

MAJOR PROJECTS IN FY 2006 BY LICENSEE CATEGORY
ASSESSMENT TABLE FOR FERC ACTUAL ADMINISTRATIVE CHARGES

PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
FERC Adjusted Administrative Cost							\$44,675,064
Maximum Charge							\$1,211,050
Total Charge for Projects above Maximum Charge (6 Projects)							\$7,266,304
Total FERC Adjusted Administrative Cost less Charges for Projects above Maximum							\$37,408,759
Total Charge Factor						40,478,749	
Total Individual Charge Factors (ICF's) for Projects above Maximum						8,911,258	
Total Charge Factor less Total ICF's for Projects above Maximum						31,567,491	
Unit Charge Factor							\$1.185041
00018	IDAHO POWER COMPANY	A	42,217	139,322		57,891	\$68,603
00020	PACIFICORP	A	81,808	124,731		95,840	\$113,574
00067	SOUTHERN CALIFORNIA EDISON CO.	A	373,350	1,539,961	136,294	546,596	\$647,738
00077	PACIFIC GAS & ELECTRIC COMPANY	A	9,960	36,283		14,042	\$16,640
00082	ALABAMA POWER CO.	A	170,025	351,780		209,600	\$248,384
00096	PACIFIC GAS & ELECTRIC COMPANY	A	174,075	732,075		256,433	\$303,883
00120	SOUTHERN CALIFORNIA EDISON CO.	A	165,376	1,005,910		278,541	\$330,082
00137	PACIFIC GAS & ELECTRIC COMPANY	A	206,002	1,264,963		348,310	\$412,761
00175	PACIFIC GAS & ELECTRIC COMPANY	A	130,500	811,544		221,799	\$262,840
00178	PACIFIC GAS & ELECTRIC COMPANY	A	11,475	59,399		18,157	\$21,516
00233	PACIFIC GAS & ELECTRIC COMPANY	A	317,250	1,799,305		519,672	\$615,832
00271	ARKANSAS POWER & LIGHT	A	65,300	144,861		81,597	\$96,695
00287	MIDWEST HYDRO, INC	A	3,680	15,145		5,384	\$6,380
00289	LOUISVILLE GAS & ELECTRIC COMPANY	A	83,357	269,626		113,690	\$134,727
00298	SOUTHERN CALIFORNIA EDISON CO.	A	6,848	43,814		11,777	\$13,956
00309	BRASCAN POWER PINEY & DEEP CREEK LLC	A	28,800	72,929		37,005	\$43,852
00346	ALLETE, INC	A	18,000	93,838		28,557	\$33,841
00349	ALABAMA POWER CO.	A	182,456	257,415		211,415	\$250,535
00362	FORD MOTOR CO.	A	17,920			17,920	\$21,235
00372	SOUTHERN CALIFORNIA EDISON CO.	A	2,520	9,062		3,540	\$4,195
00382	SOUTHERN CALIFORNIA EDISON CO.	A	12,000	77,940		20,768	\$24,610
00400	PUBLIC SERVICE CO. OF COLORADO	A	11,603			11,603	\$13,750
00401	INDIANA MICHIGAN POWER COMPANY	A	1,680	6,527		2,414	\$2,860
00405	SUSQUEHANNA POWER COMPANY	A	514,500	2,006,853		740,271	\$877,251

Maximum Charge

* Estimated (MWH)

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00432	PROGRESS ENERGY CAROLINAS, INC.	A	108,000	327,423		144,835	\$171,635
00459	UNION ELECTRIC COMPANY	A	176,250	111,043		188,742	\$223,666
00469	ALLETE, INC	A	4,000	17,957		6,020	\$7,133
00477	PORTLAND GENERAL ELECTRIC COMPANY	A	21,150	100,827		32,493	\$38,505
00485	GEORGIA POWER COMPANY	A	165,000	320,947		201,107	\$238,319
00487	PPL HOLTWOOD, LLC	A	40,125	104,869		51,923	\$61,530
00503	IDAHO POWER COMPANY	A	24,975	134,135		40,065	\$47,478
00516	SOUTH CAROLINA ELECTRIC AND GAS CO	A	207,300	103,729		218,970	\$259,488
00539	KENTUCKY UTILITIES COMPANY	A	656			656	\$777
00539	LOCK 7 HYDRO PARTNERS, LLC.	A	1,444			1,444	\$1,711
00606	PACIFIC GAS & ELECTRIC COMPANY	A	4,440	31,980		8,038	\$9,525
00618	ALABAMA POWER CO.	A	99,975	237,211		126,661	\$150,098
00739	APPALACHIAN POWER COMPANY	A	75,000	165,522		93,621	\$110,944
00785	CONSUMERS POWER COMPANY	A	2,550	12,163		3,918	\$4,642
00803	PACIFIC GAS & ELECTRIC COMPANY	A	26,651	122,026		40,379	\$47,850
00906	VIRGINIA ELECTRIC AND POWER COMPANY	A	7,500	17,398		9,457	\$11,206
00935	PACIFICORP	A	136,500	479,945		190,494	\$225,743
01025	SAFE HARBOR WATER POWER CORP	A	380,390	1,216		380,527	\$450,939
01061	PACIFIC GAS & ELECTRIC COMPANY	A	1,800	9,572		2,877	\$3,409
01121	PACIFIC GAS & ELECTRIC COMPANY	A	36,075	172,191		55,447	\$65,706
01175	APPALACHIAN POWER COMPANY	A	28,800	149,184		45,583	\$54,017
01218	GEORGIA POWER COMPANY	A	5,400	25,173		8,232	\$9,755
01267	DUKE POWER COMPANY	A	15,000	18,964		17,133	\$20,303
01290	APPALACHIAN POWER COMPANY	A	14,775	93,400		25,283	\$29,961
01333	PACIFIC GAS & ELECTRIC COMPANY	A	6,750	25,555		9,625	\$11,406
01354	PACIFIC GAS & ELECTRIC COMPANY	A	28,700	133,293		43,696	\$51,781
01388	SOUTHERN CALIFORNIA EDISON CO.	A	11,250	44,217		16,224	\$19,226
01389	SOUTHERN CALIFORNIA EDISON CO.	A	11,850	60,127		18,614	\$22,058
01390	SOUTHERN CALIFORNIA EDISON CO.	A	3,000	13,369		4,504	\$5,337
01394	SOUTHERN CALIFORNIA EDISON CO.	A	28,565	154,813		45,981	\$54,489
01403	PACIFIC GAS & ELECTRIC COMPANY	A	12,000	59,635		18,709	\$22,170
01744	PACIFICORP	A	3,848	19,541		6,046	\$7,164
01759	WISCONSIN ELECTRIC POWER COMPANY	A	1,800	4,634		2,321	\$2,750
01855	TRANSCANADA HYDRO NORTHEAST, INC.	A	40,800	252,123		69,164	\$81,962

