

BOARD OF DIRECTORS' REGULAR MEETING

July 16, 2003

A meeting of the Bay Area Air Quality Management District Board of Directors will be held at 9:45 a.m. in the 7th floor Board room at the Air District headquarters, 939 Ellis Street, San Francisco, California.

Questions About an Agenda Item	The name, telephone number and e-mail of the appropriate staff person to contact for additional information or to resolve concerns is listed for each agenda item.
Meeting Procedures	The public meeting of the Air District Board of Directors begins at 9:45 a.m. The Board of Directors generally will consider items in the order listed on the agenda. However, <u>any item</u> may be considered in <u>any order</u> .
	After action on any agenda item not requiring a public hearing, the Board may reconsider or amend the item at any time during the meeting.

BOARD OF DIRECTORS' REGULAR MEETING A G E N D A

WEDNESDAY JULY 16, 2003 9:45 A.M. BOARD ROOM 7TH FLOOR

CALL TO ORDER

Opening Comments Roll Call Pledge of Allegiance Commendations/Proclamations Scott Haggerty, Chairperson Clerk of the Boards

Clean Air Champions Awards 2003

PUBLIC COMMENT PERIOD

Public Comment on Non-Agenda Items, Pursuant to Government Code Section 54954.3 *Members of the public are afforded the opportunity to speak on any agenda item. All agendas for regular meetings are posted at District headquarters, 939 Ellis Street, San Francisco, CA, at least 72 hours in advance of a regular meeting. At the beginning of the regular meeting agenda, an opportunity is also provided for the public to speak on any subject within the Board's subject matter jurisdiction. Speakers will be limited to three (3) minutes each.*

CONSENT CALENDAR (ITEMS 1 – 6)

- 1. Minutes of July 2, 2003
- 2. Communications

Information only

- 3. Report of the Advisory Council
- 4. Monthly Activity Reports

Division Activities for the month of June, 2003

5. Quarterly Report of the Clerk of the Boards

W. Norton/5052 exec@baaqmd.gov

 Quarterly Report of Air Resources Board Member Honorable Mark deSaulnier W. Norton/5052 exec@baaqmd.gov

Staff/Phone (415) 749-

M. Romaidis/4965 mromaidis@baaqmd.gov

> W. Norton/5052 exec@baaqmd.gov

B. Hanna/4962 bchanna@napanet.net

P. Hess/4971 phess@baaqmd.gov

COMMITTEE REPORTS AND RECOMMENDATIONS

7. Report of the **Mobile Source Committee** Meeting of July 10, 2003

CHAIR: S. YOUNG

W. Norton/5052 exec@baaqmd.gov

Action(s): The Committee recommends approval of FY 2003/2004 TFCA County Program Manager projects.

PRESENTATION

8. *Clēaire* Briefing on Advanced Emission Control Technologies

S. Young/5052 exec@baaqmd.gov

Kevin Shanahan, President and Brad Edgar, Vice President of Clēaire will provide the Board of Directors with a briefing on control technologies that reduce emissions from diesel engines to improve air quality.

9. Presentation on Implementation of Smog Check II in the Bay Area

T. Lee/4905 tlee@baaqmd.gov

OTHER BUSINESS

- 10. Report of the Executive Officer/APCO
- 11. Chairperson's Report

CLOSED SESSION

12. Conference with Legal Counsel

Existing Litigation:

Pursuant to Government Code Section 54956.9(a), a need exists to meet in closed session with legal counsel to consider the following cases:

Communities for a Better Environment and Transportation Defense and Education Fund v. Bay Area AQMD, Metropolitan Transportation Commission, Association of Bay Area Governments, and California Air Resources Board, San Francisco Superior Court, Case No. 323849

OPEN SESSION

13. Board Members' Comments

Any member of the Board, or its staff, on his or her own initiative or in response to questions posed by the public, may: ask a question for clarification, make a brief announcement or report on his or her own activities, provide a reference to staff regarding factual information, request staff to report back at a subsequent meeting concerning any matter or take action to direct staff to place a matter of business on a future agenda. (Gov't Code § 54954.2)

- 14. Place of Next Meeting 9:45 a.m., Wednesday, September 3, 2003 -939 Ellis Street, San Francisco, CA 94109
- 15. Adjournment

WCN:mag

CONTACT CLERK OF THE BOARD - 939 ELLIS STREET SF, CA 94109

(415) 749-4965 FAX: (415) 928-8560 BAAQMD homepage: <u>www.baaqmd.gov</u>

- To submit written comments on an agenda item in advance of the meeting.
- To request, in advance of the meeting, to be placed on the list to testify on an agenda item.
- To request special accommodations for those persons with disabilities notification to the Clerk's Office should be given at least 3 working days prior to the date of the meeting, so that arrangements can be made accordingly.

BAY AREA AIR QUALITY MANAGEMENT DISTRICT InterOffice Memorandum

To:	Chairperson Haggerty and Members of the Board of Directors
From:	Teresa Lee, Director Public Information and Outreach
Date:	July 1, 2002
Re:	Clean Air Champions Awards 2003 Presentation

RECOMMENDED ACTION:

Acknowledge and present awards to the 2003 Clean Air Champions.

BACKGROUND

Since 1992, the Air District, along with the American Lung Association, RIDES for Bay Area Commuters, KCBS Radio 74, Alice 93.7, LIVE 105 and the U.S. EPA have co-sponsored the Clean Air Champions awards to honor Bay Area individuals and organizations for their exceptional efforts to clean up the air. This year, for the first time, seven champions will be honored.

DISCUSSION

The following are the names and backgrounds of the 2003 Clean Air Champions.

John and Pauline Brandt

With two jobs and a young child in daycare, the Brandts of Walnut Creek could drive alone to work in two separate cars. But they don't. In a personal effort to help keep the air clean from polluting car emissions, John and Pauline Brandt use a combination of carpooling, walking and public transportation each day to get their daughter to school and themselves to their jobs at ChevronTexaco in San Ramon.

The Brandts encourage others to follow their example by advising colleagues on how to use commute alternatives to driving alone and by participating in a local neighborhood association that advocates on transportation issues before the Board of Supervisors. By bucking the multi-car trend and making other environmentally-friendly lifestyle choices, the Brandts prove that simple, individual actions can and do make a difference.

Lucy Gigli

Lucy Gigli is the founder of *Bike Alameda*, an advocacy group created to inform residents about the benefits and joys of bicycling. Practicing what she preaches, Ms. Gigli brings her kids to school in a bike trailer and shops locally with a stroller. She walks, bikes or skates almost everywhere when traveling in the City of Alameda. An avid gardener, she uses non-polluting garden equipment. She also avoids using pesticides and other environmentally harmful consumer products. Ms. Gigli is admired for her clean air lifestyle and was nominated by a member of her community who is inspired by Lucy's choices.

COMMENDATION/PROCLAMATIONS

Rev. Sally Grover Bingham

The Rev. Sally Grover Bingham is currently working as the Environmental Minister at Grace Cathedral in San Francisco. She has been the chair of the Episcopal Diocesan Commission for the Environment for many years. Reverend Bingham has been active in the environmental community for twenty years and serves on the national board of the Environmental Defense Fund. She is the founder and Executive Director of *The Regeneration Project*, a nonprofit ministry, presently focusing on global climate change. This particular initiative is called "Episcopal Power and Light." The Episcopal model has developed into an interfaith one in several states in the US and Canada.

Reverend Bingham has brought widespread attention to the linkage between ecological issues and the Christian faith. She was appointed by Mayor Willie Brown to serve on the Commission on the Environment for the City and County of San Francisco. Reverend Bingham walks whenever possible, drives a hybrid vehicle and has led an active campaign to distribute compact fluorescent light bulbs as a means of improving air quality. She is a tireless advocate for alternative energy technology as a means of reducing use of polluting fossil fuels.

A cancer survivor, she brings her experience and passion to her ministry, connecting human health and the environment.

Walt Bilofsky

For almost 30 years, Mr. Bilofsky has championed the cause of a smoke free environment. As a volunteer tobacco control advocate, he has promoted the enactment of more than 30 local smoking ordinances in Massachusetts and California. Mr. Bilofsky was an officer of GASP of Massachusetts in 1975-76, a director of California GASP from 1978 to 1984, and has been co-chair of the Smoke Free Marin County Coalition since 1992. He served on the steering committee of the 1980 California statewide "No Smoking Sections" ballot initiative. He's also been the director of *Americans for Nonsmokers Rights* since its founding in 1982, and served as its president for two years. Few people know as much as Walt about clean indoor air ordinances, how they work and how they should be enforced. As leader of the Marin coalition, he has educated dozens of local lawmakers about the importance of a smoke free environment in public buildings. It's no coincidence that this year Marin County received the Platinum Lung Award from the state American Lung Association for the highest compliance with clean indoor air laws in California.

James Paxson

As General Manager of the Hacienda Business Park, James Paxson is one of the leading Bay Area advocates for choosing commute alternatives that impact cleaner air. This commitment extends beyond the boundaries of Hacienda's comprehensive commute alternatives program. Mr. Paxson takes a leadership role in a number of projects, community functions and committees designed to educate the public on ways to reduce traffic congestion and average vehicle ridership locally and regionally and, as a consequence, to reduce levels of harmful air pollutants associated with motor vehicles. Mr. Paxson has also been a strong and consistent supporter of the Air District's *Spare the Air* program.

Port of Oakland/Oakland Airport

Since 1999 the Port of Oakland and Oakland Airport have adopted numerous clean air programs that have put this fast growing airport on the forefront of environmentally sustainable development. Among its many clean air programs, the airport has a compressed natural gas (CNG) station that serves both the community and the airport, 30 electric vehicles for use at the airport and seaport and

COMMENDATION/PROCLAMATIONS

eight electric charging stations for airport and public use. The Port has adopted requirements for the use of alternative fuels by taxis, shuttles and ground service equipment that are stricter than those of any Northern California airport. In addition to airport programs, the Port of Oakland has an \$8.9 million mitigation program to reduce pollution from diesel engines at the Port.

Specialty Solid Waste and Recycling

Specialty Solid Waste and Recycling is the City of Sunnyvale's franchised refuse and recycling hauler that is implementing the change from diesel to compressed natural gas (CNG) garbage trucks. The conversion is 95% complete. Implementing this change will prevent over 36 tons of toxic diesel emissions from being released into the air over the life of the garbage trucks.

Specialty Solid Waste and Recycling also has a 24-hour CNG refueling station open to the public. This station provides a vital link in the chain of CNG stations in northern California, making CNG a viable clean fuel alternative for commuters.

In making the transition to clean fuels to help our environment, Specialty Waste and Recyclers discovered that the drivers actually prefer the CNG trucks over the old diesels. Sunnyvale residents have commented that they enjoy having their neighborhoods serviced by the quieter, cleaner CNG refuse and recycling trucks.

BUDGET CONSIDERATION/FINANCIAL IMPACT

Funding for this program is included in the current budget.

Respectfully submitted,

Teresa Lee, Director Public Information and Outreach

Prepared by: Luna Salaver

FORWARDED:

AGENDA: 1

BAY AREA AIR QUALITY MANAGEMENT DISTRICT Memorandum

To:	Chairperson Haggerty and Members
	of the Board of Directors

From: William C. Norton Executive Officer/APCO

Date: July 3, 2003

Re: <u>Board of Directors' Meeting Minutes</u>

RECOMMENDED ACTION:

Approve attached minutes of the Board of Directors meeting of July 2, 2003.

DISCUSSION

Attached for your review and approval are the minutes of the Board of Directors' meeting of July 2, 2003.

Respectfully submitted,

William C. Norton Executive Officer/APCO

BAY AREA AIR QUALITY MANAGEMENT DISTRICT 939 ELLIS STREET - SAN FRANCISCO, CALIFORNIA 94109

Draft Minutes: Board of Directors Regular Meeting - July 2, 2003

Call To Order

Opening Comments: Vice-		Vice-Chairperson Townsend called the meeting to order at 9:56 a.m.
Swearing in of Board Member:		ber: Cupertino Council Member Patrick Kwok, representing Santa Clara County, was sworn in as a Board Member.
Roll Call:	Present:	Marland Townsend, Vice-Chair, Maria Ayerdi, Roberta Cooper, Chris Daly, Mark DeSaulnier, Jerry Hill, Liz Kniss (via teleconference at 10:23 a.m.), Patrick Kwok, Nate Miley, Jake McGoldrick, Julia Miller, Dena Mossar, Mark Ross, Pam Torliatt (10:02 a.m.), Gayle Uilkema, Brad Wagenknecht, Shelia Young.
	Absent:	Harold Brown, Scott Haggerty, John Silva, Tim Smith.
Pledge of Allegiance: Direct		Director Young led the Board in the Pledge of Allegiance.

Commendations/Proclamations: There were none.

Public Comment Period: There were none.

<u>Consent Calendar</u> (Items 1 – 7)

- 1. Minutes of June 18, 2003
- 2. Communications. Correspondence addressed to the Board of Directors
- 3. Report of the Advisory Council.
- 4. Notification of Execution of Purchase Orders in Excess of \$20,000

Notification was given of the execution of a contract totaling \$34,850 for 114 billboards and 20 bus shelters for the second phase of the smoking vehicle program's advertising campaign to run mid-July to mid-August 2003.

5. Authorize Executive Officer/APCO to execute grant agreement to receive funds from the California Air Resources Board (CARB) Fleet Zero Emission Vehicle Incentive Program (Fleet ZIP)

Authorized Executive Officer/APCO to receive Fleet ZIP grant from the CARB for two Nissan Altra Electric Vehicles leased by the District.

6. Approve Establishment of New Classification Entitled High School Intern

The Board considered establishing a new classification entitled High School Intern.

7. Approve Resolution Adjusting the District's Maximum Medical Contribution Declared to the California Public Employees' Retirement System (CalPERS) – *This Item was removed from the Consent Calendar at the request of Director Uilkema*.

Board Action: Director Cooper moved approval of Consent Calendar Items 1 through 6; seconded by Director Young; carried on the following roll call:

AYES: Ayerdi, Cooper, Daly, DeSaulnier, Hill, Kwok, McGoldrick, Miley, Miller, Mossar, Ross, Townsend, Uilkema, Wagenknecht, Young.

NOES: None.

ABSENT: H. Brown, Kniss, Silva, Smith, Torliatt, Haggerty.

7. Approve Resolution Adjusting the District's Maximum Medical Contribution Declared to the California Public Employees' Retirement System (CalPERS)

The Board of Directors considered approval of resolution adjusting the District's maximum medical contribution declared to CalPERS for management, confidential, represented employees, and retirees.

In response to a question from Director Uilkema, William C. Norton, Executive Officer/APCO, stated that the increase is about \$50, which would bring the maximum amount to \$673.95 per month. Mr. Norton noted this is in the Memorandum of Understanding (MOU) that was previously approved.

Board Action: Director Uilkema moved approval of Consent Calendar Item 7; seconded by Director Wagenknecht; carried on the following roll call:

AYES: Ayerdi, Cooper, Daly, DeSaulnier, Hill, Kwok, McGoldrick, Miley, Miller, Mossar, Ross, Torliatt, Townsend, Uilkema, Wagenknecht, Young.

NOES: None.

ABSENT: H. Brown, Kniss, Silva, Smith, Haggerty.

