(Electric\_Utility)

Frequency Percent Row Pct Col Pct	Yes	No	Total
Contract-based business (including trading without physical assets)	1 0.56 3.33 1.64	29 16.11 96.67 24.37	30 16.67
Purchase for own consumption	23 12.78 53.49 37.70	20 11.11 46.51 16.81	43 23.89
Purchase for resale to end users	26 14.44 47.27 42.62	29 16.11 52.73 24.37	55 30.56
Trading in support of physical assets or production	11 6.11 21.15 18.03	41 22.78 78.85 34.45	52 28.89
Total	61 33.89	119 66.11	180 100.00

Frequency Missing = 9

The FREQ Procedure

Table of NatGasTradingObj by Gas\_Utility

NatGasTradingObj(NatGasTradingObj)  
Gas\_Utility(Gas\_Utility)

Frequency Percent Row Pct Col Pct	Yes	No	Total
Contract-based business (including trading without physical assets)	1 0.56 3.33 1.92	29 16.11 96.67 22.66	30 16.67
Purchase for own consumption	3 1.67 6.98 5.77	40 22.22 93.02 31.25	43 23.89
Purchase for resale to end users	44 24.44 80.00 84.62	11 6.11 20.00 8.59	55 30.56
Trading in support of physical assets or production	4 2.22 7.69 7.69	48 26.67 92.31 37.50	52 28.89
Total	52 28.89	128 71.11	180 100.00

Frequency Missing = 9

The FREQ Procedure

Table of NatGasTradingObj by Generator

NatGasTradingObj(NatGasTradingObj)  
Generator(Generator)

Frequency Percent Row Pct Col Pct	Yes	No	Total
Contract-based business (including trading without physical assets)	3 1.67 10.00 5.17	27 15.00 90.00 22.13	30 16.67
Purchase for own consumption	20 11.11 46.51 34.48	23 12.78 53.49 18.85	43 23.89
Purchase for resale to end users	16 8.89 29.09 27.59	39 21.67 70.91 31.97	55 30.56
Trading in support of physical assets or production	19 10.56 36.54 32.76	33 18.33 63.46 27.05	52 28.89
Total	58 32.22	122 67.78	180 100.00

Frequency Missing = 9

The FREQ Procedure

Table of NatGasTradingObj by Other

NatGasTradingObj(NatGasTradingObj)  
Other(Other Type)

Frequency Percent Row Pct Col Pct	Yes	No	Total
Contract-based business (including trading without physical assets)	4 2.22 13.33 20.00	26 14.44 86.67 16.25	30 16.67
Purchase for own consumption	2 1.11 4.65 10.00	41 22.78 95.35 25.63	43 23.89
Purchase for resale to end users	4 2.22 7.27 20.00	51 28.33 92.73 31.88	55 30.56
Trading in support of physical assets or production	10 5.56 19.23 50.00	42 23.33 80.77 26.25	52 28.89
Total	20 11.11	160 88.89	180 100.00

Frequency Missing = 9

ElecTradingObj

ElecTradingObj	Frequency	Percent	Cumulative Frequency	Cumulative Percent
Contract-based business (including trading without physical assets)	21	15.11	21	15.11
Purchase for own consumption	21	15.11	42	30.22
Purchase for resale to end users	46	33.09	88	63.31
Trading in support of physical assets or production	51	36.69	139	100.00

Frequency Missing = 50

The FREQ Procedure

Table of ElecTradingObj by Producer

ElecTradingObj(ElecTradingObj)	Producer(Producer)		Total
	Yes	No	
Contract-based business (including trading without physical assets)	1 0.72 4.76 8.33	20 14.39 95.24 15.75	21 15.11
Purchase for own consumption	5 3.60 23.81 41.67	16 11.51 76.19 12.60	21 15.11
Purchase for resale to end users	1 0.72 2.17 8.33	45 32.37 97.83 35.43	46 33.09
Trading in support of physical assets or production	5 3.60 9.80 41.67	46 33.09 90.20 36.22	51 36.69
Total	12 8.63	127 91.37	139 100.00

Frequency Missing = 50

The FREQ Procedure

Table of ElecTradingObj by Marketer

ElecTradingObj(ElecTradingObj)	Marketer(Marketer)		Total
	Yes	No	
Contract-based business (including trading without physical assets)	20 14.39 95.24 26.67	1 0.72 4.76 1.56	21 15.11
Purchase for own consumption	6 4.32 28.57 8.00	15 10.79 71.43 23.44	21 15.11
Purchase for resale to end users	15 10.79 32.61 20.00	31 22.30 67.39 48.44	46 33.09
Trading in support of physical assets or production	34 24.46 66.67 45.33	17 12.23 33.33 26.56	51 36.69
Total	75 53.96	64 46.04	139 100.00

Frequency Missing = 50



The FREQ Procedure

Table of ElecTradingObj by Industrial\_Consumer

ElecTradingObj(ElecTradingObj)  
Industrial\_Consumer(Industrial\_Consumer)

Frequency Percent Row Pct Col Pct	Yes	No	Total
Contract-based business (including trading without physical assets)	1 0.72 4.76 5.26	20 14.39 95.24 16.67	21 15.11
Purchase for own consumption	15 10.79 71.43 78.95	6 4.32 28.57 5.00	21 15.11
Purchase for resale to end users	0 0.00 0.00 0.00	46 33.09 100.00 38.33	46 33.09
Trading in support of physical assets or production	3 2.16 5.88 15.79	48 34.53 94.12 40.00	51 36.69
Total	19 13.67	120 86.33	139 100.00

Frequency Missing = 50

The FREQ Procedure

Table of ElecTradingObj by Electric\_Utility

ElecTradingObj(ElecTradingObj)  
Electric\_Utility(Electric\_Utility)

Frequency Percent Row Pct Col Pct	Yes	No	Total
Contract-based business (including trading without physical assets)	1 0.72 4.76 1.47	20 14.39 95.24 28.17	21 15.11
Purchase for own consumption	4 2.88 19.05 5.88	17 12.23 80.95 23.94	21 15.11
Purchase for resale to end users	37 26.62 80.43 54.41	9 6.47 19.57 12.68	46 33.09
Trading in support of physical assets or production	26 18.71 50.98 38.24	25 17.99 49.02 35.21	51 36.69
Total	68 48.92	71 51.08	139 100.00

Frequency Missing = 50

The FREQ Procedure

Table of ElecTradingObj by Gas\_Utility

ElecTradingObj(ElecTradingObj)  
Gas\_Utility(Gas\_Utility)

Frequency Percent Row Pct Col Pct	Yes	No	Total
Contract-based business (including trading without physical assets)	1 0.72 4.76 3.13	20 14.39 95.24 18.69	21 15.11
Purchase for own consumption	0 0.00 0.00 0.00	21 15.11 100.00 19.63	21 15.11
Purchase for resale to end users	22 15.83 47.83 68.75	24 17.27 52.17 22.43	46 33.09
Trading in support of physical assets or production	9 6.47 17.65 28.13	42 30.22 82.35 39.25	51 36.69
Total	32 23.02	107 76.98	139 100.00

Frequency Missing = 50

The FREQ Procedure

Table of ElecTradingObj by Generator

ElecTradingObj(ElecTradingObj)  
Generator(Generator)

Frequency Percent Row Pct Col Pct	Yes	No	Total
Contract-based business (including trading without physical assets)	3 2.16 14.29 5.17	18 12.95 85.71 22.22	21 15.11
Purchase for own consumption	6 4.32 28.57 10.34	15 10.79 71.43 18.52	21 15.11
Purchase for resale to end users	15 10.79 32.61 25.86	31 22.30 67.39 38.27	46 33.09
Trading in support of physical assets or production	34 24.46 66.67 58.62	17 12.23 33.33 20.99	51 36.69
Total	58 41.73	81 58.27	139 100.00

Frequency Missing = 50

The FREQ Procedure

Table of ElecTradingObj by Other

ElecTradingObj(ElecTradingObj) Other(Other Type)	Frequency		Total
	Percent	Percent	
	Row Pct	Col Pct	
	Yes	No	
Contract-based business (including trading without physical assets)	2	19	21
	1.44	13.67	15.11
	9.52	90.48	
	16.67	14.96	
Purchase for own consumption	2	19	21
	1.44	13.67	15.11
	9.52	90.48	
	16.67	14.96	
Purchase for resale to end users	1	45	46
	0.72	32.37	33.09
	2.17	97.83	
	8.33	35.43	
Trading in support of physical assets or production	7	44	51
	5.04	31.65	36.69
	13.73	86.27	
	58.33	34.65	
Total	12	127	139
	8.63	91.37	100.00

Frequency Missing = 50

The FREQ Procedure

Table of NGSalesVolumes by NGPurchasesVolumes

NGSalesVolumes(NGSalesVolumes)	NGPurchasesVolumes(NGPurchasesVolumes)					Total
	0 to 1,000 MMBtus/day	1,000 to 10,000 MMBtus/day	10,000 to 100,000 MMBtus/day	More than 100,000 MMBtus/day	NoResponse	
	Frequency	Frequency	Frequency	Frequency	Frequency	
	Percent	Percent	Percent	Percent	Percent	
	Row Pct	Row Pct	Row Pct	Row Pct	Row Pct	
	Col Pct	Col Pct	Col Pct	Col Pct	Col Pct	
0 to 1,000 MMBtus/day	4	4	7	4	0	19
	2.12	2.12	3.70	2.12	0.00	10.05
	21.05	21.05	36.84	21.05	0.00	
	44.44	40.00	14.58	3.77	0.00	
1,000 to 10,000 MMBtus/day	1	1	7	4	0	13
	0.53	0.53	3.70	2.12	0.00	6.88
	7.69	7.69	53.85	30.77	0.00	
	11.11	10.00	14.58	3.77	0.00	
10,000 to 100,000 MMBtus/day	0	1	20	18	2	41
	0.00	0.53	10.58	9.52	1.06	21.69
	0.00	2.44	48.78	43.90	4.88	
	0.00	10.00	41.67	16.98	12.50	
More than 100,000 MMBtus/day	1	1	2	69	4	77
	0.53	0.53	1.06	36.51	2.12	40.74
	1.30	1.30	2.60	89.61	5.19	
	11.11	10.00	4.17	65.09	25.00	
NoResponse	3	3	12	11	10	39
	1.59	1.59	6.35	5.82	5.29	20.63
	7.69	7.69	30.77	28.21	25.64	
	33.33	30.00	25.00	10.38	62.50	
Total	9	10	48	106	16	189
	4.76	5.29	25.40	56.08	8.47	100.00

The FREQ Procedure

Table of ElecSalesVolumes by ElecPurchasesVolumes

ElecSalesVolumes (ElecSalesVolumes)		ElecPurchasesVolumes (ElecPurchasesVolumes)				Total
Frequency Percent Row Pct Col Pct	0 to 10,000 MWh/day	10,000 to 100,000 MWh/day	More than 100,000 MWh/day	NoResponse		
0 to 10,000 MWh/day	38 20.11 70.37 64.41	15 7.94 27.78 26.79	1 0.53 1.85 4.00	0 0.00 0.00 0.00	54 28.57	
10,000 to 100,000 MWh/day	8 4.23 18.60 13.56	34 17.99 79.07 60.71	1 0.53 2.33 4.00	0 0.00 0.00 0.00	43 22.75	
More than 100,000 MWh/day	1 0.53 3.85 1.69	4 2.12 15.38 7.14	21 11.11 80.77 84.00	0 0.00 0.00 0.00	26 13.76	
NoResponse	12 6.35 18.18 20.34	3 1.59 4.55 5.36	2 1.06 3.03 8.00	49 25.93 74.24 100.00	66 34.92	
<b>Total</b>	<b>59</b> 31.22	<b>56</b> 29.63	<b>25</b> 13.23	<b>49</b> 25.93	<b>189</b> 100.00	

The FREQ Procedure

Table of NGSalesVolumes by Producer

NGSalesVolumes (NGSalesVolumes)		Producer (Producer)		Total
Frequency Percent Row Pct Col Pct	Yes	No		
0 to 1,000 MMBtus/day	1 0.53 5.26 4.00	18 9.52 94.74 10.98	19 10.05	
1,000 to 10,000 MMBtus/day	1 0.53 7.69 4.00	12 6.35 92.31 7.32	13 6.88	
10,000 to 100,000 MMBtus/day	2 1.06 4.88 8.00	39 20.63 95.12 23.78	41 21.69	
More than 100,000 MMBtus/day	21 11.11 27.27 84.00	56 29.63 72.73 34.15	77 40.74	
NoResponse	0 0.00 0.00 0.00	39 20.63 100.00 23.78	39 20.63	
<b>Total</b>	<b>25</b> 13.23	<b>164</b> 86.77	<b>189</b> 100.00	

The FREQ Procedure

Table of NGSalesVolumes by Marketer

Frequency Percent Row Pct Col Pct	Marketer(Marketer)		Total
	Yes	No	
0 to 1,000 MMBtus/day	10 5.29 52.63 10.75	9 4.76 47.37 9.38	19 10.05
1,000 to 10,000 MMBtus/day	4 2.12 30.77 4.30	9 4.76 69.23 9.38	13 6.88
10,000 to 100,000 MMBtus/day	14 7.41 34.15 15.05	27 14.29 65.85 28.13	41 21.69
More than 100,000 MMBtus/day	57 30.16 74.03 61.29	20 10.58 25.97 20.83	77 40.74
NoResponse	8 4.23 20.51 8.60	31 16.40 79.49 32.29	39 20.63
Total	93 49.21	96 50.79	189 100.00

The FREQ Procedure

Table of NGSalesVolumes by Industrial\_Consumer

Frequency Percent Row Pct Col Pct	Industrial_Consumer(Industrial_Consumer)		Total
	Yes	No	
0 to 1,000 MMBtus/day	1 0.53 5.26 4.35	18 9.52 94.74 10.84	19 10.05
1,000 to 10,000 MMBtus/day	2 1.06 15.38 8.70	11 5.82 84.62 6.63	13 6.88
10,000 to 100,000 MMBtus/day	2 1.06 4.88 8.70	39 20.63 95.12 23.49	41 21.69
More than 100,000 MMBtus/day	6 3.17 7.79 26.09	71 37.57 92.21 42.77	77 40.74
NoResponse	12 6.35 30.77 52.17	27 14.29 69.23 16.27	39 20.63
Total	23 12.17	166 87.83	189 100.00

The FREQ Procedure

Table of NGSalesVolumes by Electric\_Utility

NGSalesVolumes(NGSalesVolumes)  
Electric\_Utility(Electric\_Utility)

Frequency Percent Row Pct Col Pct	Yes	No	Total
0 to 1,000 MMBtu s/day	11 5.82 57.89 16.18	8 4.23 42.11 6.61	19 10.05
1,000 to 10,000 MMBtus/day	9 4.76 69.23 13.24	4 2.12 30.77 3.31	13 6.88
10,000 to 100,000 MMBtus/day	18 9.52 43.90 26.47	23 12.17 56.10 19.01	41 21.69
More than 100,000 MMBtus/day	10 5.29 12.99 14.71	67 35.45 87.01 55.37	77 40.74
NoResponse	20 10.58 51.28 29.41	19 10.05 48.72 15.70	39 20.63
Total	68 35.98	121 64.02	189 100.00

The FREQ Procedure

Table of NGSalesVolumes by Gas\_Utility

NGSalesVolumes(NGSalesVolumes)  
Gas\_Utility(Gas\_Utility)

Frequency Percent Row Pct Col Pct	Yes	No	Total
0 to 1,000 MMBtu s/day	6 3.17 31.58 11.54	13 6.88 68.42 9.49	19 10.05
1,000 to 10,000 MMBtus/day	4 2.12 30.77 7.69	9 4.76 69.23 6.57	13 6.88
10,000 to 100,000 MMBtus/day	18 9.52 43.90 34.62	23 12.17 56.10 16.79	41 21.69
More than 100,000 MMBtus/day	18 9.52 23.38 34.62	59 31.22 76.62 43.07	77 40.74
NoResponse	6 3.17 15.38 11.54	33 17.46 84.62 24.09	39 20.63
Total	52 27.51	137 72.49	189 100.00

## The FREQ Procedure

Table of NGSalesVolumes by Generator

NGSalesVolumes(NGSalesVolumes)

Generator(Generator)

Frequency Percent Row Pct Col Pct	Yes	No	Total
0 to 1,000 MMBtus/day	11 5.82 57.89 18.97	8 4.23 42.11 6.11	19 10.05
1,000 to 10,000 MMBtus/day	6 3.17 46.15 10.34	7 3.70 53.85 5.34	13 6.88
10,000 to 100,000 MMBtus/day	14 7.41 34.15 24.14	27 14.29 65.85 20.61	41 21.69
More than 100,000 MMBtus/day	20 10.58 25.97 34.48	57 30.16 74.03 43.51	77 40.74
NoResponse	7 3.70 17.95 12.07	32 16.93 82.05 24.43	39 20.63
Total	58 30.69	131 69.31	189 100.00

## The FREQ Procedure

Table of NGSalesVolumes by Other

NGSalesVolumes(NGSalesVolumes)

Other(Other Type)

Frequency Percent Row Pct Col Pct	Yes	No	Total
0 to 1,000 MMBtus/day	2 1.06 10.53 9.09	17 8.99 89.47 10.18	19 10.05
1,000 to 10,000 MMBtus/day	0 0.00 0.00 0.00	13 6.88 100.00 7.78	13 6.88
10,000 to 100,000 MMBtus/day	7 3.70 17.07 31.82	34 17.99 82.93 20.36	41 21.69
More than 100,000 MMBtus/day	10 5.29 12.99 45.45	67 35.45 87.01 40.12	77 40.74
NoResponse	3 1.59 7.69 13.64	36 19.05 92.31 21.56	39 20.63
Total	22 11.64	167 88.36	189 100.00

The FREQ Procedure

Table of NGPurchasesVolumes by Producer

NGPurchasesVolumes(NGPurchasesVolumes)			
Producer(Producer)			
Frequency Percent Row Pct Col Pct	Yes	No	Total
0 to 1,000 MMBtu s/day	1 0.53 11.11 4.00	8 4.23 88.89 4.88	9 4.76
1,000 to 10,000 MMBtus/day	2 1.06 20.00 8.00	8 4.23 80.00 4.88	10 5.29
10,000 to 100,000 MMBtus/day	3 1.59 6.25 12.00	45 23.81 93.75 27.44	48 25.40
More than 100,000 MMBtus/day	15 7.94 14.15 60.00	91 48.15 85.85 55.49	106 56.08
NoResponse	4 2.12 25.00 16.00	12 6.35 75.00 7.32	16 8.47
Total	25 13.23	164 86.77	189 100.00

The FREQ Procedure

Table of NGPurchasesVolumes by Marketer

NGPurchasesVolumes(NGPurchasesVolumes)			
Marketer(Marketer)			
Frequency Percent Row Pct Col Pct	Yes	No	Total
0 to 1,000 MMBtu s/day	5 2.65 55.56 5.38	4 2.12 44.44 4.17	9 4.76
1,000 to 10,000 MMBtus/day	3 1.59 30.00 3.23	7 3.70 70.00 7.29	10 5.29
10,000 to 100,000 MMBtus/day	13 6.88 27.08 13.98	35 18.52 72.92 36.46	48 25.40
More than 100,000 MMBtus/day	66 34.92 62.26 70.97	40 21.16 37.74 41.67	106 56.08
NoResponse	6 3.17 37.50 6.45	10 5.29 62.50 10.42	16 8.47
Total	93 49.21	96 50.79	189 100.00



## The FREQ Procedure

Table of NGPurchasesVolumes by Industrial\_Consumer

NGPurchasesVolumes(NGPurchasesVolumes)  
Industrial\_Consumer(Industrial\_Consumer)

Frequency Percent Row Pct Col Pct	Yes	No	Total
0 to 1,000 MMBtus/day	0 0.00 0.00 0.00	9 4.76 100.00 5.42	9 4.76
1,000 to 10,000 MMBtus/day	4 2.12 40.00 17.39	6 3.17 60.00 3.61	10 5.29
10,000 to 100,000 MMBtus/day	6 3.17 12.50 26.09	42 22.22 87.50 25.30	48 25.40
More than 100,000 MMBtus/day	13 6.88 12.26 56.52	93 49.21 87.74 56.02	106 56.08
NoResponse	0 0.00 0.00 0.00	16 8.47 100.00 9.64	16 8.47
Total	23 12.17	166 87.83	189 100.00

## The FREQ Procedure

Table of NGPurchasesVolumes by Electric\_Utility

NGPurchasesVolumes(NGPurchasesVolumes)  
Electric\_Utility(Electric\_Utility)

Frequency Percent Row Pct Col Pct	Yes	No	Total
0 to 1,000 MMBtus/day	3 1.59 33.33 4.41	6 3.17 66.67 4.96	9 4.76
1,000 to 10,000 MMBtus/day	4 2.12 40.00 5.88	6 3.17 60.00 4.96	10 5.29
10,000 to 100,000 MMBtus/day	23 12.17 47.92 33.82	25 13.23 52.08 20.66	48 25.40
More than 100,000 MMBtus/day	30 15.87 28.30 44.12	76 40.21 71.70 62.81	106 56.08
NoResponse	8 4.23 50.00 11.76	8 4.23 50.00 6.61	16 8.47
Total	68 35.98	121 64.02	189 100.00

The FREQ Procedure

Table of NGPurchasesVolumes by Gas\_Utility

NGPurchasesVolumes(NGPurchasesVolumes)  
Gas\_Utility(Gas\_Utility)

Frequency Percent Row Pct Col Pct	Yes	No	Total
0 to 1,000 MMBtu s/day	0 0.00 0.00 0.00	9 4.76 100.00 6.57	9 4.76
1,000 to 10,000 MMBtus/day	1 0.53 10.00 1.92	9 4.76 90.00 6.57	10 5.29
10,000 to 100,000 MMBtus/day	10 5.29 20.83 19.23	38 20.11 79.17 27.74	48 25.40
More than 100,000 MMBtus/day	41 21.69 38.68 78.85	65 34.39 61.32 47.45	106 56.08
NoResponse	0 0.00 0.00 0.00	16 8.47 100.00 11.68	16 8.47
Total	52 27.51	137 72.49	189 100.00

The FREQ Procedure

Table of NGPurchasesVolumes by Generator

NGPurchasesVolumes(NGPurchasesVolumes)  
Generator(Generator)

Frequency Percent Row Pct Col Pct	Yes	No	Total
0 to 1,000 MMBtu s/day	1 0.53 11.11 1.72	8 4.23 88.89 6.11	9 4.76
1,000 to 10,000 MMBtus/day	2 1.06 20.00 3.45	8 4.23 80.00 6.11	10 5.29
10,000 to 100,000 MMBtus/day	21 11.11 43.75 36.21	27 14.29 56.25 20.61	48 25.40
More than 100,000 MMBtus/day	34 17.99 32.08 58.62	72 38.10 67.92 54.96	106 56.08
NoResponse	0 0.00 0.00 0.00	16 8.47 100.00 12.21	16 8.47
Total	58 30.69	131 69.31	189 100.00

The FREQ Procedure

Table of NGPurchasesVolumes by Other

NGPurchasesVolumes(NGPurchasesVolumes)			
Other(Other Type)			
Frequency Percent Row Pct Col Pct	Yes	No	Total
0 to 1,000 MMBtu s/day	1 0.53 11.11 4.55	8 4.23 88.89 4.79	9 4.76
1,000 to 10,000 MMBtus/day	0 0.00 0.00 0.00	10 5.29 100.00 5.99	10 5.29
10,000 to 100,000 MMBtus/day	7 3.70 14.58 31.82	41 21.69 85.42 24.55	48 25.40
More than 100,000 MMBtus/day	10 5.29 9.43 45.45	96 50.79 90.57 57.49	106 56.08
NoResponse	4 2.12 25.00 18.18	12 6.35 75.00 7.19	16 8.47
Total	22 11.64	167 88.36	189 100.00

The FREQ Procedure

Table of ElecSalesVolumes by Producer

ElecSalesVolumes(ElecSalesVolumes)			
Producer(Producer)			
Frequency Percent Row Pct Col Pct	Yes	No	Total
0 to 10,000 MWh/ day	7 3.70 12.96 28.00	47 24.87 87.04 28.66	54 28.57
10,000 to 100,000 Mwh/day	3 1.59 6.98 12.00	40 21.16 93.02 24.39	43 22.75
More than 100,000 MWh/day	2 1.06 7.69 8.00	24 12.70 92.31 14.63	26 13.76
NoResponse	13 6.88 19.70 52.00	53 28.04 80.30 32.32	66 34.92
Total	25 13.23	164 86.77	189 100.00

The FREQ Procedure

Table of ElecSalesVolumes by Marketer

ElecSalesVolumes(ElecSalesVolumes)			
Marketer(Marketer)			
Frequency Percent Row Pct Col Pct	Yes	No	Total
0 to 10,000 MWh/ day	27 14.29 50.00 29.03	27 14.29 50.00 28.13	54 28.57
10,000 to 100,00 0 Mwh/day	24 12.70 55.81 25.81	19 10.05 44.19 19.79	43 22.75
More than 100,00 0 MWh/day	25 13.23 96.15 26.88	1 0.53 3.85 1.04	26 13.76
NoResponse	17 8.99 25.76 18.28	49 25.93 74.24 51.04	66 34.92
Total	93 49.21	96 50.79	189 100.00

The FREQ Procedure

Table of ElecSalesVolumes by Industrial\_Consumer

ElecSalesVolumes(ElecSalesVolumes)			
Industrial_Consumer(Industrial_Consumer)			
Frequency Percent Row Pct Col Pct	Yes	No	Total
0 to 10,000 MWh/ day	6 3.17 11.11 26.09	48 25.40 88.89 28.92	54 28.57
10,000 to 100,00 0 Mwh/day	3 1.59 6.98 13.04	40 21.16 93.02 24.10	43 22.75
More than 100,00 0 MWh/day	0 0.00 0.00 0.00	26 13.76 100.00 15.66	26 13.76
NoResponse	14 7.41 21.21 60.87	52 27.51 78.79 31.33	66 34.92
Total	23 12.17	166 87.83	189 100.00

The FREQ Procedure

Table of ElecSalesVolumes by Electric\_Utility

ElecSalesVolumes(ElecSalesVolumes)  
Electric\_Utility(Electric\_Utility)

Frequency Percent Row Pct Col Pct	Yes	No	Total
0 to 10,000 MWh/ day	33 17.46 61.11 48.53	21 11.11 38.89 17.36	54 28.57
10,000 to 100,00 0 MWh/day	25 13.23 58.14 36.76	18 9.52 41.86 14.88	43 22.75
More than 100,00 0 MWh/day	6 3.17 23.08 8.82	20 10.58 76.92 16.53	26 13.76
NoResponse	4 2.12 6.06 5.88	62 32.80 93.94 51.24	66 34.92
Total	68 35.98	121 64.02	189 100.00

The FREQ Procedure

Table of ElecSalesVolumes by Gas\_Utility

ElecSalesVolumes(ElecSalesVolumes)  
Gas\_Utility(Gas\_Utility)

Frequency Percent Row Pct Col Pct	Yes	No	Total
0 to 10,000 MWh/ day	20 10.58 37.04 38.46	34 17.99 62.96 24.82	54 28.57
10,000 to 100,00 0 MWh/day	7 3.70 16.28 13.46	36 19.05 83.72 26.28	43 22.75
More than 100,00 0 MWh/day	4 2.12 15.38 7.69	22 11.64 84.62 16.06	26 13.76
NoResponse	21 11.11 31.82 40.38	45 23.81 68.18 32.85	66 34.92
Total	52 27.51	137 72.49	189 100.00

The FREQ Procedure

Table of ElecSalesVolumes by Generator

ElecSalesVolumes(ElecSalesVolumes)			
Generator(Generator)			
Frequency Percent Row Pct Col Pct	Yes	No	Total
0 to 10,000 MWh/ day	24 12.70 44.44 41.38	30 15.87 55.56 22.90	54 28.57
10,000 to 100,00 0 Mwh/day	16 8.47 37.21 27.59	27 14.29 62.79 20.61	43 22.75
More than 100,00 0 MWh/day	15 7.94 57.69 25.86	11 5.82 42.31 8.40	26 13.76
NoResponse	3 1.59 4.55 5.17	63 33.33 95.45 48.09	66 34.92
Total	58 30.69	131 69.31	189 100.00

The FREQ Procedure

Table of ElecSalesVolumes by Other

ElecSalesVolumes(ElecSalesVolumes)			
Other(Other Type)			
Frequency Percent Row Pct Col Pct	Yes	No	Total
0 to 10,000 MWh/ day	3 1.59 5.56 13.64	51 26.98 94.44 30.54	54 28.57
10,000 to 100,00 0 Mwh/day	7 3.70 16.28 31.82	36 19.05 83.72 21.56	43 22.75
More than 100,00 0 MWh/day	1 0.53 3.85 4.55	25 13.23 96.15 14.97	26 13.76
NoResponse	11 5.82 16.67 50.00	55 29.10 83.33 32.93	66 34.92
Total	22 11.64	167 88.36	189 100.00

The FREQ Procedure

Table of ElecPurchasesVolumes by Producer

ElecPurchasesVolumes(ElecPurchasesVolumes)  
 Producer(Producer)

Frequency Percent Row Pct Col Pct	Yes	No	Total
0 to 10,000 MWh/ day	5 2.65 8.47 20.00	54 28.57 91.53 32.93	59 31.22
10,000 to 100,00 0 MWh/day	6 3.17 10.71 24.00	50 26.46 89.29 30.49	56 29.63
More than 100,00 0 MWh/day	3 1.59 12.00 12.00	22 11.64 88.00 13.41	25 13.23
NoResponse	11 5.82 22.45 44.00	38 20.11 77.55 23.17	49 25.93
Total	25 13.23	164 86.77	189 100.00

The FREQ Procedure

Table of ElecPurchasesVolumes by Marketer

ElecPurchasesVolumes(ElecPurchasesVolumes)  
 Marketer(Marketer)

Frequency Percent Row Pct Col Pct	Yes	No	Total
0 to 10,000 MWh/ day	25 13.23 42.37 26.88	34 17.99 57.63 35.42	59 31.22
10,000 to 100,00 0 MWh/day	30 15.87 53.57 32.26	26 13.76 46.43 27.08	56 29.63
More than 100,00 0 MWh/day	22 11.64 88.00 23.66	3 1.59 12.00 3.13	25 13.23
NoResponse	16 8.47 32.65 17.20	33 17.46 67.35 34.38	49 25.93
Total	93 49.21	96 50.79	189 100.00

The FREQ Procedure

Table of ElecPurchasesVolumes by Industrial\_Consumer

ElecPurchasesVolumes(ElecPurchasesVolumes)  
Industrial\_Consumer(Industrial\_Consumer)

Frequency Percent Row Pct Col Pct	Yes	No	Total
0 to 10,000 MWh/ day	11 5.82 18.64 47.83	48 25.40 81.36 28.92	59 31.22
10,000 to 100,00 0 MWh/day	6 3.17 10.71 26.09	50 26.46 89.29 30.12	56 29.63
More than 100,00 0 MWh/day	2 1.06 8.00 8.70	23 12.17 92.00 13.86	25 13.23
NoResponse	4 2.12 8.16 17.39	45 23.81 91.84 27.11	49 25.93
Total	23 12.17	166 87.83	189 100.00

The FREQ Procedure

Table of ElecPurchasesVolumes by Electric\_Utility

ElecPurchasesVolumes(ElecPurchasesVolumes)  
Electric\_Utility(Electric\_Utility)

Frequency Percent Row Pct Col Pct	Yes	No	Total
0 to 10,000 MWh/ day	30 15.87 50.85 44.12	29 15.34 49.15 23.97	59 31.22
10,000 to 100,00 0 MWh/day	32 16.93 57.14 47.06	24 12.70 42.86 19.83	56 29.63
More than 100,00 0 MWh/day	6 3.17 24.00 8.82	19 10.05 76.00 15.70	25 13.23
NoResponse	0 0.00 0.00 0.00	49 25.93 100.00 40.50	49 25.93
Total	68 35.98	121 64.02	189 100.00



The FREQ Procedure

Table of ElecPurchasesVolumes by Gas\_Utility

ElecPurchasesVolumes(ElecPurchasesVolumes)  
Gas\_Utility(Gas\_Utility)

Frequency Percent Row Pct Col Pct	Yes	No	Total
0 to 10,000 MWh/ day	11 5.82 18.64 21.15	48 25.40 81.36 35.04	59 31.22
10,000 to 100,00 MWh/day	18 9.52 32.14 34.62	38 20.11 67.86 27.74	56 29.63
More than 100,00 MWh/day	4 2.12 16.00 7.69	21 11.11 84.00 15.33	25 13.23
NoResponse	19 10.05 38.78 36.54	30 15.87 61.22 21.90	49 25.93
Total	52 27.51	137 72.49	189 100.00

The FREQ Procedure

Table of ElecPurchasesVolumes by Generator

ElecPurchasesVolumes(ElecPurchasesVolumes)  
Generator(Generator)

Frequency Percent Row Pct Col Pct	Yes	No	Total
0 to 10,000 MWh/ day	23 12.17 38.98 39.66	36 19.05 61.02 27.48	59 31.22
10,000 to 100,00 MWh/day	21 11.11 37.50 36.21	35 18.52 62.50 26.72	56 29.63
More than 100,00 MWh/day	12 6.35 48.00 20.69	13 6.88 52.00 9.92	25 13.23
NoResponse	2 1.06 4.08 3.45	47 24.87 95.92 35.88	49 25.93
Total	58 30.69	131 69.31	189 100.00

The FREQ Procedure

Table of ElecPurchasesVolumes by Other

ElecPurchasesVolumes(ElecPurchasesVolumes)  
Other(Other Type)

Frequency Percent Row Pct Col Pct	ElecPurchasesVolumes		Total
	Yes	No	
0 to 10,000 MWh/day	5 2.65 8.47 22.73	54 28.57 91.53 32.34	59 31.22
10,000 to 100,000 MWh/day	7 3.70 12.50 31.82	49 25.93 87.50 29.34	56 29.63
More than 100,000 MWh/day	0 0.00 0.00 0.00	25 13.23 100.00 14.97	25 13.23
NoResponse	10 5.29 20.41 45.45	39 20.63 79.59 23.35	49 25.93
Total	22 11.64	167 88.36	189 100.00

		ElecSalesVolumes				
		0 to 10,000 MWh/day			10,000 to 100,000 MWh/day	
		ElecPurchasesVolumes			ElecPurchasesVolumes	
		0 to 10,000 MWh/day	10,000 to 100,000 MWh/day	More than 100,000 MWh/day	0 to 10,000 MWh/day	10,000 to 100,000 MWh/day
		N	N	N	N	N
NGSalesVolumes	NGPurchaseVolumes					
0 to 1,000 MMBtus/day	0 to 1,000 MMBtus/day	3.00	.	.	1.00	
	1,000 to 10,000 MMBtus/day	2.00	1.00	.	1.00	
	10,000 to 100,000 MMBtus/day	1.00	1.00	.	1.00	
	More than 100,000 MMBtus/day	1.00	3.00	.	.	
1,000 to 10,000 MMBtus/day	0 to 1,000 MMBtus/day	1.00	.	.	.	
	1,000 to 10,000 MMBtus/day	.	.	.	1.00	
	10,000 to 100,000 MMBtus/day	4.00	1.00	.	1.00	
	More than 100,000 MMBtus/day	2.00	.	.	1.00	
10,000 to 100,000 MMBtus/day	1,000 to 10,000 MMBtus/day	.	.	.	.	