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01864	UPPER PENINSULA POWER COMPANY	A	12,000	56,707		18,380	\$21,781
01869	PP&L MONTANA, LLC	A	92,625	484,686		147,152	\$174,381
01881	PPL HOLTWOOD, LLC	A	107,175	696,333		185,512	\$219,839
01888	YORK HAVEN POWER COMPANY	A	19,650	150,997		36,637	\$43,416
01889	NORTHEAST GENERATION COMPANY	A	67,709	389,787		111,560	\$132,203
01892	TRANSCANADA HYDRO NORTHEAST, INC.	A	35,625	142,261		51,629	\$61,182
01893	PUBLIC SERVICE CO. OF NEW HAMPSHIRE	A	28,500	163,177		46,857	\$55,527
01894	SOUTH CAROLINA ELECTRIC AND GAS CO	C	533,280	940,403	1,201,038	548,997	\$650,583
01904	TRANSCANADA HYDRO NORTHEAST, INC.	A	24,379	131,072		39,125	\$46,364
01927	PACIFICORP	A	185,500	847,878		280,886	\$332,861
01930	SOUTHERN CALIFORNIA EDISON CO.	A	26,300	61,758		33,248	\$39,400
01933	SOUTHERN CALIFORNIA EDISON CO.	A	6,300	24,395		9,045	\$10,718
01934	SOUTHERN CALIFORNIA EDISON CO.	A	3,000	19,580		5,203	\$6,165
01940	WISCONSIN PUBLIC SERVICE CORP	A	2,625	10,166		3,769	\$4,466
01951	GEORGIA POWER COMPANY	A	45,000	81,233		54,139	\$64,156
01953	CONSOLIDATED WATER POWER CO.	A	7,200	31,936		10,793	\$12,790
01960	DAIRYLAND POWER COOPERATIVE	A	17,640	54,589		23,781	\$28,181
01962	PACIFIC GAS & ELECTRIC COMPANY	A	180,000	1,099,529		303,697	\$359,893
01966	WISCONSIN PUBLIC SERVICE CORP	A	17,250	78,522		26,084	\$30,910
01971	IDAHO POWER COMPANY	A	1,166,925	6,650,957		1,915,158	\$1,211,050 #
01975	IDAHO POWER COMPANY	A	73,763	365,186		114,846	\$136,097
01979	WISCONSIN PUBLIC SERVICE CORP	A	4,200	14,970		5,884	\$6,972
01980	WISCONSIN ELECTRIC POWER COMPANY	A	21,500	101,874		32,961	\$39,060
01982	NORTHERN STATES POWER COMPANY (WI)	A	33,750	77,299		42,446	\$50,300
01984	WISCONSIN RIVER POWER COMPANY	A	35,000	159,717		52,968	\$62,769
01988	PACIFIC GAS & ELECTRIC COMPANY	A	193,160	882,451		292,436	\$346,548
01999	WISCONSIN PUBLIC SERVICE CORP	A	5,400	24,132		8,115	\$9,616
02009	VIRGINIA ELECTRIC AND POWER COMPANY	A	324,000	398,973		368,884	\$437,142
02017	SOUTHERN CALIFORNIA EDISON CO.	A	98,822	499,038		154,964	\$183,638
02030	PORTLAND GENERAL ELECTRIC COMPANY	A	366,820	1,660,086		553,580	\$656,014
02032	LOWER VALLEY ENERGY, INC.	A	1,631			1,631	\$1,932
02047	ERIE BOULEVARD HYDROPOWER, LP	A	30,000	184,742		50,783	\$60,179
02055	IDAHO POWER COMPANY	A	82,800	474,899		136,226	\$161,433
02056	NORTHERN POWER WISCONSIN CORPORATION	A	12,400	55,038		18,592	\$22,032

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02058	AVISTA CORPORATION	A	729,200	2,936,893		1,059,600	\$1,211,050 #
02061	IDAHO POWER COMPANY	A	60,000	254,392		88,619	\$105,017
02069	ARIZONA PUBLIC SERVICE COMPANY	A	8,325	19,163		10,481	\$12,420
02071	PACIFICORP	A	134,250	550,050		196,131	\$232,423
02073	WISCONSIN ELECTRIC POWER COMPANY	A	9,600	31,039		13,092	\$15,514
02074	WISCONSIN ELECTRIC POWER COMPANY	A	2,800	9,540		3,873	\$4,589
02077	TRANSCANADA HYDRO NORTHEAST, INC.	A	291,360	562,097		354,596	\$420,210
02082	PACIFICORP	A	168,973	926,364		273,189	\$323,740
02084	ERIE BOULEVARD HYDROPOWER, LP	A	102,389	632,037		173,493	\$205,596
02085	SOUTHERN CALIFORNIA EDISON CO.	A	150,938	725,765		232,587	\$275,625
02090	GREEN MOUNTAIN POWER CORP.	A	5,520	14,175		7,115	\$8,431
02105	PACIFIC GAS & ELECTRIC COMPANY	A	342,628	1,648,297		528,061	\$625,773
02106	PACIFIC GAS & ELECTRIC COMPANY	A	340,500	1,862,915		550,078	\$651,864
02107	PACIFIC GAS & ELECTRIC COMPANY	A	142,830	773,228		229,818	\$272,343
02110	CONSOLIDATED WATER POWER CO.	A	3,840	21,640		6,275	\$7,436
02111	PACIFICORP	A	240,000	700,071		318,758	\$377,741
02130	PACIFIC GAS & ELECTRIC COMPANY	A	90,750	517,546		148,974	\$176,540
02131	WISCONSIN ELECTRIC POWER COMPANY	A	7,200	27,323		10,274	\$12,175
02142	FPL ENERGY MAINE HYDRO, LLC	A	76,400	305,877		110,811	\$131,315
02146	ALABAMA POWER CO.	A	690,000	1,359,496		842,943	\$998,921
02150	PUGET SOUND ENERGY, INC	A	170,030	699,143		248,684	\$294,700
02155	PACIFIC GAS & ELECTRIC COMPANY	A	7,275	44,134		12,240	\$14,504
02161	RHINELANDER PAPER CO (WI)	A	2,120			2,120	\$2,512
02165	ALABAMA POWER CO.	A	211,050	344,939		249,856	\$296,089
02169	ALCOA POWER GENERATING INC.	A	359,800	1,002,058		472,532	\$559,969
02170	CHUGACH ELECTRIC ASSOCIATION INC.	A	19,380			19,380	\$22,966
02174	SOUTHERN CALIFORNIA EDISON CO.	A	10,500	37,394		14,707	\$17,428
02175	SOUTHERN CALIFORNIA EDISON CO.	A	154,850	891,890		255,188	\$302,408
02177	GEORGIA POWER COMPANY	A	129,300	430,680		177,752	\$210,643
02180	PCA HYDRO, INC.	A	3,000			3,000	\$3,555
02181	NORTHERN STATES POWER COMPANY (WI)	A	5,400	20,672		7,726	\$9,155
02188	PP&L MONTANA, LLC	A	291,800	1,859,855		501,034	\$593,745
02192	CONSOLIDATED WATER POWER CO.	A	6,232	27,381		9,312	\$11,035
02194	FPL ENERGY MAINE HYDRO, LLC	A	3,998	21,717		6,441	\$7,632

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02195	PORTLAND GENERAL ELECTRIC COMPANY	A	136,645	696,406		214,991	\$254,773
02197	YADKIN, INC.	A	209,520	625,770		279,919	\$331,715
02203	ALABAMA POWER CO.	A	46,000	144,961		62,308	\$73,837
02205	CENTRAL VERMONT PUBLIC SERVICE CO.	A	21,050	104,697		32,828	\$38,902
02206	PROGRESS ENERGY CAROLINAS, INC.	A	108,750	242,771		136,062	\$161,239
02207	MOSINEE PAPER CORPORATION	A	3,050	20,921		5,404	\$6,403
02210	APPALACHIAN POWER COMPANY	C	636,000	717,522	861,526	652,107	\$772,773
02211	PUBLIC SERVICE CO. OF INDIANA, INC.	A	64,800	410,293		110,958	\$131,489
02212	WEYERHAEUSER COMPANY	A	3,708	12,925		5,162	\$6,117
02219	GARKANE POWER ASSOCIATION, INC.	A	4,313	45,919		9,479	\$11,233
02221	EMPIRE DISTRICT ELECTRIC CO.	A	15,975			15,975	\$18,931
02232	DUKE ENERGY CORPORATION	A	724,740	1,121,525		850,912	\$1,008,365
02233	PORTLAND GENERAL ELECTRIC COMPANY	A	16,700	86,005		26,376	\$31,256
02237	GEORGIA POWER COMPANY	A	16,800	40,525		21,359	\$25,311
02239	TOMAHAWK POWER & PULP COMPANY	A	2,509			2,509	\$2,973
02255	DOMTAR WISCONSIN DAM CORP	A	3,324	19,989		5,573	\$6,604
02256	CONSOLIDATED WATER POWER CO.	A	9,182	50,703		14,886	\$17,640
02277	UNION ELECTRIC COMPANY	B	408,000	120,393	172,561	408,000	\$483,496
02280	FIRSTENERGY GENERATION CORP.	C	451,800	660,061	895,316	458,908	\$543,824
02283	FPL ENERGY MAINE HYDRO, LLC	A	31,194	239,860		58,178	\$68,943
02284	FPL ENERGY MAINE HYDRO, LLC	A	18,975	124,491		32,980	\$39,082
02287	PUBLIC SERVICE CO. OF NEW HAMPSHIRE	A	15,000	103,899		26,689	\$31,627
02288	PUBLIC SERVICE CO. OF NEW HAMPSHIRE	A	2,153	12,410		3,549	\$4,205
02290	SOUTHERN CALIFORNIA EDISON CO.	A	40,200	172,333		59,588	\$70,614
02291	DOMTAR WISCONSIN DAM CORP	A	3,443	17,891		5,456	\$6,465
02292	DOMTAR WISCONSIN DAM CORP	A	3,535	24,630		6,306	\$7,472
02300	GREAT LAKES HYDRO AMERICA, LLC	A	3,675	17,916		5,691	\$6,744
02301	PP&L MONTANA, LLC	A	9,975	44,172		14,944	\$17,709
02302	FPL ENERGY MAINE HYDRO, LLC	A	36,354	164,984		54,915	\$65,076
02306	GREAT BAY HYDRO CORP	A	4,800	12,623		6,220	\$7,370
02307	ALASKA ELECTRIC LIGHT & POWER CO.	A	10,300			10,300	\$12,205
02309	PSEG FOSSIL LLC	B	364,500	791,020	1,079,420	364,500	\$431,947
02310	PACIFIC GAS & ELECTRIC COMPANY	A	181,200	918,694		284,553	\$337,206
02311	GREAT LAKES HYDRO AMERICA, LLC	A	4,800	27,878		7,936	\$9,404