Adopted Resolution No. 2003-05: A Resolution to fix the District's Contribution Under the Public Employees' Medical and Hospital Care Act

Committee Reports and Recommendations

8. Report of the Stationary Source Committee Meeting of June 18, 2003

Action: Referred to Board of Directors approval of Environmental Audit, Inc. as the contractor to conduct the California Environmental quality Act (CEQA) processes and prepare CEQA documents for the Air District's proposed plans and rules and authorize the Executive Officer/APCO to execute a contract not to exceed \$200,000 with Environmental Audit, Inc.

Director Hill presented the report and stated that the Committee, lacking a quorum, referred its Agenda Item 4, Environmental Review of Plans and Rules-Contractor Selection, to the full Board without a recommendation.

Staff presented a status report on the development of Further Study Measure 11: Marine Loading Operations and reviewed:

- The background of the regulation
- Types of cargos.
- The inventory from September 2000 to August 2001.
- The District's process for developing a regulation on marine loading operations.
- Concepts.
- The next steps.

There was one speaker on this item.

Staff presented an overview of the Air District's Title V Operating Permit Program and noted there are 105 facilities within the District that are subject to Title V and there are 35 facilities with Synthetic Minor permits. Staff also reviewed:

- The NOx emissions from Title V facilities.
- The potential to emit.
- Title V program elements.
- Title V permit review time.
- Public participation.
- EPA review.
- Title V permit administrative record, maintenance, compliance, modification, reopening, and renewal.

The next meeting of the Committee is at the Call of the Chair.

Board Action: Director Hill moved the Board approve the report of the Stationary Source Committee; seconded by Director Miller; carried on the following roll call:

AYES: Ayerdi, Cooper, Daly, DeSaulnier, Hill, Kwok, McGoldrick, Miley, Miller, Mossar, Ross, Torliatt, Townsend, Uilkema, Wagenknecht, Young.

NOES: None.

ABSENT: H. Brown, Kniss, Silva, Smith, Haggerty.

Public Hearing

9. Final Public Hearing to Adopt Amendments to Schedule L: Asbestos Operations and Schedule Q: Excavation of Contaminated Soil and Removal of Underground Storage Tanks and Approval of CEQA Notice of Exemption.

At the May 21, 2003 Regular Meeting of the Board, the Board of Directors approved a 1.6% increase in permit fees. The Board of Directors will consider the same 1.6% increase for fees for non-permitted activities, such as Asbestos Operations, Excavation of Contaminated Soil and Removal of underground Storage Tanks to adjust those fees by the 1.6% increase in the CPI. Approval of California Environmental Quality Act (CEQA) notice of exemption was also requested.

Director Miller moved to open the Public Hearing at 10:09 a.m.; seconded by Director Wagenknecht; carried unanimously without objection. There were no speakers.

Board Action: Director Mossar moved to close the Public Hearing at 10:10 a.m. and that the Board adopt the proposed amendments to Regulation 3: Fees and incorporate into the District's Fiscal year 2003/2004 Budget as approved at the June 18, 2003 Board of Directors meeting and approve CEQA notice of exemption; seconded by Director Young; carried on the following roll call:

AYES: Ayerdi, Cooper, Daly, DeSaulnier, Hill, Kwok, McGoldrick, Miley, Miller, Mossar, Ross, Torliatt, Townsend, Uilkema, Wagenknecht, Young.

NOES: None.

ABSENT: H. Brown, Kniss, Silva, Smith, Haggerty.

Adopted Resolution No. 2003-06: A Resolution of the Board of Directors of the Bay Area Air Quality Management District Approving the CEQA Notice of Exemption for Amendments to Regulation 3 – Fees

A Resolution of the Board of Directors of the Bay Area Air Quality Management District Amending Regulation 3 - Fees

Other Business

11. Report of the Executive Officer/APCO. Mr. Norton reported on the following items: 1) Smog Check II started in the Bay Area as of July 1, 2003. Information can be provided to any Board member that has questions on the program. 2) There were three Spare the Air days last week. Charts showing the Exceedances of the National 1-Hour Ozone Standard; the Exceedances of the national 8-Hour Ozone Standard, and Exceedances of the California 1-Hour Ozone Standard for 2003 are at each Board member's place. 3) Directors Haggerty and Townsend and Messrs. Hess and Norton attended a meeting in Modesto with other air districts to discuss the 8-Hour attainment designation for the Bay Area and pollution transport from the Bay Area to the downwind districts. There were also discussions on land use. Director DeSaulnier was also at the meeting representing the Air Resources Board (ARB). The next meeting is scheduled for September 5, 2003.

- 12. Chairperson's Report. Vice-Chairperson Townsend stated he had no report.
- 10. Status Report on SB 288 New Source Review Restoration Act of 2003

Staff gave the Board of Directors a briefing on SB 288 and staff received direction on the Air District's position.

Director Kniss joined the meeting by teleconference at 10:23 a.m.

Mr. Norton stated that at the last Board meeting, the Board considered SB 288 (Sher), which proposes language changes in state law to NSR reform. The language that was proposed was of concern to District staff. Originally, staff recommended a "support but seek amendments" position; the Legislative Committee modified that recommendation and brought it back to the Board. The Board requested staff to look at changes/amendments that might be acceptable.

The bill has been amended in the Assembly and staff has reviewed the amendments, but feel more amendments still need to be made. The Environmental Protection Agency (EPA) has indicated that if the bill is approved in its current form, there will be a Notice of Deficiency given to every air district in California and sanctions would be imposed. Mr. Norton reported that a meeting is scheduled for July 3, 2003 in Davis between the author of the bill, Tom Adams, and members of the California Air Pollution Control Officers Association (CAPCOA). The District would like to see what changes come out of those negotiations before recommending a "support" position on the bill.

Tom Addison, Advanced Projects Advisor, stated that the Board, at it's last meeting, took a position of "watch and seek amendments" on the April 10th version of the bill. On June 30th a new version of the bill came out and is in print. This new version of the bill tries to address some of the concerns the air districts have. The fundamental legal concerns that District staff and Counsel have with the April 10th version of the bill remain with this newest version of the bill. The July 3rd meeting will give staff an opportunity to discuss their concerns with the authors of the bill and present some proposed amendments.

Brian Bunger, Counsel, presented the background on NSR and NSR reform. Mr. Bunger stated that California has led the way in strong NSR programs and the bill seeks to freeze these programs where they are. The NSR program is a federally mandated program. EPA promulgated new regulations that changes the structure of the NSR program and these new elements must be in every approvable NSR program. If the elements are not in the Air District's program, it will be found deficient.

SB 288 would not allow the District to implement some of those program elements. The Notice of Deficiency leads to sanctions of increased offset ratios and cutting off of highway funds. The District may be placed in a position where it cannot have the program elements that it needs in its regulation in order to obtain approval.

The following people came forward to speak on this agenda item:

Richard Drury	Carl Zichella	Azibuike Akaba
Adams & Broadwell	Sierra Club	Communities for a Better

Draft Minutes of July 2, 2003 Board Meeting

So. San Francisco, CA 94080	Sacramento, CA 05814	Environment Oakland, CA 94612
Michael Schmitz CLEEN Oakland, CA 94602	Rico Mastrondonato California League of Conservation Voters Oakland, CA 94612	Ann Noffhoff Natural Resources Defense Council San Francisco, CA 94105

Board Action: Director Hill moved that the Board take a position on SB 288 of "support in principle and seek amendments;" seconded by Director Mossar.

There was discussion on some of the inconsistencies in the current language and that the District would like to have a more stringent program than it has today. Director Wagenknecht noted that the Legislative Committee is scheduled to meet on July 14th so if the amendments were satisfactory to District staff after the July 3rd meeting, the Committee could recommend a "support" position. The motion then carried on the following roll call:

AYES: Ayerdi, Cooper, Daly, DeSaulnier, Hill, Kniss, Kwok, McGoldrick, Miley, Miller, Mossar, Ross, Torliatt, Townsend, Uilkema, Wagenknecht, Young.

NOES: None.

ABSENT: H. Brown, Silva, Smith, Haggerty.

<u>**Closed Session**</u> (The Board adjourned to Closed Session at 11:18 a.m.)

13. Conference with Legal Counsel

Existing Litigation

Pursuant to Government Code Section 54956.9(a), a need existed to meet in closed session with legal counsel to consider the following case:

Communities for a Better Environment and Transportation Defense and Education Fund v. Bay Area AQMD, Metropolitan Transportation Commission, Association of Bay Area Governments, and California Air Resources Board, San Francisco Superior Court, Case No. 323849

Open Session (The Board reconvened to Open Session at 11:24 a.m.)

Mr. Bunger stated that the Board met in Closed Session and received a report on Item 13. The Board received a status report and provided general direction to Counsel.

- 14. Board Members' Comments: There were none.
- 15. Time and Place of Next Meeting 9:45 a.m., Wednesday, July 16, 2003, 939 Ellis Street, San Francisco, California.
- 16. Adjournment: The meeting was adjourned at 11:25 a.m.

Mary Romaidis Clerk of the Boards

mr

BAY AREA AIR QUALITY MANAGEMENT DISTRICT Memorandum

- To: Chairperson Haggerty and Members of the Board of Directors
- From: William C. Norton Executive Officer/APCO
- Date: July 8, 2003
- Re: <u>Report of the Advisory Council</u>

RECOMMENDED ACTION:

Receive and file.

DISCUSSION

Attached for your review are approved minutes of the Advisory Council Technical Committee meeting of May 29, 2003.

Respectfully submitted,

William C. Norton Executive Officer/APCO Bay Area Air Quality Management District 939 Ellis Street San Francisco, CA 94109

APPROVED MINUTES

Advisory Council Technical Committee 9:30 a.m., Thursday, May 29, 2003

- Call to Order Roll Call. 9:33 a.m. <u>Quorum Present</u>: Robert Harley, Ph.D., Sam Altshuler, P.E., Louise Bedsworth, Ph.D., William Hanna, Stan Hayes, John Holtzclaw, Ph.D. <u>Absent</u>: Norman Lapera.
- 2. Public Comment Period. There were no public comments.
- **3.** Approval of Minutes of April 1, 2003. Chairperson Harley requested that "NMHC" replace "methane" on line three, paragraph two of page three. Mr. Altshuler moved adoption of the minutes as corrected; seconded by Mr. Hayes; carried unanimously.
- 4. Overview of Refinery Flares. Barry Friedman, Senior Consulting Engineer, The Washington Group, International, Denver, Colorado, reviewed a diagram of a flaring system. He noted that in certain systems a vapor recovery compressor can be placed in front of the seal drum to recover fuel vapors and reduce the amount of gas vented to the flares. However, fuel gas recovery is limited by the need to balance fuel produced with fuel consumed in the refinery, maintain the quality of recycled gas and retain sufficient capacity for emergency relief. To more fully utilize the recovered fuel gas, some refineries have installed power recovery gas turbines. However, enough waste gas must be recovered to justify their purchase and installation.

Flare tip types vary from pipe flares to steam assisted, air assisted, steam and air assisted, staged, and fuel assisted. Pipe flares are the simplest. Steam assisted flares have a ring with jets that generate turbulence at the flare tip to reduce smoke. Steam and air assisted flares have exterior and interior steam rings. Staged flares utilize individual burner nozzles on a ring at the flare tip.

Flaring provides for controlled equipment shutdown in emergencies arising out of the failure of instrumentation, process units and power supply, as well as operator error, fire exposure or loss of cooling water. Non-emergency flaring provides for the safe shutdown and start-up of equipment prior to maintenance and inspections, and prevents the direct venting to the atmosphere of small quantities of emissions from various miscellaneous systems that may contain hydrogen sulfide.

In the early 1980's, the Energy and Environmental Research Corporation and the Environmental Protection Agency (EPA) studied flare efficiency by placing a hood above a small flare tip and sampling the gases coming off the hood. With a stable flame, flare efficiencies of 98% or greater were achieved. Flame stability is affected by heating value, wind velocity and flare tip design. Flare efficiency is highest when the flame is connected to the tip, but it drops when too much steam separates it from the tip. The Chemical Manufacturer's Association (CMA) also conducted studies at this time and found high combustion efficiencies over a wide range of flow rates.

More recently flare emissions have been analyzed with Fourier Transform Infrared Spectroscopy (FTIR). EPA compared FTIR with the hood samples and found it accurate, although it requires use

AGENDA : 3

of EPA's engineering assumptions. These assumptions are that soot constitutes less than 0.05%, and unburned heavier hydrocarbons (HC) less than 0.05%, of the total HCs entering the flare. BP Oil has developed a Light Detecting and Ranging (LIDAR) technology. It is similar to radar and measures gases, HCs and methane.

In 1997, Shell Oil studied the combustion efficiency of three large operating natural gas plant flares and found that at high flows efficiency ranged from 99.5-99.7% and at low flows from 98.8-99.2%. In October of 2001, Shell studied two flares at a European olefin plant and found that combustion efficiency in an elevated flare registered at 98%, and at 92% in a poorly maintained ground flare. In June of 2002, Shell studied eight solution gas flares and measured efficiency at 98%.

In 1996, BP Oil studied three steam-assisted refinery flares in England with 42"-48" tips. Flare efficiency registered at 98%. Some data showed even higher efficiencies but these did not discount for soot and unburned HCs. This study used LIDAR and considered the effect of crosswind speed on flare emissions as well.

In 1996, the Alberta Research Council (ARC) studied two small oil production flares and measured sweet solution flare efficiency at 62-71% and sour gas flare efficiency at 84%. Sampling devices were suspended from cranes near the flare plume. Some experts have criticized this sampling method. Also, the advisory group to the ARC study opined that the results of that study deviated in a major way from all previous studies and applied exclusively to flares 6" or less in diameter.

The University of Alberta subsequently studied oil production flares in a wind tunnel and found that crosswind velocity considerably reduced efficiency of flares with 2"-6" tips. The study also opined that these results could not be extrapolated to flare tips larger than 6". In 2000, Blackwell used FTIR to study CO in a flare with a high heating value and subjected to crosswinds. He measured flare efficiency at 98% and found that he could not replicate the ARC study.

EPA flaring regulations (40 CFR 60.18) are based on tests in the 1980's when flares were used for emissions control. The standards are used in setting flare emission inventories and set minimum heating values and velocity requirements, as well as applied Ringelmann opacity standards to smoke levels. They contain broad limits for continuous emissions but do not mandate record keeping.

In reply to questions, Mr. Friedman noted the following:

- Variability in fuel type may prohibit the consistent use of a steam-to-gas ratio in flaring. Auto-mated gas recovery compressors may occasionally require operator adjustment.
- Flare operators can observe flare opacity to a certain extent at night.
- If a flaring event occurs, the operator usually has advanced warning and can react to situations where high-pressure set points are exceeded by high inflows. However, if the events that lead to a flaring event occur in rapid succession, the flare is the only indicator of an upset.
- Operator judgment must not be affected by imposing flare limits that adversely affect safe refinery operations. An error in operator judgment arising out of an effort to conform to flaring limits could result in an accident that emits a far greater than normal quantities of emissions.