(Continued)

		ElecSalesVolumes				
		0 to 10,000 MWh/day			10,000 to 100,000 Mwh/day	
		ElecPurchasesVolumes			ElecPurchasesVolumes	
		0 to 10,000 MWh/day	10,000 to 100,000 Mwh/day	More than 100,000 MWh/day	0 to 10,000 MWh/day	10,000 to 100,000 Mwh/day
		N	N	N	N	N
NGSalesVolumes	NGPurchaseVolumes					
10,000 to 100,000 MMBtus/day	10,000 to 100,000 MMBtus/day	3.00	2.00	.	1.00	7.00
	More than 100,000 MMBtus/day	5.00	3.00	.	.	3.00
	NoResponse	.	.	.	.	.
More than 100,000 MMBtus/day	0 to 1,000 MMBtus/day	1.00	.	.	.	.
	1,000 to 10,000 MMBtus/day	.	.	.	.	.
	10,000 to 100,000 MMBtus/day	.	.	.	.	.
	More than 100,000 MMBtus/day	7.00	2.00	1.00	.	14.00
	NoResponse	.	.	.	.	.
NoResponse	0 to 1,000 MMBtus/day	1.00	.	.	1.00	.
	1,000 to 10,000 MMBtus/day	.	.	.	.	.

(Continued)

		ElecSalesVolumes				
		0 to 10,000 MWh/day			10,000 to 100,000 Mwh/day	
		ElecPurchasesVolumes			ElecPurchasesVolumes	
		0 to 10,000 MWh/day	10,000 to 100,000 Mwh/day	More than 100,000 MWh/day	0 to 10,000 MWh/day	10,000 to 100,000 Mwh/day
		N	N	N	N	N
NGSalesVolumes	NGPurchaseVolumes					
NoResponse	10,000 to 100,000 MMBtus/day	4.00	1.00	.	1.00	2.00
	More than 100,000 MMBtus/day	1.00	.	.	1.00	1.00
	NoResponse	2.00	1.00	.	2.00	3.00

(Continued)

		ElecSalesVolumes				
		10,000 to 100,000 Mwh/day	More than 100,000 MWh/day			NoResponse
		ElecPurchasesVolumes	ElecPurchasesVolumes			ElecPurchasesVolumes
			More than 100,000 MWh/day	0 to 10,000 MWh/day	10,000 to 100,000 Mwh/day	
		N	N	N	N	N
NGSalesVolumes	NGPurchase-sVolumes					
0 to 1,000 MMBtus/day	0 to 1,000 MMBtus/day	.	.	.	.	.
	1,000 to 10,000 MMBtus/day	.	.	.	.	.
	10,000 to 100,000 MMBtus/day	.	1.00	1.00	.	.
	More than 100,000 MMBtus/day	.	.	.	.	.
1,000 to 10,000 MMBtus/day	0 to 1,000 MMBtus/day	.	.	.	.	.
	1,000 to 10,000 MMBtus/day	.	.	.	.	.
	10,000 to 100,000 MMBtus/day	.	.	.	.	.
	More than 100,000 MMBtus/day	.	.	.	.	.

(Continued)

		ElecSalesVolumes				
		10,000 to 100,000 Mwh/day	More than 100,000 MWh/day			NoResponse
		ElecPurchasesVolumes	ElecPurchasesVolumes			ElecPurchasesVolumes
			More than 100,000 MWh/day	0 to 10,000 MWh/day	10,000 to 100,000 Mwh/day	
		N	N	N	N	N
NGSalesVolumes	NGPurchase-sVolumes					
10,000 to 100,000 MMBtus/day	1,000 to 10,000 MMBtus/day	.	.	.	.	.
	10,000 to 100,000 MMBtus/day	.	.	1.00	1.00	.
	More than 100,000 MMBtus/day	.	.	1.00	.	.
	NoResponse	.	.	.	.	.
	More than 100,000 MMBtus/day	0 to 1,000 MMBtus/day	.	.	.	.
More than 100,000 MMBtus/day	1,000 to 10,000 MMBtus/day	.	.	.	.	.
	10,000 to 100,000 MMBtus/day	.	.	.	.	1.00
	More than 100,000 MMBtus/day	1.00	.	1.00	20.00	1.00
	NoResponse	.	.	.	.	.

(Continued)

		ElecSalesVolumes				
		10,000 to 100,000 Mwh/day	More than 100,000 MWh/day			NoResponse
		ElecPurchasesVolumes	ElecPurchasesVolumes			ElecPurchasesVolumes
			More than 100,000 MWh/day	0 to 10,000 MWh/day	10,000 to 100,000 Mwh/day	
		More than 100,000 MWh/day	0 to 10,000 MWh/day	10,000 to 100,000 Mwh/day	More than 100,000 MWh/day	0 to 10,000 MWh/day
N	N	N	N	N		
NGSalesVolumes	NGPurchase-sVolumes					
NoResponse	0 to 1,000 MMBtus/day	.	.	.	.	1.00
	1,000 to 10,000 MMBtus/day	.	.	.	.	3.00
	10,000 to 100,000 MMBtus/day	.	.	.	.	2.00
	More than 100,000 MMBtus/day	.	.	.	.	3.00
	NoResponse	.	.	.	.	1.00

(Continued)

		ElecSalesVolumes		
		NoResponse		
		ElecPurchasesVolumes		
		10,000 to 100,000 Mwh/day	More than 100,000 MWh/day	NoResponse
		N	N	N
NGSalesVolumes	NGPurchase-sVolumes			
0 to 1,000 MMBtus/day	0 to 1,000 MMBtus/day	.	.	.
	1,000 to 10,000 MMBtus/day	.	.	.
	10,000 to 100,000 MMBtus/day	.	.	2.00
	More than 100,000 MMBtus/day	.	.	.
	1,000 to 10,000 MMBtus/day	.	.	.
1,000 to 10,000 MMBtus/day	1,000 to 10,000 MMBtus/day	.	.	.
	10,000 to 100,000 MMBtus/day	.	.	1.00
	More than 100,000 MMBtus/day	.	.	1.00
10,000 to 100,000 MMBtus/day	1,000 to 10,000 MMBtus/day	.	.	1.00

(Continued)

		ElecSalesVolumes		
		NoResponse		
		ElecPurchasesVolumes		
		10,000 to 100,000 Mwh/day	More than 100,000 MWh/day	NoResponse
		N	N	N
NGSalesVolumes	NGPurchase-sVolumes			
10,000 to 100,000 MMBtus/day	10,000 to 100,000 MMBtus/day	.	.	5.00
	More than 100,000 MMBtus/day	.	1.00	5.00
	NoResponse	.	.	2.00
More than 100,000 MMBtus/day	0 to 1,000 MMBtus/day	.	.	.
	1,000 to 10,000 MMBtus/day	.	.	1.00
	10,000 to 100,000 MMBtus/day	.	.	1.00
	More than 100,000 MMBtus/day	.	.	22.00
	NoResponse	.	.	4.00
NoResponse	0 to 1,000 MMBtus/day	.	.	.
	1,000 to 10,000 MMBtus/day	.	.	.

(Continued)

		ElecSalesVolumes		
		NoResponse		
		ElecPurchasesVolumes		
		10,000 to 100,000 Mwh/day	More than 100,000 MWh/day	NoResponse
		N	N	N
NGSalesVolumes	NGPurchase-sVolumes			
NoResponse	10,000 to 100,000 MMBtus/day	1.00	.	1.00
	More than 100,000 MMBtus/day	1.00	1.00	3.00
	NoResponse	1.00	.	.

The FREQ Procedure

Financial Volumes

Financial_Volumes	Frequency	Percent	Cumulative Frequency	Cumulative Percent
Between one-third and three times physical volumes	52	29.05	52	29.05
Less than one third of the physical volumes	106	59.22	158	88.27
More than three times physical volumes	21	11.73	179	100.00

Frequency Missing = 10

Table of Producer by Financial\_Volumes

Producer(Producer)  
 Financial\_Volumes(Financial Volumes)

Frequency Percent Row Pct Col Pct	Between one-third and three times physical volumes	Less than one third of the physical volumes	More than three times physical volumes	Total
Yes	12 6.70 52.17 23.08	10 5.59 43.48 9.43	1 0.56 4.35 4.76	23 12.85
No	40 22.35 25.64 76.92	96 53.63 61.54 90.57	20 11.17 12.82 95.24	156 87.15
Total	52 29.05	106 59.22	21 11.73	179 100.00

Frequency Missing = 10

The FREQ Procedure

Table of Marketer by Financial\_Volumes

Marketer(Marketer)  
 Financial\_Volumes(Financial Volumes)

Frequency Percent Row Pct Col Pct	Between one-third and three times physical volumes	Less than one third of the physical volumes	More than three times physical volumes	Total
Yes	28 15.64 31.11 53.85	44 24.58 48.89 41.51	18 10.06 20.00 85.71	90 50.28
No	24 13.41 26.97 46.15	62 34.64 69.66 58.49	3 1.68 3.37 14.29	89 49.72
Total	52 29.05	106 59.22	21 11.73	179 100.00

Frequency Missing = 10

The FREQ Procedure

Table of Industrial\_Consumer by Financial\_Volumes

Industrial\_Consumer(Industrial\_Consumer)  
 Financial\_Volumes(Financial Volumes)

Frequency Percent Row Pct Col Pct	Between one-thir d and th ree time s physic al volum es	Less tha n one th ird of t he physi cal volu mes	More tha n three times ph ysical v olumes	Total
Yes	12 6.70 57.14 23.08	8 4.47 38.10 7.55	1 0.56 4.76 4.76	21 11.73
No	40 22.35 25.32 76.92	98 54.75 62.03 92.45	20 11.17 12.66 95.24	158 88.27
Total	52 29.05	106 59.22	21 11.73	179 100.00

Frequency Missing = 10

The FREQ Procedure

Table of Electric\_Utility by Financial\_Volumes

Electric\_Utility(Electric\_Utility)  
 Financial\_Volumes(Financial Volumes)

Frequency Percent Row Pct Col Pct	Between one-thir d and th ree time s physic al volum es	Less tha n one th ird of t he physi cal volu mes	More tha n three times ph ysical v olumes	Total
Yes	10 5.59 16.13 19.23	49 27.37 79.03 46.23	3 1.68 4.84 14.29	62 34.64
No	42 23.46 35.90 80.77	57 31.84 48.72 53.77	18 10.06 15.38 85.71	117 65.36
Total	52 29.05	106 59.22	21 11.73	179 100.00

Frequency Missing = 10



The FREQ Procedure

Table of Gas\_Utility by Financial\_Volumes

Gas\_Utility(Gas\_Utility)  
 Financial\_Volumes(Financial Volumes)

Frequency Percent Row Pct Col Pct	Between one-thir d and th ree time s physic al volum es	Less tha n one th ird of t he physi cal volu mes	More tha n three times ph ysical v olumes	Total
Yes	11 6.15 22.00 21.15	36 20.11 72.00 33.96	3 1.68 6.00 14.29	50 27.93
No	41 22.91 31.78 78.85	70 39.11 54.26 66.04	18 10.06 13.95 85.71	129 72.07
Total	52 29.05	106 59.22	21 11.73	179 100.00

Frequency Missing = 10

The FREQ Procedure

Table of Generator by Financial\_Volumes

Generator(Generator)  
 Financial\_Volumes(Financial Volumes)

Frequency Percent Row Pct Col Pct	Between one-thir d and th ree time s physic al volum es	Less tha n one th ird of t he physi cal volu mes	More tha n three times ph ysical v olumes	Total
Yes	14 7.82 25.45 26.92	35 19.55 63.64 33.02	6 3.35 10.91 28.57	55 30.73
No	38 21.23 30.65 73.08	71 39.66 57.26 66.98	15 8.38 12.10 71.43	124 69.27
Total	52 29.05	106 59.22	21 11.73	179 100.00

Frequency Missing = 10

The FREQ Procedure

Table of Other by Financial\_Volumes

Other(Other Type)  
 Financial\_Volumes(Financial Volumes)

Frequency Percent Row Pct Col Pct	Between one-thir d and th ree time s physic al volum es	Less tha n one th ird of t he physi cal volu mes	More tha n three times ph ysical v olumes	Total
Yes	6 3.35 28.57 11.54	13 7.26 61.90 12.26	2 1.12 9.52 9.52	21 11.73
No	46 25.70 29.11 88.46	93 51.96 58.86 87.74	19 10.61 12.03 90.48	158 88.27
Total	52 29.05	106 59.22	21 11.73	179 100.00

Frequency Missing = 10

The FREQ Procedure

Uses Indices in NatGas Physical

NGPriceIndexA	Frequency	Percent	Cumulative Frequency	Cumulative Percent
NA	7	3.76	7	3.76
No	7	3.76	14	7.53
Yes	172	92.47	186	100.00

Frequency Missing = 3

Table of Producer by NGPriceIndexA

Producer(Producer)  
 NGPriceIndexA(Uses Indices in NatGas Physical)

Frequency Percent Row Pct Col Pct	NA	No	Yes	Total
Yes	0 0.00 0.00 0.00	0 0.00 0.00 0.00	25 13.44 100.00 14.53	25 13.44
No	7 3.76 4.35 100.00	7 3.76 4.35 100.00	147 79.03 91.30 85.47	161 86.56
Total	7 3.76	7 3.76	172 92.47	186 100.00

Frequency Missing = 3

The FREQ Procedure

Table of Marketer by NGPriceIndexA

Marketer(Marketer)  
 NGPriceIndexA(Uses Indices in NatGas Physical)

Frequency Percent Row Pct Col Pct	NGPriceIndexA(Uses Indices in NatGas Physical)			Total
	NA	No	Yes	
Yes	4 2.15 4.35 57.14	4 2.15 4.35 57.14	84 45.16 91.30 48.84	92 49.46
No	3 1.61 3.19 42.86	3 1.61 3.19 42.86	88 47.31 93.62 51.16	94 50.54
Total	7 3.76	7 3.76	172 92.47	186 100.00

Frequency Missing = 3

The FREQ Procedure

Table of Industrial\_Consumer by NGPriceIndexA

Industrial\_Consumer(Industrial\_Consumer)  
 NGPriceIndexA(Uses Indices in NatGas Physical)

Frequency Percent Row Pct Col Pct	NGPriceIndexA(Uses Indices in NatGas Physical)			Total
	NA	No	Yes	
Yes	0 0.00 0.00 0.00	0 0.00 0.00 0.00	23 12.37 100.00 13.37	23 12.37
No	7 3.76 4.29 100.00	7 3.76 4.29 100.00	149 80.11 91.41 86.63	163 87.63
Total	7 3.76	7 3.76	172 92.47	186 100.00

Frequency Missing = 3

The FREQ Procedure

Table of Electric\_Utility by NGPriceIndexA

Electric\_Utility(Electric\_Utility)  
 NGPriceIndexA(Uses Indices in NatGas Physical)

Frequency Percent Row Pct Col Pct	NGPriceIndexA(Uses Indices in NatGas Physical)			Total
	NA	No	Yes	
Yes	5 2.69 7.58 71.43	3 1.61 4.55 42.86	58 31.18 87.88 33.72	66 35.48
No	2 1.08 1.67 28.57	4 2.15 3.33 57.14	114 61.29 95.00 66.28	120 64.52
Total	7 3.76	7 3.76	172 92.47	186 100.00

Frequency Missing = 3

The FREQ Procedure

Table of Gas\_Utility by NGPriceIndexA

Gas\_Utility(Gas\_Utility)  
 NGPriceIndexA(Uses Indices in NatGas Physical)

Frequency Percent Row Pct Col Pct	NGPriceIndexA(Uses Indices in NatGas Physical)			Total
	NA	No	Yes	
Yes	0 0.00 0.00 0.00	1 0.54 1.92 14.29	51 27.42 98.08 29.65	52 27.96
No	7 3.76 5.22 100.00	6 3.23 4.48 85.71	121 65.05 90.30 70.35	134 72.04
Total	7 3.76	7 3.76	172 92.47	186 100.00

Frequency Missing = 3

The FREQ Procedure

Table of Generator by NGPriceIndexA

Generator(Generator)  
 NGPriceIndexA(Uses Indices in NatGas Physical)

Frequency Percent Row Pct Col Pct	NA	No	Yes	Total
Yes	0 0.00 0.00 0.00	2 1.08 3.51 28.57	55 29.57 96.49 31.98	57 30.65
No	7 3.76 5.43 100.00	5 2.69 3.88 71.43	117 62.90 90.70 68.02	129 69.35
Total	7 3.76	7 3.76	172 92.47	186 100.00

Frequency Missing = 3

The FREQ Procedure

Table of Other by NGPriceIndexA

Other(Other Type)  
 NGPriceIndexA(Uses Indices in NatGas Physical)

Frequency Percent Row Pct Col Pct	NA	No	Yes	Total
Yes	2 1.08 9.09 28.57	1 0.54 4.55 14.29	19 10.22 86.36 11.05	22 11.83
No	5 2.69 3.05 71.43	6 3.23 3.66 85.71	153 82.26 93.29 88.95	164 88.17
Total	7 3.76	7 3.76	172 92.47	186 100.00

Frequency Missing = 3

Uses Indices in NatGas Financial

NGPriceIndexB	Frequency	Percent	Cumulative Frequency	Cumulative Percent
NA	18	9.73	18	9.73
No	42	22.70	60	32.43
Yes	125	67.57	185	100.00

Frequency Missing = 4

The FREQ Procedure

Table of Producer by NGPriceIndexB

Producer(Producer)  
 NGPriceIndexB(Uses Indices in NatGas Financial)

Frequency Percent Row Pct Col Pct	NGPriceIndexB			Total
	NA	No	Yes	
Yes	3 1.62 12.50 16.67	1 0.54 4.17 2.38	20 10.81 83.33 16.00	24 12.97
No	15 8.11 9.32 83.33	41 22.16 25.47 97.62	105 56.76 65.22 84.00	161 87.03
Total	18 9.73	42 22.70	125 67.57	185 100.00

Frequency Missing = 4

The FREQ Procedure

Table of Marketer by NGPriceIndexB

Marketer(Marketer)  
 NGPriceIndexB(Uses Indices in NatGas Financial)

Frequency Percent Row Pct Col Pct	NGPriceIndexB			Total
	NA	No	Yes	
Yes	6 3.24 6.45 33.33	15 8.11 16.13 35.71	72 38.92 77.42 57.60	93 50.27
No	12 6.49 13.04 66.67	27 14.59 29.35 64.29	53 28.65 57.61 42.40	92 49.73
Total	18 9.73	42 22.70	125 67.57	185 100.00

Frequency Missing = 4

The FREQ Procedure

Table of Industrial\_Consumer by NGPriceIndexB

Industrial\_Consumer(Industrial\_Consumer)  
 NGPriceIndexB(Uses Indices in NatGas Financial)

Frequency Percent Row Pct Col Pct	NA	No	Yes	Total
Yes	4 2.16 18.18 22.22	3 1.62 13.64 7.14	15 8.11 68.18 12.00	22 11.89
No	14 7.57 8.59 77.78	39 21.08 23.93 92.86	110 59.46 67.48 88.00	163 88.11
Total	18 9.73	42 22.70	125 67.57	185 100.00

Frequency Missing = 4

The FREQ Procedure

Table of Electric\_Utility by NGPriceIndexB

Electric\_Utility(Electric\_Utility)  
 NGPriceIndexB(Uses Indices in NatGas Financial)

Frequency Percent Row Pct Col Pct	NA	No	Yes	Total
Yes	9 4.86 13.64 50.00	21 11.35 31.82 50.00	36 19.46 54.55 28.80	66 35.68
No	9 4.86 7.56 50.00	21 11.35 17.65 50.00	89 48.11 74.79 71.20	119 64.32
Total	18 9.73	42 22.70	125 67.57	185 100.00

Frequency Missing = 4

The FREQ Procedure

Table of Gas\_Utility by NGPriceIndexB

Gas\_Utility(Gas\_Utility)  
 NGPriceIndexB(Uses Indices in NatGas Financial)

Frequency Percent Row Pct Col Pct	NGPriceIndexB			Total
	NA	No	Yes	
Yes	5 2.70 9.62 27.78	14 7.57 26.92 33.33	33 17.84 63.46 26.40	52 28.11
No	13 7.03 9.77 72.22	28 15.14 21.05 66.67	92 49.73 69.17 73.60	133 71.89
Total	18 9.73	42 22.70	125 67.57	185 100.00

Frequency Missing = 4

The FREQ Procedure

Table of Generator by NGPriceIndexB

Generator(Generator)  
 NGPriceIndexB(Uses Indices in NatGas Financial)

Frequency Percent Row Pct Col Pct	NGPriceIndexB			Total
	NA	No	Yes	
Yes	4 2.16 6.90 22.22	15 8.11 25.86 35.71	39 21.08 67.24 31.20	58 31.35
No	14 7.57 11.02 77.78	27 14.59 21.26 64.29	86 46.49 67.72 68.80	127 68.65
Total	18 9.73	42 22.70	125 67.57	185 100.00

Frequency Missing = 4



The FREQ Procedure

Table of Other by NGPriceIndexB

Other(Other Type)  
 NGPriceIndexB(Uses Indices in NatGas Financial)

Frequency Percent Row Pct Col Pct	NA	No	Yes	Total
Yes	2 1.08 9.09 11.11	2 1.08 9.09 4.76	18 9.73 81.82 14.40	22 11.89
No	16 8.65 9.82 88.89	40 21.62 24.54 95.24	107 57.84 65.64 85.60	163 88.11
Total	18 9.73	42 22.70	125 67.57	185 100.00

Frequency Missing = 4

The FREQ Procedure

Uses Indices in Power Physical

ElecPriceIndexA	Frequency	Percent	Cumulative Frequency	Cumulative Percent
NA	47	25.68	47	25.68
No	55	30.05	102	55.74
Yes	81	44.26	183	100.00

Frequency Missing = 6

Table of Producer by ElecPriceIndexA

Producer(Producer)  
 ElecPriceIndexA(Uses Indices in Power Physical)

Frequency Percent Row Pct Col Pct	NA	No	Yes	Total
Yes	9 4.92 40.91 19.15	5 2.73 22.73 9.09	8 4.37 36.36 9.88	22 12.02
No	38 20.77 23.60 80.85	50 27.32 31.06 90.91	73 39.89 45.34 90.12	161 87.98
Total	47 25.68	55 30.05	81 44.26	183 100.00

Frequency Missing = 6

## The FREQ Procedure

Table of Marketer by ElecPriceIndexA

Marketer(Marketer)  
ElecPriceIndexA(Uses Indices in Power Physical)

Frequency Percent Row Pct Col Pct	NA	No	Yes	Total
Yes	19 10.38 21.11 40.43	26 14.21 28.89 47.27	45 24.59 50.00 55.56	90 49.18
No	28 15.30 30.11 59.57	29 15.85 31.18 52.73	36 19.67 38.71 44.44	93 50.82
Total	47 25.68	55 30.05	81 44.26	183 100.00

Frequency Missing = 6

## The FREQ Procedure

Table of Industrial\_Consumer by ElecPriceIndexA

Industrial\_Consumer(Industrial\_Consumer)  
ElecPriceIndexA(Uses Indices in Power Physical)

Frequency Percent Row Pct Col Pct	NA	No	Yes	Total
Yes	3 1.64 14.29 6.38	10 5.46 47.62 18.18	8 4.37 38.10 9.88	21 11.48
No	44 24.04 27.16 93.62	45 24.59 27.78 81.82	73 39.89 45.06 90.12	162 88.52
Total	47 25.68	55 30.05	81 44.26	183 100.00

Frequency Missing = 6

## The FREQ Procedure

Table of Electric\_Utility by ElecPriceIndexA

Electric\_Utility(Electric\_Utility)  
ElecPriceIndexA(Uses Indices in Power Physical)

Frequency Percent Row Pct Col Pct	NA	No	Yes	Total
Yes	0 0.00 0.00 0.00	27 14.75 40.30 49.09	40 21.86 59.70 49.38	67 36.61
No	47 25.68 40.52 100.00	28 15.30 24.14 50.91	41 22.40 35.34 50.62	116 63.39
Total	47 25.68	55 30.05	81 44.26	183 100.00

Frequency Missing = 6

## The FREQ Procedure

Table of Gas\_Utility by ElecPriceIndexA

Gas\_Utility(Gas\_Utility)  
ElecPriceIndexA(Uses Indices in Power Physical)

Frequency Percent Row Pct Col Pct	NA	No	Yes	Total
Yes	20 10.93 38.46 42.55	14 7.65 26.92 25.45	18 9.84 34.62 22.22	52 28.42
No	27 14.75 20.61 57.45	41 22.40 31.30 74.55	63 34.43 48.09 77.78	131 71.58
Total	47 25.68	55 30.05	81 44.26	183 100.00

Frequency Missing = 6

## The FREQ Procedure

Table of Generator by ElecPriceIndexA

Generator(Generator)  
ElecPriceIndexA(Uses Indices in Power Physical)

Frequency Percent Row Pct Col Pct	NA	No	Yes	Total
Yes	0 0.00 0.00 0.00	20 10.93 35.71 36.36	36 19.67 64.29 44.44	56 30.60
No	47 25.68 37.01 100.00	35 19.13 27.56 63.64	45 24.59 35.43 55.56	127 69.40
Total	47 25.68	55 30.05	81 44.26	183 100.00

Frequency Missing = 6

## The FREQ Procedure

Table of Other by ElecPriceIndexA

Other(Other Type)  
ElecPriceIndexA(Uses Indices in Power Physical)

Frequency Percent Row Pct Col Pct	NA	No	Yes	Total
Yes	10 5.46 47.62 21.28	3 1.64 14.29 5.45	8 4.37 38.10 9.88	21 11.48
No	37 20.22 22.84 78.72	52 28.42 32.10 94.55	73 39.89 45.06 90.12	162 88.52
Total	47 25.68	55 30.05	81 44.26	183 100.00

Frequency Missing = 6

## Uses Indices in Power Financial

ElecPriceIndexB	Frequency	Percent	Cumulative Frequency	Cumulative Percent
NA	56	30.60	56	30.60
No	75	40.98	131	71.58
Yes	52	28.42	183	100.00

Frequency Missing = 6

## The FREQ Procedure

Table of Producer by ElecPriceIndexB

Producer(Producer)

ElecPriceIndexB(Uses Indices in Power Financial)

Frequency Percent Row Pct Col Pct	NA	No	Yes	Total
Yes	11 6.01 50.00 19.64	8 4.37 36.36 10.67	3 1.64 13.64 5.77	22 12.02
No	45 24.59 27.95 80.36	67 36.61 41.61 89.33	49 26.78 30.43 94.23	161 87.98
Total	56 30.60	75 40.98	52 28.42	183 100.00

Frequency Missing = 6

## The FREQ Procedure

Table of Marketer by ElecPriceIndexB

Marketer(Marketer)

ElecPriceIndexB(Uses Indices in Power Financial)

Frequency Percent Row Pct Col Pct	NA	No	Yes	Total
Yes	21 11.48 22.83 37.50	33 18.03 35.87 44.00	38 20.77 41.30 73.08	92 50.27
No	35 19.13 38.46 62.50	42 22.95 46.15 56.00	14 7.65 15.38 26.92	91 49.73
Total	56 30.60	75 40.98	52 28.42	183 100.00

Frequency Missing = 6

## The FREQ Procedure

Table of Industrial\_Consumer by ElecPriceIndexB

Industrial\_Consumer(Industrial\_Consumer)  
ElecPriceIndexB(Uses Indices in Power Financial)

Frequency Percent Row Pct Col Pct	NA	No	Yes	Total
Yes	8 4.37 36.36 14.29	11 6.01 50.00 14.67	3 1.64 13.64 5.77	22 12.02
No	48 26.23 29.81 85.71	64 34.97 39.75 85.33	49 26.78 30.43 94.23	161 87.98
Total	56 30.60	75 40.98	52 28.42	183 100.00

Frequency Missing = 6

## The FREQ Procedure

Table of Electric\_Utility by ElecPriceIndexB

Electric\_Utility(Electric\_Utility)  
ElecPriceIndexB(Uses Indices in Power Financial)