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02312	PPL GREAT WORKS, LLC	A	7,917	17,755		9,915	\$11,749
02315	SOUTH CAROLINA ELECTRIC AND GAS CO	A	4,400	20,051		6,656	\$7,887
02318	ERIE BOULEVARD HYDROPOWER, LP	A	20,250	111,452		32,788	\$38,855
02320	ERIE BOULEVARD HYDROPOWER, LP	A	47,073	338,734		85,181	\$100,942
02322	FPL ENERGY MAINE HYDRO, LLC	A	8,775	43,939		13,718	\$16,256
02323	TRANSCANADA HYDRO NORTHEAST, INC.	A	74,716	339,489		112,909	\$133,801
02325	FPL ENERGY MAINE HYDRO, LLC	A	12,825	92,132		23,190	\$27,481
02326	GREAT LAKES HYDRO AMERICA, LLC	A	3,218	19,505		5,412	\$6,413
02327	GREAT LAKES HYDRO AMERICA, LLC	A	7,920	57,079		14,341	\$16,994
02329	FPL ENERGY MAINE HYDRO, LLC	A	78,000	492,535		133,410	\$158,096
02330	ERIE BOULEVARD HYDROPOWER, LP	A	11,475	86,300		21,184	\$25,103
02331	DUKE ENERGY CORPORATION	A	18,000	3,625		18,408	\$21,814
02332	DUKE ENERGY CORPORATION	A	8,500	16,353		10,340	\$12,253
02333	RUMFORD FALLS POWER CO.	A	39,345	93,331		49,845	\$59,068
02334	CONSOLIDATED EDISON ENERGY MASS., INC	A	3,600	7,626		4,458	\$5,282
02335	FPL ENERGY MAINE HYDRO, LLC	A	13,125	99,711		24,342	\$28,846
02336	GEORGIA POWER COMPANY	A	18,000	68,096		25,661	\$30,409
02337	PACIFICORP	A	7,200	42,041		11,930	\$14,137
02342	PACIFICORP	A	13,700	86,442		23,425	\$27,759
02343	ALLEGHENY ENERGY SUPPLY COMPANY, LLC	A	2,850	17,628		4,833	\$5,727
02351	PUBLIC SERVICE CO. OF COLORADO	B	300,000			300,000	\$355,512
02354	GEORGIA POWER COMPANY	A	168,400	261,005		197,763	\$234,357
02355	EXELON GENERATION COMPANY, LLC	B	800,250	1,680,552	2,140,042	800,250	\$948,328
02357	WISCONSIN ELECTRIC POWER COMPANY	A	8,000	29,922		11,366	\$13,469
02360	ALLETE, INC	A	87,600	265,911		117,515	\$139,260
02362	ALLETE, INC	A	2,100			2,100	\$2,488
02363	SAPPI CLOQUET LLC	A	6,500	18,744		8,609	\$10,202
02364	MADISON PAPER CORP.	A	16,977	95,223		27,690	\$32,813
02365	MADISON PAPER CORP.	A	9,000	56,247		15,328	\$18,164
02375	INTERNATIONAL PAPER COMPANY	A	19,725	61,329		26,625	\$31,551
02376	APPALACHIAN POWER COMPANY	A	12,525	25,377		15,380	\$18,225
02381	PACIFICORP	A	7,350	36,819		11,492	\$13,618
02385	FINCH, PRUYN & CO.	A	11,775	57,138		18,203	\$21,571
02392	DALTON HYDRO, LLC	A	4,845			4,845	\$5,741

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02394	WISCONSIN ELECTRIC POWER COMPANY	A	7,800	29,985		11,173	\$13,240
02402	UPPER PENINSULA POWER COMPANY	A	2,200	7,776		3,075	\$3,644
02403	PPL MAINE, LLC	A	8,056	51,883		13,893	\$16,463
02404	THUNDER BAY POWER COMPANY	A	7,250	25,651		10,136	\$12,011
02407	ALABAMA POWER CO.	A	125,600	289,616		158,182	\$187,452
02411	STS HYDROPOWER LTD & DAN RIVER INC	A	4,500	9,255		5,541	\$6,566
02413	GEORGIA POWER COMPANY	C	324,000	383,861	458,626	332,787	\$394,366
02416	AQUENERGY SYSTEMS INC.	A	6,200	8,021		7,102	\$8,416
02420	PACIFICORP	A	30,000	98,460		41,077	\$48,677
02422	GREAT LAKES HYDRO AMERICA, LLC	A	3,173	18,718		5,279	\$6,255
02423	GREAT LAKES HYDRO AMERICA, LLC	A	11,646	50,794		17,361	\$20,573
02425	GREEN VALLEY HYDRO LLC	A	3,000			4,702	\$5,572
02431	WISCONSIN ELECTRIC POWER COMPANY	A	5,335	16,292		7,168	\$8,494
02433	WISCONSIN PUBLIC SERVICE CORP	A	7,150	36,596		11,267	\$13,351
02436	CONSUMERS POWER COMPANY	A	7,229	30,106		10,616	\$12,580
02438	SENECA FALLS POWER CORPORATION	A	7,440			7,440	\$8,816
02440	NORTHERN STATES POWER COMPANY (WI)	A	21,600	51,388		27,381	\$32,447
02446	STS HYDROPOWER, LTD.	A	3,203	19,393		5,385	\$6,381
02447	CONSUMERS POWER COMPANY	A	7,950	27,702		11,067	\$13,114
02448	CONSUMERS POWER COMPANY	A	3,885	14,526		5,519	\$6,540
02449	CONSUMERS POWER COMPANY	A	3,975	18,027		6,003	\$7,113
02450	CONSUMERS POWER COMPANY	A	6,609	26,199		9,556	\$11,324
02451	CONSUMERS POWER COMPANY	A	5,418	30,899		8,894	\$10,539
02452	CONSUMERS POWER COMPANY	A	29,229	108,312		41,414	\$49,077
02453	CONSUMERS POWER COMPANY	A	6,000	24,577		8,765	\$10,386
02454	ALLETE, INC	A	1,800	11,333		3,075	\$3,644
02456	PUBLIC SERVICE CO. OF NEW HAMPSHIRE	A	8,400	54,914		14,578	\$17,275
02457	PUBLIC SERVICE CO. OF NEW HAMPSHIRE	A	6,375	34,295		10,233	\$12,126
02458	GREAT LAKES HYDRO AMERICA, LLC	A	70,600	436,855		119,746	\$141,903
02459	ALLEGHENY ENERGY SUPPLY COMPANY, LLC	A	51,203	187,302		72,274	\$85,647
02466	APPALACHIAN POWER COMPANY	A	2,400	7,475		3,241	\$3,840
02467	PACIFIC GAS & ELECTRIC COMPANY	A	3,450	13,806		5,003	\$5,928
02468	CONSUMERS POWER COMPANY	A	7,473	43,468		12,363	\$14,650
02474	ERIE BOULEVARD HYDROPOWER, LP	A	18,050	87,085		27,847	\$32,999

Maximum Charge

* Estimated (MWH)