Chairperson Harley called for public comment and the following individuals came forward: Julia May

AGENDA : 3

Communities for a Better Environment Oakland, California

- A recently published EPA fact-sheet stated that flaring that could be predicted (i.e., startup/shut-down) may not comply with the Clean Air Act. The District should address this.
- Today's presentation does not necessarily apply to Bay Area refineries. For example, the Tesoro refinery knock-out system vents directly to the atmosphere rather than to the flares.
- Residents near refineries experience eye irritation and adverse respiratory impacts during flaring. The District estimates that flaring emits 15 tons per day of sulfur oxides (SOx). Combustion efficiency does not affect the levels of SOx emitted. Some combusted HCs are converted into toxic PM. Flares also emit such greenhouse gases as CO2 and methane.
- Combustion efficiency estimates are controversial. Industry sponsored studies lack objectivity. A recent Swedish study evaluated high and low flaring loads and found high combustion efficiency at high loads but low efficiency at low loads, with emissions remaining fairly constant. Steam-to-fuel ratios for high loading levels worked well but could not be applied to lower loading levels. This may explain the lower combustion efficiency at lower load levels.
- The Blackwell study also found combustion efficiencies of 85%. The State of Texas has adopted a low loading contingency and selected the mid-range efficiency rate of 93%.
- A recent Dow Chemical study urged that dispersion analyses of flare emissions be conducted. A study of optical sensing techniques to evaluate flares is underway in Texas. Optical monitors measure ground level emissions at the ConocoPhillips refinery fenceline. The Council might opine on how optical sensing might be applied to flare plume analysis in the Bay Area.

Kevin Buchan

Western States Petroleum Association (WSPA)

- Reviewed a slide entitled "Refinery Flare Emissions: January 2001 March 2003."
- WSPA believes that voluntary measures to reduce flaring should be fully implemented before formal emission control measures are considered for refinery flaring.
- 5. Continued Discussion of Refinery Flares. Mr. Hayes made the following points:
 - The ARC study greatly diverges from the predominance of evidence that shows 98% flare efficiency. A 6" pipe in an oil and gas production flare is not analogous to a 48" refinery flare.
 - On high ozone days, winds are usually stagnant and therefore flare destabilization is unlikely. Hence, a 98% combustion efficiency estimate can be used for ozone attainment planning.
 - PM emissions from flares are likely to be low since operators try to minimize smoke as much as possible and maintain a smokeless flame. Chairperson Harley replied that flares can be kept in a smokeless condition up to, but not beyond, specified flare tip design flow rates.
 - A 1997 South Coast AQMD staff report on Rule 1118 indicated that, based on standard estimation techniques, one refinery emitted 1,000 tons of SOx over a six-month period. It is important to evaluate stack emissions and ground level concentrations of SOx.

AGENDA: 3

• Refineries are required to conform to federal and state ambient air quality standards for SO2. The AB 2588 Hots Spots rule addresses toxic impacts from industrial facilities and refineries. The District is considering a toxics New Source Review rule for new and modified sources.

In further discussion, the Committee members offered the following comments:

- Raised stack elevation would increase SO2 dispersion. Refineries should use smart systems and algorithms to map steam and energy flow characteristics. Former Council member Robert Sawyer, Ph.D., would encourage consideration of flaring boundary conditions. (Altshuler)
- Methane in flare emissions affects global warming and should be inventoried. The time that a stable flame is absent is the key to quantifying ozone precursors from flares. (Bedsworth)
- Flare PM content should be studied and flow monitor calibration clearly described. (Holtzclaw)
- Routine maintenance, waste gas recycling, and refinery operational safety must be balanced. Differently sized stacks could accommodate different non-emergency, routine flows. (Hanna)
- The use of the optical remote sensing technology that measures vehicle emissions might be used to evaluate flare emissions. If successfully applied, it would obtain actual data and thereby avoiding having to extrapolate the results of other studies to the Bay Area. (Harley)

Mr. Hanna moved that the Committee recommend that the Advisory Council concur with the flare combustion efficiency estimate of 98%; seconded by Dr. Holtzclaw; carried unanimously.

In reply to Committee questions, Jim Karas, BAAQMD Air Quality Engineering Manager, stated:

- The Committee has responded to staff's request to opine on the combustion efficiency issue by reaching consensus on the estimate of 98% efficiency, based on the weight of evidence.
- Optical measurement of flares poses resource issues. Technically sophisticated spectroanalysis of flares is underway in Europe and staff will meet with the experts on this in the near future.
- The difference between District and industry calculations of flare HC content is due to different assumptions, the inclusion or exclusion of methane, and flow data variability. Much of the original flow data is unreliable. The flow-monitoring rule will generate better monitoring data.
- Boundary conditions are problematic, which is why the refineries are being encouraged to reduce flaring. One refinery has eliminated half of its flare emissions through gas recovery.
- 6. Committee Member Comments/Other Business. At its next meeting the Committee agreed to (1) receive presentations on flare emissions and the use of optical sensing technology to evaluate flares, and (2) discuss South Coast Rule 1118 with District staff, industry and the community.
- 7. Time and Place of Next Meeting. 9:30 a.m., Thursday, August 7, 2003, 939 Ellis Street, San Francisco, CA 94109.

8. Adjournment. 12:30 a.m.

James N. Corazza Deputy Clerk of the Boards

BAY AREA AIR QUALITY MANAGEMENT DISTRICT

Memorandum

To:	Chairperson Haggerty and Members of the Board			
From:	William C. Norton Executive Officer/APCO			
Date:	July 16, 2003			
Re:	Report of Division Activities for the month of June 2003			
RECOMMENDED ACTION:				

Receive and file.

Reviewed by: Peter Hess

ADMINISTRATIVE SERVICES DIVISION – W. TANAKA, DIRECTOR

The first Public Hearing to adopt the District's budget for Fiscal Year 2004 was held on June 4, 2003 for the purpose of hearing public comment on the proposed budget document. The second Public Hearing and adoption of the proposed budget was held on June 18, 2003.

Accounting and Human Resource staff attended the beginning of several planned training sessions on the ERP system. Familiarization with the system, planning for conversion, and learning the technical aspects of an ERP were some of the topics.

Work began on modifications to the building lobby area on June 23. The modifications are being made in part to recommendations made in a safety and security audit report. Work also began on Phase II modifications and updates to the HVAC system. The anticipated start date was delayed due to scheduling by the contractor. Phase II modifications will be funded by a mid year budget adjustment approved at the March 6, 2003 Board of Director's meeting. The project will not be completed in Fiscal Year 2003 thus funds approved this year will be carried forward and appropriated in Fiscal Year 2004.

COMPLIANCE & ENFORCEMENT DIVISION – K. WEE, DIRECTOR

A Dry Cleaner Workgroup meeting was held June 18 with industry representatives to discuss the proposed NSR Toxics regulation. Two Compliance Assistance advisories were sent out to provide the Asbestos Contractors with information on fee changes and a recent EPA determination on floor mastics. Staff granted the last of the \$400,000 in non-retail Gasoline Dispensing Facility Nozzle Changeout funds provided in a CARB grant. Additional stations requesting funds are being put on a waiting list. Staff met with EPA Region 9 staff to plan additional training/workshops on Improving Complaint Communication. Staff attended four community meetings for the NSR Toxics Regulation workshops to address any questions raised by the public on local air pollution issues. This effort is part of the continuing project to improve the service level to the public. Staff attended the AWMA Conference in San Diego, CA and provided for the District's information booth. Many interested parties stopped by to pickup information and ask questions. Staff received training on Defensive Driver and Diversity training. Staff began replacement of document imaging system. The Flare Monitoring Rule was presented to the Board on June 4. The Stationary Source Committee was presented an update on Marine Loading Activities on June 18.

(See Attachment for Activities by County)

INFORMATION SYSTEMS DIVISION – J. McKAY, DIRECTOR

Enterprise Resource Planning (ERP) Project for Air District Financial Systems

System implementation for the District's new ERP system (J D Edwards) began on June 6. Training is underway for both the users and the technical support staff. System hardware has arrived and the setup process will continue through early July. Initial Functional Design processes have determined that the first phase of implementation will not only replace the old Mitchell Humphrey's financial system, but will also absorb a small portion of the function currently in the IRIS/Databank system. Determination of appropriate tool sets and functional design for the Districts' future Engineering/Production Systems (used by Permits, Enforcement and Legal) continues as a separate, but linked, process.

Toolsets for Permits/Enforcement/Legal

Target dates for this process will be determined in conjunction with the development of the ERP project plan to ensure successful implementation of both efforts with existing resources.

Web Site Development

Static page conversion continues and will allow for initial release of non-interactive components by September of this year.

LEGAL DIVISION – B. BUNGER, DISTRICT COUNSEL

The District Counsel's Office received 231 Violations reflected in Notices of Violation ("NOVs") for processing.

Mutual Settlement Program staff initiated settlement discussions regarding civil penalties for 36 Violations reflected in NOVs. In addition, Mutual Settlement Program staff sent 21 Final 30 Day Letters regarding civil penalties for 82 Violations reflected in NOVs. Finally, settlement negotiations by Mutual Settlement Program staff resulted in collection of \$43,475 in civil penalties for 64 Violations reflected in NOVs.

Settlement negotiations by counsel in the District Counsel's Office resulted in collection of \$8,000 in civil penalties for 12 Violations.

Counsel in the District Counsel's Office represented the District in two variance proceedings and concluded by the District's Hearing Board during the month of June.

PERMIT SERVICES DIVISION – W. DE BOISBLANC, DIRECTOR

Permit Evaluation Activity

Monthly Title V Activity

No draft Title V permits were circulated for final internal review before public comment begins.

One proposed Title V permits was placed on public comment.

	Plant A5095	Republic Services Vasco Road	Application 2630
One ne	ew Title V permits was	issued.	
	Plant A2561	Shoreline Amphitheatre	Application 2617
Issued	, still active:	71	
•	Post-comment proces	s 10	
•	Public Comment:	3	
•	Under Review:	18	
•	Not yet submitted	1	
Total:		103	

Permit Systems

Ongoing activities during this period included data processing of permit applications for new and modified industrial sources, gasoline dispensing facilities (GDF), annual throughput updates for permit renewals, e-mail notifications on permit activities to cities and counties.

During this month we received 131 permit applications, of which 36 were for electrical generators (a 22% increase over last month). We also received 29 permit applications for Gasoline Dispensing Facilities (a 28% increase over last month), which can attributed to new component certification requirements in the State's phase I vapor recovery program.

Toxics Program

Twenty-four risk screens were completed in June for new and modified sources of toxic air contaminants. Rule development activities continued on Regulation 2, Rule 5, which would convert the existing Risk Screening Procedure and Risk Management Policy into a District rule. Four community workshops were held in June to receive input on the draft rule.

(See Attachment for Activities by County)

PLANNING DIVISION - T. PERARDI, DIRECTOR

The public hearing on Regulation 12, Rule 11 regarding refinery flare monitoring was continued from May 21, 2003; the Board adopted the regulation on June 4, 2003. Four community workshops were held regarding development of an air toxics new source review rule. The Board approved staff recommendations to allocate Transportation Fund for Clean Air funds for the continuation of the District's Vehicle Incentive Program and to continue participation in the California Air Resources Board Lower Emission School Bus Program and Carl Moyer Incentive Program with associated program changes. The District's vehicle buy back contractors purchased a total of 301 vehicles during June 2003. Staff wrote seven comment letters regarding air quality impacts of development projects and plans in the Bay Area: Sonoma Country Inn (Sonoma County), San Francisco Cruise Ship Terminal, San Rafael General Plan, San Jose Downtown Development Strategy, Berkley Square Project (Alameda County), Northgate Specific Plan (Vallejo), and Martinez General Plan update. Staff organized a Modeling Advisory Committee (MAC) meeting June 10. ENVIRON presented its progress on the photochemical modeling of the July-August 2000 ozone episode. BAAQMD presented its progress on the analysis of Central California Ozone Study (CCOS) meteorological data. Representatives from the U.S. EPA, California Air Resources Board, San Joaquin Valley, Sacramento and Monterey Districts as well as industry participated in this meeting. Staff attended ARB's Board meeting and made a short presentation on District's involvement with CCOS.

PUBLIC INFORMATION & OUTREACH – T. GALVIN LEE, DIRECTOR

June marked the official start date of the Spare the Air program. The first Spare the Air days were called consecutively on June 24th, 25th and 26th. There were over 70 media stories regarding the advisories. Three live interviews took place with KGO, KRON, and KTVU, as well as interviews on numerous radio stations. Several lengthy articles appeared in the Chronicle, the Oakland Tribune, and the Fairfield Daily Republic among others. A survey was initiated to tabulate response to the events. The Spare the Air advertising campaign kicked off with two new radio advertisements promoting e-mail signups and a health-based message. A fuller billboard, radio, and television advertising campaign begins in early July. Several hundred Spare the Air light pole banners were installed in 15 Bay Area cities including San Francisco, Santa Rosa, San Pablo, Richmond, Dublin, Oakland, San Leandro, and Hayward. To date, over 2041 employers have signed up to be part of the Spare the Air network.

Public information staff coordinated with the Toxics Section of Permits to have four meetings in environmental justice communities on changing the District's toxic policy into a toxic rule. There was considerable media interest in the adoption of a flare monitoring rule by the Board of Directors on June 4th. There was also media interest on the beginning of the enhanced Smog Check II program in the Bay Area on July 1st.

In June, members of the Contra Costa Resource team met with the Executive Officer and other Air District staff to discuss their project to make information on stationary-source air emissions more accessible to the public. District staff presented papers on the Air District's outreach campaign at the AWMA conference in San Diego.

TECHNICAL DIVISION – G. KENDALL, DIRECTOR

Air Monitoring

All thirty-one of the continuous air monitoring network stations were in full operation during the month of June 2003, including the seven ozone monitoring stations that began sampling on April 1. Two stations operating under the Children's Environmental Health Protection Program, one in Oakland and one in Crockett, have concluded collecting data after achieving program requirements of one year, although dioxin sampling is continuing at the Crockett location. Particulate monitors for PM_{2.5}, including five BAM (continuous PM_{2.5}) monitors, were in full operation at all designated stations but operating at a reduced sampling schedule per EPA sampling guidelines.

Meteorology and Data Analysis

June marks the beginning of summer and the longest day of the year. Long sunny days with temperatures above 95 degrees F are necessary ingredients for high concentrations of ozone to form in the Bay Area. Consecutive hot days with light winds increase the likelihood, expanse, and number of ozone standard exceedances. There were no exceedances of the National 1-hour ozone standard in June. However, the National 8-hour ozone standard was exceeded on June 2nd, 25th, 26th, and 27th. The one-day episode on the 2nd had maximum temperatures in the high 90s in the Santa Clara Valley with light winds from the north. Eighthour National exceedances were recorded at San Martin (93 ppb) and Gilroy (90 ppb), and a total of four stations had State 1-hour exceedances. During a four-day ozone episode from June 25th through the 28th, winds were from the north again with elevated temperatures. On

the first day, San Martin (86 ppb) reached 97° and barely exceeded the 8-hour ozone standard as two stations exceeded State ozone standard. The second day had four stations with 8-hour ozone exceedances: Sunnyvale (86 ppb), Los Gatos (97 ppb), San Martin (86 ppb) and Livermore (94 ppb). Maximum temperatures reached 103° at San Martin and 101° at Livermore. State 1-hour exceedances occurred at 10 stations. The third day had one 8-hour ozone exceedance at Gilroy (88 ppb) with a high temperature of 104° and four stations exceeded the State 1-hour standard. On the final day, marine air began to push eastward across the Bay Area and maximum temperatures began to decrease. Only Los Gatos and San Martin exceeded the State 1-hour standard as the maximum San Martin temperature reached 99°. By June 29th, maximum temperatures dropped below 95°, and no ozone standards were exceeded through the rest of the month.