Frequency Percent Row Pct Col Pct	NA	No	Yes	Total
Yes	5 2.73 7.58 8.93	45 24.59 68.18 60.00	16 8.74 24.24 30.77	66 36.07
No	51 27.87 43.59 91.07	30 16.39 25.64 40.00	36 19.67 30.77 69.23	117 63.93
Total	56 30.60	75 40.98	52 28.42	183 100.00

Frequency Missing = 6

## The FREQ Procedure

Table of Gas\_Utility by ElecPriceIndexB

Gas\_Utility(Gas\_Utility)  
ElecPriceIndexB(Uses Indices in Power Financial)

Frequency Percent Row Pct Col Pct	NA	No	Yes	Total
Yes	23 12.57 44.23 41.07	21 11.48 40.38 28.00	8 4.37 15.38 15.38	52 28.42
No	33 18.03 25.19 58.93	54 29.51 41.22 72.00	44 24.04 33.59 84.62	131 71.58
Total	56 30.60	75 40.98	52 28.42	183 100.00

Frequency Missing = 6

## The FREQ Procedure

Table of Generator by ElecPriceIndexB

Generator(Generator)  
ElecPriceIndexB(Uses Indices in Power Financial)

Frequency Percent Row Pct Col Pct	NA	No	Yes	Total
Yes	4 2.19 6.90 7.14	31 16.94 53.45 41.33	23 12.57 39.66 44.23	58 31.69
No	52 28.42 41.60 92.86	44 24.04 35.20 58.67	29 15.85 23.20 55.77	125 68.31
Total	56 30.60	75 40.98	52 28.42	183 100.00

Frequency Missing = 6

The FREQ Procedure

Table of Other by ElecPriceIndexB

Other(Other Type)  
ElecPriceIndexB(Uses Indices in Power Financial)

Frequency Percent Row Pct Col Pct	ElecPriceIndexB			Total
	NA	No	Yes	
Yes	10 5.46 45.45 17.86	8 4.37 36.36 10.67	4 2.19 18.18 7.69	22 12.02
No	46 25.14 28.57 82.14	67 36.61 41.61 89.33	48 26.23 29.81 92.31	161 87.98
Total	56 30.60	75 40.98	52 28.42	183 100.00

Frequency Missing = 6

The FREQ Procedure

Proportion NatGas Volumes at Index

NGVolAtIndex	Frequency	Percent	Cumulative	
			Frequency	Percent
0-25%	30	16.76	30	16.76
100%	7	3.91	37	20.67
25%-50%	24	13.41	61	34.08
50%-75%	45	25.14	106	59.22
75-99%	73	40.78	179	100.00

Frequency Missing = 10

Table of Producer by NGVolAtIndex

Producer(Producer) NGVolAtIndex(Proportion NatGas Volumes at Index)

Frequency Percent Row Pct Col Pct	NGVolAtIndex					Total
	0-25%	100%	25%-50%	50%-75%	75-99%	
Yes	1 0.56 4.00 3.33	1 0.56 4.00 14.29	1 0.56 4.00 4.17	11 6.15 44.00 24.44	11 6.15 44.00 15.07	25 13.97
No	29 16.20 18.83 96.67	6 3.35 3.90 85.71	23 12.85 14.94 95.83	34 18.99 22.08 75.56	62 34.64 40.26 84.93	154 86.03
Total	30 16.76	7 3.91	24 13.41	45 25.14	73 40.78	179 100.00

Frequency Missing = 10



## The FREQ Procedure

Table of Marketer by NGVolAtIndex

Marketer(Marketer) NGVolAtIndex(Proportion NatGas Volumes at Index)

Frequency Percent Row Pct Col Pct	0-25%	100%	25%-50%	50%-75%	75-99%	Total
Yes	14 7.82 15.91 46.67	2 1.12 2.27 28.57	12 6.70 13.64 50.00	32 17.88 36.36 71.11	28 15.64 31.82 38.36	88 49.16
No	16 8.94 17.58 53.33	5 2.79 5.49 71.43	12 6.70 13.19 50.00	13 7.26 14.29 28.89	45 25.14 49.45 61.64	91 50.84
Total	30 16.76	7 3.91	24 13.41	45 25.14	73 40.78	179 100.00

Frequency Missing = 10

## The FREQ Procedure

Table of Industrial\_Consumer by NGVolAtIndex

Industrial\_Consumer(Industrial\_Consumer)  
NGVolAtIndex(Proportion NatGas Volumes at Index)

Frequency Percent Row Pct Col Pct	0-25%	100%	25%-50%	50%-75%	75-99%	Total
Yes	1 0.56 4.35 3.33	3 1.68 13.04 42.86	1 0.56 4.35 4.17	5 2.79 21.74 11.11	13 7.26 56.52 17.81	23 12.85
No	29 16.20 18.59 96.67	4 2.23 2.56 57.14	23 12.85 14.74 95.83	40 22.35 25.64 88.89	60 33.52 38.46 82.19	156 87.15
Total	30 16.76	7 3.91	24 13.41	45 25.14	73 40.78	179 100.00

Frequency Missing = 10

## The FREQ Procedure

Table of Electric\_Utility by NGVolAtIndex

Electric\_Utility(Electric\_Utility)  
 NGVolAtIndex(Proportion NatGas Volumes at Index)

Frequency Percent Row Pct Col Pct	0-25%	100%	25%-50%	50%-75%	75-99%	Total
Yes	15 8.38 25.00 50.00	1 0.56 1.67 14.29	9 5.03 15.00 37.50	10 5.59 16.67 22.22	25 13.97 41.67 34.25	60 33.52
No	15 8.38 12.61 50.00	6 3.35 5.04 85.71	15 8.38 12.61 62.50	35 19.55 29.41 77.78	48 26.82 40.34 65.75	119 66.48
Total	30 16.76	7 3.91	24 13.41	45 25.14	73 40.78	179 100.00

Frequency Missing = 10

## The FREQ Procedure

Table of Gas\_Utility by NGVolAtIndex

Gas\_Utility(Gas\_Utility)  
 NGVolAtIndex(Proportion NatGas Volumes at Index)

Frequency Percent Row Pct Col Pct	0-25%	100%	25%-50%	50%-75%	75-99%	Total
Yes	1 0.56 1.92 3.33	0 0.00 0.00 0.00	9 5.03 17.31 37.50	12 6.70 23.08 26.67	30 16.76 57.69 41.10	52 29.05
No	29 16.20 22.83 96.67	7 3.91 5.51 100.00	15 8.38 11.81 62.50	33 18.44 25.98 73.33	43 24.02 33.86 58.90	127 70.95
Total	30 16.76	7 3.91	24 13.41	45 25.14	73 40.78	179 100.00

Frequency Missing = 10

The FREQ Procedure

Table of Generator by NGVolAtIndex

Generator(Generator) NGVolAtIndex(Proportion NatGas Volumes at Index)

Frequency Percent Row Pct Col Pct	NGVolAtIndex					Total
	0-25%	100%	25%-50%	50%-75%	75-99%	
Yes	14 7.82 24.56 46.67	0 0.00 0.00 0.00	8 4.47 14.04 33.33	12 6.70 21.05 26.67	23 12.85 40.35 31.51	57 31.84
No	16 8.94 13.11 53.33	7 3.91 5.74 100.00	16 8.94 13.11 66.67	33 18.44 27.05 73.33	50 27.93 40.98 68.49	122 68.16
Total	30 16.76	7 3.91	24 13.41	45 25.14	73 40.78	179 100.00

Frequency Missing = 10

The FREQ Procedure

Table of Other by NGVolAtIndex

Other(Other Type) NGVolAtIndex(Proportion NatGas Volumes at Index)

Frequency Percent Row Pct Col Pct	NGVolAtIndex					Total
	0-25%	100%	25%-50%	50%-75%	75-99%	
Yes	4 2.23 20.00 13.33	1 0.56 5.00 14.29	0 0.00 0.00 0.00	6 3.35 30.00 13.33	9 5.03 45.00 12.33	20 11.17
No	26 14.53 16.35 86.67	6 3.35 3.77 85.71	24 13.41 15.09 100.00	39 21.79 24.53 86.67	64 35.75 40.25 87.67	159 88.83
Total	30 16.76	7 3.91	24 13.41	45 25.14	73 40.78	179 100.00

Frequency Missing = 10

Proportion Power Volumes at Index

ElecVolAtIndex	Frequency	Percent	Cumulative Frequency	Cumulative Percent
0-25%	124	88.57	124	88.57
100%	2	1.43	126	90.00
25%-50%	7	5.00	133	95.00
50%-75%	3	2.14	136	97.14
75-99%	4	2.86	140	100.00

Frequency Missing = 49

## The FREQ Procedure

Table of Producer by ElecVolAtIndex

Producer(Producer) ElecVolAtIndex(Proportion Power Volumes at Index)

Frequency Percent Row Pct Col Pct	ElecVolAtIndex(Proportion Power Volumes at Index)					Total
	0-25%	100%	25%-50%	50%-75%	75-99%	
Yes	13	0	0	0	1	14
	9.29	0.00	0.00	0.00	0.71	10.00
	92.86	0.00	0.00	0.00	7.14	
	10.48	0.00	0.00	0.00	25.00	
No	111	2	7	3	3	126
	79.29	1.43	5.00	2.14	2.14	90.00
	88.10	1.59	5.56	2.38	2.38	
	89.52	100.00	100.00	100.00	75.00	
Total	124	2	7	3	4	140
	88.57	1.43	5.00	2.14	2.86	100.00

Frequency Missing = 49

## The FREQ Procedure

Table of Marketer by ElecVolAtIndex

Marketer(Marketer) ElecVolAtIndex(Proportion Power Volumes at Index)

Frequency Percent Row Pct Col Pct	ElecVolAtIndex(Proportion Power Volumes at Index)					Total
	0-25%	100%	25%-50%	50%-75%	75-99%	
Yes	68	0	5	1	1	75
	48.57	0.00	3.57	0.71	0.71	53.57
	90.67	0.00	6.67	1.33	1.33	
	54.84	0.00	71.43	33.33	25.00	
No	56	2	2	2	3	65
	40.00	1.43	1.43	1.43	2.14	46.43
	86.15	3.08	3.08	3.08	4.62	
	45.16	100.00	28.57	66.67	75.00	
Total	124	2	7	3	4	140
	88.57	1.43	5.00	2.14	2.86	100.00

Frequency Missing = 49

## The FREQ Procedure

Table of Industrial\_Consumer by ElecVolAtIndex

Industrial\_Consumer(Industrial\_Consumer)  
ElecVolAtIndex(Proportion Power Volumes at Index)

Frequency Percent Row Pct Col Pct	0-25%	100%	25%-50%	50%-75%	75-99%	Total
Yes	18 12.86 85.71 14.52	2 1.43 9.52 100.00	0 0.00 0.00 0.00	0 0.00 0.00 0.00	1 0.71 4.76 25.00	21 15.00
No	106 75.71 89.08 85.48	0 0.00 0.00 0.00	7 5.00 5.88 100.00	3 2.14 2.52 100.00	3 2.14 2.52 75.00	119 85.00
Total	124 88.57	2 1.43	7 5.00	3 2.14	4 2.86	140 100.00

Frequency Missing = 49

## The FREQ Procedure

Table of Electric\_Utility by ElecVolAtIndex

Electric\_Utility(Electric\_Utility)  
ElecVolAtIndex(Proportion Power Volumes at Index)

Frequency Percent Row Pct Col Pct	0-25%	100%	25%-50%	50%-75%	75-99%	Total
Yes	61 43.57 92.42 49.19	0 0.00 0.00 0.00	2 1.43 3.03 28.57	2 1.43 3.03 66.67	1 0.71 1.52 25.00	66 47.14
No	63 45.00 85.14 50.81	2 1.43 2.70 100.00	5 3.57 6.76 71.43	1 0.71 1.35 33.33	3 2.14 4.05 75.00	74 52.86
Total	124 88.57	2 1.43	7 5.00	3 2.14	4 2.86	140 100.00

Frequency Missing = 49

## The FREQ Procedure

Table of Gas\_UTILITY by ElecVolAtIndex

Gas\_UTILITY(Gas\_UTILITY)  
ElecVolAtIndex(Proportion Power Volumes at Index)

Frequency Percent Row Pct Col Pct	0-25%	100%	25%-50%	50%-75%	75-99%	Total
Yes	27	0	2	2	0	31
	19.29	0.00	1.43	1.43	0.00	22.14
	87.10	0.00	6.45	6.45	0.00	
	21.77	0.00	28.57	66.67	0.00	
No	97	2	5	1	4	109
	69.29	1.43	3.57	0.71	2.86	77.86
	88.99	1.83	4.59	0.92	3.67	
	78.23	100.00	71.43	33.33	100.00	
Total	124	2	7	3	4	140
	88.57	1.43	5.00	2.14	2.86	100.00

Frequency Missing = 49

## The FREQ Procedure

Table of Generator by ElecVolAtIndex

Generator(Generator) ElecVolAtIndex(Proportion Power Volumes at Index)

Frequency Percent Row Pct Col Pct	0-25%	100%	25%-50%	50%-75%	75-99%	Total
Yes	51	0	3	2	1	57
	36.43	0.00	2.14	1.43	0.71	40.71
	89.47	0.00	5.26	3.51	1.75	
	41.13	0.00	42.86	66.67	25.00	
No	73	2	4	1	3	83
	52.14	1.43	2.86	0.71	2.14	59.29
	87.95	2.41	4.82	1.20	3.61	
	58.87	100.00	57.14	33.33	75.00	
Total	124	2	7	3	4	140
	88.57	1.43	5.00	2.14	2.86	100.00

Frequency Missing = 49

The FREQ Procedure

Table of Other by ElecVolAtIndex

Other(Other Type) ElecVolAtIndex(Proportion Power Volumes at Index)

Frequency Percent Row Pct Col Pct	0-25%	100%	25%-50%	50%-75%	75-99%	Total
Yes	11 7.86 91.67 8.87	0 0.00 0.00 0.00	1 0.71 8.33 14.29	0 0.00 0.00 0.00	0 0.00 0.00 0.00	12 8.57
No	113 80.71 88.28 91.13	2 1.43 1.56 100.00	6 4.29 4.69 85.71	3 2.14 2.34 100.00	4 2.86 3.13 100.00	128 91.43
Total	124 88.57	2 1.43	7 5.00	3 2.14	4 2.86	140 100.00

Frequency Missing = 49

The FREQ Procedure

Level of Confidence

Confidence	Frequency	Percent	Cumulative Frequency	Cumulative Percent
1	2	1.11	2	1.11
2	2	1.11	4	2.22
3	6	3.33	10	5.56
4	5	2.78	15	8.33
5	21	11.67	36	20.00
6	20	11.11	56	31.11
7	39	21.67	95	52.78
8	61	33.89	156	86.67
9	22	12.22	178	98.89
10	2	1.11	180	100.00

Frequency Missing = 9

Table of Producer by Confidence

Producer(Producer) Confidence(Level of Confidence)

Frequency Percent Row Pct Col Pct	1	2	3	4	5	Total
Yes	1 0.56 4.35 50.00	1 0.56 4.35 50.00	0 0.00 0.00 0.00	1 0.56 4.35 20.00	1 0.56 4.35 4.76	23 12.78
No	1 0.56 0.64 50.00	1 0.56 0.64 50.00	6 3.33 3.82 100.00	4 2.22 2.55 80.00	20 11.11 12.74 95.24	157 87.22
Total	2 1.11	2 1.11	6 3.33	5 2.78	21 11.67	180 100.00

(Continued)

The FREQ Procedure

Table of Producer by Confidence

Producer(Producer)	Confidence(Level of Confidence)					Total
Frequency Percent Row Pct Col Pct	6	7	8	9	10	
Yes	3	1	6	9	0	23
	1.67	0.56	3.33	5.00	0.00	12.78
	13.04	4.35	26.09	39.13	0.00	
	15.00	2.56	9.84	40.91	0.00	
No	17	38	55	13	2	157
	9.44	21.11	30.56	7.22	1.11	87.22
	10.83	24.20	35.03	8.28	1.27	
	85.00	97.44	90.16	59.09	100.00	
Total	20	39	61	22	2	180
	11.11	21.67	33.89	12.22	1.11	100.00

Frequency Missing = 9

Table of Marketer by Confidence

Marketer(Marketer)	Confidence(Level of Confidence)					Total
Frequency Percent Row Pct Col Pct	1	2	3	4	5	
Yes	0	1	5	4	12	90
	0.00	0.56	2.78	2.22	6.67	50.00
	0.00	1.11	5.56	4.44	13.33	
	0.00	50.00	83.33	80.00	57.14	
No	2	1	1	1	9	90
	1.11	0.56	0.56	0.56	5.00	50.00
	2.22	1.11	1.11	1.11	10.00	
	100.00	50.00	16.67	20.00	42.86	
Total	2	2	6	5	21	180
	1.11	1.11	3.33	2.78	11.67	100.00

(Continued)

The FREQ Procedure

Table of Marketer by Confidence

Marketer(Marketer)	Confidence(Level of Confidence)					Total
Frequency Percent Row Pct Col Pct	6	7	8	9	10	
Yes	10	22	24	12	0	90
	5.56	12.22	13.33	6.67	0.00	50.00
	11.11	24.44	26.67	13.33	0.00	
	50.00	56.41	39.34	54.55	0.00	
No	10	17	37	10	2	90
	5.56	9.44	20.56	5.56	1.11	50.00
	11.11	18.89	41.11	11.11	2.22	
	50.00	43.59	60.66	45.45	100.00	
Total	20	39	61	22	2	180
	11.11	21.67	33.89	12.22	1.11	100.00

Frequency Missing = 9

Table of Industrial\_Consumer by Confidence

Industrial_Consumer(Industrial_Consumer)	Confidence(Level of Confidence)					Total
Frequency Percent Row Pct Col Pct	1	2	3	4	5	
Yes	0	0	0	0	3	21
	0.00	0.00	0.00	0.00	1.67	11.67
	0.00	0.00	0.00	0.00	14.29	
	0.00	0.00	0.00	0.00	14.29	
No	2	2	6	5	18	159
	1.11	1.11	3.33	2.78	10.00	88.33
	1.26	1.26	3.77	3.14	11.32	
	100.00	100.00	100.00	100.00	85.71	
Total	2	2	6	5	21	180
	1.11	1.11	3.33	2.78	11.67	100.00

(Continued)



The FREQ Procedure

Table of Industrial\_Consumer by Confidence

Industrial\_Consumer(Industrial\_Consumer)  
Confidence(Level of Confidence)

Frequency Percent Row Pct Col Pct	6	7	8	9	10	Total
Yes	4 2.22 19.05 20.00	2 1.11 9.52 5.13	5 2.78 23.81 8.20	7 3.89 33.33 31.82	0 0.00 0.00	21 11.67
No	16 8.89 10.06 80.00	37 20.56 23.27 94.87	56 31.11 35.22 91.80	15 8.33 9.43 68.18	2 1.11 1.26 100.00	159 88.33
Total	20 11.11	39 21.67	61 33.89	22 12.22	2 1.11	180 100.00

Frequency Missing = 9

Table of Electric\_Utility by Confidence

Electric\_Utility(Electric\_Utility)  
Confidence(Level of Confidence)

Frequency Percent Row Pct Col Pct	1	2	3	4	5	Total
Yes	1 0.56 1.61 50.00	0 0.00 0.00 0.00	2 1.11 3.23 33.33	1 0.56 1.61 20.00	5 2.78 8.06 23.81	62 34.44
No	1 0.56 0.85 50.00	2 1.11 1.69 100.00	4 2.22 3.39 66.67	4 2.22 3.39 80.00	16 8.89 13.56 76.19	118 65.56
Total	2 1.11	2 1.11	6 3.33	5 2.78	21 11.67	180 100.00

(Continued)

The FREQ Procedure

Table of Electric\_Utility by Confidence

Electric\_Utility(Electric\_Utility)  
Confidence(Level of Confidence)

Frequency Percent Row Pct Col Pct	6	7	8	9	10	Total
Yes	5 2.78 8.06 25.00	13 7.22 20.97 33.33	27 15.00 43.55 44.26	6 3.33 9.68 27.27	2 1.11 3.23 100.00	62 34.44
No	15 8.33 12.71 75.00	26 14.44 22.03 66.67	34 18.89 28.81 55.74	16 8.89 13.56 72.73	0 0.00 0.00 0.00	118 65.56
Total	20 11.11	39 21.67	61 33.89	22 12.22	2 1.11	180 100.00

Frequency Missing = 9

Table of Gas\_Utility by Confidence

Gas\_Utility(Gas\_Utility)  
Confidence(Level of Confidence)

Frequency Percent Row Pct Col Pct	1	2	3	4	5	Total
Yes	0 0.00 0.00 0.00	0 0.00 0.00 0.00	1 0.56 1.96 16.67	1 0.56 1.96 20.00	4 2.22 7.84 19.05	51 28.33
No	2 1.11 1.55 100.00	2 1.11 1.55 100.00	5 2.78 3.88 83.33	4 2.22 3.10 80.00	17 9.44 13.18 80.95	129 71.67
Total	2 1.11	2 1.11	6 3.33	5 2.78	21 11.67	180 100.00

(Continued)

The FREQ Procedure

Table of Gas\_Utility by Confidence

Gas\_Utility(Gas\_Utility)  
Confidence(Level of Confidence)

Frequency Percent Row Pct Col Pct	6	7	8	9	10	Total
Yes	2 1.11 3.92 10.00	11 6.11 21.57 28.21	24 13.33 47.06 39.34	6 3.33 11.76 27.27	2 1.11 3.92 100.00	51 28.33
No	18 10.00 13.95 90.00	28 15.56 21.71 71.79	37 20.56 28.68 60.66	16 8.89 12.40 72.73	0 0.00 0.00 0.00	129 71.67
Total	20 11.11	39 21.67	61 33.89	22 12.22	2 1.11	180 100.00

Frequency Missing = 9

Table of Generator by Confidence

Generator(Generator) Confidence(Level of Confidence)

Frequency Percent Row Pct Col Pct	1	2	3	4	5	Total
Yes	1 0.56 1.85 50.00	0 0.00 0.00 0.00	2 1.11 3.70 33.33	0 0.00 0.00 0.00	5 2.78 9.26 23.81	54 30.00
No	1 0.56 0.79 50.00	2 1.11 1.59 100.00	4 2.22 3.17 66.67	5 2.78 3.97 100.00	16 8.89 12.70 76.19	126 70.00
Total	2 1.11	2 1.11	6 3.33	5 2.78	21 11.67	180 100.00

(Continued)

The FREQ Procedure

Table of Generator by Confidence

Generator(Generator) Confidence(Level of Confidence)

Frequency Percent Row Pct Col Pct	6	7	8	9	10	Total
Yes	6 3.33 11.11 30.00	15 8.33 27.78 38.46	19 10.56 35.19 31.15	6 3.33 11.11 27.27	0 0.00 0.00 0.00	54 30.00
No	14 7.78 11.11 70.00	24 13.33 19.05 61.54	42 23.33 33.33 68.85	16 8.89 12.70 72.73	2 1.11 1.59 100.00	126 70.00
Total	20 11.11	39 21.67	61 33.89	22 12.22	2 1.11	180 100.00

Frequency Missing = 9

Table of Other by Confidence

Other(Other Type) Confidence(Level of Confidence)

Frequency Percent Row Pct Col Pct	1	2	3	4	5	Total
Yes	0 0.00 0.00 0.00	2 1.11 11.11 100.00	1 0.56 5.56 16.67	1 0.56 5.56 20.00	5 2.78 27.78 23.81	18 10.00
No	2 1.11 1.23 100.00	0 0.00 0.00 0.00	5 2.78 3.09 83.33	4 2.22 2.47 80.00	16 8.89 9.88 76.19	162 90.00
Total	2 1.11	2 1.11	6 3.33	5 2.78	21 11.67	180 100.00

(Continued)

The FREQ Procedure

Table of Other by Confidence

Other(Other Type)	Confidence(Level of Confidence)					Total
Frequency Percent Row Pct Col Pct	6	7	8	9	10	
Yes	1 0.56 5.56 5.00	1 0.56 5.56 2.56	4 2.22 22.22 6.56	3 1.67 16.67 13.64	0 0.00 0.00 0.00	18 10.00
No	19 10.56 11.73 95.00	38 21.11 23.46 97.44	57 31.67 35.19 93.44	19 10.56 11.73 86.36	2 1.11 1.23 100.00	162 90.00
Total	20 11.11	39 21.67	61 33.89	22 12.22	2 1.11	180 100.00

Frequency Missing = 9

The FREQ Procedure

Table of NGSalesVolumes by Confidence

NGSalesVolumes(NGSalesVolumes)	Confidence(Level of Confidence)					Total
Frequency Percent Row Pct Col Pct	1	2	3	4	5	
0 to 1,000 MMBtus/day	0 0.00 0.00 0.00	0 0.00 0.00 0.00	0 0.00 0.00 0.00	0 0.00 0.00 0.00	1 0.56 5.56 4.76	18 10.00
1,000 to 10,000 MMBtus/day	0 0.00 0.00 0.00	0 0.00 0.00 0.00	0 0.00 0.00 0.00	0 0.00 0.00 0.00	1 0.56 9.09 4.76	11 6.11
10,000 to 100,000 MMBtus/day	0 0.00 0.00 0.00	1 0.56 2.50 50.00	2 1.11 5.00 33.33	1 0.56 2.50 20.00	8 4.44 20.00 38.10	40 22.22
More than 100,000 MMBtus/day	1 0.56 1.33 50.00	1 0.56 1.33 50.00	2 1.11 2.67 33.33	3 1.67 4.00 60.00	8 4.44 10.67 38.10	75 41.67
NoResponse	1 0.56 2.78 50.00	0 0.00 0.00 0.00	2 1.11 5.56 33.33	1 0.56 2.78 20.00	3 1.67 8.33 14.29	36 20.00
Total	2 1.11	2 1.11	6 3.33	5 2.78	21 11.67	180 100.00

(Continued)

The FREQ Procedure

Table of NGSalesVolumes by Confidence

NGSalesVolumes(NGSalesVolumes)	Confidence(Level of Confidence)					Total
	6	7	8	9	10	
Frequency						
Percent						
Row Pct						
Col Pct						
0 to 1,000 MMBtus/day	3	6	7	1	0	18
	1.67	3.33	3.89	0.56	0.00	10.00
	16.67	33.33	38.89	5.56	0.00	
	15.00	15.38	11.48	4.55	0.00	
1,000 to 10,000 MMBtus/day	2	2	4	2	0	11
	1.11	1.11	2.22	1.11	0.00	6.11
	18.18	18.18	36.36	18.18	0.00	
	10.00	5.13	6.56	9.09	0.00	
10,000 to 100,000 MMBtus/day	2	8	13	4	1	40
	1.11	4.44	7.22	2.22	0.56	22.22
	5.00	20.00	32.50	10.00	2.50	
	10.00	20.51	21.31	18.18	50.00	
More than 100,000 MMBtus/day	8	17	24	11	0	75
	4.44	9.44	13.33	6.11	0.00	41.67
	10.67	22.67	32.00	14.67	0.00	
	40.00	43.59	39.34	50.00	0.00	
NoResponse	5	6	13	4	1	36
	2.78	3.33	7.22	2.22	0.56	20.00
	13.89	16.67	36.11	11.11	2.78	
	25.00	15.38	21.31	18.18	50.00	
Total	20	39	61	22	2	180
	11.11	21.67	33.89	12.22	1.11	100.00

Frequency Missing = 9

The FREQ Procedure

Table of NGPurchasesVolumes by Confidence

NGPurchasesVolumes(NGPurchasesVolumes)	Confidence(Level of Confidence)					Total
	1	2	3	4	5	
Frequency						
Percent						
Row Pct						
Col Pct						
0 to 1,000 MMBtus/day	0	0	0	0	0	8
	0.00	0.00	0.00	0.00	0.00	4.44
	0.00	0.00	0.00	0.00	0.00	
	0.00	0.00	0.00	0.00	0.00	
1,000 to 10,000 MMBtus/day	0	0	0	0	1	9
	0.00	0.00	0.00	0.00	0.56	5.00
	0.00	0.00	0.00	0.00	11.11	
	0.00	0.00	0.00	0.00	4.76	
10,000 to 100,000 MMBtus/day	2	1	3	0	6	45
	1.11	0.56	1.67	0.00	3.33	25.00
	4.44	2.22	6.67	0.00	13.33	
	100.00	50.00	50.00	0.00	28.57	
More than 100,000 MMBtus/day	0	1	3	4	10	104
	0.00	0.56	1.67	2.22	5.56	57.78
	0.00	0.96	2.88	3.85	9.62	
	0.00	50.00	50.00	80.00	47.62	
NoResponse	0	0	0	1	4	14
	0.00	0.00	0.00	0.56	2.22	7.78
	0.00	0.00	0.00	7.14	28.57	
	0.00	0.00	0.00	20.00	19.05	
Total	2	2	6	5	21	180
	1.11	1.11	3.33	2.78	11.67	100.00

(Continued)

The FREQ Procedure

Table of NGPurchasesVolumes by Confidence

NGPurchasesVolumes(NGPurchasesVolumes) Confidence(Level of Confidence)

Frequency Percent Row Pct Col Pct	6	7	8	9	10	Total
0 to 1,000 MMBtus/day	0 0.00 0.00 0.00	3 1.67 37.50 7.69	5 2.78 62.50 8.20	0 0.00 0.00 0.00	0 0.00 0.00 0.00	8 4.44
1,000 to 10,000 MMBtus/day	3 1.67 33.33 15.00	3 1.67 33.33 7.69	2 1.11 22.22 3.28	0 0.00 0.00 0.00	0 0.00 0.00 0.00	9 5.00
10,000 to 100,000 MMBtus/day	7 3.89 15.56 35.00	9 5.00 20.00 23.08	12 6.67 26.67 19.67	4 2.22 8.89 18.18	1 0.56 2.22 50.00	45 25.00
More than 100,000 MMBtus/day	9 5.00 8.65 45.00	24 13.33 23.08 61.54	36 20.00 34.62 59.02	16 8.89 15.38 72.73	1 0.56 0.96 50.00	104 57.78
NoResponse	1 0.56 7.14 5.00	0 0.00 0.00 0.00	6 3.33 42.86 9.84	2 1.11 14.29 9.09	0 0.00 0.00 0.00	14 7.78
Total	20 11.11	39 21.67	61 33.89	22 12.22	2 1.11	180 100.00

Frequency Missing = 9

The FREQ Procedure

Table of ElecSalesVolumes by Confidence

ElecSalesVolumes(ElecSalesVolumes) Confidence(Level of Confidence)

Frequency Percent Row Pct Col Pct	1	2	3	4	5	Total
0 to 10,000 MWh/day	0 0.00 0.00 0.00	0 0.00 0.00 0.00	1 0.56 2.04 16.67	2 1.11 4.08 40.00	4 2.22 8.16 19.05	49 27.22
10,000 to 100,000 MWh/day	1 0.56 2.44 50.00	2 1.11 4.88 100.00	2 1.11 4.88 33.33	1 0.56 2.44 20.00	4 2.22 9.76 19.05	41 22.78
More than 100,000 MWh/day	0 0.00 0.00 0.00	0 0.00 0.00 0.00	0 0.00 0.00 0.00	1 0.56 3.85 20.00	3 1.67 11.54 14.29	26 14.44
NoResponse	1 0.56 1.56 50.00	0 0.00 0.00 0.00	3 1.67 4.69 50.00	1 0.56 1.56 20.00	10 5.56 15.63 47.62	64 35.56
Total	2 1.11	2 1.11	6 3.33	5 2.78	21 11.67	180 100.00

(Continued)