MAJOR PROJECTS IN FY 2006 BY LICENSEE CATEGORY
ASSESSMENT TABLE FOR FERC ACTUAL ADMINISTRATIVE CHARGES

PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
02482	ERIE BOULEVARD HYDROPOWER, LP	A	73,150	521,604		131,831	\$156,225
02485	NORTHEAST GENERATION COMPANY	B	999,750	993,231	1,342,883	999,750	\$1,184,744
02486	WISCONSIN ELECTRIC POWER COMPANY	A	3,600	11,718		4,918	\$5,828
02491	NORTHERN STATES POWER COMPANY (WI)	A	49,200	100,817		60,542	\$71,744
02493	PUGET SOUND ENERGY, INC	A	44,400	226,433		69,874	\$82,803
02503	DUKE ENERGY CORPORATION	C	774,758	1,014,874	1,249,260	795,236	\$942,386
02506	UPPER PENINSULA POWER COMPANY	A	8,985	24,551		11,747	\$13,920
02512	ELKEM METALS COMPANY, ALLOY, LP	A	107,475	434,057		208,579	\$247,174
02512	ALLOY POWER LLC	A	1,767	30,587		3,429	\$4,063
02513	GREEN MOUNTAIN POWER CORP.	A	7,200			7,200	\$8,532
02514	APPALACHIAN POWER COMPANY	A	30,075	77,024		38,740	\$45,908
02516	ALLEGHENY ENERGY SUPPLY COMPANY, LLC	A	1,900	5,450		2,513	\$2,978
02519	FPL ENERGY MAINE HYDRO, LLC	A	2,190	11,853		3,524	\$4,176
02520	GREAT LAKES HYDRO AMERICA, LLC	A	19,200	139,805		34,928	\$41,391
02522	WISCONSIN PUBLIC SERVICE CORP	A	3,520	7,404		4,353	\$5,158
02525	WISCONSIN PUBLIC SERVICE CORP	A	6,400	9,747		7,497	\$8,884
02527	FPL ENERGY MAINE HYDRO, LLC	A	16,800	138,880		32,424	\$38,423
02528	FPL ENERGY MAINE HYDRO, LLC	A	6,550	6,133		7,240	\$8,579
02529	FPL ENERGY MAINE HYDRO, LLC	A	7,200	51,546		12,999	\$15,404
02530	FPL ENERGY MAINE HYDRO, LLC	A	10,875	60,515		17,683	\$20,955
02531	FPL ENERGY MAINE HYDRO, LLC	A	7,812	39,129		12,214	\$14,474
02532	ALLETE, INC	A	4,718	28,754		7,953	\$9,424
02533	WAUSAU PAPER OF MINNESOTA LLC	A	3,345	3,218		3,707	\$4,392
02534	PPL MAINE, LLC	A	6,400	54,251		12,503	\$14,816
02535	SOUTH CAROLINA ELECTRIC AND GAS CO	A	17,280	72,480		25,434	\$30,140
02538	ERIE BOULEVARD HYDROPOWER, LP	A	8,000	55,521		14,246	\$16,882
02539	ERIE BOULEVARD HYDROPOWER, LP	A	38,775	308,557		73,488	\$87,086
02545	AVISTA CORPORATION	A	135,600	889,587		235,679	\$279,289
02546	WISCONSIN PUBLIC SERVICE CORP	A	3,840	9,197		4,875	\$5,777
02548	NORTHBROOK LYONS FALLS, LLC	A	8,644			8,644	\$10,243
02551	INDIANA MICHIGAN POWER COMPANY	A	3,900	17,038		5,817	\$6,893
02554	ERIE BOULEVARD HYDROPOWER, LP	A	6,000	31,799		9,577	\$11,349
02556	MESSALONSKEE STREAM HYDRO, LLC	A	5,975	6,915		6,753	\$8,002
02558	OMYA, INC.	A	9,180	55,944		15,474	\$18,337

Maximum Charge

* Estimated (MWH)

MAJOR PROJECTS IN FY 2006 BY LICENSEE CATEGORY
ASSESSMENT TABLE FOR FERC ACTUAL ADMINISTRATIVE CHARGES

PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
02561	SHO-ME POWER ELEC. CORPORATION	A	3,000			3,000	\$3,555
02566	CONSUMERS POWER COMPANY	A	3,250	11,675		4,564	\$5,408
02567	NORTHERN STATES POWER COMPANY (WI)	A	36,000	107,844		48,132	\$57,038
02569	ERIE BOULEVARD HYDROPOWER, LP	A	29,600	192,103		51,212	\$60,688
02570	OHIO POWER COMPANY	A	47,475	272,795		78,164	\$92,627
02572	GREAT LAKES HYDRO AMERICA, LLC	A	37,500	290,661		70,199	\$83,188
02574	MERIMIL LIMITED PARTNERSHIP	A	6,915	40,076		11,424	\$13,537
02576	NORTHEAST GENERATION COMPANY	C	114,900	18,255	10,184	116,190	\$137,689
02579	INDIANA MICHIGAN POWER COMPANY	A	4,800	23,323		7,424	\$8,797
02580	CONSUMERS POWER COMPANY	A	14,255	59,496		20,948	\$24,824
02582	ROCHESTER GAS & ELECTRIC CORP.	A	6,500	46,858		11,772	\$13,950
02583	ROCHESTER GAS & ELECTRIC CORP.	A	43,740	191,147		65,244	\$77,316
02584	ROCHESTER GAS & ELECTRIC CORP.	A	3,000	7,127		3,802	\$4,505
02586	ALABAMA ELECTRIC COOPERATIVE INC.	A	8,300	20,999		10,662	\$12,634
02590	CONSOLIDATED WATER POWER CO.	A	6,368	19,646		8,578	\$10,165
02594	NORTHERN LIGHTS, INC.	A	4,500	34,234		8,351	\$9,896
02595	WISCONSIN PUBLIC SERVICE CORP	A	7,000	12,590		8,416	\$9,973
02599	CONSUMERS POWER COMPANY	A	13,884	34,886		17,809	\$21,104
02600	BANGOR PACIFIC HYDRO ASSOCIATES	A	12,975	118,194		26,272	\$31,133
02609	CURTIS/PALMER HYDRO CO, LP	A	58,800	280,637		90,372	\$107,094
02611	HYDRO KEENEBOEC L.P.	A	15,433	105,297		27,279	\$32,326
02615	BRASSUA (OWNERS) HYDROELECTRIC LIMITED P	A	4,178	24,319		6,914	\$8,193
02616	ERIE BOULEVARD HYDROPOWER, LP	A	18,500	101,151		29,880	\$35,409
02619	DUKE ENERGY CORPORATION	A	1,800	4,149		2,267	\$2,686
02620	LOCKHART POWER COMPANY	A	18,000	57,021		24,415	\$28,932
02628	ALABAMA POWER CO.	A	142,500	124,156		156,468	\$185,420
02630	PACIFICORP	A	36,750	275,198		67,710	\$80,239
02631	WORONOCO HYDRO, LLC	A	2,700	14,652		4,348	\$5,152
02639	NORTHERN STATES POWER COMPANY (WI)	A	30,750	68,790		38,489	\$45,611
02645	ERIE BOULEVARD HYDROPOWER, LP	A	44,800	234,518		71,183	\$84,354
02651	INDIANA MICHIGAN POWER COMPANY	A	3,440	17,705		5,432	\$6,437
02652	PACIFICORP	A	4,150	31,327		7,674	\$9,094
02655	EAGLE-PHENIX ASSOCIATES (GA)	A	4,260	4,854		4,806	\$5,695
02659	PACIFICORP	A	6,000	7,552		6,850	\$8,117

Maximum Charge

* Estimated (MWH)