Laboratory

Analyses continued for volatile organic compounds (VOCs) in coatings and related products by gas chromatography, and for asbestos and fallout materials by microscopy. Hydrocarbon speciation was performed on two gaseous samples from the outlet of the hydrocarbon beds of Chevron Terminal at Avon, Martinez. Seven air samples taken from the vicinity of the June 25^{th} Valero incident were analyzed for hydrocarbon compounds. Two of the episodic samples were also analyzed fox toxic compounds. Analyses continued for potassium, chloride, ammonia, sulfate and nitrate in PM₁₀ filters, for toxic organic compounds in ambient air samples, and speciation of hydrocarbon compounds in gasoline vapor recovery and landfill samples and permanent gases in landfill samples. One hundred and sixty (160) PM_{2.5} filters were gravimetrically analyzed. Quality Assurance activities required for compliance with conditions for accreditation by the National Institute of Standard and Technology for asbestos continued. Approximately three thousand three hundred (3,300) analyses were performed during this period.

Source Test

Ongoing Source Test activities included Continuous Emissions Monitoring (CEM) Field Accuracy Tests, source tests, gasoline cargo tank testing, and evaluations of tests conducted by outside contractors. The ConocoPhillips Refinery's open path monitor monthly report for the month of May was reviewed.

STATISTICS			
Administrative Services:		Training Sessions Conducted	7
Accounting/Purchasing/Comm.		Applications Processed	50
General checks issued	678	Exams Conducted	6
Purchase Orders issued	39	New Hires	2
Checks/Credit Cards Processed	1,332	Safety Administration	5
Pieces of mail sent	7,269	Inquiries (voice/electronic/in-person)	831
Pubic Information Requests Rec'd	80	Vehicle/Building Maintenance	
Information Systems		Vehicle services completed	14
New installation completed	7	Requests for building services	91
PC upgrades completed	4	Compliance and Enforcement Division:	
Service calls completed	72	(INSPECTIONS)	
Human Resources		Facility Inspections	994
Manager/Employee Consultation (Hours)	229	Source Inspections	796
Management Projects (Hours)	239	Sources in Compliance	694
Employee/Benefit Transactions	50	Permitted Sources in Violation	38

Gasoline Dispensing Facility (GDF)	323
Inspection	79
Sources not in compliance	39
New sources found	3
Follow-up (agencies contacted, etc.)	106
Tags issued	93
Bulk Drop inspections	3
Charts/Records and Related Activities	862
Breakdowns investigated	19
CEM/GLM/Parametric/PRV excesses	28
Monitor chart review (1monitor)	222
Records review (temp, throughput)	478
Inoperative Monitors	29
Follow-ups	86
Notices of Violation	
Issued	92
Follow-up (facility, PSD, Technical)	77
Notices to Comply	100
Issued	58
Follow-up	42
Complaint Activities	
Investigated	195
Follow-up (facility, PSD, Technical)	160
(COMPLIANCE ASSURANCE PROGRAM)	
Major Air Pollution Incidents	15
Investigated	8
Follow-up (agencies contact, etc.)	7
Dry Cleaning Inspection Activities	82
Sources in compliance	51
Sources not in compliance	2
New Sources found	0
Follow-up	29
Auto Body Inspection Activities	72
Sources in compliance	33
Sources not in compliance	17
New Sources found	2
Follow-up	20
Asbestos Inspection Activities	190
Pre/during/post removals in compliance	158
Pre/during/post removals non-compliance	8
Follow-up	24
Open Burn Investigation Activities	64
Pre/during/post burns	26

Open burn in compliance	18
Open burn in violation	2
Follow-up	5
Fire departments contacted	13
Valves/Flanges/Connector Inspections	5164
In-compliance	5133
Not in-compliance	14
Follow-up	17
Technical Related Activities	65
Laboratory samples collected/submitted	48
Source tests requested	7
Source tests observed	10
Hearing Board Activities	5
Staff review/recommendations	0
Attendance on variances, abatement order	5
and permit related hearings Permit Activities	133
	56
Expired permits, reminder letter, referrals Assist A/C applications	
	77 139
Training (Conducted/Attended) New Inspectors	139
Job related	111
	111
Trade Associations	
Public Information Outreach	5
Green Business Inspection Activities Pollution Prevention	1
Multimedia Inspections Conducted	0
*	0
Follow-up (facility, PSD)	14
Compliance Assistance	
Rule Audits	1
Compliance Schools	11
Facility Review Presentations	1
	5
Rule Development Activities	2
Participation at workshops	2
Inspector input (COMPLIANCE AND OPERATIONS	3
PROGRAM) Asbestos plans received	488
Breakdown/monitor excesses reported	9
Coating & other petitions evaluated	3
Open burn notifications received	55
Prescribed burn plans evaluated	6
Smoking vehicle complaints received	2
Tank/soil removal notifications received	18

Division Monthly Reports

Compliance assistance inquiries received	43
Courtesy site visits requested	1
Speakers bureau requests received	1
EPA satellite courses viewed/taped	0
Field Engineering	
New Hearing Board cases reviewed	5
Permit Services	
Annual update packages started	358
Annual update packages completed	357
Total update pages entered	921
New applications received	190
Authorities to Construct issued	96
Permits to Operate Issued	68
Exemptions	
*	2
Authorities to Construct denied	0
ERC Transfers	3
Public Information & Outreach	
Presentations Made	3
Responses to Media Inquiries	58
Press Releases	6
General Requests for information	201
Visitors	1
Technical Services:	
Air Monitoring	
Days Exceeding National 8-hour Standard	4
Days Exceeding National 1-hour Ozone	
Standard	0
Days Exceeding State Ozone Standard	5
Ground Level Monitoring SO ₂ Excesses Ground Level Monitoring H ₂ S Excesses	0 3
Meteorology & Data Analysis	5
Permissive Burn Days – North	22
No-Burn Days – North	8
Permissive Burn Days – South	22
No-Burn Days – South	8
Permissive Burn Days – Coastal	26
No Burn Days – Coastal	4
Calendar Year Totals to Date	
Jan - Jun Permissive Burn Days – North	163

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For the Ma	onth of June 2003	3
Jan - Jun No-Burn Days – North		
Jan - Jun Permissive Burn Days - Sout	th 164	
Jan - Jun No-Burn Days - South		
Jan - Jun Permissive Burn Days - Coa	stal 171	
Jan - Jun No-Burn Days - Coastal		
Days Exceeding National 8-hour Ozon Standard		
Days Exceeding National 1-hour Ozon Standard		
Days Exceeding State Ozone Standard aboratory	6	
Analysis Completed	3300	

Days Exceeding National 1-hour Ozone Standard	0
Days Exceeding State Ozone Standard Laboratory	6
Analysis Completed	3300
Inter-Laboratory Analyses	0
Technical Library	
Titles Indexed/Catalogued	12
Periodicals Received/Routed	133
Library use	42
Microfiche received	66
Orders	21
CD ROM use	0
Internet use (hrs)	3
Reference (hrs)	3
BNA Searches	0
Source Test	
Total Source Test	86
Pending Source Tests	14
Violation Notices Recommended	19
Contractor Source Tests Reviewed	536
Continuous Emissions Monitoring (CEM)	
Indicated Excess Emission Reports Evaluated	22
Monthly CEM Reports Reviewed	55
Indicated Excesses from CEM	4

MEETINGS, CONFERENCES, PRESENTATIONS

	ALAMEDA
6/3	C-Gull Sportsfishing re: Moyer Project 00MOY71-Emeryville
6/3	Marine Express re: Moyer Project 01MOY122-Alameda
6/5	Community Meeting in West Oakland regarding toxics new source review

6/6	BART re: Moyer Project 01MOY09-San Leandro
6/7	Oakland Portfest 2003
6/10	Site Visit, Carl Moyer Project 01MOY21-Oakland
6/12	MTC Bike Advisory-Oakland
6/20	Staff attended a court hearing for a Gasoline Dispensing Facility defendant.
6/30	Staff attended a tour of the Port of Oakland for AB2650 implementation. Participants included: Port of Oakland staff and Marine Terminal Operators.
	CONTRA COSTA
6/3	Supervising and Senior AQEs had conference call with Steelscape to discuss upcoming variance hearing and permit application to change conditions
6/3	Community meeting in Richmond regarding toxics new source review
6/3	Participated in an "Environmental Tour" of several industrial facilities in Contra Costa County. The Environmental Justice Air Quality Coalition (EJAQC) in conjunction with the District organized this event.
6/9	Attended a meeting at the Chevron Refinery in Richmond CA with members of the Western States Petroleum Association (WSPA). This meeting was held to discuss Title V reporting requirements.
6/10	Mtg: TFCA HDV Funds-Concord
	MARIN
6/23	Staff attended a meeting organized by Green Action regarding the San Rafael Rock Query in San Rafael CA. Staff answered questions related to permitting, complaint handling and Regulation 6, (visible emissions) and public nuisance.
	NAPA
6/5	AQ Manager, Supervising AQE, Principal AQE, AQE met with Valero Marketing to discuss urgent need to increase gasoline loading to compensate for shutdown of Chevron loading rack for MTBE phaseout.
	SAN FRANCISCO
6/10	Community meeting in Bayview/Hunters Point regarding toxics new source review
6/15	Golden Gate Park, Alice Summerthing
6/24	Supervising Air Quality Engineer met with Mirant consultants on Potrero Unit #7 to discuss modifications
	SAN MATEO
6/12	Workshop on draft Toxics NSR Rule (East Palo Alto)
6/18	Staff attended a meeting with the San Mateo County Certified Unified Public Agency (CUPA) to present the District's Enhanced Vapor Recovery program. This purpose of this meeting was to coordiante compliance outreach to Non-retail Gasoline Dispensing Facilities in the county.
6/24	Cunha General Store, Halfmoon Bay: Staff conducted a joint asbestos inspection with EPA staff.
	SANTA CLARA
6/17	Santa Clara USD re: Los Esteros Mitigation funding and PM10 filters-Santa Clara
6/18	Staff attended the Environmental Task Force meeting regarding a California Highway Patrol officer's presentation on Haz-Mat responses and procedures followed during an incident.
6/19	Director, Permit Services, AQ Manager, Principal AQE met with Jefferson Smurfit to discuss allowing turbine to operate above permit levels following inspection and maintenance activities.
6/26	Supervising Air Quality Engineer, Principal Air Quality Engineer, and AQE met with Steven Creek Quarry and Caterpillar to discuss installing a diesel engine generator set.
6/26	Supervising Air Quality Engineer, Principal Air Quality Engineer, and Air Quality Engineer met with

	representatives of Stevens Creek Querry and Caterpiller to discuss engine permit issues					
	representatives of Stevens Creek Quarry and Caterpillar to discuss engine permit issues.					
	SOLANO					
6/15	Outreach on Fathers Day at Marine World - Vallejo					
6/19	Valero Refinery Wastewater sampling. – Benicia, CA					
	SONOMA					
6/23	Health and Harmony Festival – Santa Rosa					
	SACRAMENTO					
6/24	Fuels Workshop-Sacramento					
	REGIONAL					
6/2	Principal AQE and AQ Engineer visit the site at Hanson Permanente for Title V Permit discussion with plant reps, Santa Clara County.					
6/2	Frank Edwards, Donaldson Company re: school buses and CARB verified pm retrofit devices-District					
6/4	FHWA, MTC re RTP & conformity analysis-MetroCenter					
6/10	MTC staff re TCM evaluation-District					
6/11	WTA Ad Hoc Agency Meeting-San Francisco					
6/11	DHS Interagency Indoor Air Quality Working Group Meeting-Berkeley					
6/18	ABAG Projections 2003 symposium-MetroCenter					
6/20	Regional Agencies Coordinating Committee-MetroCenter					
6/26	Water Transit Authority Board Meeting-San Francisco					
6/26	Smart Growth work group-MetroCenter					
6/26	Principal AQE. Senior AQ Engineer and AQ Engineer visit the site at Dow Chemical for Title V Permit Discussion with Andree Youngson, Contra Costa County					
	STATE					
6/5	CAPCOA Planning Managers-Conference call					
6/5	SMAQMD Plan Workshop-Sacramento					
6/10	CAPCOA Toxics and Risk Managers Committee Meeting					
6/11	DHS Interagency Indoor Air Quality Working Group Meeting-Berkeley					
6/16- 17	AQ Manager attended CAPCOA Engineering Managers Meeting in Sacramento					
6/18	Attended meetings at State Lands Commission to improve customer service.					
6/23- 25	Attended the 96 th Annual Air and Waste Management Association (AWMA) Convention in San Diego, Ca					
6/23- 25	Staff attended an Ultra-sonic measurements presentations conducted by AWMA					
6/23- 25	Staff attended a meeting regarding Carbon Abatement and remote sensing at AWMA					
6/26	California Air Resources Board meeting in Fresno re status of Central Calif Ozone Study					
6/27	LGC Smart Growth Conference-San Diego					
	DISTRICT					
6/9	AQ Manager, Senior AQE met with WSPA to discuss Title V compliance certification					
6/19	Director of Permit Services, AQ Manager, District counsel had telecon with EPA about case-by-case					

	delegation of PSD authority for permits already under District review.				
	DISTRICT-WIDE				
6/19	Air Quality Engineer attended the California Air Resources Board Compliance Division's training seminar on Polyester Resin/Fiberglass Manufacturing offered in Los Angeles.				
	NATIONAL				
6/12	STAPPA/ALAPCO regarding 8-hour ozone standard implementation rule-Conference call				
6/19	US EPA hearing on proposed role for 8-hour ozone standard – San Francisco				
6/23	AQE Manager participated in STAPPA/ALAPCO telcon with environmental groups to discuss their concerns about implementation of the new 8-hour ozone standard.				

