

Date of initial notice in Federal Register: May 3, 2000 (65 FR 25769).

The Commission's related evaluation of the amendments is contained in a Safety Evaluation dated September 12, 2000.

No significant hazards consideration comments received: No.

Southern Nuclear Operating Company, Inc., et al., Docket Nos. 50-424 and 50-425, Vogtle Electric Generating Plant, Units 1 and 2, Burke County, Georgia

Date of application for amendments: March 6, 2000, as supplemented by letter dated July 7, 2000.

Brief description of amendments: The amendments revised Technical Specification (TS) 3.9.4, "Containment Penetration," allowing the equipment hatch to be open during core alteration and/or during movement of irradiated fuel within the containment, provided the capability for closure is maintained.

Date of issuance: September 11, 2000.

Effective date: As of the date of issuance and shall be implemented within 30 days from the date of issuance.

Amendment Nos.: 115 and 93.

Facility Operating License Nos. NPF-68 and NPF-81: Amendments revised the Technical Specifications.

Date of initial notice in Federal Register: June 28, 2000 (65 FR 39961), July 20, 2000 (65 FR 45115). The supplemental letter dated July 7, 2000, provided clarifying information that did not change the scope of the March 6, 2000, application and the initial proposed no significant hazards consideration determination.

The Commission's related evaluation of the amendments is contained in a Safety Evaluation dated September 11, 2000.

No significant hazards consideration comments received: No.

Tennessee Valley Authority, Docket No. 50-3a0, Watts Bar Nuclear Plant, Unit 1, Rhea County, Tennessee

Date of application for amendment: July 10, 2000 (TS 00-08).

Brief description of amendment: Regarding the need to conduct channel operational tests within 12 hours prior to physics tests and the placing of a reactor trip instrumentation channel used in physics tests in a bypassed condition instead of a tripped condition.

Date of issuance: September 13, 2000.

Effective date: September 13, 2000.

Amendment No.: 28.

Facility Operating License No. NPF-90: Amendment revises the Technical Specifications.

Date of initial notice in Federal Register: August 9, 2000 (65 FR 48759).

The Commission's related evaluation of the amendment is contained in a Safety Evaluation dated September 13, 2000.

No significant hazards consideration comments received: No.

Wolf Creek Nuclear Operating Corporation, Docket No. 50-482, Wolf Creek Generating Station, Coffey County, Kansas

Date of amendment request: June 23, 2000, and supplements dated July 21 and 26, 2000.

Brief description of amendment: The amendment revises TS 3.9.4, "Containment Penetrations," to allow containment penetrations (with direct access to the outside atmosphere) to be unisolated under administrative controls during refueling operations with core alterations or irradiated fuel movement inside containment. The amendment (1) revises the note in the Limiting Condition for Operation 3.4.9 for containment penetrations that may be unisolated under administrative controls, deleting the reference to penetrations P-63 and P-98, and (2) deletes the exception for penetrations P-63 and P-98 in Surveillance Requirement 3.9.4.1. In addition, there are format and editorial corrections to TS 3.8.3, "Diesel Fuel Oil, Lube Oil, and Start Air," and TS 5.2.2.b, "Administrative Controls," to correct errors issued in Amendment No. 123, issued March 31, 1999.

Date of issuance: September 12, 2000.

Effective date: September 12, 2000, to be implemented within 30 days of the date of issuance, including the completion of the administrative procedures that ensure that open containment penetrations, with direct access to the outside atmosphere during refueling operations with core alterations and irradiated fuel movement inside containment, will be promptly closed in the event of a fuel handling accident inside containment.

Amendment No.: 135.

Facility Operating License No. NPF-42: The amendment revised the Technical Specifications.

Date of initial notice in Federal Register: July 12, 2000 (65 FR 43053). The July 21 and 26, 2000, supplements provided additional clarifying information, did not expand the scope of the application as originally noticed, and did not change the staff's original proposed no significant hazards consideration determination.