The FREQ Procedure

Table of ElecSalesVolumes by Confidence

ElecSalesVolumes(ElecSalesVolumes)		Confidence(Level of Confidence)					
Frequency		6	7	8	9	10	Total
Percent							
Row Pct							
Col Pct							
0 to 10,000 MWh/day	9	9	16	6	2	49	
	5.00	5.00	8.89	3.33	1.11	27.22	
	18.37	18.37	32.65	12.24	4.08		
	45.00	23.08	26.23	27.27	100.00		
10,000 to 100,000 Mwh/day	2	10	16	3	0	41	
	1.11	5.56	8.89	1.67	0.00	22.78	
	4.88	24.39	39.02	7.32	0.00		
	10.00	25.64	26.23	13.64	0.00		
More than 100,000 MWh/day	4	10	7	1	0	26	
	2.22	5.56	3.89	0.56	0.00	14.44	
	15.38	38.46	26.92	3.85	0.00		
	20.00	25.64	11.48	4.55	0.00		
NoResponse	5	10	22	12	0	64	
	2.78	5.56	12.22	6.67	0.00	35.56	
	7.81	15.63	34.38	18.75	0.00		
	25.00	25.64	36.07	54.55	0.00		
Total	20	39	61	22	2	180	
	11.11	21.67	33.89	12.22	1.11	100.00	

Frequency Missing = 9

The FREQ Procedure

Table of ElecPurchasesVolumes by Confidence

ElecPurchasesVolumes(ElecPurchasesVolumes)		Confidence(Level of Confidence)					
Frequency		1	2	3	4	5	Total
Percent							
Row Pct							
Col Pct							
0 to 10,000 MWh/day	2	0	1	2	4	55	
	1.11	0.00	0.56	1.11	2.22	30.56	
	3.64	0.00	1.82	3.64	7.27		
	100.00	0.00	16.67	40.00	19.05		
10,000 to 100,000 Mwh/day	0	2	2	1	5	51	
	0.00	1.11	1.11	0.56	2.78	28.33	
	0.00	3.92	3.92	1.96	9.80		
	0.00	100.00	33.33	20.00	23.81		
More than 100,000 MWh/day	0	0	0	1	4	25	
	0.00	0.00	0.00	0.56	2.22	13.89	
	0.00	0.00	0.00	4.00	16.00		
	0.00	0.00	0.00	20.00	19.05		
NoResponse	0	0	3	1	8	49	
	0.00	0.00	1.67	0.56	4.44	27.22	
	0.00	0.00	6.12	2.04	16.33		
	0.00	0.00	50.00	20.00	38.10		
Total	2	2	6	5	21	180	
	1.11	1.11	3.33	2.78	11.67	100.00	

(Continued)

The FREQ Procedure

Table of ElecPurchasesVolumes by Confidence

ElecPurchasesVolumes(ElecPurchasesVolumes)  
Confidence(Level of Confidence)

Frequency Percent Row Pct Col Pct	6	7	8	9	10	Total
0 to 10,000 MWh/ day	10 5.56 18.18 50.00	11 6.11 20.00 28.21	18 10.00 32.73 29.51	6 3.33 10.91 27.27	1 0.56 1.82 50.00	55 30.56
10,000 to 100,000 Mwh/day	5 2.78 9.80 25.00	11 6.11 21.57 28.21	19 10.56 37.25 31.15	5 2.78 9.80 22.73	1 0.56 1.96 50.00	51 28.33
More than 100,000 MWh/day	2 1.11 8.00 10.00	9 5.00 36.00 23.08	7 3.89 28.00 11.48	2 1.11 8.00 9.09	0 0.00 0.00 0.00	25 13.89
NoResponse	3 1.67 6.12 15.00	8 4.44 16.33 20.51	17 9.44 34.69 27.87	9 5.00 18.37 40.91	0 0.00 0.00 0.00	49 27.22
Total	20 11.11	39 21.67	61 33.89	22 12.22	2 1.11	180 100.00

Frequency Missing = 9

The FREQ Procedure

Table of NGVolAtIndex by Confidence

NGVolAtIndex(Proportion NatGas Volumes at Index)  
Confidence(Level of Confidence)

Frequency Percent Row Pct Col Pct	1	2	3	4	5	Total
A_0-25%	1 0.58 3.70 50.00	1 0.58 3.70 50.00	2 1.16 7.41 33.33	1 0.58 3.70 25.00	2 1.16 7.41 10.53	27 15.70
B_25-50%	0 0.00 0.00 0.00	0 0.00 0.00 0.00	0 0.00 0.00 0.00	1 0.58 4.17 25.00	2 1.16 8.33 10.53	24 13.95
C_50-75%	0 0.00 0.00 0.00	1 0.58 2.22 50.00	1 0.58 2.22 16.67	1 0.58 2.22 25.00	9 5.23 20.00 47.37	45 26.16
D_75-99%	1 0.58 1.45 50.00	0 0.00 0.00 0.00	3 1.74 4.35 50.00	1 0.58 1.45 25.00	6 3.49 8.70 31.58	69 40.12
E_100%	0 0.00 0.00 0.00	0 0.00 0.00 0.00	0 0.00 0.00 0.00	0 0.00 0.00 0.00	0 0.00 0.00 0.00	7 4.07
Total	2 1.16	2 1.16	6 3.49	4 2.33	19 11.05	172 100.00

(Continued)

The FREQ Procedure

Table of NGVolAtIndex by Confidence

NGVolAtIndex(Proportion NatGas Volumes at Index)  
 Confidence(Level of Confidence)

Frequency Percent Row Pct Col Pct	6	7	8	9	10	Total
A_0-25%	4 2.33 14.81 21.05	5 2.91 18.52 13.16	10 5.81 37.04 17.24	1 0.58 3.70 4.55	0 0.00 0.00 0.00	27 15.70
B_25-50%	2 1.16 8.33 10.53	7 4.07 29.17 18.42	9 5.23 37.50 15.52	2 1.16 8.33 9.09	1 0.58 4.17 50.00	24 13.95
C_50-75%	4 2.33 8.89 21.05	13 7.56 28.89 34.21	12 6.98 26.67 20.69	4 2.33 8.89 18.18	0 0.00 0.00 0.00	45 26.16
D_75-99%	8 4.65 11.59 42.11	12 6.98 17.39 31.58	23 13.37 33.33 39.66	14 8.14 20.29 63.64	1 0.58 1.45 50.00	69 40.12
E_100%	1 0.58 14.29 5.26	1 0.58 14.29 2.63	4 2.33 57.14 6.90	1 0.58 14.29 4.55	0 0.00 0.00 0.00	7 4.07
Total	19 11.05	38 22.09	58 33.72	22 12.79	2 1.16	172 100.00

Frequency Missing = 17

The FREQ Procedure

Table of ElecVolAtIndex by Confidence

ElecVolAtIndex(Proportion Power Volumes at Index)  
 Confidence(Level of Confidence)

Frequency Percent Row Pct Col Pct	1	2	3	4	5	Total
A_0-25%	1 0.76 0.87 50.00	2 1.53 1.74 100.00	3 2.29 2.61 100.00	4 3.05 3.48 100.00	12 9.16 10.43 85.71	115 87.79
B_25-50%	0 0.00 0.00 0.00	0 0.00 0.00 0.00	0 0.00 0.00 0.00	0 0.00 0.00 0.00	0 0.00 0.00 0.00	7 5.34
C_50-75%	0 0.00 0.00 0.00	0 0.00 0.00 0.00	0 0.00 0.00 0.00	0 0.00 0.00 0.00	0 0.00 0.00 0.00	3 2.29
D_75-99%	1 0.76 25.00 50.00	0 0.00 0.00 0.00	0 0.00 0.00 0.00	0 0.00 0.00 0.00	1 0.76 25.00 7.14	4 3.05
E_100%	0 0.00 0.00 0.00	0 0.00 0.00 0.00	0 0.00 0.00 0.00	0 0.00 0.00 0.00	1 0.76 50.00 7.14	2 1.53
Total	2 1.53	2 1.53	3 2.29	4 3.05	14 10.69	131 100.00

(Continued)



The FREQ Procedure

Table of ElecVolAtIndex by Confidence

ElecVolAtIndex(Proportion Power Volumes at Index)  
 Confidence(Level of Confidence)

Frequency Percent Row Pct Col Pct	6	7	8	9	10	Total
A_0-25%	14 10.69 12.17 82.35	24 18.32 20.87 82.76	43 32.82 37.39 97.73	11 8.40 9.57 78.57	1 0.76 0.87 50.00	115 87.79
B_25-50%	2 1.53 28.57 11.76	3 2.29 42.86 10.34	1 0.76 14.29 2.27	0 0.00 0.00 0.00	1 0.76 14.29 50.00	7 5.34
C_50-75%	0 0.00 0.00 0.00	1 0.76 33.33 3.45	0 0.00 0.00 0.00	2 1.53 66.67 14.29	0 0.00 0.00 0.00	3 2.29
D_75-99%	1 0.76 25.00 5.88	0 0.00 0.00 0.00	0 0.00 0.00 0.00	1 0.76 25.00 7.14	0 0.00 0.00 0.00	4 3.05
E_100%	0 0.00 0.00 0.00	1 0.76 50.00 3.45	0 0.00 0.00 0.00	0 0.00 0.00 0.00	0 0.00 0.00 0.00	2 1.53
Total	17 12.98	29 22.14	44 33.59	14 10.69	2 1.53	131 100.00

Frequency Missing = 58

The FREQ Procedure

Table of Financial\_Volumes by Confidence

Financial\_Volumes(Financial Volumes) Confidence(Level of Confidence)

Frequency Percent Row Pct Col Pct	1	2	3	4	5	Total
Between one-third and three times physical volumes	0 0.00 0.00 0.00	1 0.58 1.96 50.00	1 0.58 1.96 16.67	0 0.00 0.00 0.00	4 2.33 7.84 21.05	51 29.65
Less than one third of the physical volumes	2 1.16 2.00 100.00	0 0.00 0.00 0.00	5 2.91 5.00 83.33	3 1.74 3.00 75.00	12 6.98 12.00 63.16	100 58.14
More than three times physical volumes	0 0.00 0.00 0.00	1 0.58 4.76 50.00	0 0.00 0.00 0.00	1 0.58 4.76 25.00	3 1.74 14.29 15.79	21 12.21
Total	2 1.16	2 1.16	6 3.49	4 2.33	19 11.05	172 100.00

(Continued)

The FREQ Procedure

Table of Financial\_Volumes by Confidence

Financial\_Volumes (Financial Volumes) Confidence (Level of Confidence)

Frequency Percent Row Pct Col Pct	6	7	8	9	10	Total
Between one-third and three times physical volumes	9 5.23 17.65 45.00	11 6.40 21.57 29.73	14 8.14 27.45 23.73	11 6.40 21.57 52.38	0 0.00 0.00 0.00	51 29.65
Less than one third of the physical volumes	10 5.81 10.00 50.00	20 11.63 20.00 54.05	37 21.51 37.00 62.71	9 5.23 9.00 42.86	2 1.16 2.00 100.00	100 58.14
More than three times physical volumes	1 0.58 4.76 5.00	6 3.49 28.57 16.22	8 4.65 38.10 13.56	1 0.58 4.76 4.76	0 0.00 0.00 0.00	21 12.21
Total	20 11.63	37 21.51	59 34.30	21 12.21	2 1.16	172 100.00

Frequency Missing = 17

The SUMMARY Procedure

Analysis Variable : Confidence Level of Confidence

N	Mean	Std Dev	Minimum	Maximum
180	6.9333333	1.7259116	1.0000000	10.0000000

Question8: Confidence on Indices 12:56 Tuesday, May 4, 2004 129  
Confidence on Index Weighted By Day Ahead NatGas Volumes

The SUMMARY Procedure

Analysis Variable : Confidence Level of Confidence

N	Mean	Std Dev	Minimum	Maximum
139	6.5334791	1885.85	1.0000000	10.0000000

Question8: Confidence on Indices 12:56 Tuesday, May 4, 2004 130  
Confidence on Index Weighted By Bid Week NatGas Volumes

The SUMMARY Procedure

Analysis Variable : Confidence Level of Confidence

N	Mean	Std Dev	Minimum	Maximum
139	6.5391522	2244.53	1.0000000	10.0000000

Question8: Confidence on Indices 12:56 Tuesday, May 4, 2004 131  
 Confidence on Index Weighted By Day Ahead Power Volumes

The SUMMARY Procedure

Analysis Variable : Confidence Level of Confidence

N	Mean	Std Dev	Minimum	Maximum
86	6.9510240	652.6189331	2.0000000	10.0000000

Question12: Market Share of Trading Venue 132  
 Market Share of Day Ahead NatGas on each Trading Venue Weighted By Volumes  
 12:56 Tuesday, May 4, 2004

The SUMMARY Procedure

Variable	Label	N	Mean
DA_NG_Voice	DayAhead Natgas - Share traded through VoiceBrokers	112	3.0218224
DA_NG_BT	DayAhead Natgas - Share traded through Bilaterals	138	51.1261960
DA_NG_EE	DayAhead Natgas - Share traded through Electronic Exchanges	119	47.8627225

Variable	Label	Std Dev
DA_NG_Voice	DayAhead Natgas - Share traded through VoiceBrokers	11534.79
DA_NG_BT	DayAhead Natgas - Share traded through Bilaterals	22057.27
DA_NG_EE	DayAhead Natgas - Share traded through Electronic Exchanges	21909.29

Variable	Label	Minimum
DA_NG_Voice	DayAhead Natgas - Share traded through VoiceBrokers	0
DA_NG_BT	DayAhead Natgas - Share traded through Bilaterals	0
DA_NG_EE	DayAhead Natgas - Share traded through Electronic Exchanges	0

Variable	Label	Maximum
DA_NG_Voice	DayAhead Natgas - Share traded through VoiceBrokers	100.0000000
DA_NG_BT	DayAhead Natgas - Share traded through Bilaterals	100.0000000
DA_NG_EE	DayAhead Natgas - Share traded through Electronic Exchanges	92.0000000

Question12: Market Share of Trading Venue 133  
 Market Share of BidWeek NatGas on each Trading Venue Weighted By Volumes  
 12:56 Tuesday, May 4, 2004

The SUMMARY Procedure

Variable	Label	N	Mean
BW_NG_Voice	BidWeek Natgas - Share traded through VoiceBrokers	99	34.8717150
BW_NG_BT	BidWeek Natgas - Share traded through Bilaterals	115	53.8541771
BW_NG_EE	BidWeek Natgas - Share traded through Electronic Exchanges	103	17.9297374

Variable	Label	Std Dev
BW_NG_Voice	BidWeek Natgas - Share traded through VoiceBrokers	35706.57
BW_NG_BT	BidWeek Natgas - Share traded through Bilaterals	30223.18
BW_NG_EE	BidWeek Natgas - Share traded through Electronic Exchanges	16148.57

Variable	Label	Minimum
BW_NG_Voice	BidWeek Natgas - Share traded through VoiceBrokers	0
BW_NG_BT	BidWeek Natgas - Share traded through Bilaterals	0
BW_NG_EE	BidWeek Natgas - Share traded through Electronic Exchanges	0

Variable	Label	Maximum
BW_NG_Voice	BidWeek Natgas - Share traded through VoiceBrokers	100.0000000
BW_NG_BT	BidWeek Natgas - Share traded through Bilaterals	100.0000000
BW_NG_EE	BidWeek Natgas - Share traded through Electronic Exchanges	61.0000000

Question12: Market Share of Trading Venue 134  
 Market Share of Day Ahead Electricity on each Trading Venue Weighted By Volumes  
 12:56 Tuesday, May 4, 2004

The SUMMARY Procedure

Variable	Label	N	Mean
DA_Elec_Voice	DayAhead Electricity - Share traded through VoiceBrokers	78	39.3576477
DA_Elec_BT	DayAhead Electricity - Share traded through Bilaterals	88	42.6119802
DA_Elec_EE	DayAhead Electricity - Share traded through Electronic Exchanges	79	24.4893124

Variable	Label	Std Dev
DA_Elec_Voice	DayAhead Electricity - Share traded through VoiceBrokers	9083.79
DA_Elec_BT	DayAhead Electricity - Share traded through Bilaterals	14891.02
DA_Elec_EE	DayAhead Electricity - Share traded through Electronic Exchanges	6673.37

Variable	Label	Minimum
DA_Elec_Voice	DayAhead Electricity - Share traded through VoiceBrokers	0
DA_Elec_BT	DayAhead Electricity - Share traded through Bilaterals	0
DA_Elec_EE	DayAhead Electricity - Share traded through Electronic Exchanges	0

Variable	Label	Maximum
DA_Elec_Voice	DayAhead Electricity - Share traded through VoiceBrokers	100.0000000
DA_Elec_BT	DayAhead Electricity - Share traded through Bilaterals	100.0000000
DA_Elec_EE	DayAhead Electricity - Share traded through Electronic Exchanges	80.0000000

The FREQ Procedure

Currently Reporting NatGas Transactions

NG_reporting	Frequency	Percent	Cumulative Frequency	Cumulative Percent
1-None	106	58.24	106	58.24
2-Some	47	25.82	153	84.07
3-All	29	15.93	182	100.00

Frequency Missing = 7

Table of Producer by NG\_reporting

Producer(Producer)  
 NG\_reporting(Currently Reporting NatGas Transactions)

Frequency Percent Row Pct Col Pct	1-None	2-Some	3-All	Total
No	96 52.75 61.15 90.57	39 21.43 24.84 82.98	22 12.09 14.01 75.86	157 86.26
Yes	10 5.49 40.00 9.43	8 4.40 32.00 17.02	7 3.85 28.00 24.14	25 13.74
Total	106 58.24	47 25.82	29 15.93	182 100.00

Frequency Missing = 7

The FREQ Procedure

Table of Marketer by NG\_reporting

Marketer(Marketer)  
 NG\_reporting(Currently Reporting NatGas Transactions)

Frequency Percent Row Pct Col Pct	1-None	2-Some	3-All	Total
No	65 35.71 70.65 61.32	14 7.69 15.22 29.79	13 7.14 14.13 44.83	92 50.55
Yes	41 22.53 45.56 38.68	33 18.13 36.67 70.21	16 8.79 17.78 55.17	90 49.45
Total	106 58.24	47 25.82	29 15.93	182 100.00

Frequency Missing = 7

The FREQ Procedure

Table of Industrial\_Consumer by NG\_reporting

Industrial\_Consumer(Industrial\_Consumer)  
 NG\_reporting(Currently Reporting NatGas Transactions)

Frequency Percent Row Pct Col Pct	1-None	2-Some	3-All	Total
No	91 50.00 56.88 85.85	44 24.18 27.50 93.62	25 13.74 15.63 86.21	160 87.91
Yes	15 8.24 68.18 14.15	3 1.65 13.64 6.38	4 2.20 18.18 13.79	22 12.09
Total	106 58.24	47 25.82	29 15.93	182 100.00

Frequency Missing = 7

The FREQ Procedure

Table of Electric\_Utility by NG\_reporting

Electric\_Utility(Electric\_Utility)  
 NG\_reporting(Currently Reporting NatGas Transactions)

Frequency Percent Row Pct Col Pct	1-None	2-Some	3-All	Total
No	60 32.97 50.42 56.60	37 20.33 31.09 78.72	22 12.09 18.49 75.86	119 65.38
Yes	46 25.27 73.02 43.40	10 5.49 15.87 21.28	7 3.85 11.11 24.14	63 34.62
Total	106 58.24	47 25.82	29 15.93	182 100.00

Frequency Missing = 7

The FREQ Procedure

Table of Gas\_Utility by NG\_reporting

Gas\_Utility(Gas\_Utility)  
 NG\_reporting(Currently Reporting NatGas Transactions)

Frequency Percent Row Pct Col Pct	1-None	2-Some	3-All	Total
No	73 40.11 56.15 68.87	40 21.98 30.77 85.11	17 9.34 13.08 58.62	130 71.43
Yes	33 18.13 63.46 31.13	7 3.85 13.46 14.89	12 6.59 23.08 41.38	52 28.57
Total	106 58.24	47 25.82	29 15.93	182 100.00

Frequency Missing = 7

The FREQ Procedure

Table of Generator by NG\_reporting

Generator(Generator)  
 NG\_reporting(Currently Reporting NatGas Transactions)

Frequency Percent Row Pct Col Pct	1-None	2-Some	3-All	Total
No	73 40.11 58.87 68.87	31 17.03 25.00 65.96	20 10.99 16.13 68.97	124 68.13
Yes	33 18.13 56.90 31.13	16 8.79 27.59 34.04	9 4.95 15.52 31.03	58 31.87
Total	106 58.24	47 25.82	29 15.93	182 100.00

Frequency Missing = 7



The FREQ Procedure

Table of Other by NG\_reporting

Other(Other Type)  
 NG\_reporting(Currently Reporting NatGas Transactions)

Frequency Percent Row Pct Col Pct	1-None	2-Some	3-All	Total
No	96 52.75 59.26 90.57	41 22.53 25.31 87.23	25 13.74 15.43 86.21	162 89.01
Yes	10 5.49 50.00 9.43	6 3.30 30.00 12.77	4 2.20 20.00 13.79	20 10.99
Total	106 58.24	47 25.82	29 15.93	182 100.00

Frequency Missing = 7

Currently Reporting Electricity Transactions

Elec_ reporting	Frequency	Percent	Cumulative Frequency	Cumulative Percent
1-None	96	63.58	96	63.58
2-Some	44	29.14	140	92.72
3-All	11	7.28	151	100.00

Frequency Missing = 38

The FREQ Procedure

Table of Producer by Elec\_reporting

Producer(Producer)  
 Elec\_reporting(Currently Reporting Electricity Transactions)

Frequency Percent Row Pct Col Pct	1-None	2-Some	3-All	Total
No	82 54.30 61.65 85.42	42 27.81 31.58 95.45	9 5.96 6.77 81.82	133 88.08
Yes	14 9.27 77.78 14.58	2 1.32 11.11 4.55	2 1.32 11.11 18.18	18 11.92
Total	96 63.58	44 29.14	11 7.28	151 100.00

Frequency Missing = 38

The FREQ Procedure

Table of Marketer by Elec\_reporting

Marketer(Marketer)  
 Elec\_reporting(Currently Reporting Electricity Transactions)

Frequency Percent Row Pct Col Pct	1-None	2-Some	3-All	Total
No	59 39.07 80.82 61.46	12 7.95 16.44 27.27	2 1.32 2.74 18.18	73 48.34
Yes	37 24.50 47.44 38.54	32 21.19 41.03 72.73	9 5.96 11.54 81.82	78 51.66
Total	96 63.58	44 29.14	11 7.28	151 100.00

Frequency Missing = 38

The FREQ Procedure

Table of Industrial\_Consumer by Elec\_reporting

Industrial\_Consumer(Industrial\_Consumer)  
 Elec\_reporting(Currently Reporting Electricity Transactions)

Frequency Percent Row Pct Col Pct	1-None	2-Some	3-All	Total
No	78 51.66 59.54 81.25	43 28.48 32.82 97.73	10 6.62 7.63 90.91	131 86.75
Yes	18 11.92 90.00 18.75	1 0.66 5.00 2.27	1 0.66 5.00 9.09	20 13.25
Total	96 63.58	44 29.14	11 7.28	151 100.00

Frequency Missing = 38

The FREQ Procedure

Table of Electric\_Utility by Elec\_reporting

Electric\_Utility(Electric\_Utility)  
 Elec\_reporting(Currently Reporting Electricity Transactions)

Frequency Percent Row Pct Col Pct	1-None	2-Some	3-All	Total
No	54 35.76 63.53 56.25	24 15.89 28.24 54.55	7 4.64 8.24 63.64	85 56.29
Yes	42 27.81 63.64 43.75	20 13.25 30.30 45.45	4 2.65 6.06 36.36	66 43.71
Total	96 63.58	44 29.14	11 7.28	151 100.00

Frequency Missing = 38

The FREQ Procedure

Table of Gas\_Utility by Elec\_reporting

Gas\_Utility(Gas\_Utility)  
 Elec\_reporting(Currently Reporting Electricity Transactions)

Frequency Percent Row Pct Col Pct	1-None	2-Some	3-All	Total
No	69 45.70 60.00 71.88	38 25.17 33.04 86.36	8 5.30 6.96 72.73	115 76.16
Yes	27 17.88 75.00 28.13	6 3.97 16.67 13.64	3 1.99 8.33 27.27	36 23.84
Total	96 63.58	44 29.14	11 7.28	151 100.00

Frequency Missing = 38

The FREQ Procedure

Table of Generator by Elec\_reporting

Generator(Generator)  
 Elec\_reporting(Currently Reporting Electricity Transactions)

Frequency Percent Row Pct Col Pct	1-None	2-Some	3-All	Total
No	65 43.05 69.15 67.71	24 15.89 25.53 54.55	5 3.31 5.32 45.45	94 62.25
Yes	31 20.53 54.39 32.29	20 13.25 35.09 45.45	6 3.97 10.53 54.55	57 37.75
Total	96 63.58	44 29.14	11 7.28	151 100.00

Frequency Missing = 38

The FREQ Procedure

Table of Other by Elec\_reporting

Other(Other Type)  
 Elec\_reporting(Currently Reporting Electricity Transactions)

Frequency Percent Row Pct Col Pct	1-None	2-Some	3-All	Total
No	87 57.62 63.50 90.63	39 25.83 28.47 88.64	11 7.28 8.03 100.00	137 90.73
Yes	9 5.96 64.29 9.38	5 3.31 35.71 11.36	0 0.00 0.00 0.00	14 9.27
Total	96 63.58	44 29.14	11 7.28	151 100.00

Frequency Missing = 38

The FREQ Procedure

DayAhead Natgas - Percent of Volumes Reported

DA_NG_reportingVol	Frequency	Percent	Cumulative Frequency	Cumulative Percent
1-None	110	62.86	110	62.86
2-Few	6	3.43	116	66.29
3-Some	16	9.14	132	75.43
4-Most	11	6.29	143	81.71
5-All	32	18.29	175	100.00

Frequency Missing = 14

Table of Producer by DA\_NG\_reportingVol

Producer(Producer)  
DA\_NG\_reportingVol(DayAhead Natgas - Percent of Volumes Reported)

Frequency Percent Row Pct Col Pct	DA_NG_reportingVol					Total
	1-None	2-Few	3-Some	4-Most	5-All	
No	99 56.57 65.56 90.00	6 3.43 3.97 100.00	14 8.00 9.27 87.50	9 5.14 5.96 81.82	23 13.14 15.23 71.88	151 86.29
Yes	11 6.29 45.83 10.00	0 0.00 0.00 0.00	2 1.14 8.33 12.50	2 1.14 8.33 18.18	9 5.14 37.50 28.13	24 13.71
Total	110 62.86	6 3.43	16 9.14	11 6.29	32 18.29	175 100.00

Frequency Missing = 14

The FREQ Procedure

Table of Marketer by DA\_NG\_reportingVol

Marketer(Marketer)  
DA\_NG\_reportingVol(DayAhead Natgas - Percent of Volumes Reported)

Frequency Percent Row Pct Col Pct	DA_NG_reportingVol					Total
	1-None	2-Few	3-Some	4-Most	5-All	
No	63 36.00 73.26 57.27	1 0.57 1.16 16.67	6 3.43 6.98 37.50	5 2.86 5.81 45.45	11 6.29 12.79 34.38	86 49.14
Yes	47 26.86 52.81 42.73	5 2.86 5.62 83.33	10 5.71 11.24 62.50	6 3.43 6.74 54.55	21 12.00 23.60 65.63	89 50.86
Total	110 62.86	6 3.43	16 9.14	11 6.29	32 18.29	175 100.00

Frequency Missing = 14

The FREQ Procedure

Table of Industrial\_Consumer by DA\_NG\_reportingVol

Industrial\_Consumer(Industrial\_Consumer)  
 DA\_NG\_reportingVol(DayAhead Natgas - Percent of Volumes Reported)

Frequency Percent Row Pct Col Pct	1-None	2-Few	3-Some	4-Most	5-All	Total
No	94 53.71 61.04 85.45	6 3.43 3.90 100.00	16 9.14 10.39 100.00	8 4.57 5.19 72.73	30 17.14 19.48 93.75	154 88.00
Yes	16 9.14 76.19 14.55	0 0.00 0.00 0.00	0 0.00 0.00 0.00	3 1.71 14.29 27.27	2 1.14 9.52 6.25	21 12.00
Total	110 62.86	6 3.43	16 9.14	11 6.29	32 18.29	175 100.00

Frequency Missing = 14

The FREQ Procedure

Table of Electric\_Utility by DA\_NG\_reportingVol

Electric\_Utility(Electric\_Utility)  
 DA\_NG\_reportingVol(DayAhead Natgas - Percent of Volumes Reported)

Frequency Percent Row Pct Col Pct	1-None	2-Few	3-Some	4-Most	5-All	Total
No	64 36.57 55.65 58.18	5 2.86 4.35 83.33	13 7.43 11.30 81.25	8 4.57 6.96 72.73	25 14.29 21.74 78.13	115 65.71
Yes	46 26.29 76.67 41.82	1 0.57 1.67 16.67	3 1.71 5.00 18.75	3 1.71 5.00 27.27	7 4.00 11.67 21.88	60 34.29
Total	110 62.86	6 3.43	16 9.14	11 6.29	32 18.29	175 100.00

Frequency Missing = 14

The FREQ Procedure

Table of Gas\_Utility by DA\_NG\_reportingVol

Gas\_Utility(Gas\_Utility)  
 DA\_NG\_reportingVol(DayAhead Natgas - Percent of Volumes Reported)

Frequency Percent Row Pct Col Pct	1-None	2-Few	3-Some	4-Most	5-All	Total
No	77 44.00 61.60 70.00	5 2.86 4.00 83.33	12 6.86 9.60 75.00	9 5.14 7.20 81.82	22 12.57 17.60 68.75	125 71.43
Yes	33 18.86 66.00 30.00	1 0.57 2.00 16.67	4 2.29 8.00 25.00	2 1.14 4.00 18.18	10 5.71 20.00 31.25	50 28.57
Total	110 62.86	6 3.43	16 9.14	11 6.29	32 18.29	175 100.00

Frequency Missing = 14

The FREQ Procedure

Table of Generator by DA\_NG\_reportingVol

Generator(Generator)  
 DA\_NG\_reportingVol(DayAhead Natgas - Percent of Volumes Reported)

Frequency Percent Row Pct Col Pct	1-None	2-Few	3-Some	4-Most	5-All	Total
No	73 41.71 61.86 66.36	2 1.14 1.69 33.33	13 7.43 11.02 81.25	7 4.00 5.93 63.64	23 13.14 19.49 71.88	118 67.43
Yes	37 21.14 64.91 33.64	4 2.29 7.02 66.67	3 1.71 5.26 18.75	4 2.29 7.02 36.36	9 5.14 15.79 28.13	57 32.57
Total	110 62.86	6 3.43	16 9.14	11 6.29	32 18.29	175 100.00

Frequency Missing = 14

The FREQ Procedure

Table of Other by DA\_NG\_reportingVol

Other(Other Type)  
 DA\_NG\_reportingVol(DayAhead Natgas - Percent of Volumes Reported)

Frequency Percent Row Pct Col Pct	1-None	2-Few	3-Some	4-Most	5-All	Total
No	99 56.57 63.46 90.00	6 3.43 3.85 100.00	14 8.00 8.97 87.50	9 5.14 5.77 81.82	28 16.00 17.95 87.50	156 89.14
Yes	11 6.29 57.89 10.00	0 0.00 0.00 0.00	2 1.14 10.53 12.50	2 1.14 10.53 18.18	4 2.29 21.05 12.50	19 10.86
Total	110 62.86	6 3.43	16 9.14	11 6.29	32 18.29	175 100.00

Frequency Missing = 14

BidWeek Natgas - Percent of Volumes Reported

BW_NG_ reporting Vol	Frequency	Percent	Cumulative Frequency	Cumulative Percent
1-None	112	65.12	112	65.12
2-Few	7	4.07	119	69.19
3-Some	10	5.81	129	75.00
4-Most	6	3.49	135	78.49
5-All	37	21.51	172	100.00