MAJOR PROJECTS IN FY 2006 BY LICENSEE CATEGORY
ASSESSMENT TABLE FOR FERC ACTUAL ADMINISTRATIVE CHARGES

PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
02661	PACIFIC GAS & ELECTRIC COMPANY	A	20,000	89,192		30,034	\$35,591
02662	NORTHEAST GENERATION COMPANY	A	2,003	9,237		3,042	\$3,604
02663	ALLETE, INC	A	1,528	10,133		2,668	\$3,161
02666	PPL MAINE, LLC	A	3,440	30,047		6,820	\$8,081
02669	BEAR SWAMP POWER COMPANY, LLC	C	611,250	556,214	419,288	642,378	\$761,244
02670	NORTHERN STATES POWER COMPANY (WI)	A	8,680	37,367		12,884	\$15,268
02674	GREEN MOUNTAIN POWER CORP.	A	2,400	6,925		3,179	\$3,767
02680	CONSUMERS POWER COMPANY	B	1,657,500	2,692,340	3,734,550	1,657,500	\$1,211,050 #
02686	DUKE ENERGY CORPORATION	A	24,600	71,732		32,670	\$38,715
02687	PACIFIC GAS & ELECTRIC COMPANY	A	69,300	318,591		105,142	\$124,597
02689	N.E.W. HYDRO INC.	A	1,811	7,895		2,699	\$3,198
02692	DUKE ENERGY CORPORATION	A	43,200	153,151		60,429	\$71,610
02697	NORTHERN STATES POWER COMPANY (WI)	A	6,000	28,121		9,164	\$10,859
02698	DUKE ENERGY CORPORATION	A	26,175	72,632		34,346	\$40,701
02701	ERIE BOULEVARD HYDROPOWER, LP	A	39,750	256,688		68,627	\$81,325
02710	PPL MAINE, LLC	A	2,332			2,332	\$2,763
02712	PPL MAINE, LLC	A	1,920	11,658		3,232	\$3,830
02713	ERIE BOULEVARD HYDROPOWER, LP	A	29,480	136,798		44,870	\$53,172
02716	VIRGINIA ELECTRIC AND POWER COMPANY	B	2,164,000	3,812,659	4,720,085	2,164,000	\$1,211,050 #
02721	PPL MAINE, LLC	A	1,875	7,402		2,708	\$3,209
02722	PACIFICORP	A	5,000	31,111		8,500	\$10,072
02725	OGLETHORPE CORP. & GEORGIA POWER	B	675,000	1,417,148	1,890,639	675,000	\$799,902
02726	IDAHO POWER COMPANY	A	21,770	171,192		41,029	\$48,621
02727	PPL MAINE, LLC	A	8,925	34,535		12,810	\$15,180
02731	CENTRAL VERMONT PUBLIC SERVICE CO.	A	3,000	11,579		4,303	\$5,099
02735	PACIFIC GAS & ELECTRIC COMPANY	B	1,050,000			1,050,000	\$1,211,050 #
02736	IDAHO POWER COMPANY	A	92,250	344,631		131,021	\$155,265
02737	CENTRAL VERMONT PUBLIC SERVICE CO.	A	2,250	8,801		3,240	\$3,839
02738	NEW YORK STATE ELECTRIC & GAS CORP.	A	39,453	244,788		66,991	\$79,387
02740	DUKE ENERGY CORPORATION	B	1,065,000	2,190,136	2,737,881	1,065,000	\$1,211,050 #
02744	N.E.W. HYDRO INC.	A	4,433	30,632		7,879	\$9,336
02769	ALLEGHENY ELEC COOP & CT BANK &	A	20,250	72,200		28,373	\$33,623
02777	IDAHO POWER COMPANY	A		202,563		22,788	\$27,004
02778	IDAHO POWER COMPANY	A	11,875	94,173		22,469	\$26,626

Maximum Charge

* Estimated (MWH)

MAJOR PROJECTS IN FY 2006 BY LICENSEE CATEGORY
ASSESSMENT TABLE FOR FERC ACTUAL ADMINISTRATIVE CHARGES

PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
02785	SYNEX MICHIGAN, LLC	A	3,300	22,364		5,816	\$6,892
02790	BOOTT HYDRO INC/ GE CREDIT CO	A	24,750	75,096		33,198	\$39,340
02800	LAWRENCE HYDRO ELECTRIC ASSOCIATES	A	16,800	71,917		24,891	\$29,496
02814	PATERSON MUNI & GREAT FALLS HYDRO	A	11,025	13,143		12,504	\$14,817
02816	NORTH HARTLAND, LLC	A	3,998	30		4,001	\$4,741
02835	NEW YORK STATE ELECTRIC & GAS CORP.	A	2,640	13,459		4,154	\$4,922
02837	ERIE BOULEVARD HYDROPOWER, LP	A	10,080	52,331		15,967	\$18,921
02848	IDAHO POWER COMPANY	A	12,420	57,697		18,911	\$22,410
02850	HAMPSHIRE PAPER COMPANY INC	A	3,540	18,252		5,593	\$6,627
02854	VIDALIA/CATALYST, LTD. PARTNERSHIP	A	192,000	600,740		259,583	\$307,616
02861	PONTOOK HYD PART/NH WATER RES. BRD.	A	9,600	72,423		17,748	\$21,032
02879	GREEN MOUNTAIN POWER CORP.	A	8,775	24,810		11,566	\$13,706
02880	BROAD RIVER ELECTRIC COOP, INC.	A	4,140	22,444		6,665	\$7,898
02883	AQUENERGY SYSTEMS INC.	A	5,925	23,090		8,523	\$10,100
02899	MILNER DAM, INC.	A	59,475	128,388		73,919	\$87,597
02901	HOLCOMB ROCK COMPANY	A	1,875	5,241		2,465	\$2,921
02931	S. D. WARREN	A	1,900	3,367		2,279	\$2,700
02934	NEW YORK STATE ELECTRIC & GAS CORP.	A	18,503	125,495		32,621	\$38,657
02942	S. D. WARREN	A	2,400	7,163		3,206	\$3,799
02966	CLEMENT DAM HYDROELECTRIC, LLC	A	2,400	9,262		3,442	\$4,078
02973	FALLS RIVER RURAL ELECTRIC CORP., INC	A	4,800	21,973		7,272	\$8,617
02984	S. D. WARREN	A	1,800	4,162		2,268	\$2,687
03021	ALLEGHENY HYDRO # 8&9, US BANK NAT. ASSO	A	30,375	204,871		53,423	\$63,308
03023	BLACKSTONE HYDRO, INC.	A	1,725	9,355		2,777	\$3,290
03033	ARKANSAS ELECTRIC COOP CORP.	A	102,600	163,071		120,945	\$143,324
03043	AECC ABD MERIDIAN TRUST COMPANY	A	33,188	60,064		39,945	\$47,336
03044	ARKANSAS ELECTRIC COOP CORP.	A	32,400	66,751		39,909	\$47,293
03133	FPL ENERGY MAINE HYDRO, LLC	A	2,010	18,515		4,093	\$4,850
03174	PTARMIGAN RESOURCES & ENERGY, INC.	A	2,348	26,941		5,379	\$6,374
03189	ROCK CREEK LIMITED PARTNERSHIP	A	3,544	7,265		4,361	\$5,167
03207	PENNSYLVANIA RENEWABLE RESOURCES	A	15,000	42,358		19,765	\$23,422
03239	KOMA KULSHAN ASSOCIATES, LP	A	12,000	38,279		16,306	\$19,323
03240	BRIAR-HYDRO ASSOCIATES	A	4,283	23,467		6,923	\$8,204
03251	CORNELL UNIVERSITY	A	1,718			1,718	\$2,035

Maximum Charge

* Estimated (MWH)

MAJOR PROJECTS IN FY 2006 BY LICENSEE CATEGORY
ASSESSMENT TABLE FOR FERC ACTUAL ADMINISTRATIVE CHARGES

PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
03255	LYONSDALE ASSOCIATES	A	3,000	15,717		4,768	\$5,650
03342	BRIAR HYDRO ASSOCIATES	A	4,598	28,053		7,754	\$9,188
03407	MAGIC RESERVOIR HYDROELECTRIC, INC.	A	9,000	30,842		12,470	\$14,777
03428	MILLER HYDRO GROUP, INC.	A	19,400	116,490		32,505	\$38,519
03442	MINE FALLS LTD PTR/NASHUA CITY	A	3,000	20		3,002	\$3,557
03472	SUMMIT HYDROPOWER	A	2,781	13,972		4,353	\$5,158
03494	ALLEGHENY NUMBER 6 HYDRO PARTNERS	A	8,550	49,981		14,173	\$16,795
03509	LITTLE FALLS HYDROELECTRIC ASSOC.	A	13,598	64,218		20,823	\$24,676
03574	TIBER MONTANA, LLC	A	7,500	5		7,501	\$8,888
03671	ALLEGHENY HYDRO PARTNERS, LTD.	A	9,525	44,899		14,576	\$17,273
03819	STS HYDROPOWER, LTD.	A	2,798	5,536		3,421	\$4,054
03820	GENERAL ELECTRIC COMPANY	A	2,220	11,469		3,510	\$4,159
04026	ANDROSCOGGIN RESERVOIR CO.	A	5,325	36,210		9,399	\$11,138
04113	OSWEGO HYDRO PARTNERS, L.P.	A	3,180	8,937		4,185	\$4,959
04114	LOWER SARANAC HYDRO PARTNERS L.P.	A	9,300	32,929		13,005	\$15,411
04334	FORTIS US ENERGY CORPORATION	A	3,645	8,638		4,617	\$5,471
04349	FORTIS US ENERGY CORPORATION	A	11,775	64,277		19,006	\$22,522
04428	CONSOLIDATE HYDRO NEW YORK, INC.	A	2,828	6,322		3,539	\$4,193
04472	ERIE BOULEVARD HYDROPOWER, LP	A	4,868	29,967		8,239	\$9,763
04644	STEVENS & THOMPSON PAPER CO., INC.,	A	10,500	43,722		15,419	\$18,272
04684	STILLWATER HYDRO PARTNERS, L.P.	A	3,525			3,525	\$4,177
04784	TOPSHAM HYDRO PARTNERS, DAIMLERCHRYSLER	A	13,875	886,404		113,595	\$134,614
04796	NORTHBROOK NEW YORK, LLC	A	32,625	115,535		45,623	\$54,065
04881	ADA COUNTY AND FULCRUM INC.	A	3,705	18,420		5,777	\$6,845
04885	TWIN FALLS HYDRO ASSOCIATES	A	24,000	66,344		31,464	\$37,286
04900	TRAFALGAR POWER, INC.	A	2,753	6,799		3,518	\$4,168
05044	AVONDALE MILLS INC	A	2,475	25,779		5,375	\$6,369
05062	QUINEBAUG ASSOCIATES, LLC	A	2,160	8,947		3,167	\$3,753
05073	BENTON FALLS ASSOCIATES	A	4,500	15,341		6,226	\$7,378
05089	FALLS RIVER RURAL ELECTRIC CORP., INC	A	7,448	40,266		11,978	\$14,194
05223	INTERNATIONAL FALLS POWER COMPANY	A	14,475	57,311		20,922	\$24,793
05276	NIMO AND NORTHERN ELECTRIC POWER CO	A	44,000	283,444		75,887	\$89,929
05313	HYDRO ENERGIES CORPORATION	A	1,838	10,351		3,003	\$3,558
05376	HORSESHOE BEND HYDROELECTRIC CO	A	7,850			7,850	\$9,302