The Commission's related evaluation of the amendment is contained in a Safety Evaluation dated September 12, 2000.

No significant hazards consideration comments received: No.

Dated at Rockville, Maryland, this 28th day of September 2000.

For the Nuclear Regulatory Commission.

Elinor G. Adensam,

Acting Director, Division of Licensing Project Management, Office of Nuclear Reactor Regulation.

[FR Doc. 00-25377 Filed 10-3-00; 8:45 am]

BILLING CODE 7590-01-P

OFFICE OF PERSONNEL MANAGEMENT

Excepted Service

AGENCY: Office of Personnel Management.

ACTION: Notice.

SUMMARY: This gives notice of positions placed or revoked under Schedules A and B in the excepted service, as required by Civil Service Rule VI, Exceptions from the Competitive Service.

FOR FURTHER INFORMATION CONTACT: Janice Reid, Staffing Policy Division, Employment Service (202) 606-0830.

SUPPLEMENTARY INFORMATION: The Office of Personnel Management publishes this monthly notice to update appointing authorities established or revoked under the Excepted Service provisions of 5 CFR 213. Individual authorities established or revoked under Schedules A and B between August 1, 2000, and August 31, 2000, appear in the following listing. A consolidated listing of all authorities as of June 30 is published annually.

Schedule A

No Schedule A authorities were established or revoked during August 2000.

Schedule B

The following Schedule B authority was amended effective August 17, 2000. Schedule B 213.3209

“(a) Not to exceed six interdisciplinary positions for the Airpower Research Institute at the Air University, Maxwell Air Force Base, Alabama, for employment to complete studies proposed by candidates and acceptable to the Air Force. Initial appointments are made not to exceed 3 years, with an option to renew or extend the appointments in increments of 1, 2, or 3 years indefinitely thereafter.”

Authority: 5 U.S.C. 3301 and 3302; E.O. 10577, 3 CFR 1954-1958 Comp., P.218.

Office of Personnel Management.

Janice R. Lachance,

Director.

[FR Doc. 00-25443 Filed 10-3-00; 8:45 am]

BILLING CODE 6325-01-M

SECURITIES AND EXCHANGE COMMISSION

Proposed Collection; Comment Request

Upon Written Request, Copies Available

From: Securities and Exchange Commission, Office of Filings and Information Services, Washington, D.C. 20549.

Extension:

Rule 17Ad-10; SEC File No. 270-265; OMB Control No. 3235-0273.

Notice is hereby given that pursuant to the Paperwork Reduction Act of 1995 (44 U.S.C. 3501 *et seq.*) the Securities and Exchange Commission ("Commission") is soliciting comments on the collection of information summarized below. The Commission plans to submit this existing collection of information to the Office of Management and Budget for extension and approval.

- Rule 17Ad-10 Prompt Posting of Certificate Detail to Master Securityholder Files; Maintenance of Accurate Securityholder Files and Control Book; and Retention of Certificate Detail

Rule 17Ad-10, 17 CFR 240.17Ad-10, under the Securities Exchange Act of 1934, requires approximately 1,093 registered transfer agents to create and maintain minimum information on securityholders' ownership of an issue of securities for which it performs transfer agent functions, including the purchase, transfer and redemptions of securities. In addition, the rule also requires transfer agents that maintain securityholder records to keep certificate detail that has been cancelled from those records for a minimum of six years and to maintain and keep current an accurate record of the number of shares or principle dollar amount of debt securities that the issuer has authorized to be outstanding (a "control book"). These recordkeeping requirements assist in the creation and maintenance of accurate securityholder records, the ability to research errors, and ensure the transfer agent is aware of the number of securities that are properly authorized by the issuer, thereby avoiding over issuance.