GOALS & OBJECTIVES	Target	Status	Comments
Provide quarterly written financial reports to program managers within 30 days of period.	Quarterly	100%	Ongoing
Complete implementation of GASB 34.	06/30/2003	100%	Complete
Installation of new energy efficient roof and completion of phase one of replacement of HVAC system.	06/30/2003	100%	Complete
Replacement of emergency generator.	01/30/2003	100%	Complete
Replacement of lobby doors.	06/30/2003	50%	Delayed
Adoption of District Budget for FY 2003-04.	06/18/2003	100%	Complete
Approximately 600 articles on District activities.	06/30/2003	100%	Complete
Publish four issues of Air Currents.	06/30/2003	75%	Summer issue completed
Ten presentations before civic and service groups.	06/30/2003	100%	Complete
Five issues of the "Monitor".	05/30/2003	100%	Three issues published
Four editorial board visits.	In progress		Two ed board visits to Oakland Tribune and Contra Costa Times; other requests pending
Transcription of 35,000 Smoking Vehicle complaints.	06/30/2003	100%	On schedule
Mail letters to registered owners within three days of receipt.	06/30/2003	100%	On schedule
Publish Semi-annual Smoking Vehicle Report.	06/30/2003	100%	Complete
Publish Annual Smoking Vehicle Report.	06/30/2003	100%	Complete
Prepare weekly District position report on all matters before the Hearing Board.		100%	On schedule
Evaluate and process Title V (20 estimated) and synthetic minor (3 estimated) permits.		50%	One issued this month
Select and enter contract with consultant for preparation of CEQA document for 2004 Ozone Attainment Plan.		100%	Complete
Complete analysis of Bay Area field study data for ozone and particulate matter.			Ozone analysis 35% complete. Particulate data not yet available from Calif Regional Particulate Air Quality Study.
Complete corroborative analyses for ozone SIP.	06/30/2003		Speciated CCOS hydrocarbon data not yet available from ARB
Estimate the precursor emissions reductions needed for attainment of the national 1-hour ozone standard by 2006.	06/30/2003	35%	Delay in inventory and delivery of field data from ARB.
Complete Q/A review, organization of database files, and posting on the District's Web site of all of the District's meteorological data through the end of 2002.	05/31/2003	55%	On schedule
Evaluate projects to receive incentives for school bus retrofits.			Added requirement for retrofits to grants for new buses
Revise District CEQA Guidelines for cities and counties regarding diesel particulate matter.	06/30/2004		Rescheduled to FY 03/04 to coordinate with other air

For the Month of June 2003

			districts
Revise Reg 3: Fees.	06/30/2003	100%	Complete
Adopt Regulation 12, Rule 11 regarding Refinery Flare Monitoring (SIP Control Measure SS15).	05/30/2003	100%	Complete; Board adopted on 6/4/03
Revise 8-44: Marine Vessel Loading (SIP further study measure).	11/30/2003	50%	On schedule
Install updated switching equipment on District's main network backbone.	06/15/2003	100%	Complete
Update "firewall" for improved network security.	7/01/2003	100%	Complete
Keep Technical Library page on the District website up to date with monthly "new additions" list, and periodical holdings.	Ongoing	100%	On schedule
Continue marketing effort to make the Technical Library more visible to staff and encourage staff use of its resources.	Ongoing	100%	On schedule
Update by replacement several books and reports, making use of used or remaindered book sites.	Ongoing	100%	On schedule
Remain active in local "Special Libraries Association" and participate in SLA sponsored dinners, lectures and seminars.	Ongoing	100%	On schedule
Work with webmaster to get library catalog on BAAQMD website in 2003	Ongoing	25%	On schedule
Provide the Enforcement Division with analytical data from 800 samples to support their enforcement action.	06/30/2003	100%	On schedule
Provide the Air Monitoring Program with analytical data for 650 toxic organic compounds in ambient air samples.	06/30/2003	100%	On schedule
Determine the concentration of asbestos fibers in 300 asbestos containing bulk insulation materials for the Enforcement Division.	06/30/2003	100%	On schedule
Provide the Air Monitoring Program with analytical data from 2,000 PM2.5 filters. Train new personnel to perform the analysis.	06/30/2003	100%	On schedule
Participate in and complete 5 interlaboratory audits for toxic compounds conducted by CARB.	06/30/2003	60%	Audits will be completed in July 2003
Submit Certified Air Quality Data to EPA's AIRS Data Base for First Calendar Quarter of 2002.	06/30/2002	98%	Delay due to EPA data system change over
Submit Certified Air Quality Data to EPA's AIRS Data Base for Second Calendar Quarter of 2002.	09/30/2002	99%	Delay due to EPA data system change over
Submit Certified Air Quality Data to EPA's AIRS Data Base for Third Calendar Quarter of 2002.	12/30/02	99%	On schedule
Submit Certified Air Quality Data to EPA's AIRS Data Base for Fourth Calendar Quarter of 2002.	03/30/03	99%	On schedule
Submit Certified Air Quality Data to EPA's AIRS Data Base for First Calendar Quarter of 2003.	06/30/2003	95%	On schedule
Prepare and submit Annual Air Monitoring Network Review Report to EPA.	09/30/2002	70%	Postponed due to limited resources
Provide air quality, meteorological, and GLM data in electronic format to support the District goal to provide access to these data through the Internet.	06/30/2003	15%	Resources shifted
Prepare updated Quality Assurance Manual for Air Monitoring and provide to EPA.	06/30/2003	70%	On schedule
Design and construct portable acids gas samplers for episodic events. Train personnel.	06/30/2003	75%	On schedule
Configure a new van for mobile surveillance and episodic monitoring.	06/30/2003	100%	Complete
Modify an Air Monitoring van for use in auditing industry Ground Level Monitoring sites.	06/30/2003	100%	On schedule

Prepare a corrective action plan for QA and air monitoring to meet EPA requirements.	06/30/2003	100%	Complete
Maintain criteria pollutant calibration standards and calibrators to meet EPA requirements.	06/30/2003	100%	Complete

These facilities have received one or more Notices of Violations

Alameda County

Received Date	Site Name	City	Regulation Title
4/21/03	Stop & Save	Castro Valley	-
5/29/03	Safeway Store #1953	Dublin	Gasoline Dispensing Facilities
6/5/03	7-Eleven Store #18916	Fremont	Gasoline Dispensing Facilities
5/6/03	Fremont Cushing Chevron	Fremont	Failure to Meet Permit Conditions
	3		Motor Vehicle and Mobile Equipment Coating
4/21/03	East Bay Auto Body & Repair Shop	Hayward	Operations
5/7/03	Excel Auto Body & Repair	Hayward	Authority to Construct and Permit to operate
5/14/03	Millennium Auto Body & Paint	Hayward	Authority to Construct and Permit to operate
5/8/03	Reliance Auto Body & Repair	Hayward	Authority to Construct, Permit to operate Motor Vehicle & Mobile Equipment Coating Ops
5/7/03	V V Auto Body Shop	Hayward	Authority to Construct
5/7/03	World Oil Marketing #76	Hayward	Gasoline Dispensing Facilities
4/30/03	Evergreen Oil, Inc	Newark	Public Nuisance
3/12/03	Arco Prestige Stations, Inc	Oakland	Authority to Construct and
			Permit to operate
3/12/03	Arco Prestige Stations, Inc	Oakland	Gasoline Dispensing Facilities
5/16/03	Budget Rent A Car	Oakland	Gasoline Dispensing Facilities
4/28/03	Sherwin Williams	Oakland	General Provisions: Organic Compounds
3/4/03	Sunrise Specialty Company	Oakland	Failure to Meet Permit Conditions and Coating of Misc Parts & Metal Products
5/15/03	Unocal #5781	Oakland	Authority to Construct and Permit to operate
6/4/03	Bill Toomey	Pleasanton	Asbestos Demolition, Renovation
6/12/03	Davis Street SMART	San Leandro	Gasoline Dispensing Facilities
4/9/03	New Gas Station	San Leandro	Gasoline Dispensing Facilities

Contra Costa County

Received			
Date	Site Name	City	Regulation Title
5/8/03	Ladane Printing	Concord	Failure to Meet Permit Conditions
12/23/02	Trans Am Gas	Concord	Failure to Meet Permit Conditions
5/28/03	Martinez Refining Company	Martinez	CEM/Recordkeeping
5/14/03	Tesoro Refining and Marketing Co.	Martinez	Failure to Meet Permit Conditions, Organic Compounds & Misc, NOx & CO2 from boilers, steam generators & process Heaters
6/2/03	B & B Demolition	Richmond	Asbestos Demolition, Renovation
5/21/03	Express Gas	Richmond	Gasoline Dispensing Facilities

Marin County

Received			
Date	Site Name	City	Regulation Title
4/21/03	Quality Auto Body	Mill Valley	Motor Vehicle + Mobile Equipment Coating Operations

For the Mo	onth of June 2003		Division Monthly Reports	
5/1/03 4/23/03	Fairway Builders Inc Redwood Engineering	San Rafael Tiburon	Asbestos Demolition, Renovation Asbestos Demolition, Renovation	
Napa Cou	nty			
Received Date 5/30/03 1/17/03	Site Name Rich Svendsen Jason Woodbridge	City Calistoga Saint Helena	Regulation Title Open Burning Open Burning	
San Franc	isco County			
Received Date 5/27/03 4/11/03	Site Name Keegan Construction Inc Sunset JC Shell		Regulation Title Asbestos Demolition, Renovation Permit to Operate	
San Mateo	County			
Received Date 5/29/03	Site Name SFPP, LP	City Brisbane	Regulation Title Equipment Leaks Storage of organic liquids	
4/22/03 4/10/03 5/8/03 4/22/03	RUDOLPH AND SLETTEN INC Earl Scheib of California Inc Legacy Auto Body and Paint San Bruno Shell	Foster City Redwood City Redwood City San Bruno	Asbestos Demolition, Renovation Motor Vehicle + Mobile Equipment Coating Operations	
5/14/03	United Airlines SF Maintenance Center South San Francisco Unified	San Bruno	Failure to Meet Permit Conditions	
5/12/03	School Distrt	South San Francisco	Gasoline Dispensing Facilities	
Santa Clara County				
Received Date 7/30/01 6/4/03 12/3/02 1/27/03	Site Name Express Cleaners EZ Cleaner & Shoe Repair Biofuel Systems Miguel Gomez	City Campbell Los Gatos Milpitas Morgan Hill	Regulation Title Perc Dry Cleaning Perc Dry Cleaning Failure to Meet Permit Conditions Open Burning	
5/12/03	MAACO Auto Painting & Bodyworks	Palo Alto	Motor Vehicle + Mobile Equipment Coating Operations	

Date	Site Name	City	Regulation Title
7/30/01	Express Cleaners	Campbell	Perc Dry Cleaning
6/4/03	EZ Cleaner & Shoe Repair	Los Gatos	Perc Dry Cleaning
12/3/02	Biofuel Systems	Milpitas	Failure to Meet Permit Conditions
1/27/03	Miguel Gomez	Morgan Hill	Open Burning
	MAACO Auto Painting &		
5/12/03	Bodyworks	Palo Alto	Motor Vehicle + Mobile Equipment Coating Operations
4/28/03	Atlantic Richfield Co	San Jose	Gasoline Dispensing Facilities
5/23/03	Berryessa Fuel, Inc	San Jose	Gasoline Dispensing Facilities
5/14/03	Bonded Cleaners	San Jose	Perc Dry Cleaning
			Authority to Construct and
4/23/03	Cal Gas & Diesel	San Jose	Permit to operate
3/27/03	Cal-Neon	San Jose	Coating of Misc Metal Parts & Products
2/7/03	Chevron Products Company	San Jose	Storage of Organic Liquids
4/15/03	Gas Recovery Systems, Inc	San Jose	Failure to Meet Permit Conditions
5/1/03	Huntingdon Dry Cleaners	San Jose	Permit to Operate
5/20/03	Safe Cleaners	San Jose	Perc Dry Cleaning

Division Monthly Reports

5/13/03	Shell Oil Company	San Jose	Gasoline Dispensing Facilities
4/14/03	Western States Oil	San Jose	Authority to Construct and Permit to operate
4/30/03	Arroyo Seco Vineyards	San Martin	Open Burning
3/21/03	Coffee Factory	Santa Clara	Failure to Meet Permit Conditions
5/21/03	Mission Trail Waste Systems	Santa Clara	Coating of Misc Metal Parts & Products
4/23/03	O C Jones	Santa Clara	Asbestos Demolition, Renovation Motor Vehicle and Mobile Equipment Coating
5/6/03	Our's Auto Body & Paint	Santa Clara	Operations
5/30/03	Spraytronics Inc	Santa Clara	Coating of Misc Metal Parts & Products
4/15/03	George McKenzie	Saratoga	Open Burning
4/8/03	City of Sunnyvale Solid Waste Program	Sunnyvale	Parametric Monitoring/Recordkeeping Failure to meet Permit conditions

Solano County

Received			
Date	Site Name	City American	Regulation Title
6/3/03	Apex Bulk Commodities Inc	Canyon	Particulate Matter and Visible Emissions
5/29/03	Doors and Drawers	Benicia	Wood Products Coatings
5/22/03	Picon Inc	Benicia	Authority to Construct , Permit to operate & Polyester Resin Operations
5/13/03	Romak Iron Works	Benicia	Coating of Misc Metal Parts & Products
5/21/03	Valero Benicia Asphalt Plant	Benicia	Parametric Monitoring/Recordkeeping
1/7/03	E-Z Stop Market	Fairfield	Gasoline Dispensing Facilities
1/13/03	Food & Liquor #56	Fairfield	Public Nuisance & Gasoline Dispensing Facilities
5/23/03	Sunpol Resins & Polymers, Inc	Fairfield	Resin Manufacturing
6/5/03	Potrero Hills Landfill, Inc	Suisun City	Solid Waste Disposal Sites

Sonoma County

Received			
Date	Site Name	City	Regulation Title
6/23/03	USA Petroleum	Cotati	Authority to Construct and Permit to operate
5/8/03	J H Pomeroy & Co, Inc	Petaluma	Public Nuisance
5/22/03	Blake's Auto Body Inc	Rohnert Park	Authority to Construct and Permit to operate
Outside Bay Area			
Received			
Date	Site Name	City	Regulation
5/28/03	E. T. Abatement	Modesto	Asbestos Demolition, Renovation
6/26/03	Beneto Tank Lines	Sacramento	Gasoline Bulk Terminals and Gasoline Delivery Vehicles Gasoline Bulk Terminals +Gasoline Delivery
6/26/03	Williams Tank Lines/Mike Stewart	Stockton	Vehicles

June 2003 Closed NOVs with Penalties by County

Site name	Site Occurrence #	City	Penalty	# of Violations closed
Bill & Bill's Body Shop	B1494	Oakland	\$1,000	2
Rainbow Auto Body	ainbow Auto Body B0113 Hayward		\$750	3
Tosco Northwest Company	C9727	Oakland	\$750	1
		Total Closed Violati	ons:	6

6

Contra Costa

Site name	Site Occurrence #	City	Penalty	# of Violations closed
Best Auto Painting	A2814	Walnut Creek	\$1,400	2
Bill Nelson Chevrolet Inc	A3918	Richmond	\$500	1
M.V. Formosa Eleven	P0808	Richmond	\$12,500	1
San Pablo Auto Body	B0857	San Pablo	\$500	1
T K Auto Repair & Body Shop	A6419	Richmond	\$1,500	2

Total Closed Violations:

7

Marin

Site name	Site Occurrence #	City	Penalty	# of Violations closed	
Alex's Dry Cleaning and Valet	A4219	San Anselmo	\$1,000	1	
Alex's Drycleaning Valet	B2189 San Rafael		\$1,000	2	
		Total Closed Violation	ons:	3	

Total Closed Violations:

Napa

Site name	Site Occurrence #	City	Penalty	# of Violations closed
HMS Vineyards	P1882	Saint Helena	\$500	1
Lorrain Kongsgaard	P1891	Napa	\$750	1
Melrose	P1879	Saint Helena	\$1,500	1
Moghadam Estates	P1884	Saint Helena	\$500	1
Reese Vineyards	P1576	Napa	\$500	1
Silver Oak Cellars	P1887	Oakville	\$750	1

Total Closed Violations:

Division Monthly Reports

For the Month of June 2003

Site name	Site Occurrence #	City	Penalty	# of Violations closed
BP Facility #11231	C9321	Sunnyvale	\$600	1
Express Cleaners	B0047	Campbell	\$1,000	1
Landmark Label	A8940	Milpitas	\$1,000	24
Mongkol Auto Body Shop	A2515	Milpitas	\$1,000	2
Publishers Press	A8572	San Jose	\$1,750	1
Stevens Creek Buick, Pontiac, GMC	B1875	Santa Clara	\$1,000	2
Y & D Cabinet Shop	B2060	Santa Clara	\$750	1
Waukesha Electric Systems (SPX)	A0455	Milpitas	\$8,000	12

Total Closed Violations:

44

San Francisco

Site name	Site Occurrence #	City	Penalty	# of Violations closed
Botta's Auto Body	B0578	San Francisco	\$500	1
Unique Auto Body	B0807	San Francisco	\$650	1

Total Closed Violations:

2

4

San Mateo

Site name	Site Occurrence #	City	Penalty	# of Violations closed
MGM Construction	M3195	Burlingame	\$1,500	3
		South San		
So San Francisco Automotive Center	B2701	Francisco	\$125	1

Total Closed Violations:

Solano (None for June 2003)

Sonoma

Site name	Site Occurrence #	City	Penalty	# of Violations closed
Best Cleaners	B1820	Santa Rosa	\$1,200	2
RHL Design Group	C0814	Petaluma	\$6,000	1
Rufina Tabor	P1883	Santa Rosa	\$1,000	1

Total Closed Violations:

4

Total \$ for June 2003\$51,475Total Violations Closed for June200376

Permit Activity for Alameda County

App. #	Status	Company Name	City	Project Title
2079	РО	Evergreen Oil, Inc	Newark	Modification/S#5
2725	РО	Wintec Industries	Fremont	New Facility/Diesel
5776	AC	Pleasanton Surgical Center	Pleasanton	Generator
5786	РО	East 14th #5 Star, LLC	San Leandro	GDF - new facility (20K, 12K/8Kd, 8 tpn, bal, EVR)
6308	РО	Segale Bros	Hayward	New Facility/Dust Collector
6411	РО	Verizon Wireless Pleasant	Pleasanton	Generator
6552	РО	Neo Center	Union City	Standby Generator
6696	РО	Sun Microsystems	Newark	Generator
6821	ISU	United States Pipe & Found	Union City	Banking: reductions at S-17 surface coater
6821	PO	United States Pipe & Found	Union City	Banking: reductions at S-17 surface coater
6875	PO	Waste Management of Alameda	Livermore	Modification/IC Engines
6961	PO	Trade Lithography	Albany	Lithrone Press
7007	РО	City of Piedmont	Piedmont	GDF - new facility
7042	AC	Quaker Oats	Oakland	Boiler
7225	РО	GE Capital Modular Space	Hayward	Modification/Increase Thru/S-1
7266	РО	Fricke Parks Press Inc	Union City	Printing Press
7352	ISU	Enron North America	Pleasanton	ERC Transferto Tesoro
7369	РО	SBC Advanced Solutions Inc.	Dublin	Standby Engines
7369	PO	SBC Advanced Solutions Inc.	Dublin	Standby Engines
7497	AC	Excel Auto Body & Repair	Hayward	New Facility/Spray Booth
7501	AC	Chevron SS #9-4800	Oakland	GDFmod (20K, 15K, 10 tpn, bal, EVR)
7516	AC	Unocal #6034	Livermore	GDF - EVR upgrade (2x12K, 8 tpn, bal, EVR)
7517	AC	Unocal #3791	Hayward	GDF - EVR upgrade (2x15K, 12 tpn, Gil, EVR)
7532	AC	Union Oil Company of CA	Fremont	GDFEVR upgrade (2x15K, 12 tpn, Gil, EVR)
7534	AC	Tosco - Unocal #3072	Hayward	GDFEVR upgrade (2x12K, 12 tpn, bal, EVR)
7600	AC	Nella Oil Company	Hayward	GDFmod (10K, 4 spn, bal, EVR)
7614	AC	Unocal #3443	Oakland	GDF-EVR upgrade (2x12K,8 tpn,bal, EVR)
7615	AC	Unocal #5484	Castro Valley	GDF-EVR upgrade (2x12K,8 tpn,Gil, EVR)
7616	AC	Unocal #4186	Livermore	GDF-EVR upgrade (2x10K, 8 tpn,Gil,EVR)
7617	AC	Tosco Facility #02484	Castro Valley	GDF-EVR upgrade (3x10K,10 pn,Gil,EVR)
7618	AC	Tosco Facility #11128	Livermore	GDF - EVR upgrade (12K, 2x10K, 24 spn, Gil, EVR)
7620	AC	BP Oil Company	Oakland	GDF - modification (3x10K, 8 tpn, H800, EVR)
7630	APPL	Maier Racing Enterprises	Hayward	Modification/Fiberglass Operation
7643	AC	Unocal #3770	Castro Valley	GDF-EVR upgrade (3x12K, 10 tpn, bal, EVR)
7645	AC	Nella Oil Company	Hayward	GDFmod (2x10K, 8 spn, bal, EVR)
7646	AC	Unocal SS #4748	Fremont	GDF-EVR upgrade (15K, 12K, 12 tpn, Gil,EVR)
7648	AC	Tosco Northwest Company	Fremont	GDFEVR upgrade (15K, 12K, 2x6K, 12
				tpn, Gil, EVR
7651	APPL	Hato Corp dba Blacow Service	Fremont	GDF-mod
7654	APPL	Port of Oakland	Oakland	GDF-mod
7656	AC	Unocal #6419	Dublin	GDF-EVR upgrade (2x12K, 12 tpn, Gil, EVR)
7657	AC	Union Oil Company	Fremont	GDF-EVR upgrade (2x15K, 18tpn, Gil, EVR)
7661	AC	Unocal #7176	Dublin	GDF-EVR upgrade (2x12K, 8 tpn, bal, EVR)
7663	AC	Tosco Northwest Company	Dublin	GDF-EVR upgrade (15K, 2x10K, 8 tpn, Gil, EVR)
7668	AC	Unocal #5781	Oakland	GDF-EVR upgrade (2x12K, 24 spn, bal, EVR)
7670	AC	Tosco Northwest Company	Fremont	GDF-EVR upgrade (10K, 8K, 6K, 10 tpn, bal, EVR)
7705	APPL	Pixar Animation Studios	Emeryville	New Facility/Back-up Generators
7710	APPL	Mervyn's Distribution Center	Fremont	New Facility/Emergency Diesel Generator
7712	APPL	Specialty Crushing Inc	Oakland	Concrete Recycling Plant
7715	APPL	AC Transit General Office	Oakland	Fire Pump Engine
7716	APPL	U S Veterans Administration	Livermore	Emergency Generator
7723	APPL	Valspar Coatings	Hayward	Synthetic Minor

7642

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AC

AC

APPL

APPL

APPL

APPL

APPL

APPL

AC

AC

APPL

APPL

Tesoro Refining and Market

Granite Construction Company

Chevron Products Company

Martinez Refining Company

Kaiser Permanente - Region

Chevron Products Company

Pacific Gas and Electric

BP Station #11152

Martinez Cogen Limited Partnership

Saint Mary's College of California

Orinda Unocal 76 #3518

Arco Car Wash

Unocal #1521

Unocal #6165

City of Pinole Fire

For the Month of June 2003

7730	APPL	Nikon Precision Inc	Fremont	New Source/Parts Warehouse
7735	APPL	Lawrence Berkeley Laboratory	Berkeley	GDF - test site
7737	APPL	Unocal #5781	Oakland	GDFEVR upgrade (2x12K, 24 spn, bal, EVR)
7738	APPL	Alameda Contra Costa Tran	Hayward	GDF - modification
7744	APPL	Harder Road Beacon	Hayward	GDF - modification
7752	APPL	Mervyn's Headquarters Building	Hayward	New Source: Emergency Generator
7757	APPL	Sun Microsystems	Newark	New Source: Emergency Standby Generator
7761	APPL	Autotrends	Oakland	New Source: Spray Booth
7762	APPL	AutotrendsEnter the Plant	Oakland	New Source:Spray Booth
7775	APPL	University of California	Berkeley	Title V: Five-Year Permit Renewal
7777	APPL	California Classics Auto	Alameda	New Source: Paint Spray Booth
7779	APPL	EXAR Corporation	Fremont	New Source: Natural Gas Fired IC Engine
7783	APPL	Butler Amusements	Pleasanton	Portable Diesel Generator
7788	APPL	Winton Auto Body Shop	Hayward	New Source: Cross Flow Spray Booth
7790	APPL	Pacific Galvanizing	Oakland	APP:New Source:Natural Gas Fired IC
				Generator
7791	APPL	Wellex Corporation	Fremont	New Source: Wave Solder Machine
7798	APPL	Nella Oil Company	San Leandro	GDFmod
7809	APPL	2929 Seventh Street LLC	Berkeley	Emergency Standby Generator
7814	APPL	Fifth & Potter Street Ass	Berkeley	Emergency Standby Generator Set
7817	APPL	University of California	Berkeley	New Source/Diesel Fuel Genset
7823	APPL	Baxter Healthcare Corporation	Fremont	Emergency Diesel Generator

	Permit Activity for Contr <u>a Costa County</u>					
App. #	Status	COMPANY NAME	City	Project Title		
5792	PO	Chevron #7578	Danville	GDF - Modification (20K, 15K, 8 tpn, bal,EVR)		
5829	AC	Exxon Mobil c/o ERI	Richmond	New Facility/SVE		
6251	PO	7-Eleven #32604	Concord	GDF-Modification (15K, 10K, 12 tpn, bal,EVR)		
6443	PO	Sierra Pacific Properties	Concord	New Source/Fire Pump		
6544	PO	Pacific States Aviation I	Concord	GDF - new		
6546	PO	City of Brentwood	Brentwood	Emergency Generator		
6666	PO	Tosco Northwest Company	Martinez	GDF - Modification		
6673	AC	Tesoro Refining and Market	Martinez	New Source/Coke Silo		
6945	AC	Tesoro Refining and Market	Martinez	Emergency Firewater Pumps		
7139	РО	Clayton Car Wash	Concord	GDF - Modification (12K, 2x10K, 8 tpn, bal, EVR)		
7324	РО	Unocal Corporation	Rodeo	GDF - Modification (15K, 1 spn, bal, EVR)		
7395	AC	Hillcrest Valero	Antioch	GDFmod (12K, 2x10K, 12 tpn, bal, EVR)		
7507	EXE	Dow Chemical Company	Pittsburg	Exempt Cold Cleaner		
7561	AC	Martinez Refining Company	Martinez	Alteration of S-1759		
7583	ISU	Chevron Products Company	Richmond	ERC surrender for NOV settlement		

Martinez

Concord

Concord

Lafayette

Pittsburg

Richmond

Martinez

Martinez

Richmond

Antioch

ARCH

Moraga

Richmond

Pinole

Orinda

3 Temporary Boilers

Change of Conditions

Change of Permit Condition

Operations

Title V

Gil, EVR)

GDF-EVR upgrade (4 tanks, 12 tpn, Gil, EVR) GDF-EVR upgrade (2x12K,10K,8 tpn,bal,EVR)

GDF-EVR upgrade (3x12K, 8 tpn, bal, EVR)

GDF-EVR upgrade (2x12K, 12 tpn, bal, EVR)

New Source/Standby Diesel Generator

New Facility/Standby Diesel Generator

GDF - EVR upgrade (10K, 2 spn, bal, EVR)

New Source: Emergency Generator

GDF - EVR upgrade (2x10K, 8K, 24 spn,

APP:Operate Heavy Oil Transloading

New Source/Asphalt Concrete Silo

7756	APPL	Chevron Products Company	Richmond	Change of Permit Condition
7760	APPL	Criterion Catalysts Company	Pittsburg	Change of condition
7768	APPL	Tesoro Refining and Market	Martinez	Modification
7770	APPL	Martinez Refining Company	Martinez	APP:Replacement Project
7771	APPL	Martinez Refining Company	Martinez	New Source: Temporary Supplemental Baghouse
7773	APPL	USS-POSCO Industries	Pittsburg	Cold Cleaner & Exemption Siloxane
7774	APPL	Criterion Catalysts Company	Pittsburg	Notification Requirement of Changes
7776	APPL	Tesoro Refining and Market	Martinez	New Source: Canal Fire Water Pump
7778	APPL	Chevron Products Company	Richmond	Change of Permit Condition
7781	APPL	Marble Shop, Inc	Pittsburg	Change of Conditions
7789	APPL	Martinez Refining Company	Martinez	Modification
7805	APPL	The Home Depot	Hercules	Emergency Back-up Generator
7807	APPL	Point Richmond R & D Associate	Richmond	Emergency Standby Generator
7808	APPL	Wareham Property Group -	Richmond	Emergency Standby Generator Set
7813	APPL	Bio-Rad Laboratories	Richmond	Modification/S-102, S-103 & S-104
7824	APPL	Onyx Industrial Services	Hercules	New Facility/Mobil Vapor Treatment Unit
7825	APPL	Chevron Products Company	Richmond	Change of Conditions/S-3214,S-3213,S- 3201 & S-1635
7827	APPL	Berlex Laboratories, Inc	Richmond	Replacement/Pathological Incinerator
7830	APPL	Kaiser Permanente	Richmond	Loss of Exemption
7831	APPL	Tinsley Laboratories, Inc	Richmond	New Source/Vapor Degreaser

Permit Activity for Marin County

App. #	Status	Company Name	Project Title	
7432	PO	City of San Rafael	San Rafael	GDF - new facility
7681	AC	UNOCAL Service Station #7	San Rafael	GDF-EVR upgrade (12K, 2x10K, 8 tpn, Gil, EVR)
7692	APPL	Marin Municipal Waster District	Novato	New Source/Emergency Standby Generator
7729	APPL	Marin Sanitary Service	San Rafael	New Source/Odor Control System
7734	APPL	California Highway Patrol	Corte Madera	GDF - Modification
7747	APPL	Holiday Cleaners of America	Novato	New Source: Dry Cleaner
7793	APPL	Peter's BP	San Rafael	GDFMod (3x12K, 8 tpn, H800, EVR)
7833	APPL	WinCup Holdings, LP	Corte Madera	Pre-Puff Storage Silos

Permit Activity for Napa County

App. #	Status	Company Name	City	Project Title
5796	РО	Former Unocal Bulk Plant	Napa	New Facility/Soil & Groundwater Remediation
7468	AC	Ace Cleaners	Napa	Dry Cleaning Machine
7714	APPL	Cultured Stone Corporation	Napa	New Source/Cultured Stone