Frequency Missing = 17

The FREQ Procedure

Table of Producer by BW\_NG\_reportingVol

Producer(Producer)  
 BW\_NG\_reportingVol(BidWeek Natgas - Percent of Volumes Reported)

Frequency Percent Row Pct Col Pct	1-None	2-Few	3-Some	4-Most	5-All	Total
No	103 59.88 69.59 91.96	5 2.91 3.38 71.43	9 5.23 6.08 90.00	6 3.49 4.05 100.00	25 14.53 16.89 67.57	148 86.05
Yes	9 5.23 37.50 8.04	2 1.16 8.33 28.57	1 0.58 4.17 10.00	0 0.00 0.00 0.00	12 6.98 50.00 32.43	24 13.95
Total	112 65.12	7 4.07	10 5.81	6 3.49	37 21.51	172 100.00

Frequency Missing = 17



The FREQ Procedure

Table of Marketer by BW\_NG\_reportingVol

Marketer(Marketer)  
 BW\_NG\_reportingVol(BidWeek Natgas - Percent of Volumes Reported)

Frequency Percent Row Pct Col Pct	1-None	2-Few	3-Some	4-Most	5-All	Total
No	67 38.95 79.76 59.82	1 0.58 1.19 14.29	2 1.16 2.38 20.00	2 1.16 2.38 33.33	12 6.98 14.29 32.43	84 48.84
Yes	45 26.16 51.14 40.18	6 3.49 6.82 85.71	8 4.65 9.09 80.00	4 2.33 4.55 66.67	25 14.53 28.41 67.57	88 51.16
Total	112 65.12	7 4.07	10 5.81	6 3.49	37 21.51	172 100.00

Frequency Missing = 17

The FREQ Procedure

Table of Industrial\_Consumer by BW\_NG\_reportingVol

Industrial\_Consumer(Industrial\_Consumer)  
 BW\_NG\_reportingVol(BidWeek Natgas - Percent of Volumes Reported)

Frequency Percent Row Pct Col Pct	1-None	2-Few	3-Some	4-Most	5-All	Total
No	97 56.40 64.67 86.61	7 4.07 4.67 100.00	8 4.65 5.33 80.00	6 3.49 4.00 100.00	32 18.60 21.33 86.49	150 87.21
Yes	15 8.72 68.18 13.39	0 0.00 0.00 0.00	2 1.16 9.09 20.00	0 0.00 0.00 0.00	5 2.91 22.73 13.51	22 12.79
Total	112 65.12	7 4.07	10 5.81	6 3.49	37 21.51	172 100.00

Frequency Missing = 17

The FREQ Procedure

Table of Electric\_Utility by BW\_NG\_reportingVol

Electric\_Utility(Electric\_Utility)  
 BW\_NG\_reportingVol(BidWeek Natgas - Percent of Volumes Reported)

Frequency Percent Row Pct Col Pct	1-None	2-Few	3-Some	4-Most	5-All	Total
No	64 37.21 56.64 57.14	6 3.49 5.31 85.71	9 5.23 7.96 90.00	5 2.91 4.42 83.33	29 16.86 25.66 78.38	113 65.70
Yes	48 27.91 81.36 42.86	1 0.58 1.69 14.29	1 0.58 1.69 10.00	1 0.58 1.69 16.67	8 4.65 13.56 21.62	59 34.30
Total	112 65.12	7 4.07	10 5.81	6 3.49	37 21.51	172 100.00

Frequency Missing = 17

The FREQ Procedure

Table of Gas\_Utility by BW\_NG\_reportingVol

Gas\_Utility(Gas\_Utility)  
 BW\_NG\_reportingVol(BidWeek Natgas - Percent of Volumes Reported)

Frequency Percent Row Pct Col Pct	1-None	2-Few	3-Some	4-Most	5-All	Total
No	76 44.19 61.79 67.86	6 3.49 4.88 85.71	10 5.81 8.13 100.00	4 2.33 3.25 66.67	27 15.70 21.95 72.97	123 71.51
Yes	36 20.93 73.47 32.14	1 0.58 2.04 14.29	0 0.00 0.00 0.00	2 1.16 4.08 33.33	10 5.81 20.41 27.03	49 28.49
Total	112 65.12	7 4.07	10 5.81	6 3.49	37 21.51	172 100.00

Frequency Missing = 17

The FREQ Procedure

Table of Generator by BW\_NG\_reportingVol

Generator(Generator)  
 BW\_NG\_reportingVol(BidWeek Natgas - Percent of Volumes Reported)

Frequency Percent Row Pct Col Pct	1-None	2-Few	3-Some	4-Most	5-All	Total
No	73 42.44 63.48 65.18	3 1.74 2.61 42.86	9 5.23 7.83 90.00	3 1.74 2.61 50.00	27 15.70 23.48 72.97	115 66.86
Yes	39 22.67 68.42 34.82	4 2.33 7.02 57.14	1 0.58 1.75 10.00	3 1.74 5.26 50.00	10 5.81 17.54 27.03	57 33.14
Total	112 65.12	7 4.07	10 5.81	6 3.49	37 21.51	172 100.00

Frequency Missing = 17

The FREQ Procedure

Table of Other by BW\_NG\_reportingVol

Other(Other Type)  
 BW\_NG\_reportingVol(BidWeek Natgas - Percent of Volumes Reported)

Frequency Percent Row Pct Col Pct	1-None	2-Few	3-Some	4-Most	5-All	Total
No	102 59.30 66.23 91.07	7 4.07 4.55 100.00	8 4.65 5.19 80.00	5 2.91 3.25 83.33	32 18.60 20.78 86.49	154 89.53
Yes	10 5.81 55.56 8.93	0 0.00 0.00 0.00	2 1.16 11.11 20.00	1 0.58 5.56 16.67	5 2.91 27.78 13.51	18 10.47
Total	112 65.12	7 4.07	10 5.81	6 3.49	37 21.51	172 100.00

Frequency Missing = 17

DayAhead Electricity - Percent of Volumes Reported

DA_Elec_ reporting Vol	Frequency	Percent	Cumulative Frequency	Cumulative Percent
1-None	103	68.67	103	68.67
2-Few	12	8.00	115	76.67
3-Some	15	10.00	130	86.67
4-Most	7	4.67	137	91.33
5-All	13	8.67	150	100.00

Frequency Missing = 39

The FREQ Procedure

Table of Producer by DA\_Elec\_reportingVol

Producer(Producer)  
 DA\_Elec\_reportingVol(DayAhead Electricity - Percent of Volumes Reported)

Frequency Percent Row Pct Col Pct	1-None	2-Few	3-Some	4-Most	5-All	Total
No	88 58.67 67.18 85.44	10 6.67 7.63 83.33	14 9.33 10.69 93.33	7 4.67 5.34 100.00	12 8.00 9.16 92.31	131 87.33
Yes	15 10.00 78.95 14.56	2 1.33 10.53 16.67	1 0.67 5.26 6.67	0 0.00 0.00 0.00	1 0.67 5.26 7.69	19 12.67
Total	103 68.67	12 8.00	15 10.00	7 4.67	13 8.67	150 100.00

Frequency Missing = 39

The FREQ Procedure

Table of Marketer by DA\_Elec\_reportingVol

Marketer(Marketer)  
 DA\_Elec\_reportingVol(DayAhead Electricity - Percent of Volumes Reported)

Frequency Percent Row Pct Col Pct	1-None	2-Few	3-Some	4-Most	5-All	Total
No	58 38.67 81.69 56.31	1 0.67 1.41 8.33	4 2.67 5.63 26.67	4 2.67 5.63 57.14	4 2.67 5.63 30.77	71 47.33
Yes	45 30.00 56.96 43.69	11 7.33 13.92 91.67	11 7.33 13.92 73.33	3 2.00 3.80 42.86	9 6.00 11.39 69.23	79 52.67
Total	103 68.67	12 8.00	15 10.00	7 4.67	13 8.67	150 100.00

Frequency Missing = 39

The FREQ Procedure

Table of Industrial\_Consumer by DA\_Elec\_reportingVol

Industrial\_Consumer(Industrial\_Consumer)  
 DA\_Elec\_reportingVol(DayAhead Electricity - Percent of Volumes  
 Reported)

Frequency Percent Row Pct Col Pct	1-None	2-Few	3-Some	4-Most	5-All	Total
No	87	11	15	7	12	132
	58.00	7.33	10.00	4.67	8.00	88.00
	65.91	8.33	11.36	5.30	9.09	
	84.47	91.67	100.00	100.00	92.31	
Yes	16	1	0	0	1	18
	10.67	0.67	0.00	0.00	0.67	12.00
	88.89	5.56	0.00	0.00	5.56	
	15.53	8.33	0.00	0.00	7.69	
Total	103	12	15	7	13	150
	68.67	8.00	10.00	4.67	8.67	100.00

Frequency Missing = 39

The FREQ Procedure

Table of Electric\_Utility by DA\_Elec\_reportingVol

Electric\_Utility(Electric\_Utility)  
 DA\_Elec\_reportingVol(DayAhead Electricity - Percent of Volumes  
 Reported)

Frequency Percent Row Pct Col Pct	1-None	2-Few	3-Some	4-Most	5-All	Total
No	59	9	7	4	7	86
	39.33	6.00	4.67	2.67	4.67	57.33
	68.60	10.47	8.14	4.65	8.14	
	57.28	75.00	46.67	57.14	53.85	
Yes	44	3	8	3	6	64
	29.33	2.00	5.33	2.00	4.00	42.67
	68.75	4.69	12.50	4.69	9.38	
	42.72	25.00	53.33	42.86	46.15	
Total	103	12	15	7	13	150
	68.67	8.00	10.00	4.67	8.67	100.00

Frequency Missing = 39

The FREQ Procedure

Table of Gas\_UTILITY by DA\_Elec\_reportingVol

Gas\_UTILITY(Gas\_UTILITY)  
 DA\_Elec\_reportingVol(DayAhead Electricity - Percent of Volumes  
 Reported)

Frequency Percent Row Pct Col Pct	1-None	2-Few	3-Some	4-Most	5-All	Total
No	75 50.00 65.79 72.82	11 7.33 9.65 91.67	12 8.00 10.53 80.00	6 4.00 5.26 85.71	10 6.67 8.77 76.92	114 76.00
Yes	28 18.67 77.78 27.18	1 0.67 2.78 8.33	3 2.00 8.33 20.00	1 0.67 2.78 14.29	3 2.00 8.33 23.08	36 24.00
Total	103 68.67	12 8.00	15 10.00	7 4.67	13 8.67	150 100.00

Frequency Missing = 39

The FREQ Procedure

Table of Generator by DA\_Elec\_reportingVol

Generator(Generator)  
 DA\_Elec\_reportingVol(DayAhead Electricity - Percent of Volumes  
 Reported)

Frequency Percent Row Pct Col Pct	1-None	2-Few	3-Some	4-Most	5-All	Total
No	66 44.00 70.21 64.08	5 3.33 5.32 41.67	9 6.00 9.57 60.00	7 4.67 7.45 100.00	7 4.67 7.45 53.85	94 62.67
Yes	37 24.67 66.07 35.92	7 4.67 12.50 58.33	6 4.00 10.71 40.00	0 0.00 0.00 0.00	6 4.00 10.71 46.15	56 37.33
Total	103 68.67	12 8.00	15 10.00	7 4.67	13 8.67	150 100.00

Frequency Missing = 39

The FREQ Procedure

Table of Other by DA\_Elec\_reportingVol

Other(Other Type)

DA\_Elec\_reportingVol(DayAhead Electricity - Percent of Volumes Reported)

Frequency Percent Row Pct Col Pct	1-None	2-Few	3-Some	4-Most	5-All	Total
No	91 60.67 68.42 88.35	11 7.33 8.27 91.67	12 8.00 9.02 80.00	6 4.00 4.51 85.71	13 8.67 9.77 100.00	133 88.67
Yes	12 8.00 70.59 11.65	1 0.67 5.88 8.33	3 2.00 17.65 20.00	1 0.67 5.88 14.29	0 0.00 0.00 0.00	17 11.33
Total	103 68.67	12 8.00	15 10.00	7 4.67	13 8.67	150 100.00

Frequency Missing = 39

DayAhead Natgas - Percent of Volumes Reported

1-None		2-Few		3-Some		4-Most
N	DayAhead Natgas - Volumes Traded Oct thru Feb	N	DayAhead Natgas - Volumes Traded Oct thru Feb	N	DayAhead Natgas - Volumes Traded Oct thru Feb	
	Sum		Sum		Sum	N
110.00	38430090.00	6.00	1980000.00	16.00	11817923.00	11.00

(Continued)

Question14: Percent Reporting 12:56 Tuesday, May 4, 2004 171  
 Day-Ahead Natural Gas Reported using ranges

DayAhead Natgas - Percent of Volumes Reported		
4-Most	5-All	
DayAhead Natgas - Volumes Traded Oct thru Feb	N	DayAhead Natgas - Volumes Traded Oct thru Feb
Sum	N	Sum
6931000.00	32.00	55203205.00

Question14: Percent Reporting 12:56 Tuesday, May 4, 2004 172  
 Day-Ahead Natural Gas Reported using ranges

	DayAhead Natgas - Percent of Volumes Reported				
	1-None		2-Few		3-Some
	N	DayAhead Natgas - Volumes Traded Oct thru Feb	N	DayAhead Natgas - Volumes Traded Oct thru Feb	
	Sum	Sum	Sum	N	
Producer					
No	99.00	33702797.00	6.00	1980000.00	14.00
Yes	11.00	4727293.00	.	.	2.00

(Continued)



Question14: Percent Reporting 12:56 Tuesday, May 4, 2004 173  
 Day-Ahead Natural Gas Reported using ranges

	DayAhead Natgas - Percent of Volumes Reported				
	3-Some	4-Most		5-All	
	DayAhead Natgas - Volumes Traded Oct thru Feb	N	DayAhead Natgas - Volumes Traded Oct thru Feb	N	DayAhead Natgas - Volumes Traded Oct thru Feb
	Sum		Sum		Sum
Producer					
No	10591050.00	9.00	5311000.00	23.00	35827000.00
Yes	1226873.00	2.00	1620000.00	9.00	19376205.00

Question14: Percent Reporting 12:56 Tuesday, May 4, 2004 174  
 Day-Ahead Natural Gas Reported using ranges

	DayAhead Natgas - Percent of Volumes Reported				
	1-None		2-Few		3-Some
	DayAhead Natgas - Volumes Traded Oct thru Feb	N	DayAhead Natgas - Volumes Traded Oct thru Feb	N	
	Sum		Sum		
Marketer					
No	63.00	5870960.00	1.00	40000.00	6.00
Yes	47.00	32559130.00	5.00	1940000.00	10.00

(Continued)

Question14: Percent Reporting 12:56 Tuesday, May 4, 2004 175  
 Day-Ahead Natural Gas Reported using ranges

	DayAhead Natgas - Percent of Volumes Reported				
	3-Some	4-Most		5-All	
	DayAhead Natgas - Volumes Traded Oct thru Feb	N	DayAhead Natgas - Volumes Traded Oct thru Feb	N	DayAhead Natgas - Volumes Traded Oct thru Feb
	Sum		Sum		Sum
Marketer					
No	1454323.00	5.00	1991000.00	11.00	8892000.00
Yes	10363600.00	6.00	4940000.00	21.00	46311205.00

Question14: Percent Reporting 12:56 Tuesday, May 4, 2004 176  
 Day-Ahead Natural Gas Reported using ranges

	DayAhead Natgas - Percent of Volumes Reported				
	1-None		2-Few		3-Some
	N	DayAhead Natgas - Volumes Traded Oct thru Feb	N	DayAhead Natgas - Volumes Traded Oct thru Feb	
		Sum		Sum	
Industrial_Consumer					
No	94.00	37718635.00	6.00	1980000.00	16.00
Yes	16.00	711455.00	.	.	.

(Continued)

Question14: Percent Reporting 12:56 Tuesday, May 4, 2004 177  
 Day-Ahead Natural Gas Reported using ranges

	DayAhead Natgas - Percent of Volumes Reported				
	3-Some	4-Most		5-All	
	DayAhead Natgas - Volumes Traded Oct thru Feb	N	DayAhead Natgas - Volumes Traded Oct thru Feb	N	DayAhead Natgas - Volumes Traded Oct thru Feb
	Sum		Sum		Sum
Industrial_Consumer					
No	11817923.00	8.00	3161000.00	30.00	51603205.00
Yes	.	3.00	3770000.00	2.00	3600000.00

Question14: Percent Reporting 12:56 Tuesday, May 4, 2004 178  
 Day-Ahead Natural Gas Reported using ranges

	DayAhead Natgas - Percent of Volumes Reported				
	1-None		2-Few		3-Some
	DayAhead Natgas - Volumes Traded Oct thru Feb	N	DayAhead Natgas - Volumes Traded Oct thru Feb	N	
	Sum		Sum		
Electric_Utility					
No	64.00	30404816.00	5.00	690000.00	13.00
Yes	46.00	8025274.00	1.00	1290000.00	3.00

(Continued)

Question14: Percent Reporting 12:56 Tuesday, May 4, 2004 179  
 Day-Ahead Natural Gas Reported using ranges

	DayAhead Natgas - Percent of Volumes Reported				
	3-Some	4-Most		5-All	
	DayAhead Natgas - Volumes Traded Oct thru Feb	N	DayAhead Natgas - Volumes Traded Oct thru Feb	N	DayAhead Natgas - Volumes Traded Oct thru Feb
	Sum		Sum		Sum
Electric_Utility					
No	9557923.00	8.00	5851000.00	25.00	39692205.00
Yes	2260000.00	3.00	1080000.00	7.00	15511000.00

Question14: Percent Reporting 12:56 Tuesday, May 4, 2004 180  
 Day-Ahead Natural Gas Reported using ranges

	DayAhead Natgas - Percent of Volumes Reported				
	1-None		2-Few		3-Some
	N	DayAhead Natgas - Volumes Traded Oct thru Feb	N	DayAhead Natgas - Volumes Traded Oct thru Feb	
		Sum		Sum	
Gas_Utility					
No	77.00	30270085.00	5.00	1940000.00	12.00
Yes	33.00	8160005.00	1.00	40000.00	4.00

(Continued)

Question14: Percent Reporting 12:56 Tuesday, May 4, 2004 181  
 Day-Ahead Natural Gas Reported using ranges

	DayAhead Natgas - Percent of Volumes Reported				
	3-Some	4-Most		5-All	
	DayAhead Natgas - Volumes Traded Oct thru Feb	N	DayAhead Natgas - Volumes Traded Oct thru Feb	N	DayAhead Natgas - Volumes Traded Oct thru Feb
	Sum		Sum		Sum
Gas_Utility					
No	9067923.00	9.00	5341000.00	22.00	37527205.00
Yes	2750000.00	2.00	1590000.00	10.00	17676000.00

Question14: Percent Reporting 12:56 Tuesday, May 4, 2004 182  
 Day-Ahead Natural Gas Reported using ranges

	DayAhead Natgas - Percent of Volumes Reported				
	1-None		2-Few		3-Some
	N	DayAhead Natgas - Volumes Traded Oct thru Feb	N	DayAhead Natgas - Volumes Traded Oct thru Feb	
		Sum		Sum	
Generator					
No	73.00	28697287.00	2.00	260000.00	13.00
Yes	37.00	9732803.00	4.00	1720000.00	3.00

(Continued)

Question14: Percent Reporting 12:56 Tuesday, May 4, 2004 183  
 Day-Ahead Natural Gas Reported using ranges

	DayAhead Natgas - Percent of Volumes Reported				
	3-Some	4-Most		5-All	
	DayAhead Natgas - Volumes Traded Oct thru Feb	N	DayAhead Natgas - Volumes Traded Oct thru Feb	N	DayAhead Natgas - Volumes Traded Oct thru Feb
	Sum		Sum		Sum
Generator					
No	8767923.00	7.00	6431000.00	23.00	38553205.00
Yes	3050000.00	4.00	500000.00	9.00	16650000.00

Question14: Percent Reporting 12:56 Tuesday, May 4, 2004 184  
 Day-Ahead Natural Gas Reported using ranges

	DayAhead Natgas - Percent of Volumes Reported				
	1-None		2-Few		3-Some
	N	DayAhead Natgas - Volumes Traded Oct thru Feb	N	DayAhead Natgas - Volumes Traded Oct thru Feb	
		Sum		Sum	
Other Type					
No	99.00	29747090.00	6.00	1980000.00	14.00
Yes	11.00	8683000.00	.	.	2.00

(Continued)

Question14: Percent Reporting 12:56 Tuesday, May 4, 2004 185  
 Day-Ahead Natural Gas Reported using ranges

	DayAhead Natgas - Percent of Volumes Reported				
	3-Some	4-Most		5-All	
	DayAhead Natgas - Volumes Traded Oct thru Feb	N	DayAhead Natgas - Volumes Traded Oct thru Feb	N	DayAhead Natgas - Volumes Traded Oct thru Feb
	Sum		Sum		Sum
Other Type					
No	11630473.00	9.00	6080000.00	28.00	43481000.00
Yes	187450.00	2.00	851000.00	4.00	11722205.00

Question14: Percent Reporting 12:56 Tuesday, May 4, 2004 186  
 Bid-Week Natural Gas Reported using ranges

BidWeek Natgas - Percent of Volumes Reported						
1-None		2-Few		3-Some		4-Most
BidWeek Natgas - Volumes Traded Oct thru Feb	N	BidWeek Natgas - Volumes Traded Oct thru Feb	N	BidWeek Natgas - Volumes Traded Oct thru Feb	N	
Sum		Sum		Sum		
112.00	73961418.00	7.00	2710172.00	10.00	25846380.00	6.00

(Continued)

Question14: Percent Reporting 12:56 Tuesday, May 4, 2004 187  
 Bid-Week Natural Gas Reported using ranges

BidWeek Natgas - Percent of Volumes Reported		
4-Most	5-All	
BidWeek Natgas - Volumes Traded Oct thru Feb	N	BidWeek Natgas - Volumes Traded Oct thru Feb
Sum	N	Sum
1858391.00	37.00	54136426.00

Question14: Percent Reporting 12:56 Tuesday, May 4, 2004 188  
 Bid-Week Natural Gas Reported using ranges

	BidWeek Natgas - Percent of Volumes Reported				
	1-None		2-Few		3-Some
	N	BidWeek Natgas - Volumes Traded Oct thru Feb	N	BidWeek Natgas - Volumes Traded Oct thru Feb	
	Sum	Sum	Sum	Sum	N
Producer					
No	103.00	69519593.00	5.00	2140000.00	9.00
Yes	9.00	4441825.00	2.00	570172.00	1.00

(Continued)



Question14: Percent Reporting 12:56 Tuesday, May 4, 2004 189  
 Bid-Week Natural Gas Reported using ranges

	BidWeek Natgas - Percent of Volumes Reported				
	3-Some	4-Most		5-All	
	BidWeek Natgas - Volumes Traded Oct thru Feb	N	BidWeek Natgas - Volumes Traded Oct thru Feb	N	BidWeek Natgas - Volumes Traded Oct thru Feb
	Sum		Sum		Sum
Producer					
No	23346380.00	6.00	1858391.00	25.00	24437362.00
Yes	2500000.00	.	.	12.00	29699064.00

Question14: Percent Reporting 12:56 Tuesday, May 4, 2004 190  
 Bid-Week Natural Gas Reported using ranges

	BidWeek Natgas - Percent of Volumes Reported				
	1-None		2-Few		3-Some
	N	BidWeek Natgas - Volumes Traded Oct thru Feb	N	BidWeek Natgas - Volumes Traded Oct thru Feb	
		Sum		Sum	
Marketer					
No	67.00	17136897.00	1.00	330172.00	2.00
Yes	45.00	56824521.00	6.00	2380000.00	8.00

(Continued)

Question14: Percent Reporting 12:56 Tuesday, May 4, 2004 191  
 Bid-Week Natural Gas Reported using ranges

	BidWeek Natgas - Percent of Volumes Reported				
	3-Some	4-Most		5-All	
	BidWeek Natgas - Volumes Traded Oct thru Feb	N	BidWeek Natgas - Volumes Traded Oct thru Feb	N	BidWeek Natgas - Volumes Traded Oct thru Feb
	Sum		Sum		Sum
Marketer					
No	288380.00	2.00	960000.00	12.00	3644000.00
Yes	25558000.00	4.00	898391.00	25.00	50492426.00

Question14: Percent Reporting 12:56 Tuesday, May 4, 2004 192  
 Bid-Week Natural Gas Reported using ranges

	BidWeek Natgas - Percent of Volumes Reported				
	1-None		2-Few		3-Some
	N	BidWeek Natgas - Volumes Traded Oct thru Feb	N	BidWeek Natgas - Volumes Traded Oct thru Feb	
		Sum		Sum	
Industrial_Consumer					
No	97.00	71603615.00	7.00	2710172.00	8.00
Yes	15.00	2357803.00	.	.	2.00

(Continued)

Question14: Percent Reporting 12:56 Tuesday, May 4, 2004 193  
 Bid-Week Natural Gas Reported using ranges

	BidWeek Natgas - Percent of Volumes Reported				
	3-Some	4-Most		5-All	
	BidWeek Natgas - Volumes Traded Oct thru Feb	N	BidWeek Natgas - Volumes Traded Oct thru Feb	N	BidWeek Natgas - Volumes Traded Oct thru Feb
	Sum		Sum		Sum
Industrial_Consumer					
No	21176380.00	6.00	1858391.00	32.00	47965426.00
Yes	4670000.00	.	.	5.00	6171000.00

Question14: Percent Reporting 12:56 Tuesday, May 4, 2004 194  
 Bid-Week Natural Gas Reported using ranges

	BidWeek Natgas - Percent of Volumes Reported				
	1-None		2-Few		3-Some
	N	BidWeek Natgas - Volumes Traded Oct thru Feb	N	BidWeek Natgas - Volumes Traded Oct thru Feb	
		Sum		Sum	
Electric_Utility					
No	64.00	64175353.00	6.00	1390172.00	9.00
Yes	48.00	9786065.00	1.00	1320000.00	1.00

(Continued)

Question14: Percent Reporting 12:56 Tuesday, May 4, 2004 195  
 Bid-Week Natural Gas Reported using ranges

	BidWeek Natgas - Percent of Volumes Reported				
	3-Some	4-Most		5-All	
	BidWeek Natgas - Volumes Traded Oct thru Feb	N	BidWeek Natgas - Volumes Traded Oct thru Feb	N	BidWeek Natgas - Volumes Traded Oct thru Feb
	Sum		Sum		Sum
Electric_Utility					
No	25556380.00	5.00	958391.00	29.00	46798428.00
Yes	290000.00	1.00	900000.00	8.00	7337998.00

Question14: Percent Reporting 12:56 Tuesday, May 4, 2004 196  
 Bid-Week Natural Gas Reported using ranges

	BidWeek Natgas - Percent of Volumes Reported				
	1-None		2-Few		3-Some
	N	BidWeek Natgas - Volumes Traded Oct thru Feb	N	BidWeek Natgas - Volumes Traded Oct thru Feb	
		Sum		Sum	
Gas_Utility					
No	76.00	59842759.00	6.00	1390172.00	10.00
Yes	36.00	14118659.00	1.00	1320000.00	.

(Continued)

Question14: Percent Reporting 12:56 Tuesday, May 4, 2004 197  
 Bid-Week Natural Gas Reported using ranges

	BidWeek Natgas - Percent of Volumes Reported				
	3-Some	4-Most		5-All	
	BidWeek Natgas - Volumes Traded Oct thru Feb	N	BidWeek Natgas - Volumes Traded Oct thru Feb	N	BidWeek Natgas - Volumes Traded Oct thru Feb
	Sum		Sum		Sum
Gas_Utility					
No	25846380.00	4.00	898391.00	27.00	46674428.00
Yes	.	2.00	960000.00	10.00	7461998.00

Question14: Percent Reporting 12:56 Tuesday, May 4, 2004 198  
 Bid-Week Natural Gas Reported using ranges

	BidWeek Natgas - Percent of Volumes Reported				
	1-None		2-Few		3-Some
	N	BidWeek Natgas - Volumes Traded Oct thru Feb	N	BidWeek Natgas - Volumes Traded Oct thru Feb	
		Sum		Sum	
Generator					
No	73.00	64621192.00	3.00	990172.00	9.00
Yes	39.00	9340226.00	4.00	1720000.00	1.00

(Continued)

Question14: Percent Reporting 12:56 Tuesday, May 4, 2004 199  
 Bid-Week Natural Gas Reported using ranges

	BidWeek Natgas - Percent of Volumes Reported				
	3-Some	4-Most		5-All	
	BidWeek Natgas - Volumes Traded Oct thru Feb	N	BidWeek Natgas - Volumes Traded Oct thru Feb	N	BidWeek Natgas - Volumes Traded Oct thru Feb
	Sum		Sum		Sum
Generator					
No	25556380.00	3.00	996100.00	27.00	40518064.00
Yes	290000.00	3.00	862291.00	10.00	13618362.00

Question14: Percent Reporting 12:56 Tuesday, May 4, 2004 200  
 Bid-Week Natural Gas Reported using ranges

	BidWeek Natgas - Percent of Volumes Reported				
	1-None		2-Few		3-Some
	N	BidWeek Natgas - Volumes Traded Oct thru Feb	N	BidWeek Natgas - Volumes Traded Oct thru Feb	
		Sum		Sum	
Other Type					
No	102.00	63331853.00	7.00	2710172.00	8.00
Yes	10.00	10629565.00	.	.	2.00

(Continued)

Question14: Percent Reporting 12:56 Tuesday, May 4, 2004 201  
 Bid-Week Natural Gas Reported using ranges

	BidWeek Natgas - Percent of Volumes Reported				
	3-Some	4-Most		5-All	
	BidWeek Natgas - Volumes Traded Oct thru Feb	N	BidWeek Natgas - Volumes Traded Oct thru Feb	N	BidWeek Natgas - Volumes Traded Oct thru Feb
	Sum		Sum		Sum
Other Type					
No	25558000.00	5.00	1798391.00	32.00	33695362.00
Yes	288380.00	1.00	60000.00	5.00	20441064.00

Question14: Percent Reporting 12:56 Tuesday, May 4, 2004 202  
 Day-Ahead Electricity Reported using ranges

DayAhead Electricity - Percent of Volumes Reported						
1-None		2-Few		3-Some		4-Most
N	DayAhead Electricity Volumes Traded Oct thru Feb	N	DayAhead Electricity Volumes Traded Oct thru Feb	N	DayAhead Electricity Volumes Traded Oct thru Feb	
	Sum		Sum		Sum	
103.00	5760009.00	12.00	1447431.00	15.00	7636800.00	7.00

(Continued)

Question14: Percent Reporting 12:56 Tuesday, May 4, 2004 203  
 Day-Ahead Electricity Reported using ranges

DayAhead Electricity - Percent of Volumes Reported		
4-Most	5-All	
DayAhead Electricity Volumes Traded Oct thru Feb	N	DayAhead Electricity Volumes Traded Oct thru Feb
Sum	N	Sum
1203938.00	13.00	1767800.00

Question14: Percent Reporting 12:56 Tuesday, May 4, 2004 204  
 Day-Ahead Electricity Reported using ranges

	DayAhead Electricity - Percent of Volumes Reported				
	1-None		2-Few		3-Some
	N	DayAhead Electricity Volumes Traded Oct thru Feb	N	DayAhead Electricity Volumes Traded Oct thru Feb	
	Sum	Sum	Sum	N	
Producer					
No	88.00	5704609.00	10.00	1175000.00	14.00
Yes	15.00	55400.00	2.00	272431.00	1.00

(Continued)



Question14: Percent Reporting 12:56 Tuesday, May 4, 2004 205  
 Day-Ahead Electricity Reported using ranges

	DayAhead Electricity - Percent of Volumes Reported				
	3-Some	4-Most		5-All	
	DayAhead Electricity Volumes Traded Oct thru Feb	N	DayAhead Electricity Volumes Traded Oct thru Feb	N	DayAhead Electricity Volumes Traded Oct thru Feb
	Sum		Sum		Sum
Producer					
No	7566800.00	7.00	1203938.00	12.00	1752000.00
Yes	70000.00	.	.	1.00	15800.00

Question14: Percent Reporting 12:56 Tuesday, May 4, 2004 206  
 Day-Ahead Electricity Reported using ranges

	DayAhead Electricity - Percent of Volumes Reported				
	1-None		2-Few		3-Some
	N	DayAhead Electricity Volumes Traded Oct thru Feb	N	DayAhead Electricity Volumes Traded Oct thru Feb	
		Sum		Sum	
Marketer					
No	58.00	1947882.00	1.00	50000.00	4.00
Yes	45.00	3812127.00	11.00	1397431.00	11.00

(Continued)

Question14: Percent Reporting 12:56 Tuesday, May 4, 2004 207  
 Day-Ahead Electricity Reported using ranges

	DayAhead Electricity - Percent of Volumes Reported				
	3-Some	4-Most		5-All	
	DayAhead Electricity Volumes Traded Oct thru Feb	N	DayAhead Electricity Volumes Traded Oct thru Feb	N	DayAhead Electricity Volumes Traded Oct thru Feb
	Sum		Sum		Sum
Marketer					
No	243800.00	4.00	720938.00	4.00	238000.00
Yes	7393000.00	3.00	483000.00	9.00	1529800.00

Question14: Percent Reporting 12:56 Tuesday, May 4, 2004 208  
 Day-Ahead Electricity Reported using ranges

	DayAhead Electricity - Percent of Volumes Reported				
	1-None		2-Few		3-Some
	DayAhead Electricity Volumes Traded Oct thru Feb	N	DayAhead Electricity Volumes Traded Oct thru Feb	N	
	Sum		Sum		
Industrial_Consumer					
No	87.00	5604809.00	11.00	1107431.00	15.00
Yes	16.00	155200.00	1.00	340000.00	.