Maximum Charge

* Estimated (MWH)

MAJOR PROJECTS IN FY 2006 BY LICENSEE CATEGORY
ASSESSMENT TABLE FOR FERC ACTUAL ADMINISTRATIVE CHARGES

PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
05461	NIMO AND SOUTH GLENS FALLS LTD	A	15,698	99,718		26,916	\$31,896
05698	TRITON POWER COMPANY	A	1,725	9,298		2,771	\$3,283
05867	ALICE FALLS CORP	A	2,100	9,264		3,142	\$3,723
05931	ROSEBURG RES. CO. & MEGA RENEWABLES	A	6,893			6,893	\$8,168
05984	ERIE BOULEVARD HYDROPOWER, LP	A	6,760	36,621		10,880	\$12,893
06015	ROCK CREEK HYDRO INC/ BP HYDRO ASSO	A	1,898	8,472		2,851	\$3,378
06032	FOURTH BRANCH ASSOCIATES (MECHANICVILLE)	A	4,500	15,160		6,206	\$7,354
06066	MCCALLUM ENTERPRISES I & SHELTON	A	7,298	36,101		11,359	\$13,460
06115	PYRITES ASSOCIATES	A	7,200	32,832		10,894	\$12,909
06221	BLACK CREEK HYDRO, INC.	A	3,698			3,698	\$4,382
06597	MONADNOCK PAPER MILLS, INC.	A	1,950	7,511		2,795	\$3,312
06641	MARION, CITY OF (KY) & SMITHLAND	A	83,000			83,000	\$98,358
06689	BRIAR-HYDRO ASSOCIATES	A	2,813	16,284		4,645	\$5,504
06896	HYPOWER, INC.	A	14,500	63,259		21,617	\$25,617
06951	FALL LINE HYDRO COMPANY, INC.	A	1,991	2,860		2,313	\$2,741
07000	BRSCAN POWER ST. LAWRENCE RIVER LLC	A	706	8,268		1,334	\$1,580
07000	ERIE BOULEVARD HYDROPOWER, LP	A	1,514	9,298		2,863	\$3,392
07120	STS HYDROPOWER, LTD.	A	4,950	6,497		5,681	\$6,732
07153	VICTORY MILLS COMPANY, INC.	A	1,650	6,678		2,401	\$2,845
07186	MISSISQUOI ASSOCIATES	A	24,968	97,454		35,932	\$42,580
07194	BIRCH POWER COMPANY	A	2,700	16,989		4,611	\$5,464
07282	ROARING CREEK RANCH	A	2,025	7,514		2,870	\$3,401
07320	ERIE BOULEVARD HYDROPOWER, LP	A	3,353	20,571		5,667	\$6,715
07352	TUG HILL ENERGY. INC.	A	1,636	2,413		1,907	\$2,259
07387	ERIE BOULEVARD HYDROPOWER, LP	A	2,700	20,470		5,003	\$5,928
07481	NYS LIMITED PARTNERSHIP	A	10,830	62,858		17,902	\$21,214
07563	SOUTH FORK II ASSOC. LP	A	4,770	13,118		6,246	\$7,401
08277	INTERNATIONAL PAPER COMPANY	A	10,350	44,911		15,402	\$18,252
08278	CRYSTAL SPRINGS HYDRO, LP	A	2,878	8,433		3,827	\$4,535
08296	MALACHA HYDRO LIMITED PARTNERSHIP &	A	29,925	119,592		43,379	\$51,405
08315	INTERNATIONAL PAPER COMPANY	A	9,525	57,131		15,952	\$18,903
08361	OLSEN POWER PARTNERS	A	5,003	8,444		5,953	\$7,054
08377	ISABELLA PARTNERS	A	11,925	86		11,935	\$14,143
08646	FACKRELL, ROBERT	A	3,075	1,008		3,188	\$3,777

Maximum Charge

* Estimated (MWH)

MAJOR PROJECTS IN FY 2006 BY LICENSEE CATEGORY
ASSESSMENT TABLE FOR FERC ACTUAL ADMINISTRATIVE CHARGES

PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
08909	BIG WOOD CANAL CO & BP HYDRO ASSOC	A	4,770	12,619		6,190	\$7,335
09028	BANISTER HYDRO, INC.	A	1,785	6,024		2,463	\$2,918
09074	WARRENSBURG HYDROPOWER LTD PTR	A	2,903	15,024		4,593	\$5,442
09260	SISSONVILLE LIMITED PARTNERSHIP	A	2,198	12,814		3,640	\$4,313
09690	MIRANT NY-GEN, LLC	A	9,975	29,693		13,315	\$15,778
09709	TRAFALGAR POWER, INC.	A	1,710	19,389		3,891	\$4,610
09821	TRAFALGAR POWER, INC.	A	3,675	14,187		5,271	\$6,246
09840	APPOMATTOX RIVER ASSOC, LP	A	2,850	7,073		3,646	\$4,320
09885	MARYSVILLE HYDRO PARTNERS	A	9,075	40,785		13,663	\$16,191
09951	STS FRENCH LANDING/VAN BUREN, (MI)	A	1,800	9,297		2,846	\$3,372
10228	CANNELTON HYDROELCTRIC PROJECT, LP	A	79,800			79,800	\$94,566
10253	CONSOLIDATED HYDRO SOUTHEAST, INC &	A	3,300	3,708		3,717	\$4,404
10254	CONSOLIDATED HYDRO SOUTHEAST, INC &	A	1,950	6,247		2,653	\$3,143
10359	SNOQUALMIE RIVER HYDRO	A	7,650			7,650	\$9,065
10440	BBL HYDRO, INC.	A	4,500			4,500	\$5,332
10461	ERIE BOULEVARD HYDROPOWER, LP	A	6,800	37,212		10,986	\$13,018
10468	Marsh Valley Development, Inc.	A	1,650	3,892		2,088	\$2,474
10481	MIRANT NY-GEN, LLC	A	3,975	8,887		4,975	\$5,895
10482	MIRANT NY-GEN, LLC	A	11,775	9,915		12,890	\$15,275
10615	TOWER KLEBER LIMITED PARTNERSHIP	A	1,800			1,800	\$2,133
10674	STORA ENSO NORTH AMERICA CORPORATION	A	2,025	7,310		2,847	\$3,373
10703	CITY OF CENTRALIA LIGHT	A	11,625			11,625	\$13,776
10808	SYNEX MICHIGAN, LLC	A	4,800			4,800	\$5,688
10819	IDAHO WATER RESOURCE BOARD	A	2,500	21,145		4,879	\$5,781
10853	OTTER TAIL POWER COMPANY	A	3,450	14,506		5,082	\$6,022
11077	ALASKA POWER AND TELEPHONE COMPANY	A	4,000			4,000	\$4,740
11162	WISCONSIN POWER AND LIGHT CO.	A	29,000	109,517		41,321	\$48,967
11408	ERIE BOULEVARD HYDROPOWER, LP	A	36,250	142,415		52,272	\$61,944
11830	WISCONSIN ELECTRIC POWER COMPANY	A	12,000	48,383		17,443	\$20,670
11831	WISCONSIN ELECTRIC POWER COMPANY	A	6,144	31,751		9,716	\$11,513
462	PRIVATE LICENSEES		31,949,429	92,446,527	23,049,594	40,478,749	\$44,675,064