Permit Activity for San Francisco County

App. #	Status	Company Name	City	Project Title			
7333	РО	Pacific Heights Towers Co	San Francisco	New Facility/Cogeneration System			
7427	AC	University of California	San Francisco	Emergency Diesel Generator			
7449	AC	Exxon Company c/o ERI	San Francisco	New Facility/Catalytic Oxidizer			
7613	AC	Nella Oil Company	San Francisco	GDF-EVR upgrade (15K, 10K,10 tpn, bal,EVR)			
7665	AC	Tosco Marketing #3243	San Francisco	GDF-EVR upgrade (2x12K, 8 tpn, Gil, EVR)			
7673	AC	Unocal #0458	San Francisco	GDF-EVR upgrade (15K, 12K, 8 tpn, Gil, EVR)			
7698	APPL	Golden Grate Bridge	San Francisco	Standby Emergency Generator			
7700	APPL	Bay-View Greenwaste Management	San Francisco	New Source/Tub Grinder			
7708	APPL	KTVU Partnership	San Francisco	New Facility/Generator			
7709	APPL	Kron Television	San Francisco	New Facility/Generator			
7711	APPL	K & Y Automotive, Inc	San Francisco New Facility/Spray Paint Booth				

For the Month of June 2003

7724	APPL	Nella Oil Company	San Francisco	GDF
7755	APPL	NOP 560 Mission LLC	San Francisco	New Source: Standby Generator
7759	APPL	Sanitary Fill Company	San Francisco	New Source: Fire Pump
7785	APPL	Bartlett Cabinetry	San Francisco	APP: New Source: Surface Coating
7787	APPL	KGO-TV	San Francisco	New Source: Diesel Standby Generator
7812	APPL	Sanitary Fill Company	San Francisco	New Source/Standby Generator
7816	APPL	Pacific Gas And Electric	San Francisco	APP: New Source/Copier Duplicator
7821	APPL	Northwest Airlines Inc	San Francisco	Loss of Exemption

Permit Activity for San Mateo County

App. #	Status	Company Name	City	Project Title			
6019	РО	Sharon Heights Shell	Menlo Park	GDF - Modification (3x12K,24 spn,Gil,EVR)			
6636	РО	Glenborough Realty Trust	San Mateo	Diesel Generator			
6658	РО	High Quality Custom Cabin	Redwood City	Spray Booth			
6949	РО	Home Depot USA Inc	San Carlos	New Facility/Generator			
7114	PO	Oracle Corporation	Redwood City	Generator			
7220	PO	Alexandria Real Estate Equities	Burlingame	Standby Generator			
7367	AC	Provident Funding	Burlingame	Generator			
7605	AC	Marsh Road Chevron	Menlo Park	GDF-mod (12K, 2x10K, 8 tpn, bal, EVR)			
7609	AC	Nella Oil Company	South San	GDF-EVR upgrade (12K, 2x10K, 12 spn, bal,			
100)	110	i tenu on company	Francisco	EVR)			
7610	AC	Nella Oil Company/dba Olympian Oil	Daly City	GDF-EVR upgrade (2x12K, 8 tpn, bal, EVR)			
7611	AC	Nella Oil Company	Daly City	GDF-EVR upgrade (2x12K, 8K, 16 tpn,			
,011	110		Duly City	bal, EVR)			
7612	AC	Nella Oil Company	South San	GDF-EVR upgrade (12K, 8K, 2 spn, 8 tpn,			
, 012			Francisco	bal, EVR)			
7652	AC	Tosco Northwest Company	San Bruno	GDF-EVR upgrade (12K, 2x10K, 30 spn, 2			
,			Sull Divilo	tpn, Gil, E			
7655	AC	L & S Auto Service	Burlingame	GDF-EVR upgrade (10K, 2x8K, 18 spn, bal,			
,			Dunngunne	EVR)			
7658	AC	Unocal #0109	San Bruno	GDF-EVR upgrade (2x12K, 8 tpn, bal, EVR)			
7659	AC	Burlingame 76	Burlingame	GDF-EVR upgrade (2x12K, 8 tpn, bal, EVR)			
7660	AC	Tosco Northwest Company	Burlingame	GDF-EVR upgrade (12K, 10K, 6K,24 spn,			
			_	bal, EVR)			
7662	AC	Tosco Marketing Unocal #0670	Burlingame	GDF-EVR upgrade (2x10K, 4 tpn, Gil, EVR)			
7664	AC	Tosco Northwest Company	San Bruno	GDF-EVR upgrade (10K, 6K, 8K, 24 spn,			
				Gil, EVR)			
7666	AC	Unocal #6390	San Mateo	GDF-EVR upgrade (2x12K, 10 tpn, bal, EVR)			
7667	AC	Tosco Fac#5898	Pacifica	GDF-EVR upgrade (2x12K, 12 tpn, bal, EVR)			
7669	AC	Gus' Unocal Service Station	Burlingame	GDF-EVR upgrade (3x12K, 8 tpn, bal, EVR)			
7671	AC	Fifth Avenue Unocal #3810	Redwood City	GDF-EVR upgrade (15K,12K, 12 tpn, Gil,EVR)			
7677	APPL	Meyers Development Company	S. San Francisco	New Source/Emergency Generator			
7707	APPL	HMS Gateway Office LP	S. San Francisco	New Facility/Generator			
7718	APPL	Veterans Administration Medical Center	Menlo Park	Emergency Generators			
7722	APPL	Tyco Electronics Corporation	Menlo Park	New Source/Feeder System			
7727	APPL	ALZA Corporation	Menlo Park	New Source/Coating Station			
7751	APPL	Natus Medical	San Carlos	New Source: Emergency Generator			
7763	APPL	BART SF Rapid Transit District	S. San Francisco	New Source: Standby Emergency			
		-		Generator			
7764	APPL	BART SF Rapid Transit District	S. San Francisco	New Source: Standby Emergency			
		-		Generator			
7765	APPL	Bay Area Rapid Transit District	Millbrae	New Source: Standby Emergency			
				Generator			
7782	APPL	Granite Rock	Redwood City	New source: Asphaltic Concrete Drum			
				Mix Plant			
7786	APPL	Tyco Electronics Corporation	Menlo Park	APP:New Soure: Bulk Bag Weigh-up			
		- *		System			
7795	APPL	Hertz	S. San Francisco	GDFmod			

7797	APPL	Kelly-Moore Paint Co, Inc	San Carlos	Paint Holding Tank
7810	APPL	Point Biomedical	San Carlos	New Facility/Tank Solvent Exhaust
				Abatement
7829	APPL	Genentech, Inc	S. San Francisco	Standby Diesel Generator
7832	APPL	Former Exxon Service Station	San Bruno	New Facility/Groundwater Recovery
				System

Permit Activity for Santa Clara County

App. #	Status	Company Name	City	Project Title		
2132	РО	Costco Wholesale	Sunnyvale	GDF - add disp. (3x20K, 16 dpn, Gil)		
3465	PO	World Oil Marketing Co Station	San Jose	New Facility/SVE		
4677	PO	Community Hospital of Los Gatos, Inc.	Los Gatos	New Source/Generator		
5135	РО	Shell Service Station c/o	San Jose	New Facility/SVE		
6401	РО	Equiva Services LLC c/o Co	San Jose	Soil Vapor Extraction		
6505	РО	K R Anderson Co Inc	Morgan Hill	New Facility/Generator		
6575	РО	Arco Service Station #218	San Jose	GDF - Modification (3x12K, 8 tpn, bal, EVR)		
6576	РО	ARCO Facility #06044-BP	San Jose	GDF - Modification (4x10K, 8 tpn, bal, EVR)		
6785	AC	Tesoro Refining & Market	San Jose	New Facility/Thermal Treatment System		
6885	PO	ARCO Facility #05334 – HO	Sunnyvale	GDF - Modification (3x12K, 16 tpn, bal, EVR)		
6933	AC	Stanford University	Palo Alto	New Source/Standby Emergency Generator		
6974	PO	Cable & Wireless	Santa Clara	New Facility/Generators		
7011	AC	Stanford University	Palo Alto	Generator		
7099	РО	Rotten Robbie #43	San Jose	GDF - Modification (20K, 2x12K, 8 tpn, bal, EVR)		
7160	AC	San Jose Civic Center	San Jose	Generator		
7196	AC	Nexion Inc	San Jose	Generator		
7196	РО	Nexion Inc	San Jose	Generator		
7211	EXE	Vogue Cleaners	Mountain View	Dry Cleaning Machine		
7286	APPL	Huizar Refinishing	Santa Clara	New Facility/Paint Shop Electronic Components		
7303	РО	Adaptec	Milpitas	Diesel Generator		
7328	AC	San Jose Water Company	San Jose	Generator		
7423	AC	Jeff Kwok	San Jose	New Facility/Soil Vapor Extraction		
7436	РО	DeAnza College	Cupertino	GDF		
7490	AC	Stanford Hospital & Clinics	Palo Alto	New Source/Diesel Generator		
7500	PO	Race St Foods	San Jose	GDF - new facility		
7535	AC	Unocal #7390	San Jose	GDF-EVR upgrade (15K, 12K, 10 tpn,Gil,EVR)		
7536	AC	Unocal #5925 (J&D Story R	San Jose	GDFEVR upgrade (2x12K, 8 tpn, Gil, EVR)		
7552	AC	Unocal\Union Oil Co of California	Palo Alto	GDF - EVR upgrade (2x12K, 10 tpn, bal, EVR)		
7578	APPL	Hanson Permanente Cement	Cupertino	Quarry Blasting & Mobile Operations		
7590	AC	Stanford University	Palo Alto	New Source/Diesel Emergency Generator		
7608	AC	ARCO Facility #05370	Campbell	GDFmodification (4x10K, 8 tpn, bal, EVR)		
7650	APPL	World Oil Marketing	San Jose	GDFthroughput (school)		
7674	AC	Unocal Service Station #6080	Cupertino	GDF-EVR upgrade (2x12K, 12 tpn, Gil, EVR)		
7675	AC	Unocal #5444	San Jose	GDF-EVR upgrade (2x12K, 8 tpn, bal, EVR)		
7682	AC	Unocal Service Station #4821	Sunnyvale	GDF-EVR upgrade (2x12K, 8 tpn, bal, EVR)		
7683	AC	Unocal #4315	Sunnyvale	GDF-EVR upgrade (2x12K, 8 tpn, Bal, EVR)		
7684	AC	Unocal Service Station #6897	Santa Clara	GDF-EVR upgrade (2x12K, 10 tpn, bal, EVR)		
7685	AC	Unocal Service Station #4425	Santa Clara	GDF-EVR upgrade (3x10K, 8 tpn, Gil, EVR)		
7686	AC	BP Service Station	San Jose	GDF-EVR upgrade (12K,2x10K,8 tpn,Gil,EVR)		
7687	AC	Unocal #7001-Dewey's Union	San Jose	GDF-EVR upgrade (2x12K, 10 tpn, Gil, EVR)		
7688	AC	Unocal #6231	San Jose	GDF-EVR upgrade (2x12K, 14 tpn, bal, EVR)		
7690	AC	Tosco Fac# 4959	San Jose	GDF-EVR upgrade (2x12K, 8 tpn, Gil, EVR)		
7695	AC	Gill's Union 76	San Jose	GDF-EVR upgrade (2x12K, 8 tpn, Gil, EVR)		
7696	AC	Unocal #5661	Mountain View	GDF-EVR upgrade (20K,15K,12 tpn,bal,EVR)		
7699	APPL	Prodigy Surface Tech, Inc	Santa Clara	New Source/Fume Scrubbers		
7702	APPL	Seagate Technology	Milpitas	New Source/Standby-by Engine Generator		

For the Month of June 2003

7717	A DDI	Votorona Administration M	Dala Alta	Emorgonau Constatora		
7717 7719	APPL APPL	Veterans Administration M Hitachi Global Storage Te	Palo Alto San Jose	Emergency Generators New Sources/Deco Washers		
		<u> </u>				
7721	APPL	Andy's Pacific Molds	Milpitas	New Source/Surface Coating		
7726	APPL	ALZA Corporation	Mountain View	New Source/Emergency Standby Generator		
7728	APPL	Applied Materials	Sunnyvale	New Source/Cold Cleaner Solvent Sink		
7739	APPL	Foxworthy Gas	San Jose	GDF - modification (2x12K, 12 tpn, bal, EVR)		
7741	APPL	Evergreen Valero	San Jose	GDF - modification		
7742	APPL	Town & Country Gas Depot	San Jose	GDF - throughput		
7746	APPL	Westwood Chevron	Gilroy	GDF-throughput		
7749	APPL	Sun Circuits	Santa Clara	New source:Ink silk screening		
7753	APPL	City of Milpitas	Milpitas	New Source: Diesel Engine Generator		
7754	APPL	Stanford University	Palo Alto	New Source: Standby Diesel Generator		
7758	APPL	Varian Oncology Systems	Palo Alto	New Source: Diesel Engine Generator		
7766	APPL	Pacific Gas & Electric	Santa Clara	APP:New Source: Emergency Generator		
7767	APPL	Twinsolutions LLC	Santa Clara	New Source: Cd Manufacturer		
7780	APPL	KLA Tencor	Milpitas	New Source: Wipe Cleaning		
7784	APPL	P 2000 Auto Body	San Jose	New Source/Spray Booth		
7794	APPL	Santa Teresa Water Treatm	San Jose	Diesel Engine for generator		
7799	APPL	World Oil Marketing Compa	San Jose	GDF-EVR upgrade		
7800	APPL	World Oil Company	San Jose	GDFEVR upgrade		
7801	APPL	World Oil Marketing	San Jose	GDFEVR upgrade		
7802	APPL	World Oil Company	Sunnyvale	GDFEVR upgrade		
7803	APPL	World Oil Marketing Compa	San Jose	GDFEVR upgrade		
7811	APPL	USA Gasoline c/o Lowney A	San Jose	New Source/Soil Vapor Extraction		
7815	APPL	Stanford University	Palo Alto	Standby Diesel Emergency Generator		
7820	APPL	Pacific Gas & Electric Co	Santa Clara	Emergency Generator Engine		
7822	APPL	Y2K Auto Body	San Jose	New Facility/Spray Booth		
7826	APPL	Hewlett-Packard Company	Palo Alto	New Source/Cold Cleaner		
7828	APPL	Stanford University	Palo Alto	Diesel Emergency Generators		
7835	APPL	Kirby Canyon Landfill	Morgan Hill	Modification/Gas Collection System		

Permit Activity for Solano County

App. #	Status	Company Name	City	Project Title		
5119	PO	Marine World Chevron	Vallejo	GDF-new facility (20K, 12K, 12 tpn, bal, EVR)		
6453	AC	City of Fairfield	Fairfield	New Source/IC Engine		
7163	AC	Vallejo Sanitation & Floo	Vallejo	Emergency Pump		
7287	APPL	Solano Garbage Company	Fairfield	New Facility/Spray Booth		
7447	AC	BP GEMM Arco Gasoline Ser	Vallejo	New Facility/Soil Vapor Extraction		
7493	AC	Park Place Cleaners	Fairfield	Dry Cleaning Machine		
7647	AC	Circle K #1527	Fairfield	GDF-EVR upgrade (3x10K, 12 tpn, Gil, EVR)		
7653	AC	Conoco #30266 United B	Vallejo	GDF-EVR upgrade (12K,2x10K,24 spn,bal,EVR)		
7706	APPL	Picon Inc	Benicia	New Facility/Fiberglass		
7731	APPL	Anheuser-Busch, Inc	Fairfield	Modification of throughput limits		
7733	APPL	Unocal #256045	Vallejo	GDF - EVR upgrade (2x12K, 12 tpn, Gil, EVR)		
7740	APPL	Unocal #6540	Suisun City	GDF-EVR upgrade (15k,12k,12 TPN BAL,EVR)		
7743	APPL	Safeway Store #0968	Vallejo	GDF - throughput RRM(school)		
7745	APPL	ARCO Facility #00761	Vallejo	GDF - modification		
7769	APPL	Ralphs-Pugh Company Inc	Benicia	New Source: Machinery		
7792	APPL	E-Z Stop Market	Fairfield	GDF		