(Continued)

Question14: Percent Reporting 12:56 Tuesday, May 4, 2004 209  
 Day-Ahead Electricity Reported using ranges

	DayAhead Electricity - Percent of Volumes Reported				
	3-Some	4-Most		5-All	
	DayAhead Electricity Volumes Traded Oct thru Feb	N	DayAhead Electricity Volumes Traded Oct thru Feb	N	DayAhead Electricity Volumes Traded Oct thru Feb
	Sum		Sum		Sum
Industrial_Consumer					
No	7636800.00	7.00	1203938.00	12.00	1752000.00
Yes	.	.	.	1.00	15800.00

Question14: Percent Reporting 12:56 Tuesday, May 4, 2004 210  
 Day-Ahead Electricity Reported using ranges

	DayAhead Electricity - Percent of Volumes Reported				
	1-None		2-Few		3-Some
	N	DayAhead Electricity Volumes Traded Oct thru Feb	N	DayAhead Electricity Volumes Traded Oct thru Feb	
		Sum		Sum	
Electric_Utility					
No	59.00	1485451.00	9.00	1385000.00	7.00
Yes	44.00	4274558.00	3.00	62431.00	8.00

(Continued)

Question14: Percent Reporting 12:56 Tuesday, May 4, 2004 211  
 Day-Ahead Electricity Reported using ranges

	DayAhead Electricity - Percent of Volumes Reported				
	3-Some	4-Most		5-All	
	DayAhead Electricity Volumes Traded Oct thru Feb	N	DayAhead Electricity Volumes Traded Oct thru Feb	N	DayAhead Electricity Volumes Traded Oct thru Feb
	Sum		Sum		Sum
Electric_Utility					
No	6203800.00	4.00	613000.00	7.00	979800.00
Yes	1433000.00	3.00	590938.00	6.00	788000.00

Question14: Percent Reporting 12:56 Tuesday, May 4, 2004 212  
 Day-Ahead Electricity Reported using ranges

	DayAhead Electricity - Percent of Volumes Reported				
	1-None		2-Few		3-Some
	DayAhead Electricity Volumes Traded Oct thru Feb	N	DayAhead Electricity Volumes Traded Oct thru Feb	N	
	Sum		Sum		
Gas_Utility					
No	75.00	3983748.00	11.00	1447431.00	12.00
Yes	28.00	1776261.00	1.00	.	3.00

(Continued)

Question14: Percent Reporting 12:56 Tuesday, May 4, 2004 213  
 Day-Ahead Electricity Reported using ranges

	DayAhead Electricity - Percent of Volumes Reported				
	3-Some	4-Most		5-All	
	DayAhead Electricity Volumes Traded Oct thru Feb	N	DayAhead Electricity Volumes Traded Oct thru Feb	N	DayAhead Electricity Volumes Traded Oct thru Feb
	Sum		Sum		Sum
Gas_Utility					
No	7366800.00	6.00	643938.00	10.00	1209800.00
Yes	270000.00	1.00	560000.00	3.00	558000.00

Question14: Percent Reporting 12:56 Tuesday, May 4, 2004 214  
 Day-Ahead Electricity Reported using ranges

	DayAhead Electricity - Percent of Volumes Reported				
	1-None		2-Few		3-Some
	DayAhead Electricity Volumes Traded Oct thru Feb	N	DayAhead Electricity Volumes Traded Oct thru Feb	N	
	Sum		Sum		
Generator					
No	66.00	1218795.00	5.00	930000.00	9.00
Yes	37.00	4541214.00	7.00	517431.00	6.00

(Continued)

Question14: Percent Reporting 12:56 Tuesday, May 4, 2004 215  
 Day-Ahead Electricity Reported using ranges

	DayAhead Electricity - Percent of Volumes Reported				
	3-Some	4-Most		5-All	
	DayAhead Electricity Volumes Traded Oct thru Feb	N	DayAhead Electricity Volumes Traded Oct thru Feb	N	DayAhead Electricity Volumes Traded Oct thru Feb
	Sum		Sum		Sum
Generator					
No	7046800.00	7.00	1203938.00	7.00	802000.00
Yes	590000.00	.	.	6.00	965800.00

Question14: Percent Reporting 12:56 Tuesday, May 4, 2004 216  
 Day-Ahead Electricity Reported using ranges

	DayAhead Electricity - Percent of Volumes Reported				
	1-None		2-Few		3-Some
	DayAhead Electricity Volumes Traded Oct thru Feb	N	DayAhead Electricity Volumes Traded Oct thru Feb	N	
	Sum		Sum		
Other Type					
No	91.00	5612748.00	11.00	1435000.00	12.00
Yes	12.00	147261.00	1.00	12431.00	3.00

(Continued)

Question14: Percent Reporting 12:56 Tuesday, May 4, 2004 217  
 Day-Ahead Electricity Reported using ranges

	DayAhead Electricity - Percent of Volumes Reported				
	3-Some	4-Most		5-All	
	DayAhead Electricity Volumes Traded Oct thru Feb		DayAhead Electricity Volumes Traded Oct thru Feb		DayAhead Electricity Volumes Traded Oct thru Feb
	Sum	N	Sum	N	Sum
Other Type					
No	6640000.00	6.00	1073938.00	13.00	1767800.00
Yes	996800.00	1.00	130000.00	.	.

Question16: Number of Index Developers to Whom Reported 218  
 DayAhead Gas, if traded, By Respondent Type 12:56 Tuesday, May 4, 2004

The FREQ Procedure

DayAhead Natgas - Number of Index Developers to Whom Report

DA_NG_number_IndexDev	Frequency	Percent	Cumulative Frequency	Cumulative Percent
0	21	26.25	21	26.25
1	30	37.50	51	63.75
2	8	10.00	59	73.75
3 or more	21	26.25	80	100.00

Frequency Missing = 68

Table of Producer by DA\_NG\_number\_IndexDev

Producer(Producer)

DA\_NG\_number\_IndexDev(DayAhead Natgas - Number of Index Developers to Whom Report)

Frequency Percent Row Pct Col Pct	0	1	2	3 or more	Total
No	17 21.25 26.98 80.95	22 27.50 34.92 73.33	8 10.00 12.70 100.00	16 20.00 25.40 76.19	63 78.75
Yes	4 5.00 23.53 19.05	8 10.00 47.06 26.67	0 0.00 0.00 0.00	5 6.25 29.41 23.81	17 21.25
Total	21 26.25	30 37.50	8 10.00	21 26.25	80 100.00

Frequency Missing = 68

Question16: Number of Index Developers to Whom Reported 219  
 DayAhead Gas, if traded, By Respondent Type 12:56 Tuesday, May 4, 2004

The FREQ Procedure

Table of Marketer by DA\_NG\_number\_IndexDev

Marketer(Marketer)  
 DA\_NG\_number\_IndexDev(DayAhead Natgas - Number of Index Developers  
 to Whom Report)

Frequency Percent Row Pct Col Pct	0	1	2	3 or more	Total
Yes	13 16.25 26.00 61.90	18 22.50 36.00 60.00	3 3.75 6.00 37.50	16 20.00 32.00 76.19	50 62.50
Total	21 26.25	30 37.50	8 10.00	21 26.25	80 100.00

Frequency Missing = 68

Question16: Number of Index Developers to Whom Reported 220  
 DayAhead Gas, if traded, By Respondent Type 12:56 Tuesday, May 4, 2004

The FREQ Procedure

Table of Industrial\_Consumer by DA\_NG\_number\_IndexDev

Industrial\_Consumer(Industrial\_Consumer)  
 DA\_NG\_number\_IndexDev(DayAhead Natgas - Number of Index Developers  
 to Whom Report)

Frequency Percent Row Pct Col Pct	0	1	2	3 or more	Total
Yes	3 3.75 37.50 14.29	4 5.00 50.00 13.33	0 0.00 0.00 0.00	1 1.25 12.50 4.76	8 10.00
Total	21 26.25	30 37.50	8 10.00	21 26.25	80 100.00

Frequency Missing = 68



Question16: Number of Index Developers to Whom Reported 221  
 DayAhead Gas, if traded, By Respondent Type 12:56 Tuesday, May 4, 2004

The FREQ Procedure

Table of Electric\_Utility by DA\_NG\_number\_IndexDev

Electric\_Utility(Electric\_Utility)  
 DA\_NG\_number\_IndexDev(DayAhead Natgas - Number of Index Developers  
 to Whom Report)

Frequency Percent Row Pct Col Pct	DA_NG_number_IndexDev				Total
	0	1	2	3 or more	
No	13 16.25 21.67 61.90	24 30.00 40.00 80.00	5 6.25 8.33 62.50	18 22.50 30.00 85.71	60 75.00
Yes	8 10.00 40.00 38.10	6 7.50 30.00 20.00	3 3.75 15.00 37.50	3 3.75 15.00 14.29	20 25.00
Total	21 26.25	30 37.50	8 10.00	21 26.25	80 100.00

Frequency Missing = 68

Question16: Number of Index Developers to Whom Reported 222  
 DayAhead Gas, if traded, By Respondent Type 12:56 Tuesday, May 4, 2004

The FREQ Procedure

Table of Gas\_Utility by DA\_NG\_number\_IndexDev

Gas\_Utility(Gas\_Utility)  
 DA\_NG\_number\_IndexDev(DayAhead Natgas - Number of Index Developers  
 to Whom Report)

Frequency Percent Row Pct Col Pct	DA_NG_number_IndexDev				Total
	0	1	2	3 or more	
No	17 21.25 28.33 80.95	23 28.75 38.33 76.67	5 6.25 8.33 62.50	15 18.75 25.00 71.43	60 75.00
Yes	4 5.00 20.00 19.05	7 8.75 35.00 23.33	3 3.75 15.00 37.50	6 7.50 30.00 28.57	20 25.00
Total	21 26.25	30 37.50	8 10.00	21 26.25	80 100.00

Frequency Missing = 68

The FREQ Procedure

Table of Generator by DA\_NG\_number\_IndexDev

Generator(Generator)  
 DA\_NG\_number\_IndexDev(DayAhead Natgas - Number of Index Developers  
 to Whom Report)

Frequency Percent Row Pct Col Pct	0	1	2	3 or more	Total
No	14 17.50 25.45 66.67	20 25.00 36.36 66.67	5 6.25 9.09 62.50	16 20.00 29.09 76.19	55 68.75
Yes	7 8.75 28.00 33.33	10 12.50 40.00 33.33	3 3.75 12.00 37.50	5 6.25 20.00 23.81	25 31.25
Total	21 26.25	30 37.50	8 10.00	21 26.25	80 100.00

Frequency Missing = 68

The FREQ Procedure

Table of Other by DA\_NG\_number\_IndexDev

Other(Other Type)  
 DA\_NG\_number\_IndexDev(DayAhead Natgas - Number of Index Developers  
 to Whom Report)

Frequency Percent Row Pct Col Pct	0	1	2	3 or more	Total
No	18 22.50 26.09 85.71	25 31.25 36.23 83.33	8 10.00 11.59 100.00	18 22.50 26.09 85.71	69 86.25
Yes	3 3.75 27.27 14.29	5 6.25 45.45 16.67	0 0.00 0.00 0.00	3 3.75 27.27 14.29	11 13.75
Total	21 26.25	30 37.50	8 10.00	21 26.25	80 100.00

Frequency Missing = 68

Question16: Number of Index Developers to Whom Reported 225  
 BidWeek Gas, if traded, By Respondent Type 12:56 Tuesday, May 4, 2004

The FREQ Procedure

BidWeek Natgas - Number of Index Developers to Whom Report

BW_NG_number_IndexDev	Frequency	Percent	Cumulative Frequency	Cumulative Percent
0	12	17.91	12	17.91
1	21	31.34	33	49.25
2	9	13.43	42	62.69
3 or more	25	37.31	67	100.00

Frequency Missing = 57

Table of Producer by BW\_NG\_number\_IndexDev

Producer(Producer)  
 BW\_NG\_number\_IndexDev(BidWeek Natgas - Number of Index Developers to Whom Report)

Frequency Percent Row Pct Col Pct	0	1	2	3 or more	Total
No	12 17.91 23.08 100.00	16 23.88 30.77 76.19	7 10.45 13.46 77.78	17 25.37 32.69 68.00	52 77.61
Yes	0 0.00 0.00 0.00	5 7.46 33.33 23.81	2 2.99 13.33 22.22	8 11.94 53.33 32.00	15 22.39
Total	12 17.91	21 31.34	9 13.43	25 37.31	67 100.00

Frequency Missing = 57

Question16: Number of Index Developers to Whom Reported 226  
 BidWeek Gas, if traded, By Respondent Type 12:56 Tuesday, May 4, 2004

The FREQ Procedure

Table of Marketer by BW\_NG\_number\_IndexDev

Marketer(Marketer)  
 BW\_NG\_number\_IndexDev(BidWeek Natgas - Number of Index Developers to Whom Report)

Frequency Percent Row Pct Col Pct	0	1	2	3 or more	Total
No	6 8.96 25.00 50.00	8 11.94 33.33 38.10	5 7.46 20.83 55.56	5 7.46 20.83 20.00	24 35.82
Yes	6 8.96 13.95 50.00	13 19.40 30.23 61.90	4 5.97 9.30 44.44	20 29.85 46.51 80.00	43 64.18
Total	12 17.91	21 31.34	9 13.43	25 37.31	67 100.00

Frequency Missing = 57

Question16: Number of Index Developers to Whom Reported 227  
 BidWeek Gas, if traded, By Respondent Type 12:56 Tuesday, May 4, 2004

The FREQ Procedure

Table of Industrial\_Consumer by BW\_NG\_number\_IndexDev

Industrial\_Consumer(Industrial\_Consumer)  
 BW\_NG\_number\_IndexDev(BidWeek Natgas - Number of Index Developers  
 to Whom Report)

Frequency Percent Row Pct Col Pct	BW_NG_number_IndexDev				Total
	0	1	2	3 or more	
No	12 17.91 20.00 100.00	18 26.87 30.00 85.71	9 13.43 15.00 100.00	21 31.34 35.00 84.00	60 89.55
Yes	0 0.00 0.00 0.00	3 4.48 42.86 14.29	0 0.00 0.00 0.00	4 5.97 57.14 16.00	7 10.45
Total	12 17.91	21 31.34	9 13.43	25 37.31	67 100.00

Frequency Missing = 57

Question16: Number of Index Developers to Whom Reported 228  
 BidWeek Gas, if traded, By Respondent Type 12:56 Tuesday, May 4, 2004

The FREQ Procedure

Table of Electric\_Utility by BW\_NG\_number\_IndexDev

Electric\_Utility(Electric\_Utility)  
 BW\_NG\_number\_IndexDev(BidWeek Natgas - Number of Index Developers  
 to Whom Report)

Frequency Percent Row Pct Col Pct	BW_NG_number_IndexDev				Total
	0	1	2	3 or more	
No	8 11.94 15.09 66.67	17 25.37 32.08 80.95	6 8.96 11.32 66.67	22 32.84 41.51 88.00	53 79.10
Yes	4 5.97 28.57 33.33	4 5.97 28.57 19.05	3 4.48 21.43 33.33	3 4.48 21.43 12.00	14 20.90
Total	12 17.91	21 31.34	9 13.43	25 37.31	67 100.00

Frequency Missing = 57

The FREQ Procedure

Table of Gas\_Utility by BW\_NG\_number\_IndexDev

Gas\_Utility(Gas\_Utility)  
 BW\_NG\_number\_IndexDev(BidWeek Natgas - Number of Index Developers  
 to Whom Report)

Frequency Percent Row Pct Col Pct	BW_NG_number_IndexDev				Total
	0	1	2	3 or more	
No	8 11.94 16.33 66.67	17 25.37 34.69 80.95	6 8.96 12.24 66.67	18 26.87 36.73 72.00	49 73.13
Yes	4 5.97 22.22 33.33	4 5.97 22.22 19.05	3 4.48 16.67 33.33	7 10.45 38.89 28.00	18 26.87
Total	12 17.91	21 31.34	9 13.43	25 37.31	67 100.00

Frequency Missing = 57

The FREQ Procedure

Table of Generator by BW\_NG\_number\_IndexDev

Generator(Generator)  
 BW\_NG\_number\_IndexDev(BidWeek Natgas - Number of Index Developers  
 to Whom Report)

Frequency Percent Row Pct Col Pct	BW_NG_number_IndexDev				Total
	0	1	2	3 or more	
No	10 14.93 20.41 83.33	15 22.39 30.61 71.43	6 8.96 12.24 66.67	18 26.87 36.73 72.00	49 73.13
Yes	2 2.99 11.11 16.67	6 8.96 33.33 28.57	3 4.48 16.67 33.33	7 10.45 38.89 28.00	18 26.87
Total	12 17.91	21 31.34	9 13.43	25 37.31	67 100.00

Frequency Missing = 57

The FREQ Procedure

Table of Other by BW\_NG\_number\_IndexDev

Other(Other Type)

BW\_NG\_number\_IndexDev(BidWeek Natgas - Number of Index Developers to Whom Report)

Frequency Percent Row Pct Col Pct	0	1	2	3 or more	Total
No	11 16.42 18.97 91.67	18 26.87 31.03 85.71	8 11.94 13.79 88.89	21 31.34 36.21 84.00	58 86.57
Yes	1 1.49 11.11 8.33	3 4.48 33.33 14.29	1 1.49 11.11 11.11	4 5.97 44.44 16.00	9 13.43
Total	12 17.91	21 31.34	9 13.43	25 37.31	67 100.00

Frequency Missing = 57

The FREQ Procedure

DayAhead Electricity - Number of Index Developers to Whom Report

DA_Elec_number_IndexDev	Frequency	Percent	Cumulative Frequency	Cumulative Percent
0	13	25.49	13	25.49
1	16	31.37	29	56.86
2	11	21.57	40	78.43
3 or more	11	21.57	51	100.00

Frequency Missing = 39

Table of Producer by DA\_Elec\_number\_IndexDev

Producer(Producer)

DA\_Elec\_number\_IndexDev(DayAhead Electricity - Number of Index Developers to Whom Report)

Frequency Percent Row Pct Col Pct	0	1	2	3 or more	Total
No	12 23.53 26.09 92.31	15 29.41 32.61 93.75	10 19.61 21.74 90.91	9 17.65 19.57 81.82	46 90.20
Yes	1 1.96 20.00 7.69	1 1.96 20.00 6.25	1 1.96 20.00 9.09	2 3.92 40.00 18.18	5 9.80
Total	13 25.49	16 31.37	11 21.57	11 21.57	51 100.00

Frequency Missing = 39

The FREQ Procedure

Table of Marketer by DA\_Elec\_number\_IndexDev

Marketer(Marketer)  
 DA\_Elec\_number\_IndexDev(DayAhead Electricity - Number of Index  
 Developers to Whom Report)

Frequency Percent Row Pct Col Pct	0	1	2	3 or more	Total
No	7 13.73 36.84 53.85	6 11.76 31.58 37.50	5 9.80 26.32 45.45	1 1.96 5.26 9.09	19 37.25
Yes	6 11.76 18.75 46.15	10 19.61 31.25 62.50	6 11.76 18.75 54.55	10 19.61 31.25 90.91	32 62.75
Total	13 25.49	16 31.37	11 21.57	11 21.57	51 100.00

Frequency Missing = 39

The FREQ Procedure

Table of Industrial\_Consumer by DA\_Elec\_number\_IndexDev

Industrial\_Consumer(Industrial\_Consumer)  
 DA\_Elec\_number\_IndexDev(DayAhead Electricity - Number of Index  
 Developers to Whom Report)

Frequency Percent Row Pct Col Pct	0	1	2	3 or more	Total
No	12 23.53 25.00 92.31	15 29.41 31.25 93.75	11 21.57 22.92 100.00	10 19.61 20.83 90.91	48 94.12
Yes	1 1.96 33.33 7.69	1 1.96 33.33 6.25	0 0.00 0.00 0.00	1 1.96 33.33 9.09	3 5.88
Total	13 25.49	16 31.37	11 21.57	11 21.57	51 100.00

Frequency Missing = 39

The FREQ Procedure

Table of Electric\_Utility by DA\_Elec\_number\_IndexDev

Electric\_Utility(Electric\_Utility)  
 DA\_Elec\_number\_IndexDev(DayAhead Electricity - Number of Index  
 Developers to Whom Report)

Frequency	0	1	2	3 or more	Total
No	5	6	5	10	26
Percent	9.80	11.76	9.80	19.61	50.98
Row Pct	19.23	23.08	19.23	38.46	
Col Pct	38.46	37.50	45.45	90.91	
Yes	8	10	6	1	25
Percent	15.69	19.61	11.76	1.96	49.02
Row Pct	32.00	40.00	24.00	4.00	
Col Pct	61.54	62.50	54.55	9.09	
Total	13	16	11	11	51
Percent	25.49	31.37	21.57	21.57	100.00

Frequency Missing = 39

The FREQ Procedure

Table of Gas\_Utility by DA\_Elec\_number\_IndexDev

Gas\_Utility(Gas\_Utility)  
 DA\_Elec\_number\_IndexDev(DayAhead Electricity - Number of Index  
 Developers to Whom Report)

Frequency	0	1	2	3 or more	Total
No	10	13	9	10	42
Percent	19.61	25.49	17.65	19.61	82.35
Row Pct	23.81	30.95	21.43	23.81	
Col Pct	76.92	81.25	81.82	90.91	
Yes	3	3	2	1	9
Percent	5.88	5.88	3.92	1.96	17.65
Row Pct	33.33	33.33	22.22	11.11	
Col Pct	23.08	18.75	18.18	9.09	
Total	13	16	11	11	51
Percent	25.49	31.37	21.57	21.57	100.00

Frequency Missing = 39



The FREQ Procedure

Table of Generator by DA\_Elec\_number\_IndexDev

Generator(Generator)  
 DA\_Elec\_number\_IndexDev(DayAhead Electricity - Number of Index  
 Developers to Whom Report)

Frequency	0	1	2	3 or more	Total
No	8	9	7	5	29
Percent	15.69	17.65	13.73	9.80	56.86
Row Pct	27.59	31.03	24.14	17.24	
Col Pct	61.54	56.25	63.64	45.45	
Yes	5	7	4	6	22
Percent	9.80	13.73	7.84	11.76	43.14
Row Pct	22.73	31.82	18.18	27.27	
Col Pct	38.46	43.75	36.36	54.55	
Total	13	16	11	11	51
Percent	25.49	31.37	21.57	21.57	100.00

Frequency Missing = 39

The FREQ Procedure

Table of Other by DA\_Elec\_number\_IndexDev

Other(Other Type)  
 DA\_Elec\_number\_IndexDev(DayAhead Electricity - Number of Index  
 Developers to Whom Report)

Frequency	0	1	2	3 or more	Total
No	13	13	11	10	47
Percent	25.49	25.49	21.57	19.61	92.16
Row Pct	27.66	27.66	23.40	21.28	
Col Pct	100.00	81.25	100.00	90.91	
Yes	0	3	0	1	4
Percent	0.00	5.88	0.00	1.96	7.84
Row Pct	0.00	75.00	0.00	25.00	
Col Pct	0.00	18.75	0.00	9.09	
Total	13	16	11	11	51
Percent	25.49	31.37	21.57	21.57	100.00

Frequency Missing = 39

The FREQ Procedure

Reported Price of Natural Gas trade

NGR_price	Frequency	Percent	Cumulative Frequency	Cumulative Percent
No	8	10.53	8	10.53
Yes	68	89.47	76	100.00

Reported Volume of Natural Gas trade

NGR_ volume	Frequency	Percent	Cumulative Frequency	Cumulative Percent
No	8	10.53	8	10.53
Yes	68	89.47	76	100.00

Reported Buy/Sell Indicator of Natural Gas trade

NGR_ indicator	Frequency	Percent	Cumulative Frequency	Cumulative Percent
No	19	25.00	19	25.00
Yes	57	75.00	76	100.00

Reported Location of Natural Gas trade

NGR_ location	Frequency	Percent	Cumulative Frequency	Cumulative Percent
No	8	10.53	8	10.53
Yes	68	89.47	76	100.00

Reported Date of Natural Gas trade

NGR_ transdate	Frequency	Percent	Cumulative Frequency	Cumulative Percent
No	8	10.53	8	10.53
Yes	68	89.47	76	100.00

The FREQ Procedure

Reported Term of Natural Gas trade

NGR_term	Frequency	Percent	Cumulative Frequency	Cumulative Percent
No	10	13.16	10	13.16
Yes	66	86.84	76	100.00

Reported Counterparty of Natural Gas trade

NGR_counterparty	Frequency	Percent	Cumulative Frequency	Cumulative Percent
No	52	68.42	52	68.42
Yes	24	31.58	76	100.00

The FREQ Procedure

Reported Price of Electricity trade

ElecR_price	Frequency	Percent	Cumulative Frequency	Cumulative Percent
No	9	16.36	9	16.36
Yes	46	83.64	55	100.00

Reported Volume of Electricity trade

ElecR_volume	Frequency	Percent	Cumulative Frequency	Cumulative Percent
No	9	16.36	9	16.36
Yes	46	83.64	55	100.00

Reported Buy/Sell Indicator of Electricity trade

ElecR_indicator	Frequency	Percent	Cumulative Frequency	Cumulative Percent
No	10	18.18	10	18.18
Yes	45	81.82	55	100.00

Reported Location of Electricity trade

ElecR_location	Frequency	Percent	Cumulative Frequency	Cumulative Percent
No	10	18.18	10	18.18
Yes	45	81.82	55	100.00

Reported Date of Electricity trade

ElecR_transdate	Frequency	Percent	Cumulative Frequency	Cumulative Percent
No	9	16.36	9	16.36
Yes	46	83.64	55	100.00

The FREQ Procedure

Reported Term of Electricity trade

ElecR_term	Frequency	Percent	Cumulative Frequency	Cumulative Percent
No	10	18.18	10	18.18
Yes	45	81.82	55	100.00

Reported Counterparty of Electricity trade

ElecR_counterparty	Frequency	Percent	Cumulative Frequency	Cumulative Percent
No	35	63.64	35	63.64
Yes	20	36.36	55	100.00

The FREQ Procedure

Reporting Done by Independent Group of Trading Function

ind_rep	Frequency	Percent	Cumulative Frequency	Cumulative Percent
No	33	37.08	33	37.08
Yes	56	62.92	89	100.00

Adopted Public Code of Conduct for Trading Function

CodeOf Conduct	Frequency	Percent	Cumulative Frequency	Cumulative Percent
No	31	34.83	31	34.83
Yes	58	65.17	89	100.00

Engaged Independent Auditor for Trading Function

Ind Auditor	Frequency	Percent	Cumulative Frequency	Cumulative Percent
No	37	41.57	37	41.57
Yes	52	58.43	89	100.00

The FREQ Procedure

Plan to Change Reporting Practices

NotRepPlans	Frequency	Percent	Cumulative Frequency	Cumulative Percent
No current plan to change	124	82.67	124	82.67
Plan to change with min 3-month delay	11	7.33	135	90.00
Plan to change within 3 months	15	10.00	150	100.00

Frequency Missing = 10

Question22: Plans to Change Reporting Practices 245  
 All Respondents 12:56 Tuesday, May 4, 2004

The FREQ Procedure

Plan to Change Reporting Practices

NotRepPlans	Frequency	Percent	Cumulative	Cumulative
			Frequency	Percent
No current plan to change	132	81.48	132	81.48
Plan to change with min 3-month delay	14	8.64	146	90.12
Plan to change within 3 months	16	9.88	162	100.00

Frequency Missing = 27

Question25: Market Share of Trading Venue for Forward and Other Trades 246  
 Market Share of Fwd FP NatGas on each Trading Venue Weighted By Volumes  
 12:56 Tuesday, May 4, 2004

The SUMMARY Procedure

Variable	Label	N	Mean
NG_FFP_VB	Fwd FixPrice NatGas - Share traded through VoiceBrokers	74	45.5759156
NG_FFP_BT	Fwd FixPrice NatGas - Share traded through Bilaterals	84	39.3035375
NG_FFP_EE	Fwd FixPrice NatGas - Share traded through Electronic Exchanges	69	16.4501765

Variable	Label	Std Dev
NG_FFP_VB	Fwd FixPrice NatGas - Share traded through VoiceBrokers	38120.92
NG_FFP_BT	Fwd FixPrice NatGas - Share traded through Bilaterals	41627.60
NG_FFP_EE	Fwd FixPrice NatGas - Share traded through Electronic Exchanges	16550.28

Variable	Label	Minimum
NG_FFP_VB	Fwd FixPrice NatGas - Share traded through VoiceBrokers	0
NG_FFP_BT	Fwd FixPrice NatGas - Share traded through Bilaterals	0
NG_FFP_EE	Fwd FixPrice NatGas - Share traded through Electronic Exchanges	0

Variable	Label	Maximum
NG_FFP_VB	Fwd FixPrice NatGas - Share traded through VoiceBrokers	100.0000000
NG_FFP_BT	Fwd FixPrice NatGas - Share traded through Bilaterals	100.0000000
NG_FFP_EE	Fwd FixPrice NatGas - Share traded through Electronic Exchanges	100.0000000

Question25: Market Share of Trading Venue for Forward and Other Trades 247  
 Market Share of Other Reported NatGas on each Trading Venue Weighted By Volumes  
 12:56 Tuesday, May 4, 2004

The SUMMARY Procedure

Variable	Label	N	Mean
NG_OR_VB	Other Reported NatGas - Share traded through VoiceBrokers	37	31.3431539
NG_OR_BT	Other Reported NatGas - Share traded through Bilaterals	44	51.5895259
NG_OR_EE	Other Reported NatGas - Share traded through Electronic Exchanges	36	9.2588501