Maximum Charge

* Estimated (MWH)

MAJOR PROJECTS IN FY 2006 BY LICENSEE CATEGORY
ASSESSMENT TABLE FOR FERC ACTUAL ADMINISTRATIVE CHARGES

PUBLIC LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
FERC Adjusted Administrative Cost							\$15,877,472
Maximum Charge							\$1,211,050
Total Charge for Projects above Maximum Charge (5 Projects)							\$6,055,253
Total FERC Adjusted Administrative Cost less Charges for Projects above Maximum							\$9,822,219
Total Charge Factor						14,127,288	
Total Individual Charge Factors (ICF's) for Projects above Maximum						5,748,845	
Total Charge Factor less Total ICF's for Projects above Maximum						8,378,443	
Unit Charge Factor							\$1.316864
00013	GREEN ISLAND AND POWER AUTHORITY	A	6,000	45,928		6,000	\$7,901
00184	EL DORADO IRRIGATION DIST.	A	20,025			20,025	\$26,370
00201	PETERSBURG, CITY OF	A	2,000			2,000	\$2,633
00420	KETCHIKAN PUBLIC UTILITIES	A	4,200			4,200	\$5,530
00553	SEATTLE, CITY OF	A	650,250	10,130,085		587,355	\$773,466
00659	CRISP COUNTY POWER	A	15,225			15,225	\$20,049
00663	PUERTO RICO ELEC. POWER AUTHORITY	A	5,003			5,003	\$6,588
00925	OTTUMWA, CITY OF (IA)	A	3,250			3,250	\$4,279
00943	CHELAN COUNTY, P.U.D. NO. 1	A	409,600	2,569,867		245,355	\$323,099
01005	CITY OF BOULDER, COLORADO	A	20,025			20,025	\$26,370
01250	PASADENA, CITY OF/WATER & POWER	A	3,000			3,000	\$3,950
01256	LOUP RIVER PUBLIC POWER DISTRICT	A	49,658			49,658	\$65,392
01417	CENTRAL NEBRASKA PUBLIC POWER &	A	86,342			86,342	\$113,700
01490	BRAZOS RIVER AUTHORITY	A	22,500			22,500	\$29,629
01494	GRAND RIVER DAM AUTHORITY	A	105,176			105,176	\$138,502
01835	NEBRASKA PUBLIC POWER DISTRICT	A	26,100			26,100	\$34,370
01862	TACOMA, CITY OF (WA)	A	115,000	455,144		111,312	\$146,582
01922	KETCHIKAN PUBLIC UTILITIES	A	7,103			7,103	\$9,353
02000	POWER AUTH OF THE STATE OF NEW YORK	A	912,000	6,683,381		900,710	\$1,186,112
02004	CITY OF HOLYOKE GAS & ELECTRIC DEPT.	A	42,891	280,964		39,119	\$51,514
02005	OAKDALE/S.SAN JOAQUIN IRR. DIST.	A	82,371			82,371	\$108,471
02016	TACOMA, CITY OF (WA)	A	462,000	1,311,975		448,185	\$590,198
02019	CALAVERAS COUNTY WATER DISTRICT	A	4,500			4,500	\$5,925
02031	SPRINGVILLE, CITY OF (UT)	A	2,000			2,000	\$2,633

Maximum Charge

* Estimated (MWH)

MAJOR PROJECTS IN FY 2006 BY LICENSEE CATEGORY
ASSESSMENT TABLE FOR FERC ACTUAL ADMINISTRATIVE CHARGES

PUBLIC LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
02067	OAKDALE/S.SAN JOAQUIN IRR. DIST.	A	17,100			17,100	\$22,518
02079	PLACER COUNTY WATER AGENCY	A	223,753			223,753	\$294,652
02088	SOUTH FEATHER WATER AND POWER AGENCY	A	117,300			117,300	\$154,468
02100	CALIFORNIA DEPT OF WATER RESOURCES	A	765,000	3,643,801		51,039	\$67,211
02101	SACRAMENTO MUNICIPAL UTILITY DIST.	A	647,726	3,038,496		625,837	\$824,142
02114	GRANT COUNTY OF WASHINGTON P U D #2	A	1,773,791	10,199,293		1,033,189	\$1,211,050 #
02144	SEATTLE, CITY OF	A	1,023,975	10,130,085		924,931	\$1,211,050 #
02145	CHELAN COUNTY, P.U.D. NO. 1	A	865,760	6,319,020		547,177	\$720,557
02149	DOUGLAS COUNTY, PUD #1	A	774,000	4,283,057		423,876	\$558,187
02179	MERCED IRRIGATION DISTRICT	A	101,250			101,250	\$133,332
02183	GRAND RIVER DAM AUTHORITY	A	101,129			101,129	\$133,173
02204	DENVER, CITY AND COUNTY OF (CO)	A	3,000			3,000	\$3,950
02213	COWLITZ COUNTY PUD #1	A	66,800	263,793		65,075	\$85,694
02216	POWER AUTH OF THE STATE OF NEW YORK	A	2,111,625			2,111,625	\$1,211,050 #
02230	SITKA, CITY AND BOROUGH OF	A	7,540			7,540	\$9,929
02242	EUGENE WATER & ELECTRIC BOARD	A	114,503			114,503	\$150,784
02244	ENERGY NORTHWEST	A	26,100			26,100	\$34,370
02246	YUBA COUNTY WATER AGENCY	A	361,875			361,875	\$476,540
02266	NEVADA IRRIGATION DISTRICT	A	79,205			79,205	\$104,302
02299	TURLOCK IRRIGATION DISTRICT &	A	168,015			168,015	\$221,252
02409	CALAVERAS COUNTY WATER DISTRICT	A	258,726			258,726	\$340,706
02426	LOS ANGELES, CITY OF	C	1,679,100			1,679,100	\$1,211,050 #
02426	CALIFORNIA DEPT OF WATER RESOURCES	A	369,700	1,873,353		14,511	\$19,109
02441	NORWICH, CITY OF (CT)	A	2,250			2,250	\$2,962
02442	WATERTOWN, CITY OF (NY)	A	6,600			6,600	\$8,691
02496	EUGENE WATER & ELECTRIC BOARD	A	22,500			22,500	\$29,629
02524	GRAND RIVER DAM AUTHORITY	A	260,000			260,000	\$342,384
02547	SWANTON, VILLAGE OF (VT)	A	10,800			10,800	\$14,222
02589	MARQUETTE, CITY OF (MI)	A	3,900			3,900	\$5,135
02614	HAMILTON, CITY OF (OH)	A	70,575			70,575	\$92,937
02629	MORRISVILLE WATER & LIGHT DEPT.	A	5,100			5,100	\$6,716
02685	POWER AUTH OF THE STATE OF NEW YORK	B	999,750	1,034		468,787	\$617,328
02705	SEATTLE, CITY OF	A	2,125	10,130,085		1,919	\$2,527
02720	NORWAY, CITY OF MICHIGAN	A	5,136			5,136	\$6,763

Maximum Charge

* Estimated (MWH)