The staff estimates that the average number of hours necessary for each transfer agent to comply with Rule 17

Ad-10 is approximately 20 hours per year, totaling 21,860 hours industrywide. The average cost per hour is approximately \$20 per hour, with the industry-wide cost estimated at approximately \$437,200. However, information required by Rule 17Ad-10 generally already is maintained by registered transfer agents. The amount of time devoted to compliance with Rule 17Ad-10 varies according to differences in business activity.

Written comments are invited on: (a) whether the proposed collection of information is necessary for the proper performance of the functions of the agency, including whether the information will have practical utility; (b) the accuracy of the agency's estimate of the burden of the collection of information; (c) ways to enhance the quality, utility, and clarity of the information collected; and (d) ways to minimize the burden of the collection of information on respondents, including through the use of automated collection techniques or other forms of information technology. Consideration will be given to comments and suggestions submitted in writing within 60 days of this publication.

Please direct your written comments to Michael E. Bartell, Associate Executive Director, Office of Information Technology, Securities and Exchange Commission, 450 5th Street, N.W. Washington, DC 20549.

Dated: September 26, 2000.

Margaret H. McFarland,

Deputy Secretary.

[FR Doc. 00-25422 Filed 10-3-00; 8:45 am]

BILLING CODE 8010-01-M

SECURITIES AND EXCHANGE COMMISSION

Submission for OMB Review; Comment Request

Upon Written Request, Copies Available From: Securities and Exchange Commission, Office of Filings and Information Services, Washington, DC 20549.

Extensions: Rule 6c-7 SEC File No. 270-269; OMB Control No. 3235-0276; Rule 11a-2; SEC File No. 270-267; OMB Control No. 3235-0272.

Notice is hereby given that pursuant to the Paperwork Reduction Act of 1995 (44 U.S.C. 3501 *et seq.*), the Securities and Exchange Commission (the "Commission") has submitted to the Office of Management and Budget requests for approval of extension of the previously approved collection of information discussed below.

Rule 6c-7 [17 CFR 270.6c-7] under the Investment Company Act of 1940 (15 U.S.C. 80a-1 *et seq.*) ("1940 Act") provides exemption from certain provisions of Sections 22(e) and 27 of the 1940 Act for registered separate accounts offering variable annuity contracts to certain employees of Texas institutions of higher education participating in the Texas Optional Retirement Program. There are approximately 82 registrants governed by Rule 6c-7. The burden of compliance with Rule 6c-7, regarding obtaining from a purchaser, prior to or at the time of purchase, a signed document acknowledging the restrictions on redeemability imposed by Texas law, is estimated to be approximately 3 minutes per response for each of 2,649 purchasers annually, for a total annual burden of 132.45 hours.

Rule 6c-7 requires that the separate account's Registration Statement under the Securities Act of 1933 (15 U.S.C. 77a *et seq.*) ("1933 Act") include a representation that Rule 6c-7 is being relied upon and is being complied with. This requirement enhances the Commission's ability to monitor utilization of and compliance with the rule. There are no recordkeeping requirements with respect to Rule 6c-7.

Rule 11a-2 [17 CFR 270.11a-2] permits certain registered insurance company separate accounts, subject to certain conditions, to make exchange offers without prior approval by the Commission of the terms of those offers. There are approximately 649 registrants governed by Rule 11a-2, with an estimated compliance time of 15 minutes per registrant, for a total annual burden of 162.25 hours.

Rule 11a-2 requires disclosure, in certain registration statements filed pursuant to the 1933 Act, of any administrative fee or sales load imposed in connection with an exchange offer. The information resulting from the disclosure is used by the Commission to monitor the terms and conditions of such exchange offers. There are no recordkeeping requirements with respect to this rule.

The estimate of average burden hours is made solely for the purposes of the Paperwork Reduction Act, and is not derived from a comprehensive or even a representative survey or study of the costs of Commission rules or forms. With regard to Rule 6c-7, the Commission does not include in the estimate of average burden hours the time preparing registration statement and sales literature disclosure regarding the restrictions on redeemability imposed by Texas law. The estimate of burden hours for completing the