Variable	Label	Std Dev
NG_OR_VB	Other Reported NatGas - Share traded through VoiceBrokers	33322.70
NG_OR_BT	Other Reported NatGas - Share traded through Bilaterals	36672.56
NG_OR_EE	Other Reported NatGas - Share traded through Electronic Exchanges	15117.11

Variable	Label	Minimum
NG_OR_VB	Other Reported NatGas - Share traded through VoiceBrokers	0
NG_OR_BT	Other Reported NatGas - Share traded through Bilaterals	0
NG_OR_EE	Other Reported NatGas - Share traded through Electronic Exchanges	0

Variable	Label	Maximum
NG_OR_VB	Other Reported NatGas - Share traded through VoiceBrokers	100.0000000
NG_OR_BT	Other Reported NatGas - Share traded through Bilaterals	100.0000000
NG_OR_EE	Other Reported NatGas - Share traded through Electronic Exchanges	100.0000000

Question25: Market Share of Trading Venue for Forward and Other Trades 248  
 Market Share of Fwd FP Electricity on each Trading Venue Weighted By Volumes  
 12:56 Tuesday, May 4, 2004

The SUMMARY Procedure

Variable	Label	N
Elec_FFP_VB	Fwd FixPrice Electricity - Share traded through VoiceBrokers	67
Elec_FFP_BT	Fwd FixPrice Electricity - Share traded through Bilaterals	73
Elec_FFP_EE	Fwd FixPrice Electricity - Share traded through Electronic Exchanges	66

Variable	Label	Mean
Elec_FFP_VB	Fwd FixPrice Electricity - Share traded through VoiceBrokers	48.8162785
Elec_FFP_BT	Fwd FixPrice Electricity - Share traded through Bilaterals	33.4514778
Elec_FFP_EE	Fwd FixPrice Electricity - Share traded through Electronic Exchanges	18.2071097

Variable	Label	Std Dev
Elec_FFP_VB	Fwd FixPrice Electricity - Share traded through VoiceBrokers	25389.61
Elec_FFP_BT	Fwd FixPrice Electricity - Share traded through Bilaterals	27804.66
Elec_FFP_EE	Fwd FixPrice Electricity - Share traded through Electronic Exchanges	16938.06

Variable	Label	Minimum
Elec_FFP_VB	Fwd FixPrice Electricity - Share traded through VoiceBrokers	0
Elec_FFP_BT	Fwd FixPrice Electricity - Share traded through Bilaterals	0
Elec_FFP_EE	Fwd FixPrice Electricity - Share traded through Electronic Exchanges	0

Variable	Label	Maximum
Elec_FFP_VB	Fwd FixPrice Electricity - Share traded through VoiceBrokers	100.0000000
Elec_FFP_BT	Fwd FixPrice Electricity - Share traded through Bilaterals	100.0000000
Elec_FFP_EE	Fwd FixPrice Electricity - Share traded through Electronic Exchanges	100.0000000

Question25: Market Share of Trading Venue for Forward and Other Trades 249  
 Market Share of Other Reported Electricity on each Trading Venue Weighted By Volumes  
 12:56 Tuesday, May 4, 2004

The SUMMARY Procedure

Variable	Label	N
Elec_OR_VB	Other Reported Electricity - Share traded through VoiceBrokers	25
Elec_OR_BT	Other Reported Electricity - Share traded through Bilaterals	28
Elec_OR_EE	Other Reported Electricity - Share traded through Electronic Exchanges	25

Variable	Label	Mean
Elec_OR_VB	Other Reported Electricity - Share traded through VoiceBrokers	26.0521982
Elec_OR_BT	Other Reported Electricity - Share traded through Bilaterals	17.7301198
Elec_OR_EE	Other Reported Electricity - Share traded through Electronic Exchanges	3.8260554

Variable	Label	Std Dev
Elec_OR_VB	Other Reported Electricity - Share traded through VoiceBrokers	44427.54
Elec_OR_BT	Other Reported Electricity - Share traded through Bilaterals	38810.64
Elec_OR_EE	Other Reported Electricity - Share traded through Electronic Exchanges	6975.61

Variable	Label	Minimum
Elec_OR_VB	Other Reported Electricity - Share traded through VoiceBrokers	0
Elec_OR_BT	Other Reported Electricity - Share traded through Bilaterals	0
Elec_OR_EE	Other Reported Electricity - Share traded through Electronic Exchanges	0

Variable	Label	Maximum
Elec_OR_VB	Other Reported Electricity - Share traded through VoiceBrokers	93.0000000
Elec_OR_BT	Other Reported Electricity - Share traded through Bilaterals	100.0000000
Elec_OR_EE	Other Reported Electricity - Share traded through Electronic Exchanges	30.0000000

Question26: Percent Reporting of Forward and Other Trades 250  
 Frequency Counts 12:56 Tuesday, May 4, 2004

The FREQ Procedure

Fwd FixPrice NatGas - Percent of Volumes Reported

NG_FFP_subtoID	Frequency	Percent	Cumulative Frequency	Cumulative Percent
1-None	121	87.68	121	87.68
2-Few	6	4.35	127	92.03
3-Some	5	3.62	132	95.65
4-Most	2	1.45	134	97.10
5-All	4	2.90	138	100.00

Frequency Missing = 51

Table of Producer by NG\_FFP\_subtoID

Producer(Producer)

NG\_FFP\_subtoID(Fwd FixPrice NatGas - Percent of Volumes Reported)

Frequency Percent Row Pct Col Pct	NG_FFP_subtoID					Total
	1-None	2-Few	3-Some	4-Most	5-All	
No	101 73.19 87.07 83.47	5 3.62 4.31 83.33	4 2.90 3.45 80.00	2 1.45 1.72 100.00	4 2.90 3.45 100.00	116 84.06
Yes	20 14.49 16.53	1 0.72 16.67	1 0.72 20.00	0 0.00 0.00	0 0.00 0.00	22 15.94
Total	121 87.68	6 4.35	5 3.62	2 1.45	4 2.90	138 100.00

Frequency Missing = 51

The FREQ Procedure

Table of Marketer by NG\_FFP\_subtoID

Marketer(Marketer)  
 NG\_FFP\_subtoID(Fwd FixPrice NatGas - Percent of Volumes Reported)

Frequency Percent Row Pct Col Pct	1-None	2-Few	3-Some	4-Most	5-All	Total
No	59 42.75 92.19 48.76	2 1.45 3.13 33.33	0 0.00 0.00 0.00	0 0.00 0.00 0.00	3 2.17 4.69 75.00	64 46.38
Yes	62 44.93 83.78 51.24	4 2.90 5.41 66.67	5 3.62 6.76 100.00	2 1.45 2.70 100.00	1 0.72 1.35 25.00	74 53.62
Total	121 87.68	6 4.35	5 3.62	2 1.45	4 2.90	138 100.00

Frequency Missing = 51

The FREQ Procedure

Table of Industrial\_Consumer by NG\_FFP\_subtoID

Industrial\_Consumer(Industrial\_Consumer)  
 NG\_FFP\_subtoID(Fwd FixPrice NatGas - Percent of Volumes Reported)

Frequency Percent Row Pct Col Pct	1-None	2-Few	3-Some	4-Most	5-All	Total
No	108 78.26 88.52 89.26	4 2.90 3.28 66.67	4 2.90 3.28 80.00	2 1.45 1.64 100.00	4 2.90 3.28 100.00	122 88.41
Yes	13 9.42 81.25 10.74	2 1.45 12.50 33.33	1 0.72 6.25 20.00	0 0.00 0.00 0.00	0 0.00 0.00 0.00	16 11.59
Total	121 87.68	6 4.35	5 3.62	2 1.45	4 2.90	138 100.00

Frequency Missing = 51



The FREQ Procedure

Table of Electric\_Utility by NG\_FFP\_subtoID

Electric\_Utility(Electric\_Utility)  
 NG\_FFP\_subtoID(Fwd FixPrice NatGas - Percent of Volumes Reported)

Frequency Percent Row Pct Col Pct	1-None	2-Few	3-Some	4-Most	5-All	Total
No	76	4	4	2	3	89
	55.07	2.90	2.90	1.45	2.17	64.49
	85.39	4.49	4.49	2.25	3.37	
	62.81	66.67	80.00	100.00	75.00	
Yes	45	2	1	0	1	49
	32.61	1.45	0.72	0.00	0.72	35.51
	91.84	4.08	2.04	0.00	2.04	
	37.19	33.33	20.00	0.00	25.00	
Total	121	6	5	2	4	138
	87.68	4.35	3.62	1.45	2.90	100.00

Frequency Missing = 51

The FREQ Procedure

Table of Gas\_Utility by NG\_FFP\_subtoID

Gas\_Utility(Gas\_Utility)  
 NG\_FFP\_subtoID(Fwd FixPrice NatGas - Percent of Volumes Reported)

Frequency Percent Row Pct Col Pct	1-None	2-Few	3-Some	4-Most	5-All	Total
No	84	4	5	2	3	98
	60.87	2.90	3.62	1.45	2.17	71.01
	85.71	4.08	5.10	2.04	3.06	
	69.42	66.67	100.00	100.00	75.00	
Yes	37	2	0	0	1	40
	26.81	1.45	0.00	0.00	0.72	28.99
	92.50	5.00	0.00	0.00	2.50	
	30.58	33.33	0.00	0.00	25.00	
Total	121	6	5	2	4	138
	87.68	4.35	3.62	1.45	2.90	100.00

Frequency Missing = 51

The FREQ Procedure

Table of Generator by NG\_FFP\_subtoID

Generator(Generator)  
 NG\_FFP\_subtoID(Fwd FixPrice NatGas - Percent of Volumes Reported)

Frequency Percent Row Pct Col Pct	1-None	2-Few	3-Some	4-Most	5-All	Total
No	78 56.52 86.67 64.46	4 2.90 4.44 66.67	3 2.17 3.33 60.00	1 0.72 1.11 50.00	4 2.90 4.44 100.00	90 65.22
Yes	43 31.16 89.58 35.54	2 1.45 4.17 33.33	2 1.45 4.17 40.00	1 0.72 2.08 50.00	0 0.00 0.00 0.00	48 34.78
Total	121 87.68	6 4.35	5 3.62	2 1.45	4 2.90	138 100.00

Frequency Missing = 51

The FREQ Procedure

Table of Other by NG\_FFP\_subtoID

Other(Other Type)  
 NG\_FFP\_subtoID(Fwd FixPrice NatGas - Percent of Volumes Reported)

Frequency Percent Row Pct Col Pct	1-None	2-Few	3-Some	4-Most	5-All	Total
No	111 80.43 88.10 91.74	5 3.62 3.97 83.33	5 3.62 3.97 100.00	2 1.45 1.59 100.00	3 2.17 2.38 75.00	126 91.30
Yes	10 7.25 83.33 8.26	1 0.72 8.33 16.67	0 0.00 0.00 0.00	0 0.00 0.00 0.00	1 0.72 8.33 25.00	12 8.70
Total	121 87.68	6 4.35	5 3.62	2 1.45	4 2.90	138 100.00

Frequency Missing = 51

Other Reported NatGas - Percent of Volumes Reported

NG_OR_ subtoID	Frequency	Percent	Cumulative Frequency	Cumulative Percent
1-None	119	90.15	119	90.15
2-Few	5	3.79	124	93.94
3-Some	4	3.03	128	96.97
4-Most	2	1.52	130	98.48
5-All	2	1.52	132	100.00

Frequency Missing = 57

The FREQ Procedure

Table of Producer by NG\_OR\_subtoID

Producer(Producer)  
 NG\_OR\_subtoID(Other Reported NatGas - Percent of Volumes Reported)

Frequency Percent Row Pct Col Pct	1-None	2-Few	3-Some	4-Most	5-All	Total
No	100	5	4	2	1	112
	75.76	3.79	3.03	1.52	0.76	84.85
	89.29	4.46	3.57	1.79	0.89	
	84.03	100.00	100.00	100.00	50.00	
Yes	19	0	0	0	1	20
	14.39	0.00	0.00	0.00	0.76	15.15
	95.00	0.00	0.00	0.00	5.00	
	15.97	0.00	0.00	0.00	50.00	
Total	119	5	4	2	2	132
	90.15	3.79	3.03	1.52	1.52	100.00

Frequency Missing = 57

The FREQ Procedure

Table of Marketer by NG\_OR\_subtoID

Marketer(Marketer)  
 NG\_OR\_subtoID(Other Reported NatGas - Percent of Volumes Reported)

Frequency Percent Row Pct Col Pct	1-None	2-Few	3-Some	4-Most	5-All	Total
No	59	2	0	0	0	61
	44.70	1.52	0.00	0.00	0.00	46.21
	96.72	3.28	0.00	0.00	0.00	
	49.58	40.00	0.00	0.00	0.00	
Yes	60	3	4	2	2	71
	45.45	2.27	3.03	1.52	1.52	53.79
	84.51	4.23	5.63	2.82	2.82	
	50.42	60.00	100.00	100.00	100.00	
Total	119	5	4	2	2	132
	90.15	3.79	3.03	1.52	1.52	100.00

Frequency Missing = 57

The FREQ Procedure

Table of Industrial\_Consumer by NG\_OR\_subtoID

Industrial\_Consumer(Industrial\_Consumer)  
 NG\_OR\_subtoID(Other Reported NatGas - Percent of Volumes Reported)

Frequency Percent Row Pct Col Pct	1-None	2-Few	3-Some	4-Most	5-All	Total
No	106	4	4	2	1	117
	80.30	3.03	3.03	1.52	0.76	88.64
	90.60	3.42	3.42	1.71	0.85	
	89.08	80.00	100.00	100.00	50.00	
Yes	13	1	0	0	1	15
	9.85	0.76	0.00	0.00	0.76	11.36
	86.67	6.67	0.00	0.00	6.67	
	10.92	20.00	0.00	0.00	50.00	
Total	119	5	4	2	2	132
	90.15	3.79	3.03	1.52	1.52	100.00

Frequency Missing = 57

The FREQ Procedure

Table of Electric\_Utility by NG\_OR\_subtoID

Electric\_Utility(Electric\_Utility)  
 NG\_OR\_subtoID(Other Reported NatGas - Percent of Volumes Reported)

Frequency Percent Row Pct Col Pct	1-None	2-Few	3-Some	4-Most	5-All	Total
No	72	4	3	2	2	83
	54.55	3.03	2.27	1.52	1.52	62.88
	86.75	4.82	3.61	2.41	2.41	
	60.50	80.00	75.00	100.00	100.00	
Yes	47	1	1	0	0	49
	35.61	0.76	0.76	0.00	0.00	37.12
	95.92	2.04	2.04	0.00	0.00	
	39.50	20.00	25.00	0.00	0.00	
Total	119	5	4	2	2	132
	90.15	3.79	3.03	1.52	1.52	100.00

Frequency Missing = 57

The FREQ Procedure

Table of Gas\_UTILITY by NG\_OR\_subtoID

Gas\_UTILITY(Gas\_UTILITY)  
 NG\_OR\_subtoID(Other Reported NatGas - Percent of Volumes Reported)

Frequency Percent Row Pct Col Pct	1-None	2-Few	3-Some	4-Most	5-All	Total
No	83 62.88 87.37 69.75	4 3.03 4.21 80.00	4 3.03 4.21 100.00	2 1.52 2.11 100.00	2 1.52 2.11 100.00	95 71.97
Yes	36 27.27 97.30 30.25	1 0.76 2.70 20.00	0 0.00 0.00 0.00	0 0.00 0.00 0.00	0 0.00 0.00 0.00	37 28.03
Total	119 90.15	5 3.79	4 3.03	2 1.52	2 1.52	132 100.00

Frequency Missing = 57

The FREQ Procedure

Table of Generator by NG\_OR\_subtoID

Generator(Generator)  
 NG\_OR\_subtoID(Other Reported NatGas - Percent of Volumes Reported)

Frequency Percent Row Pct Col Pct	1-None	2-Few	3-Some	4-Most	5-All	Total
No	76 57.58 90.48 63.87	3 2.27 3.57 60.00	2 1.52 2.38 50.00	1 0.76 1.19 50.00	2 1.52 2.38 100.00	84 63.64
Yes	43 32.58 89.58 36.13	2 1.52 4.17 40.00	2 1.52 4.17 50.00	1 0.76 2.08 50.00	0 0.00 0.00 0.00	48 36.36
Total	119 90.15	5 3.79	4 3.03	2 1.52	2 1.52	132 100.00

Frequency Missing = 57

The FREQ Procedure

Table of Other by NG\_OR\_subtoID

Other(Other Type)  
 NG\_OR\_subtoID(Other Reported NatGas - Percent of Volumes Reported)

Frequency Percent Row Pct Col Pct	1-None	2-Few	3-Some	4-Most	5-All	Total
No	110 83.33 90.16 92.44	4 3.03 3.28 80.00	4 3.03 3.28 100.00	2 1.52 1.64 100.00	2 1.52 1.64 100.00	122 92.42
Yes	9 6.82 90.00 7.56	1 0.76 10.00 20.00	0 0.00 0.00 0.00	0 0.00 0.00 0.00	0 0.00 0.00 0.00	10 7.58
Total	119 90.15	5 3.79	4 3.03	2 1.52	2 1.52	132 100.00

Frequency Missing = 57

Fwd FixPrice Electricity - Percent of Volumes Reported

Elec_FFP_ subtoID	Frequency	Percent	Cumulative Frequency	Cumulative Percent
1-None	96	77.42	96	77.42
2-Few	9	7.26	105	84.68
3-Some	11	8.87	116	93.55
4-Most	4	3.23	120	96.77
5-All	4	3.23	124	100.00

Frequency Missing = 65

The FREQ Procedure

Table of Producer by Elec\_FFP\_subtoID

Producer(Producer)  
 Elec\_FFP\_subtoID(Fwd FixPrice Electricity - Percent of Volumes Reported)

Frequency Percent Row Pct Col Pct	1-None	2-Few	3-Some	4-Most	5-All	Total
No	81 65.32 75.00 84.38	9 7.26 8.33 100.00	11 8.87 10.19 100.00	4 3.23 3.70 100.00	3 2.42 2.78 75.00	108 87.10
Yes	15 12.10 93.75 15.63	0 0.00 0.00 0.00	0 0.00 0.00 0.00	0 0.00 0.00 0.00	1 0.81 6.25 25.00	16 12.90
Total	96 77.42	9 7.26	11 8.87	4 3.23	4 3.23	124 100.00

Frequency Missing = 65

The FREQ Procedure

Table of Marketer by Elec\_FFP\_subtoID

Marketer(Marketer)  
 Elec\_FFP\_subtoID(Fwd FixPrice Electricity - Percent of Volumes Reported)

Frequency Percent Row Pct Col Pct	1-None	2-Few	3-Some	4-Most	5-All	Total
No	50 40.32 87.72 52.08	0 0.00 0.00 0.00	4 3.23 7.02 36.36	1 0.81 1.75 25.00	2 1.61 3.51 50.00	57 45.97
Yes	46 37.10 68.66 47.92	9 7.26 13.43 100.00	7 5.65 10.45 63.64	3 2.42 4.48 75.00	2 1.61 2.99 50.00	67 54.03
Total	96 77.42	9 7.26	11 8.87	4 3.23	4 3.23	124 100.00

Frequency Missing = 65

The FREQ Procedure

Table of Industrial\_Consumer by Elec\_FFP\_subtoID

Industrial\_Consumer(Industrial\_Consumer)  
 Elec\_FFP\_subtoID(Fwd FixPrice Electricity - Percent of Volumes Reported)

Frequency Percent Row Pct Col Pct	1-None	2-Few	3-Some	4-Most	5-All	Total
No	82 66.13 75.23 85.42	8 6.45 7.34 88.89	11 8.87 10.09 100.00	4 3.23 3.67 100.00	4 3.23 3.67 100.00	109 87.90
Yes	14 11.29 93.33 14.58	1 0.81 6.67 11.11	0 0.00 0.00 0.00	0 0.00 0.00 0.00	0 0.00 0.00 0.00	15 12.10
Total	96 77.42	9 7.26	11 8.87	4 3.23	4 3.23	124 100.00

Frequency Missing = 65

The FREQ Procedure

Table of Electric\_Utility by Elec\_FFP\_subtoID

Electric\_Utility(Electric\_Utility)  
 Elec\_FFP\_subtoID(Fwd FixPrice Electricity - Percent of Volumes  
 Reported)

Frequency Percent Row Pct Col Pct	1-None	2-Few	3-Some	4-Most	5-All	Total
No	53 42.74 76.81 55.21	7 5.65 10.14 77.78	6 4.84 8.70 54.55	2 1.61 2.90 50.00	1 0.81 1.45 25.00	69 55.65
Yes	43 34.68 78.18 44.79	2 1.61 3.64 22.22	5 4.03 9.09 45.45	2 1.61 3.64 50.00	3 2.42 5.45 75.00	55 44.35
Total	96 77.42	9 7.26	11 8.87	4 3.23	4 3.23	124 100.00

Frequency Missing = 65

The FREQ Procedure

Table of Gas\_Utility by Elec\_FFP\_subtoID

Gas\_Utility(Gas\_Utility)  
 Elec\_FFP\_subtoID(Fwd FixPrice Electricity - Percent of Volumes  
 Reported)

Frequency Percent Row Pct Col Pct	1-None	2-Few	3-Some	4-Most	5-All	Total
No	69 55.65 74.19 71.88	8 6.45 8.60 88.89	10 8.06 10.75 90.91	3 2.42 3.23 75.00	3 2.42 3.23 75.00	93 75.00
Yes	27 21.77 87.10 28.13	1 0.81 3.23 11.11	1 0.81 3.23 9.09	1 0.81 3.23 25.00	1 0.81 3.23 25.00	31 25.00
Total	96 77.42	9 7.26	11 8.87	4 3.23	4 3.23	124 100.00

Frequency Missing = 65



The FREQ Procedure

Table of Generator by Elec\_FFP\_subtoID

Generator(Generator)  
 Elec\_FFP\_subtoID(Fwd FixPrice Electricity - Percent of Volumes Reported)

Frequency Percent Row Pct Col Pct	1-None	2-Few	3-Some	4-Most	5-All	Total
No	58 46.77 79.45 60.42	4 3.23 5.48 44.44	6 4.84 8.22 54.55	3 2.42 4.11 75.00	2 1.61 2.74 50.00	73 58.87
Yes	38 30.65 74.51 39.58	5 4.03 9.80 55.56	5 4.03 9.80 45.45	1 0.81 1.96 25.00	2 1.61 3.92 50.00	51 41.13
Total	96 77.42	9 7.26	11 8.87	4 3.23	4 3.23	124 100.00

Frequency Missing = 65

The FREQ Procedure

Table of Other by Elec\_FFP\_subtoID

Other(Other Type)  
 Elec\_FFP\_subtoID(Fwd FixPrice Electricity - Percent of Volumes Reported)

Frequency Percent Row Pct Col Pct	1-None	2-Few	3-Some	4-Most	5-All	Total
No	91 73.39 78.45 94.79	9 7.26 7.76 100.00	9 7.26 7.76 81.82	4 3.23 3.45 100.00	3 2.42 2.59 75.00	116 93.55
Yes	5 4.03 62.50 5.21	0 0.00 0.00 0.00	2 1.61 25.00 18.18	0 0.00 0.00 0.00	1 0.81 12.50 25.00	8 6.45
Total	96 77.42	9 7.26	11 8.87	4 3.23	4 3.23	124 100.00

Frequency Missing = 65

Other Reported Electricity - Percent of Volumes Reported

Elec_OR_subtoID	Frequency	Percent	Cumulative Frequency	Cumulative Percent
1-None	103	85.12	103	85.12
2-Few	3	2.48	106	87.60
3-Some	8	6.61	114	94.21
4-Most	3	2.48	117	96.69
5-All	4	3.31	121	100.00

Frequency Missing = 68

The FREQ Procedure

Table of Producer by Elec\_OR\_subtoID

Producer(Producer)  
 Elec\_OR\_subtoID(Other Reported Electricity - Percent of Volumes Reported)

Frequency Percent Row Pct Col Pct	1-None	2-Few	3-Some	4-Most	5-All	Total
No	88 72.73 83.81 85.44	3 2.48 2.86 100.00	8 6.61 7.62 100.00	3 2.48 2.86 100.00	3 2.48 2.86 75.00	105 86.78
Yes	15 12.40 93.75 14.56	0 0.00 0.00 0.00	0 0.00 0.00 0.00	0 0.00 0.00 0.00	1 0.83 6.25 25.00	16 13.22
Total	103 85.12	3 2.48	8 6.61	3 2.48	4 3.31	121 100.00

Frequency Missing = 68

The FREQ Procedure

Table of Marketer by Elec\_OR\_subtoID

Marketer(Marketer)  
 Elec\_OR\_subtoID(Other Reported Electricity - Percent of Volumes Reported)

Frequency Percent Row Pct Col Pct	1-None	2-Few	3-Some	4-Most	5-All	Total
No	50 41.32 89.29 48.54	1 0.83 1.79 33.33	3 2.48 5.36 37.50	1 0.83 1.79 33.33	1 0.83 1.79 25.00	56 46.28
Yes	53 43.80 81.54 51.46	2 1.65 3.08 66.67	5 4.13 7.69 62.50	2 1.65 3.08 66.67	3 2.48 4.62 75.00	65 53.72
Total	103 85.12	3 2.48	8 6.61	3 2.48	4 3.31	121 100.00

Frequency Missing = 68

The FREQ Procedure

Table of Industrial\_Consumer by Elec\_OR\_subtoID

Industrial\_Consumer(Industrial\_Consumer)  
 Elec\_OR\_subtoID(Other Reported Electricity - Percent of Volumes Reported)

Frequency Percent Row Pct Col Pct	1-None	2-Few	3-Some	4-Most	5-All	Total
No	88 72.73 83.02 85.44	3 2.48 2.83 100.00	8 6.61 7.55 100.00	3 2.48 2.83 100.00	4 3.31 3.77 100.00	106 87.60
Yes	15 12.40 100.00 14.56	0 0.00 0.00 0.00	0 0.00 0.00 0.00	0 0.00 0.00 0.00	0 0.00 0.00 0.00	15 12.40
Total	103 85.12	3 2.48	8 6.61	3 2.48	4 3.31	121 100.00

Frequency Missing = 68

The FREQ Procedure

Table of Electric\_Utility by Elec\_OR\_subtoID

Electric\_Utility(Electric\_Utility)  
 Elec\_OR\_subtoID(Other Reported Electricity - Percent of Volumes Reported)

Frequency Percent Row Pct Col Pct	1-None	2-Few	3-Some	4-Most	5-All	Total
No	58 47.93 85.29 56.31	3 2.48 4.41 100.00	3 2.48 4.41 37.50	3 2.48 4.41 100.00	1 0.83 1.47 25.00	68 56.20
Yes	45 37.19 84.91 43.69	0 0.00 0.00 0.00	5 4.13 9.43 62.50	0 0.00 0.00 0.00	3 2.48 5.66 75.00	53 43.80
Total	103 85.12	3 2.48	8 6.61	3 2.48	4 3.31	121 100.00

Frequency Missing = 68

The FREQ Procedure

Table of Gas\_Utility by Elec\_OR\_subtoID

Gas\_Utility(Gas\_Utility)  
 Elec\_OR\_subtoID(Other Reported Electricity - Percent of Volumes Reported)

Frequency Percent Row Pct Col Pct	1-None	2-Few	3-Some	4-Most	5-All	Total
No	74	3	8	3	1	89
	61.16	2.48	6.61	2.48	0.83	73.55
	83.15	3.37	8.99	3.37	1.12	
	71.84	100.00	100.00	100.00	25.00	
Yes	29	0	0	0	3	32
	23.97	0.00	0.00	0.00	2.48	26.45
	90.63	0.00	0.00	0.00	9.38	
	28.16	0.00	0.00	0.00	75.00	
Total	103	3	8	3	4	121
	85.12	2.48	6.61	2.48	3.31	100.00

Frequency Missing = 68

The FREQ Procedure

Table of Generator by Elec\_OR\_subtoID

Generator(Generator)  
 Elec\_OR\_subtoID(Other Reported Electricity - Percent of Volumes Reported)

Frequency Percent Row Pct Col Pct	1-None	2-Few	3-Some	4-Most	5-All	Total
No	63	1	4	3	1	72
	52.07	0.83	3.31	2.48	0.83	59.50
	87.50	1.39	5.56	4.17	1.39	
	61.17	33.33	50.00	100.00	25.00	
Yes	40	2	4	0	3	49
	33.06	1.65	3.31	0.00	2.48	40.50
	81.63	4.08	8.16	0.00	6.12	
	38.83	66.67	50.00	0.00	75.00	
Total	103	3	8	3	4	121
	85.12	2.48	6.61	2.48	3.31	100.00

Frequency Missing = 68

Question26: Percent Reporting of Forward and Other Trades 277  
 Frequency Counts 12:56 Tuesday, May 4, 2004

The FREQ Procedure

Table of Other by Elec\_OR\_subtoID

Other(Other Type)  
 Elec\_OR\_subtoID(Other Reported Electricity - Percent of Volumes Reported)

Frequency Percent Row Pct Col Pct	1-None	2-Few	3-Some	4-Most	5-All	Total
No	98 80.99 86.73 95.15	2 1.65 1.77 66.67	7 5.79 6.19 87.50	2 1.65 1.77 66.67	4 3.31 3.54 100.00	113 93.39
Yes	5 4.13 62.50 4.85	1 0.83 12.50 33.33	1 0.83 12.50 12.50	1 0.83 12.50 33.33	0 0.00 0.00 0.00	8 6.61
Total	103 85.12	3 2.48	8 6.61	3 2.48	4 3.31	121 100.00

Frequency Missing = 68

Question27: Number of Index Developers to Whom Reported 278  
 Fwd FP Gas, if traded, By Respondent Type 12:56 Tuesday, May 4, 2004

The FREQ Procedure

Fwd FixPrice NatGas - Number of Index Developers to Whom Report

NG_FFP_ numID	Frequency	Percent	Cumulative Frequency	Cumulative Percent
0	81	83.51	81	83.51
1	10	10.31	91	93.81
2	2	2.06	93	95.88
3 or more	4	4.12	97	100.00

Frequency Missing = 3

Table of Producer by NG\_FFP\_numID

Producer(Producer)  
 NG\_FFP\_numID(Fwd FixPrice NatGas - Number of Index Developers to Whom Report)

Frequency Percent Row Pct Col Pct	0	1	2	3 or more	Total
No	69 71.13 83.13 85.19	8 8.25 9.64 80.00	2 2.06 2.41 100.00	4 4.12 4.82 100.00	83 85.57
Yes	12 12.37 85.71 14.81	2 2.06 14.29 20.00	0 0.00 0.00 0.00	0 0.00 0.00 0.00	14 14.43
Total	81 83.51	10 10.31	2 2.06	4 4.12	97 100.00

Frequency Missing = 3

Question27: Number of Index Developers to Whom Reported 279  
 Fwd FP Gas, if traded, By Respondent Type 12:56 Tuesday, May 4, 2004

The FREQ Procedure

Table of Marketer by NG\_FFP\_numID

Marketer(Marketer)  
 NG\_FFP\_numID(Fwd FixPrice NatGas - Number of Index Developers to Whom Report)

Frequency Percent Row Pct Col Pct	NG_FFP_numID				Total
	0	1	2	3 or more	
No	38 39.18 88.37 46.91	3 3.09 6.98 30.00	2 2.06 4.65 100.00	0 0.00 0.00 0.00	43 44.33
Yes	43 44.33 79.63 53.09	7 7.22 12.96 70.00	0 0.00 0.00 0.00	4 4.12 7.41 100.00	54 55.67
Total	81 83.51	10 10.31	2 2.06	4 4.12	97 100.00

Frequency Missing = 3

Question27: Number of Index Developers to Whom Reported 280  
 Fwd FP Gas, if traded, By Respondent Type 12:56 Tuesday, May 4, 2004