MAJOR PROJECTS IN FY 2006 BY LICENSEE CATEGORY
ASSESSMENT TABLE FOR FERC ACTUAL ADMINISTRATIVE CHARGES

PUBLIC LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
02741	KINGS RIVER CONSERVATION DISTRICT	A	165,000	731,711		165,000	\$217,282
02742	THE FOUR DAM POOL POWER AGENCY	A	12,000	50,342		12,000	\$15,802
02743	THE FOUR DAM POOL POWER AGENCY	A	22,500	104,073		22,500	\$29,629
02780	SOLANO IRRIGATION DISTRICT (CA)	A	11,475	43,657		11,475	\$15,111
02818	SITKA, CITY AND BOROUGH OF	A	16,500			16,500	\$21,728
02821	PORTLAND, CITY OF/BUREAU HYDROPOWER	A	35,625	65,130		35,192	\$46,343
02832	BOISE-KUNA IRRIGATION DISTRICT ETAL	A	101,250	227,767		101,250	\$133,332
02833	PUD #1 OF LEWIS COUNTY (WA)	A	69,975			69,975	\$92,147
02839	LYNDONVILLE, VILLAGE OF	A	2,048			2,048	\$2,696
02840	SOUTH COLUMBIA BASIN IRRIGATION DIS	A	6,503			6,503	\$8,563
02841	UKIAH MUNICIPAL ELECTRIC SYSTEM(CA)	A	3,500			3,500	\$4,609
02842	IDAHO FALLS, CITY OF	A	24,600			24,600	\$32,394
02849	EAST COLUMBIA BASIN IRRIGATION DIST	A	26,025			26,025	\$34,271
02853	MT. DEPT OF NATURAL RESOURCES &	A	9,660			9,660	\$12,720
02888	REDDING, CITY OF (CA)	A	3,240			3,240	\$4,266
02891	TALLAHASSEE, CITY OF, ELEC. DEPT.	A	10,875			10,875	\$14,320
02892	FRIANT POWER AUTHORITY (CA)	A	27,375	110,941		27,375	\$36,049
02903	CALAVERAS COUNTY WATER DISTRICT	A	2,650	17,964		2,650	\$3,489
02911	THE FOUR DAM POOL POWER AGENCY	A	21,975	78,336		21,975	\$28,938
02916	EAST BAY MUNICIPAL UTILITY DISTRICT	A	33,048			33,048	\$43,519
02937	QUINCY COLUMBIA BASIN IRRIG DIST	A	9,367			9,367	\$12,335
02952	IDAHO FALLS, CITY OF	A	22,600	121,936		15,325	\$20,180
02958	MADERA IRRIGATION DISTRICT	A	3,645	11,560		3,645	\$4,799
02959	SEATTLE, CITY OF	A	16,704	10,130,085		15,088	\$19,868
02964	STURGIS, CITY OF (MI)	A	2,720			2,720	\$3,581
02975	TRI-DAM POWER AUTHORITY	A	16,200			16,200	\$21,333
02997	SOUTH SUTTER WATER DISTRICT (CA)	A	6,803	35,185		6,803	\$8,958
03015	THE FOUR DAM POOL POWER AGENCY	A	20,025	59,609		20,025	\$26,370
03074	SPOKANE, CITY OF (WA)	A	17,700	74,402		129	\$169
03083	OKLAHOMA MUNICIPAL POWER AUTHORITY	A	31,425	39,040		31,425	\$41,382
03190	SANTA CLARA ELECTRIC DEPT (CA)	A	6,825	17,034		6,825	\$8,987
03193	SANTA CLARA ELECTRIC DEPT (CA)	A	4,898	14,016		4,898	\$6,450
03206	NEW MARTINSVILLE, CITY OF WEST VA	A	35,700	271,286		35,231	\$46,394
03295	EAST COLUMBIA BASIN IRRIGATION DIST	A	92,025			92,025	\$121,184

Maximum Charge

* Estimated (MWH)

MAJOR PROJECTS IN FY 2006 BY LICENSEE CATEGORY
ASSESSMENT TABLE FOR FERC ACTUAL ADMINISTRATIVE CHARGES

PUBLIC LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
03351	SONOMA COUNTY WATER AGENCY	A	2,790			2,790	\$3,674
03449	NORTH LITTLE ROCK, CITY OF	A	39,000	60,341		24,931	\$32,830
03451	BEAVER FALLS MUNICIPAL AUTHORITY	A	5,018			5,018	\$6,608
03571	CENTRAL OREGON IRRIGATION DISTRICT	A	5,498	18,361		5,498	\$7,240
03603	ASPEN, CITY OF AND PITKIN COUNTY	A	5,003	34,675		5,003	\$6,588
03623	THE YOUGHIOGHENY AUTHORITY	A	7,125			7,125	\$9,382
03755	BOUNTIFUL, CITY OF (UT)	A	4,500	12,947		4,500	\$5,925
03842	EAST COLUMBIA BASIN IRRIGATION DIST	A	2,175			2,175	\$2,864
03843	EAST COLUMBIA BASIN IRRIGATION DIST	A	2,400			2,400	\$3,160
03865	GUADALUPE-BLANCO RIVER AUTHORITY	A	6,075	7,906		6,075	\$7,999
03940	DENTON, CITY OF (TX)	A	385			385	\$506
03940	CITY OF GARLAND, TX	A	2,315	7,986		2,315	\$3,048
03947	KAWEAH RIVER POWER AUTHORITY	A	17,025	30,241		17,025	\$22,419
04031	PERU, CITY OF (IL)	A	7,500			7,500	\$9,876
04108	ST. CLOUD, CITY (MN)	A	8,850			8,850	\$11,654
04117	METROPOLITAN DISTRICT	A	3,000	10,477		2,941	\$3,872
04129	OLCESE WATER DISTRICT	A	14,025	61,382		14,025	\$18,469
04285	LOGAN, CITY OF (UT)	A	7,725			7,725	\$10,172
04306	HASTINGS, CITY OF	A	3,975	23,014		3,975	\$5,234
04354	GEM, RIDGEVIEW & OWYHEE IRRIGATION	A	4,340	33,628		4,340	\$5,715
04359	GEM, RIDGEVIEW & OWYHEE IRRIGATION	A	8,167	23,968		8,167	\$10,754
04597	WEBER-BOX CONSER. DIST. & BOUNTIFUL	A	1,800	8,809		1,800	\$2,370
04720	FARMINGTON, CITY OF (NM)	A	30,225	100,244		30,225	\$39,802
05226	LOS ALAMOS, NEW MEXICO	A	6,000			6,000	\$7,901
05264	EUGENE WATER & ELECTRIC BOARD	A	12,000			12,000	\$15,802
05334	CHARTER TOWNSHIP OF YPSILANTI	A	1,920			1,920	\$2,528
05357	OWYHEE IRRIGATION DISTRICT	A	1,875	6,978		1,875	\$2,469
05596	BEDFORD, CITY OF VIRGINIA	A	5,775	21,878		5,775	\$7,604
05891	DESCHUTES VALLEY WATER DISTRICT	A	4,793			4,793	\$6,311
06780	YUBA COUNTY WATER AGENCY	A	1,963			1,963	\$2,585
06842	ABERDEEN AND TACOMA, CITIES OF (WA)	A	11,100	25,068		10,688	\$14,074
06939	OHIO MUNI ELEC GEN. AGENCY	A	42,000	304,172		1,009	\$1,328
07076	NORTHERN WASCO COUNTY PEOPLES DIST	A	4,900	41,043		4,900	\$6,452
07161	DOUGLAS, COUNTY OF OREGON	A	1,658			1,658	\$2,183

Maximum Charge

* Estimated (MWH)

MAJOR PROJECTS IN FY 2006 BY LICENSEE CATEGORY
ASSESSMENT TABLE FOR FERC ACTUAL ADMINISTRATIVE CHARGES

PUBLIC LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
07396	LOS ALAMOS, NEW MEXICO	A	13,800	19,997		13,800	\$18,172
07828	TRUCKEE-CARSON IRRIGATION DISTRICT	A	4,005			4,005	\$5,274
08221	ALASKA ENERGY AUTHORITY	A	119,700			119,700	\$157,628
08436	EUGENE WATER & ELECTRIC BOARD	A	37,800	139,382		37,800	\$49,777
08914	RIO BLANCO WATER CONSERVANCY DIST.	A	1,900	12,900		1,900	\$2,502
09194	PASSAIC VALLEY WATER COMMISSION	A	2,400			2,400	\$3,160
09195	COLORADO SPRINGS, CITY OF	A	26,600			26,600	\$35,028
09310	MT. PLEASANT, CITY OF (UT)	A	1,800			1,800	\$2,370
09988	AUGUSTA CANAL AUTHORITY	A	2,048	19,381		2,048	\$2,696
10204	PUD NO. 1 KLICKTAT COUNTY	A	9,675	64,109		9,675	\$12,740
10551	OSWEGO, CITY OF (NY)	A	10,192			10,192	\$13,421
10813	SUMMERSVILLE, TOWN OF (WV)	A	80,000	193,672		80,000	\$105,349
10896	DANVILLE, CITY OF (VA)	A	10,670			10,670	\$14,050
11006	LEWISTON, CITY OF (ME)	A	1,695			1,695	\$2,232
11286	CITY OF ABBEVILLE	A	2,600			2,600	\$3,423
141	PUBLIC LICENSEES		17,602,174	84,846,014	0	14,127,288	\$15,877,472
603	PROJECTS		49,551,603	177,292,542	23,049,594	54,606,037	\$ 60,552,536.74

Maximum Charge

* Estimated (MWH)