Permit Activity for Sonoma County

App. #	Status	Company Name	City	Project Title
3378	РО	Coffey Piner Center Inc	Santa Rosa	GDF - new (20K, 12K/8Kd, 12 tpn, bal, EVR)
6156	PO	Costco Gasoline Loc No 65	Rohnert Park	GDF - throughput-RRM
6244	PO	Chevron	Santa Rosa	GDF - throughput
6978	РО	Identity Services Inc	Rohnert Park	Screen Printing Press
7076	PO	Pacific Bell	Rohnert Park	Generator

7176	PO	Apex Envirotech Inc	Sebastopol	New Facility/Soil Vapor Extraction	
7219	PO	Exxon Mobil c/o ERI	Petaluma	Catalytic Oxidizer	
7506	AC	B & S Auto	Santa Rosa	New Facility/Soil Vapor Extraction	
7544	AC	Union Oil Company of California	Santa Rosa	GDFEVR upgrade (2x12K, 12 tpn, Gil, EVR)	
7545	AC	Unocal #4935	Santa Rosa	GDFEVR upgrade (15K,12K,12 tpn,Gil, EVR)	
7644	AC	Freeman Toyota	Santa Rosa	GDFmod (AG: 1K, 2x.5K, 3 spn, bal)	
7701	APPL	Sichel's Auto Body	Santa Rosa	New Source/Spray Booth	
7703	APPL	Dibble's Collision Works	Santa Rosa	New Facility/Spray Booth	
7725	APPL	Exxon Company USA c/o ER	Rohnert Park	New Source/Catalytic Oxidizer	
7772	APPL	Blake's Auto Body Inc	Rohnert Park	New Source: Spray booth	
7804	APPL	Kaiser Santa Rosa Medical	Santa Rosa	Emergency Generator	
7806	APPL	Electrical Equipment Co I	Petaluma	New Facility/Steelman Bake Oven	
7818	APPL	Petaluma Gas Outlet	Petaluma	GDF - new facility	
7834	APPL	Sonoma County Department	Petaluma	Landfill Gas Collection System	

BAAQMD Emission Bank

New Deposits, (tons/year): 6/1/03 through 7/2/03

No.	Certificate Owner	РМ	POC	NOx	S02	CO	NPO C	PM ₁₀
889	<u>U.S. Pipe & Foundry</u> <u>Company</u>		24,30 0					
891	<u>Tesoro Refining & Marketing</u> <u>Company</u>				9.605	1.618		
	Total of new deposits		24.30 0		9.605	1.618		

Balance of District Small Facilities Bank		296	324				
Total Emission Reduction Credits in District Bank	140	3077	2427	1206	1675	459	518

ABBREVIATIONS AND TERMINOLOGY

- AB [California] Assembly Bill
- ABAG Association of Bay Area Governments
 - AC Authority to Construct issued
 - AG Above Ground
 - APP Accelerated Permit Program
- APPL Application received
- AQE Air Quality Engineer
- ARB [California] Air Resources Board
- ATCM Airborne Toxic Control Measure
- BAAQMD Bay Area Air Quality Management District
 - BACT Best Available Control Technology
- BANKING Applications to deposit or withdraw emission reduction credits
 - BAR [California] Bureau of Automotive Repair

iston month	
BARCT	Best Available Retrofit Control Technology
BART	Bay Area Rapid Transit District
CAA	[Federal] Clean Air Act
CCAA	California Clean Air Act [of 1988]
CCCTA	Contra Costa County Transportation Authority
CEQA	California Environmental Quality Act
CI	Compression ignition [engines]
CFCs	Chlorofluorocarbons
CMA	Congestion Management Agency
CMAQ	Congestion Management and Air Quality [Improvement Program]
CMP	Congestion Management Program
СО	Carbon monoxide
DPN	Dual product nozzle (gasoline dispensing)
DV	Design value
EBTR	Employer-based trip reduction
EIR	Environmental Impact Report
ERC	Interchangeable Emission Reduction Credit
EPA	[United States] Environmental Protection Agency
EXE	Permit Application deemed exempt
GDF	Gasoline Dispensing Facility (Service Station)
GG	Golden Gate
НС	Hydrocarbons
HOV	High-occupancy vehicle (carpool, bus, shuttle, etc.)
hp	horsepower
HPMS	Highway Performance Monitoring System
I&M	[Motor Vehicle] Inspection & Maintenance ("Smog Check" program)
IC	Internal combustion [engine]
ICAO	[United Nations] International Civil Aviation Organization
ILEV	Inherently Low Emission Vehicle
JPB	[Peninsula Corridor] Joint Powers Board
LAVTA	Livermore-Amador Valley Transit Authority
LEV	Low Emission Vehicle
LOE	Loss of Exemption
LRT	Light rail transit
MMBTU	Million British Thermal Units
MPG	Miles per gallon
MTC	Metropolitan Transportation Commission
MTOS	Metropolitan Traffic Operations System
MTS	Metropolitan Transportation System
NAAQS	National Ambient Air Quality Standards
NO _X	Nitrogen oxides, or oxides of nitrogen
NPOC	Non-Precursor Organic Compounds
NSR	New Source Review
02	Ozone

O₃ Ozone

PM _{2.5}	Particulate matter less than 2.5 microns
PM ₁₀	Particulate matter (dust) less than 10 microns
PM > 10	Particulate matter (dust) over 10 microns
POC	Precursor Organic Compounds
pphm	Parts per hundred million
ppm	Parts per million
PSI	Pollutant Standard Index
PUC	Public Utilities Commission
RFG	Reformulated gasoline
ROG	Reactive organic gases (photochemically reactive organic compounds)
RIDES	RIDES for Bay Area Commuters
RTC	Regional Transit Connection
RTP	Regional Transportation Plan
RVP	Reid vapor pressure (measure of gasoline volatility)
SB	[California] Senate Bill
SCAQMD	South Coast [Los Angeles area] Air Quality Management District
SCVTA	Santa Clara Valley Transportation Authority
SIP	State Implementation Plan (prepared for <i>national</i> air quality standards)
so ₂	Sulfur Dioxide
SPN	Single product nozzle (gasoline dispensing)
SVE	Soil Vapor Extraction
TAC	Toxic Air Contaminant
TCM	Transportation control measure
TFCA	[BAAQMD] Transportation Fund for Clean Air
TIP	Transportation Improvement Program
TMA	Transportation Management Association
TOS	Traffic Operations System
TPN	Triple product nozzle (gasoline dispensing)
tpd	tons per day
USC	United States Code
UV	Ultraviolet
VMT	Vehicle miles traveled (usually per <i>day</i> , in a defined area)
ZEV	Zero Emission Vehicle

BAY AREA AIR QUALITY MANAGEMENT DISTRICT Interoffice Memorandum

TO:	Chairperson Haggerty and Members of the Board of Directors
FROM:	Mary Romaidis, Clerk of the Boards
DATE:	July 3, 2003
RE:	Quarterly Report of the Clerk of the Boards: April 1 – June 30, 2003

RECOMMENDED ACTION

This report is provided for information only.

DISCUSSION

Listed below is the status of minutes for the Board of Directors and Advisory Council and activities of the Hearing Board for the third quarter of 2003:

Board of Directors

Meeting Type	Meeting Date	Status of Minutes
Regular Meeting	April 2	Approved
Regular Meeting	April 16	Approved
Regular Meeting	May 7	Approved
Regular Meeting	May 21	Approved
Regular Meeting	June 4	Approved
Regular Meeting	June 18	Minutes Completed/Pending Approval
Executive Committee	April 30	Minutes Completed/Pending Approval
Budget & Finance Committee	April 23	Approved
Budget & Finance Committee	May 7	Minutes Completed/Pending Approval
Public Outreach Committee	April 21	Approved
Public Outreach Committee	June 16	Minutes Completed/Pending Approval
Mobile Source Committee	April 10	Approved
Mobile Source Committee	June12	Minutes Completed/Pending Approval
Legislative Committee	April 9	Approved
Legislative Committee	June 9	Minutes Completed/Pending Approval
Stationary Source Committee	April 16	Approved
Stationary Source Committee	May 21	Minutes Completed/Pending Approval
Stationary Source Committee	June 18	Minutes Completed/Pending Approval

Advisory Council

Meeting Type	Meeting Date	Status of Minutes
Regular Meeting	May 14	Minutes Completed/Pending Approval
Executive Committee	May 14	Minutes Completed/Pending Approval
Technical Committee	April 1	Approved
Technical Committee	May 29	Minutes Completed/Pending Approval
Air Quality Planning Committee	May 27	Minutes Completed/Pending Approval
Public Health Committee	April 14	Approved
Public Health Committee	May 19	Approved
Public Health Committee	June 30	Minutes Pending/Pending Approval

Hearing Board

- 1. During the Period April June 2003, the Clerk's Office processed and filed five Applications for Variance, one Emergency Variance and two Appeals.
- 2. During the Period April June 2003, a total of \$35,580.36 was collected in excess emission fees.
- 3. The Clerk of the Boards staff attended and took minutes at a total of seven hearings and other discussions at the District facility.
- 4. On April 30, 2003, the Hearing Board Presented its Quarterly Report (January March 2003) to the Board Executive Committee.
- 5. On May 8 and 9, 2003, three members of the Hearing Board and one Deputy Clerk attended a Joint Conference with the South Coast Air Quality Management District's Hearing Board.
- 6. On June 26, 2003, the Hearing Board elected Thomas M. Dailey, M.D., as its Chair and Christian Colline, P.E., as its Vice-Chair.

Respectfully submitted,

Mary Romaidis Clerk of the Boards

FORWARDED_

MR:hl 6/16/03 G/Board/Quarter.doc

AGENDA: 7

BAY AREA AIR QUALITY MANAGEMENT DISTRICT Memorandum

To:	Chairperson Haggerty and Members
	of the Board of Directors

From: William C. Norton Executive Officer/APCO

Date: July 10, 2003

Re: <u>Report of the Mobile Source Committee Meeting of July 10, 2003</u>

RECOMMENDED ACTIONS

The Committee recommends approval of staff recommendations on the Fiscal Year 2003/2004 TFCA County Program Manager projects listed on the attached staff report - Table 1.

DISCUSSION

The Mobile Source Committee met Thursday, July 10, 2003. Chairperson, Shelia Young will give a summary of the meeting.

BUDGET CONSIDERATION/FINANCIAL IMPACTS

None.

Respectfully submitted,

William C. Norton Executive Officer/APCO

BAY AREA AIR QUALITY MANAGEMENT DISTRICT Memorandum

To:	Chairperson Haggerty and Members of the Board of Directors
From:	William C. Norton Executive Officer/APCO
Date:	July 8, 2003
Re:	Clēaire Briefing on Advanced Emission Control Technologies

RECOMMENDED ACTION:

Receive and file.

BACKGROUND

Clēaire Advanced Emission Controls was founded in July, 2001 to develop and manufacture retrofit emission control systems for diesel engines. Clēaire's technologies curb air pollution and improve air quality by reducing harmful emissions generated by heavy-duty and stationary engines. Clēaire is a division of Cummins West, Incorporated, the exclusive distributor of Cummins engines for northern and central California. Headquarters are located in San Leandro, CA.

DISCUSSION

Kevin Shanahan, President and Brad Edgar, Vice President of Clēaire will provide the Board of Directors with a briefing on control technologies that reduce emissions from diesel engines to improve air quality.

Clēaire Products

25% NOx, 85% PM Reductions

25% NOx, 25% PM Reductions

The Longview is a muffler replacement unit that functions as a catalytic converter for diesel engines. The Longview is the first CARB verified system that provides simultaneous control of NOx, PM, HC, and CO emissions. Longview systems are currently in service on a wide variety of mobile vehicles, including transit buses, dump trucks, and refuse haulers.

Flash and MatchTM

Cleaire reduces NOx and PM emissions by adjusting engine timing and adding a diesel oxidation catalyst (DOC) to 1993 to 1998 Cummins M11 electronically controlled diesel engines. The new timing is "flashed" into the engine's computer, effectively reducing NOx. The system was CARB verified in 2002.

BUGtrapTM

85% PM Reductions

Longview™

The BUGtrap product line consists of diesel particulate filters designed to fit emergency standby generators. The BUGtrap uses an electric heater to consume particulate matter. The system delivers maximum (up to 85% or better) PM reduction, up to 90% HC and CO reductions, odor and noise reduction, and elimination of visible smoke.

FlexBase DOCTM

25% Reductions

The FlexBase DOC is a passive catalyst in a modular metal housing that replaces the muffler. It is a flow-through structure that reduces PM, HC, CO, and odor. The DOC can be installed on almost any diesel engine, including 2-strokes.

Clēaire Project History

- 658 Flash and Match systems installed in 2002
 - 303 tons of NOx reduced per year
 - 11 tons of PM reduced per year
- 1,700 Longview systems to be purchased and installed in the Bay Area by the end of fiscal year 2005, via June 25, 2003 MTC allocation of CMAQ funds*
 - AC Transit 727 systems
 - SamTrans 209 systems
 - County Connection 89 systems
 - Muni 375 systems
 - Additional participation by other agencies
 - 456 tons NOx reduced per year
 - 55 tons PM reduced per year
- Development of regional programs to enable installation of the Longview on Bay Area refuse trucks
 - Proposed installation of 103 Longview systems in San Francisco, San Jose, and Gilroy
- 3 BUGtrap systems installed in 2003
 - Alameda County Courthouse 6/13/03
 - Catalytica Energy systems 6/27/03
 - BAAQMD Headquarters by 8/1/03
- Donation of two FlexBase DOCs for school buses destined for San Felipe, Mexico*
- * Press release attached.

Respectfully submitted,

William C. Norton Executive Officer/APCO

Prepared by: John Eagan

AGENDA: 9

BAY AREA AIR QUALITY MANAGEMENT DISTRICT Memorandum

То:	Chairperson Haggerty and Members of the Board of Directors
From:	William C. Norton Executive Officer/APCO
Date:	July 9, 2003
Re:	Presentation on Implementation of Enhanced Smog Check in the Bay Area

RECOMMENDED ACTIONS

None. Informational only.

DISCUSSION

The Enhanced Smog Check program began in the Bay Area on July 1 2003, and is expected to be fully implemented on October 1 2003. The Bureau of Automotive Repair (BAR), which is part of the California Department of Consumer Affairs, is responsible for implementing the program. Mr. Rocky Carlisle of BAR is the coordinator for the Enhanced Smog Check program in the Bay Area and will make a presentation on the enhanced program to the Board of Directors. Mr. Carlisle has worked for the Bureau of Automotive Repair for the past seven years. He is a certified automotive technician, has a bachelors degree in computer information systems and is a part-time faculty members at Consumer River College.

BUDGET CONSIDERATION/FINANCIAL IMPACTS

None.

Respectfully submitted,

William C. Norton Executive Officer/APCO

Prepared by: <u>Teresa Lee</u>