The FREQ Procedure

Table of Industrial\_Consumer by NG\_FFP\_numID

Industrial\_Consumer(Industrial\_Consumer)  
 NG\_FFP\_numID(Fwd FixPrice NatGas - Number of Index Developers to Whom Report)

Frequency Percent Row Pct Col Pct	NG_FFP_numID				Total
	0	1	2	3 or more	
No	71 73.20 84.52 87.65	7 7.22 8.33 70.00	2 2.06 2.38 100.00	4 4.12 4.76 100.00	84 86.60
Yes	10 10.31 76.92 12.35	3 3.09 23.08 30.00	0 0.00 0.00 0.00	0 0.00 0.00 0.00	13 13.40
Total	81 83.51	10 10.31	2 2.06	4 4.12	97 100.00

Frequency Missing = 3

Question27: Number of Index Developers to Whom Reported 281  
 Fwd FP Gas, if traded, By Respondent Type 12:56 Tuesday, May 4, 2004

The FREQ Procedure

Table of Electric\_Utility by NG\_FFP\_numID

Electric\_Utility(Electric\_Utility)  
 NG\_FFP\_numID(Fwd FixPrice NatGas - Number of Index Developers to Whom Report)

Frequency Percent Row Pct Col Pct	Electric_Utility				Total
	0	1	2	3 or more	
No	54	7	1	4	66
	55.67	7.22	1.03	4.12	68.04
	81.82	10.61	1.52	6.06	
	66.67	70.00	50.00	100.00	
Yes	27	3	1	0	31
	27.84	3.09	1.03	0.00	31.96
	87.10	9.68	3.23	0.00	
	33.33	30.00	50.00	0.00	
Total	81	10	2	4	97
	83.51	10.31	2.06	4.12	100.00

Frequency Missing = 3

Question27: Number of Index Developers to Whom Reported 282  
 Fwd FP Gas, if traded, By Respondent Type 12:56 Tuesday, May 4, 2004

The FREQ Procedure

Table of Gas\_Utility by NG\_FFP\_numID

Gas\_Utility(Gas\_Utility)  
 NG\_FFP\_numID(Fwd FixPrice NatGas - Number of Index Developers to Whom Report)

Frequency Percent Row Pct Col Pct	Gas_Utility				Total
	0	1	2	3 or more	
No	54	9	0	4	67
	55.67	9.28	0.00	4.12	69.07
	80.60	13.43	0.00	5.97	
	66.67	90.00	0.00	100.00	
Yes	27	1	2	0	30
	27.84	1.03	2.06	0.00	30.93
	90.00	3.33	6.67	0.00	
	33.33	10.00	100.00	0.00	
Total	81	10	2	4	97
	83.51	10.31	2.06	4.12	100.00

Frequency Missing = 3

Question27: Number of Index Developers to Whom Reported 283  
 Fwd FP Gas, if traded, By Respondent Type 12:56 Tuesday, May 4, 2004

The FREQ Procedure

Table of Generator by NG\_FFP\_numID

Generator(Generator)  
 NG\_FFP\_numID(Fwd FixPrice NatGas - Number of Index Developers to Whom Report)

Frequency Percent Row Pct Col Pct	NG_FFP_numID				Total
	0	1	2	3 or more	
No	54 55.67 83.08 66.67	6 6.19 9.23 60.00	2 2.06 3.08 100.00	3 3.09 4.62 75.00	65 67.01
Yes	27 27.84 84.38 33.33	4 4.12 12.50 40.00	0 0.00 0.00 0.00	1 1.03 3.13 25.00	32 32.99
Total	81 83.51	10 10.31	2 2.06	4 4.12	97 100.00

Frequency Missing = 3

Question27: Number of Index Developers to Whom Reported 284  
 Fwd FP Gas, if traded, By Respondent Type 12:56 Tuesday, May 4, 2004

The FREQ Procedure

Table of Other by NG\_FFP\_numID

Other(Other Type)  
 NG\_FFP\_numID(Fwd FixPrice NatGas - Number of Index Developers to Whom Report)

Frequency Percent Row Pct Col Pct	NG_FFP_numID				Total
	0	1	2	3 or more	
No	73 75.26 83.91 90.12	8 8.25 9.20 80.00	2 2.06 2.30 100.00	4 4.12 4.60 100.00	87 89.69
Yes	8 8.25 80.00 9.88	2 2.06 20.00 20.00	0 0.00 0.00 0.00	0 0.00 0.00 0.00	10 10.31
Total	81 83.51	10 10.31	2 2.06	4 4.12	97 100.00

Frequency Missing = 3



The FREQ Procedure

Other Reported NatGas - Number of Index Developers to Whom Report

NG_OR_numID	Frequency	Percent	Cumulative Frequency	Cumulative Percent
0	80	86.96	80	86.96
1	7	7.61	87	94.57
2	1	1.09	88	95.65
3 or more	4	4.35	92	100.00

Frequency Missing = 8

Table of Producer by NG\_OR\_numID

Producer(Producer)  
 NG\_OR\_numID(Other Reported NatGas - Number of Index Developers to Whom Report)

Frequency Percent Row Pct Col Pct	NG_OR_numID				Total
	0	1	2	3 or more	
No	69 75.00 86.25 86.25	6 6.52 7.50 85.71	1 1.09 1.25 100.00	4 4.35 5.00 100.00	80 86.96
Yes	11 11.96 91.67 13.75	1 1.09 8.33 14.29	0 0.00 0.00 0.00	0 0.00 0.00 0.00	12 13.04
Total	80 86.96	7 7.61	1 1.09	4 4.35	92 100.00

Frequency Missing = 8

The FREQ Procedure

Table of Marketer by NG\_OR\_numID

Marketer(Marketer)  
 NG\_OR\_numID(Other Reported NatGas - Number of Index Developers to Whom Report)

Frequency Percent Row Pct Col Pct	NG_OR_numID				Total
	0	1	2	3 or more	
No	39 42.39 95.12 48.75	1 1.09 2.44 14.29	1 1.09 2.44 100.00	0 0.00 0.00 0.00	41 44.57
Yes	41 44.57 80.39 51.25	6 6.52 11.76 85.71	0 0.00 0.00 0.00	4 4.35 7.84 100.00	51 55.43
Total	80 86.96	7 7.61	1 1.09	4 4.35	92 100.00

Frequency Missing = 8

The FREQ Procedure

Table of Industrial\_Consumer by NG\_OR\_numID

Industrial\_Consumer(Industrial\_Consumer)  
 NG\_OR\_numID(Other Reported NatGas - Number of Index Developers to Whom Report)

Frequency	0	1	2	3 or more	Total
No	70	5	1	4	80
Percent	76.09	5.43	1.09	4.35	86.96
Row Pct	87.50	6.25	1.25	5.00	
Col Pct	87.50	71.43	100.00	100.00	
Yes	10	2	0	0	12
Percent	10.87	2.17	0.00	0.00	13.04
Row Pct	83.33	16.67	0.00	0.00	
Col Pct	12.50	28.57	0.00	0.00	
Total	80	7	1	4	92
Percent	86.96	7.61	1.09	4.35	100.00

Frequency Missing = 8

The FREQ Procedure

Table of Electric\_Utility by NG\_OR\_numID

Electric\_Utility(Electric\_Utility)  
 NG\_OR\_numID(Other Reported NatGas - Number of Index Developers to Whom Report)

Frequency	0	1	2	3 or more	Total
No	51	6	0	4	61
Percent	55.43	6.52	0.00	4.35	66.30
Row Pct	83.61	9.84	0.00	6.56	
Col Pct	63.75	85.71	0.00	100.00	
Yes	29	1	1	0	31
Percent	31.52	1.09	1.09	0.00	33.70
Row Pct	93.55	3.23	3.23	0.00	
Col Pct	36.25	14.29	100.00	0.00	
Total	80	7	1	4	92
Percent	86.96	7.61	1.09	4.35	100.00

Frequency Missing = 8

The FREQ Procedure

Table of Gas\_Utility by NG\_OR\_numID

Gas\_Utility(Gas\_Utility)  
 NG\_OR\_numID(Other Reported NatGas - Number of Index Developers to Whom Report)

Frequency Percent Row Pct Col Pct	0	1	2	3 or more	Total
No	53 57.61 82.81 66.25	7 7.61 10.94 100.00	0 0.00 0.00 0.00	4 4.35 6.25 100.00	64 69.57
Yes	27 29.35 96.43 33.75	0 0.00 0.00 0.00	1 1.09 3.57 100.00	0 0.00 0.00 0.00	28 30.43
Total	80 86.96	7 7.61	1 1.09	4 4.35	92 100.00

Frequency Missing = 8

The FREQ Procedure

Table of Generator by NG\_OR\_numID

Generator(Generator)  
 NG\_OR\_numID(Other Reported NatGas - Number of Index Developers to Whom Report)

Frequency Percent Row Pct Col Pct	0	1	2	3 or more	Total
No	53 57.61 88.33 66.25	3 3.26 5.00 42.86	1 1.09 1.67 100.00	3 3.26 5.00 75.00	60 65.22
Yes	27 29.35 84.38 33.75	4 4.35 12.50 57.14	0 0.00 0.00 0.00	1 1.09 3.13 25.00	32 34.78
Total	80 86.96	7 7.61	1 1.09	4 4.35	92 100.00

Frequency Missing = 8

The FREQ Procedure

Table of Other by NG\_OR\_numID

Other(Other Type)  
 NG\_OR\_numID(Other Reported NatGas - Number of Index Developers to Whom Report)

Frequency Percent Row Pct Col Pct	0	1	2	3 or more	Total
No	72 78.26 86.75 90.00	6 6.52 7.23 85.71	1 1.09 1.20 100.00	4 4.35 4.82 100.00	83 90.22
Yes	8 8.70 88.89 10.00	1 1.09 11.11 14.29	0 0.00 0.00 0.00	0 0.00 0.00 0.00	9 9.78
Total	80 86.96	7 7.61	1 1.09	4 4.35	92 100.00

Frequency Missing = 8

The FREQ Procedure

Fwd FixPrice Electricity - Number of Index Developers to Whom Report

Elec_FFP_numID	Frequency	Percent	Cumulative Frequency	Cumulative Percent
0	55	69.62	55	69.62
1	15	18.99	70	88.61
2	3	3.80	73	92.41
3 or more	6	7.59	79	100.00

Frequency Missing = 1

Table of Producer by Elec\_FFP\_numID

Producer(Producer)  
 Elec\_FFP\_numID(Fwd FixPrice Electricity - Number of Index Developers to Whom Report)

Frequency Percent Row Pct Col Pct	0	1	2	3 or more	Total
No	50 63.29 68.49 90.91	15 18.99 20.55 100.00	2 2.53 2.74 66.67	6 7.59 8.22 100.00	73 92.41
Yes	5 6.33 83.33 9.09	0 0.00 0.00 0.00	1 1.27 16.67 33.33	0 0.00 0.00 0.00	6 7.59
Total	55 69.62	15 18.99	3 3.80	6 7.59	79 100.00

Frequency Missing = 1

The FREQ Procedure

Table of Marketer by Elec\_FFP\_numID

Marketer(Marketer)  
 Elec\_FFP\_numID(Fwd FixPrice Electricity - Number of Index  
 Developers to Whom Report)

Frequency Percent Row Pct Col Pct	0	1	2	3 or more	Total
No	22 27.85 75.86 40.00	5 6.33 17.24 33.33	1 1.27 3.45 33.33	1 1.27 3.45 16.67	29 36.71
Yes	33 41.77 66.00 60.00	10 12.66 20.00 66.67	2 2.53 4.00 66.67	5 6.33 10.00 83.33	50 63.29
Total	55 69.62	15 18.99	3 3.80	6 7.59	79 100.00

Frequency Missing = 1

The FREQ Procedure

Table of Industrial\_Consumer by Elec\_FFP\_numID

Industrial\_Consumer(Industrial\_Consumer)  
 Elec\_FFP\_numID(Fwd FixPrice Electricity - Number of Index  
 Developers to Whom Report)

Frequency Percent Row Pct Col Pct	0	1	2	3 or more	Total
No	50 63.29 68.49 90.91	14 17.72 19.18 93.33	3 3.80 4.11 100.00	6 7.59 8.22 100.00	73 92.41
Yes	5 6.33 83.33 9.09	1 1.27 16.67 6.67	0 0.00 0.00 0.00	0 0.00 0.00 0.00	6 7.59
Total	55 69.62	15 18.99	3 3.80	6 7.59	79 100.00

Frequency Missing = 1

The FREQ Procedure

Table of Electric\_Utility by Elec\_FFP\_numID

Electric\_Utility(Electric\_Utility)  
 Elec\_FFP\_numID(Fwd FixPrice Electricity - Number of Index  
 Developers to Whom Report)

Frequency Percent Row Pct Col Pct	Elec_FFP_numID				Total
	0	1	2	3 or more	
No	23 29.11 60.53 41.82	8 10.13 21.05 53.33	1 1.27 2.63 33.33	6 7.59 15.79 100.00	38 48.10
Yes	32 40.51 78.05 58.18	7 8.86 17.07 46.67	2 2.53 4.88 66.67	0 0.00 0.00 0.00	41 51.90
Total	55 69.62	15 18.99	3 3.80	6 7.59	79 100.00

Frequency Missing = 1

The FREQ Procedure

Table of Gas\_Utility by Elec\_FFP\_numID

Gas\_Utility(Gas\_Utility)  
 Elec\_FFP\_numID(Fwd FixPrice Electricity - Number of Index  
 Developers to Whom Report)

Frequency Percent Row Pct Col Pct	Elec_FFP_numID				Total
	0	1	2	3 or more	
No	38 48.10 64.41 69.09	13 16.46 22.03 86.67	2 2.53 3.39 66.67	6 7.59 10.17 100.00	59 74.68
Yes	17 21.52 85.00 30.91	2 2.53 10.00 13.33	1 1.27 5.00 33.33	0 0.00 0.00 0.00	20 25.32
Total	55 69.62	15 18.99	3 3.80	6 7.59	79 100.00

Frequency Missing = 1

The FREQ Procedure

Table of Generator by Elec\_FFP\_numID

Generator(Generator)  
 Elec\_FFP\_numID(Fwd FixPrice Electricity - Number of Index  
 Developers to Whom Report)

Frequency Percent Row Pct Col Pct	0	1	2	3 or more	Total
No	28 35.44 70.00 50.91	7 8.86 17.50 46.67	1 1.27 2.50 33.33	4 5.06 10.00 66.67	40 50.63
Yes	27 34.18 69.23 49.09	8 10.13 20.51 53.33	2 2.53 5.13 66.67	2 2.53 5.13 33.33	39 49.37
Total	55 69.62	15 18.99	3 3.80	6 7.59	79 100.00

Frequency Missing = 1

The FREQ Procedure

Table of Other by Elec\_FFP\_numID

Other(Other Type)  
 Elec\_FFP\_numID(Fwd FixPrice Electricity - Number of Index  
 Developers to Whom Report)

Frequency Percent Row Pct Col Pct	0	1	2	3 or more	Total
No	52 65.82 70.27 94.55	14 17.72 18.92 93.33	3 3.80 4.05 100.00	5 6.33 6.76 83.33	74 93.67
Yes	3 3.80 60.00 5.45	1 1.27 20.00 6.67	0 0.00 0.00 0.00	1 1.27 20.00 16.67	5 6.33
Total	55 69.62	15 18.99	3 3.80	6 7.59	79 100.00

Frequency Missing = 1

The FREQ Procedure

Other Reported Electricity - Number of Index Developers to Whom Report

Elec_OR_numID	Frequency	Percent	Cumulative Frequency	Cumulative Percent
0	62	79.49	62	79.49
1	8	10.26	70	89.74
2	2	2.56	72	92.31
3 or more	6	7.69	78	100.00

Frequency Missing = 2

Table of Producer by Elec\_OR\_numID

Producer(Producer)  
 Elec\_OR\_numID(Other Reported Electricity - Number of Index Developers to Whom Report)

	Frequency				Total
	0	1	2	3 or more	
No	57	8	1	6	72
	73.08	10.26	1.28	7.69	92.31
	79.17	11.11	1.39	8.33	
	91.94	100.00	50.00	100.00	
Yes	5	0	1	0	6
	6.41	0.00	1.28	0.00	7.69
	83.33	0.00	16.67	0.00	
	8.06	0.00	50.00	0.00	
Total	62	8	2	6	78
	79.49	10.26	2.56	7.69	100.00

Frequency Missing = 2

The FREQ Procedure

Table of Marketer by Elec\_OR\_numID

Marketer(Marketer)  
 Elec\_OR\_numID(Other Reported Electricity - Number of Index Developers to Whom Report)

	Frequency				Total
	0	1	2	3 or more	
No	24	2	1	2	29
	30.77	2.56	1.28	2.56	37.18
	82.76	6.90	3.45	6.90	
	38.71	25.00	50.00	33.33	
Yes	38	6	1	4	49
	48.72	7.69	1.28	5.13	62.82
	77.55	12.24	2.04	8.16	
	61.29	75.00	50.00	66.67	
Total	62	8	2	6	78
	79.49	10.26	2.56	7.69	100.00

Frequency Missing = 2



The FREQ Procedure

Table of Industrial\_Consumer by Elec\_OR\_numID

Industrial\_Consumer(Industrial\_Consumer)  
 Elec\_OR\_numID(Other Reported Electricity - Number of Index  
 Developers to Whom Report)

Frequency Percent Row Pct Col Pct	0	1	2	3 or more	Total
No	56 71.79 77.78 90.32	8 10.26 11.11 100.00	2 2.56 2.78 100.00	6 7.69 8.33 100.00	72 92.31
Yes	6 7.69 100.00 9.68	0 0.00 0.00 0.00	0 0.00 0.00 0.00	0 0.00 0.00 0.00	6 7.69
Total	62 79.49	8 10.26	2 2.56	6 7.69	78 100.00

Frequency Missing = 2

The FREQ Procedure

Table of Electric\_Utility by Elec\_OR\_numID

Electric\_Utility(Electric\_Utility)  
 Elec\_OR\_numID(Other Reported Electricity - Number of Index  
 Developers to Whom Report)

Frequency Percent Row Pct Col Pct	0	1	2	3 or more	Total
No	28 35.90 75.68 45.16	5 6.41 13.51 62.50	0 0.00 0.00 0.00	4 5.13 10.81 66.67	37 47.44
Yes	34 43.59 82.93 54.84	3 3.85 7.32 37.50	2 2.56 4.88 100.00	2 2.56 4.88 33.33	41 52.56
Total	62 79.49	8 10.26	2 2.56	6 7.69	78 100.00

Frequency Missing = 2

The FREQ Procedure

Table of Gas\_Utility by Elec\_OR\_numID

Gas\_Utility(Gas\_Utility)  
 Elec\_OR\_numID(Other Reported Electricity - Number of Index  
 Developers to Whom Report)

Frequency Percent Row Pct Col Pct	0	1	2	3 or more	Total
No	43 55.13 75.44 69.35	8 10.26 14.04 100.00	1 1.28 1.75 50.00	5 6.41 8.77 83.33	57 73.08
Yes	19 24.36 90.48 30.65	0 0.00 0.00 0.00	1 1.28 4.76 50.00	1 1.28 4.76 16.67	21 26.92
Total	62 79.49	8 10.26	2 2.56	6 7.69	78 100.00

Frequency Missing = 2

The FREQ Procedure

Table of Generator by Elec\_OR\_numID

Generator(Generator)  
 Elec\_OR\_numID(Other Reported Electricity - Number of Index  
 Developers to Whom Report)

Frequency Percent Row Pct Col Pct	0	1	2	3 or more	Total
No	33 42.31 82.50 53.23	2 2.56 5.00 25.00	0 0.00 0.00 0.00	5 6.41 12.50 83.33	40 51.28
Yes	29 37.18 76.32 46.77	6 7.69 15.79 75.00	2 2.56 5.26 100.00	1 1.28 2.63 16.67	38 48.72
Total	62 79.49	8 10.26	2 2.56	6 7.69	78 100.00

Frequency Missing = 2

Question27: Number of Index Developers to Whom Reported 305  
 Other Reported Electricity, if traded, By Respondent Type  
 12:56 Tuesday, May 4, 2004

The FREQ Procedure

Table of Other by Elec\_OR\_numID

Other(Other Type)  
 Elec\_OR\_numID(Other Reported Electricity - Number of Index  
 Developers to Whom Report)

Frequency Percent Row Pct Col Pct	0	1	2	3 or more	Total
No	59	7	2	5	73
	75.64	8.97	2.56	6.41	93.59
	80.82	9.59	2.74	6.85	
	95.16	87.50	100.00	83.33	
Yes	3	1	0	1	5
	3.85	1.28	0.00	1.28	6.41
	60.00	20.00	0.00	20.00	
	4.84	12.50	0.00	16.67	
Total	62	8	2	6	78
	79.49	10.26	2.56	7.69	100.00

Frequency Missing = 2

Contents of Database 12:56 Tuesday, May 4, 2004 306  
 Description of Variables

The CONTENTS Procedure

Data Set Name: WORK.MASTER	Observations: 189
Member Type: DATA	Variables: 88
Engine: V8	Indexes: 0
Created: 12:59 Tuesday, May 4, 2004	Observation Length: 2120
Last Modified: 12:59 Tuesday, May 4, 2004	Deleted Observations: 0
Protection:	Compressed: NO
Data Set Type:	Sorted: NO
Label:	

-----Engine/Host Dependent Information-----

Data Set Page Size: 16384
Number of Data Set Pages: 28
First Data Page: 1
Max Obs per Page: 7
Obs in First Data Page: 1
Number of Data Set Repairs: 0
File Name: D:\SAS\SAS Temporary Files\_TD488\master.sas7bdat
Release Created: 8.0202MO
Host Created: WIN_PRO

-----Alphabetic List of Variables and Attributes-----

#	Variable	Type	Len	Pos	Format	Informat	Label
27	BW_NG_BT	Num	8	96	11.	11.	BidWeek Natgas - Share traded through Bilaterals
28	BW_NG_EE	Num	8	104	11.	11.	BidWeek Natgas - Share traded through Electronic Exchanges
80	BW_NG_Transize	Num	8	384			BidWeek Natgas - Average Transaction Size
26	BW_NG_Voice	Num	8	88	11.	11.	BidWeek Natgas - Share traded through VoiceBrokers
81	BW_NG_VolSize	Num	8	392			BidWeek Natgas - Volumes Traded Oct thru Feb
38	BW_NG_number_IndexDev	Char	50	1566	\$50.	\$50.	BidWeek Natgas - Number of Index Developers to Whom Report
35	BW_NG_reportingVol	Char	50	1416	\$50.	\$50.	BidWeek Natgas - Percent of Volumes Reported
55	CodeOfConduct	Num	8	256	2.	2.	Adopted Public Code of Conduct for Trading Function
2	Company_Name	Char	50	456	\$50.	\$50.	Company Name
84	Confidence	Num	8	416			Level of Confidence
30	DA_Elec_BT	Num	8	120	11.	11.	DayAhead Electricity - Share traded through Bilaterals
31	DA_Elec_EE	Num	8	128	11.	11.	DayAhead Electricity - Share traded through Electronic Exchanges
82	DA_Elec_Transize	Num	8	400			DayAhead Electricity - Average Transaction Size

The CONTENTS Procedure

-----Alphabetic List of Variables and Attributes-----

#	Variable	Type	Len	Pos	Format	Informat	Label
29	DA_Elec_Voice	Num	8	112	11.	11.	DayAhead Electricity - Share traded through VoiceBrokers
83	DA_Elec_VolSize	Num	8	408			DayAhead Electricity - Volumes Traded Oct thru Feb
39	DA_Elec_number_IndexDev	Char	50	1616	\$50.	\$50.	DayAhead Electricity - Number of Index Developers to Whom Report
36	DA_Elec_reportingVol	Char	50	1466	\$50.	\$50.	DayAhead Electricity - Percent of Volumes Reported
24	DA_NG_BT	Num	8	72	11.	11.	DayAhead Natgas - Share traded through Bilaterals
25	DA_NG_EE	Num	8	80	11.	11.	DayAhead Natgas - Share traded through Electronic Exchanges
78	DA_NG_Transize	Num	8	368			DayAhead Natgas - Average Transaction Size
23	DA_NG_Voice	Num	8	64	11.	11.	DayAhead Natgas - Share traded through VoiceBrokers
79	DA_NG_VolSize	Num	8	376			DayAhead Natgas - Volumes Traded Oct thru Feb
37	DA_NG_number_IndexDev	Char	50	1516	\$50.	\$50.	DayAhead Natgas - Number of Index Developers to Whom Report
34	DA_NG_reportingVol	Char	50	1366	\$50.	\$50.	DayAhead Natgas - Percent of Volumes Reported
19	ElecPriceIndexA	Char	50	1156	\$50.	\$50.	Uses Indices in Power Physical
20	ElecPriceIndexB	Char	50	1206	\$50.	\$50.	Uses Indices in Power Financial
15	ElecPurchasesVolumes	Char	50	956	\$50.	\$50.	ElecPurchasesVolumes
53	ElecR_counterparty	Num	8	240	2.	2.	Reported Counterparty of Electricity trade
49	ElecR_indicator	Num	8	208	2.	2.	Reported Buy/Sell Indicator of Electricity trade
50	ElecR_location	Num	8	216	2.	2.	Reported Location of Electricity trade
47	ElecR_price	Num	8	192	2.	2.	Reported Price of Electricity trade
52	ElecR_term	Num	8	232	2.	2.	Reported Term of Electricity trade
51	ElecR_transdate	Num	8	224	2.	2.	Reported Date of Electricity trade
48	ElecR_volume	Num	8	200	2.	2.	Reported Volume of Electricity trade
14	ElecSalesVolumes	Char	50	906	\$50.	\$50.	ElecSalesVolumes
11	ElecTradingObj	Char	150	656	\$150.	\$150.	ElecTradingObj
22	ElecVolAtIndex	Char	50	1306	\$50.	\$50.	Proportion Power Volumes at Index
65	Elec_FFP_BT	Num	8	328	11.	11.	Fwd FixPrice Electricity - Share traded through Bilaterals
66	Elec_FFP_EE	Num	8	336	11.	11.	Fwd FixPrice Electricity - Share traded through Electronic Exchanges
88	Elec_FFP_Transize	Num	8	448			Fwd FixPrice and Other Electricity - Average Transaction Size
64	Elec_FFP_VB	Num	8	320	11.	11.	Fwd FixPrice Electricity - Share traded through VoiceBrokers
87	Elec_FFP_VolSize	Num	8	440			Fwd FixPrice and Other Electricity - Volumes Traded Oct thru Feb

The CONTENTS Procedure

-----Alphabetic List of Variables and Attributes-----

#	Variable	Type	Len	Pos	Format	Informat	Label
76	Elec_FFP_numID	Char	50	2016	\$50.	\$50.	Fwd FixPrice Electricity - Number of Index Developers to Whom Report
72	Elec_FFP_subtoID	Char	50	1816	\$50.	\$50.	Fwd FixPrice Electricity - Percent of Volumes Reported
68	Elec_OR_BT	Num	8	352	11.	11.	Other Reported Electricity - Share traded through Bilaterals
69	Elec_OR_EE	Num	8	360	11.	11.	Other Reported Electricity - Share traded through Electronic Exchanges
67	Elec_OR_VB	Num	8	344	11.	11.	Other Reported Electricity - Share traded through VoiceBrokers
77	Elec_OR_numID	Char	50	2066	\$50.	\$50.	Other Reported Electricity - Number of Index Developers to Whom Report
73	Elec_OR_subtoID	Char	50	1866	\$50.	\$50.	Other Reported Electricity - Percent of Volumes Reported
33	Elec_reporting	Char	5	1361	\$5.	\$5.	Currently Reporting Electricity Transactions
6	Electric_Utility	Num	8	32	2.	2.	Electric_Utility
16	Financial_Volumes	Char	50	1006	\$50.	\$50.	Financial Volumes
7	Gas_Utility	Num	8	40	2.	2.	Gas_Utility
8	Generator	Num	8	48	2.	2.	Generator
56	IndAuditor	Num	8	264	2.	2.	Engaged Independent Auditor for Trading Function
5	Industrial_Consumer	Num	8	24	2.	2.	Industrial_Consumer
4	Marketer	Num	8	16	2.	2.	Marketer
17	NGPriceIndexA	Char	50	1056	\$50.	\$50.	Uses Indices in NatGas Physical
18	NGPriceIndexB	Char	50	1106	\$50.	\$50.	Uses Indices in NatGas Financial
13	NGPurchasesVolumes	Char	50	856	\$50.	\$50.	NGPurchasesVolumes
46	NGR_counterparty	Num	8	184	2.	2.	Reported Counterparty of Natural Gas trade
42	NGR_indicator	Num	8	152	2.	2.	Reported Buy/Sell Indicator of Natural Gas trade
43	NGR_location	Num	8	160	2.	2.	Reported Location of Natural Gas trade
40	NGR_price	Num	8	136	2.	2.	Reported Price of Natural Gas trade
45	NGR_term	Num	8	176	2.	2.	Reported Term of Natural Gas trade
44	NGR_transdate	Num	8	168	2.	2.	Reported Date of Natural Gas trade
41	NGR_volume	Num	8	144	2.	2.	Reported Volume of Natural Gas trade
12	NGSalesVolumes	Char	50	806	\$50.	\$50.	NGSalesVolumes
21	NGVolAtIndex	Char	50	1256	\$50.	\$50.	Proportion NatGas Volumes at Index
59	NG_FFP_BT	Num	8	280	11.	11.	Fwd FixPrice NatGas - Share traded through Bilaterals
60	NG_FFP_EE	Num	8	288	11.	11.	Fwd FixPrice NatGas - Share traded through Electronic Exchanges
86	NG_FFP_Transize	Num	8	432			Fwd FixPrice and Other NatGas - Average Transaction Size
58	NG_FFP_VB	Num	8	272	11.	11.	Fwd FixPrice NatGas - Share traded through VoiceBrokers

Contents of Database  
Description of Variables

12:56 Tuesday, May 4, 2004 309

The CONTENTS Procedure

-----Alphabetic List of Variables and Attributes-----

#	Variable	Type	Len	Pos	Format	Informat	Label
85	NG_FFP_VolSize	Num	8	424			Fwd FixPrice and Other NatGas - Volumes Traded Oct thru Feb
74	NG_FFP_numID	Char	50	1916	\$50.	\$50.	Fwd FixPrice NatGas - Number of Index Developers to Whom Report
70	NG_FFP_subtoID	Char	50	1716	\$50.	\$50.	Fwd FixPrice NatGas - Percent of Volumes Reported
62	NG_OR_BT	Num	8	304	11.	11.	Other Reported NatGas - Share traded through Bilaterals
63	NG_OR_EE	Num	8	312	11.	11.	Other Reported NatGas - Share traded through Electronic Exchanges
61	NG_OR_VB	Num	8	296	11.	11.	Other Reported NatGas - Share traded through VoiceBrokers
75	NG_OR_numID	Char	50	1966	\$50.	\$50.	Other Reported NatGas - Number of Index Developers to Whom Report
71	NG_OR_subtoID	Char	50	1766	\$50.	\$50.	Other Reported NatGas - Percent of Volumes Reported
32	NG_reporting	Char	5	1356	\$5.	\$5.	Currently Reporting NatGas Transactions
10	NatGasTradingObj	Char	150	506	\$150.	\$150.	NatGasTradingObj
57	NotRepPlans	Char	50	1666	\$50.	\$50.	Plan to Change Reporting Practices
9	Other	Num	8	56	2.	2.	Other Type
3	Producer	Num	8	8	2.	2.	Producer
1	RespNo	Num	8	0	11.	11.	Survey Number
54	ind_rep	Num	8	248	2.	2.	Reporting Done by Independent Group of Trading Function