Table 1.
 2006 Summary Statistics

	SPP/WECC
•••	Coal
7,102	36
6,223	31
880	40
37,265,625	36
35,411,074	30
1,854,551	43
28	37
72	23
33,051	29
1.7	41
4.3	7
1,955	8
21,434,957	39
21,434,957	39
92,839	45
7.37	28
	6,223 880 37,265,625 35,411,074 1,854,551 28 72 33,051 1.7 4.3 1,955 21,434,957 21,434,957 92,839

Table 2. Ten Largest Plants by Generating Capacity, 2006

Plant	lant Primary Energy Source or Technology		Net Summer Capacity (MW)
New Mexico			
1. Four Corners	Coal	Arizona Public Service Co	2,060
2. San Juan	Coal	Public Service Co of NM	1,643
3. Luna Energy Facility	Gas	Public Service Co of NM	559
4. Cunningham	Gas	Southwestern Public Service Co	485
5. Escalante	Coal	Tri-State G & T Assn, Inc	247
6. Rio Grande	Gas	El Paso Electric Co	229
7. New Mexico Wind Energy Center	Other Renewables	FPL Energy New Mexico Wind LLC	204
8. Maddox	Gas	Southwestern Public Service Co	179
9. Pyramid	Gas	Tri-State G & T Assn, Inc	158
10. Reeves	Gas	Public Service Co of NM	154

Table 3. Top Five Retailers of Electricity, with End Use Sectors, 2006 (Megawatthours)

Entity	Type of Provider	All Sectors	Residential	Commercial	Industrial	Transportation
New Mexico						
1. Public Service Co of NM	Investor-Owned	7,957,531	2,754,614	3,875,630	1,327,287	-
2. Southwestern Public Service Co	Investor-Owned	3,883,263	911,241	1,363,930	1,608,092	-
3. El Paso Electric Co	Investor-Owned	1,543,723	554,500	884,915	104,308	-
4. City of Farmington	Public	1,228,255	241,849	533,581	452,825	-
5. Texas-New Mexico Power Co	Investor-Owned	1,117,588	256,417	262,502	598,669	-
Total Sales, Top Five Providers		15,730,360	4,718,621	6,920,558	4,091,181	-
Percent of Total State Sales		73	79	80	60	-

Table 4. Electric Power Net Summer Capacity by Primary Energy Source and Industry Sector, 1990, 1995, and 2001 Through 2006

M	[ega	aw	att	(2)
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F	1990	1005	2001	2002	2002	2004	2005	2006	Percentag	ge Share
Energy Source	1990	1995	2001	2002	2003	2004	2005	2006	1990	2006
New Mexico										
Electric Utilities	5,042	5,078	5,250	5,463	5,398	5,393	5,692 ^R	6,223	97.3	87.6
Coal	3,899	3,901	3,942	3,942	3,942	3,937	3,957	3,957	75.2	55.7
Petroleum	24	44 ^R	-	15	35	35	35	26	0.5	0.4
Natural Gas	1,063	1,076 ^R	1,226	1,425	1,339	1,339	1,619 ^R	2,158	20.5	30.4
Hydroelectric	57	58	82	82	82	82	82	82	1.1	1.2
Independent Power Producers and Combined Heat and Power	141	182	409	473	891	937	788 ^R	880	2.7	12.4
Petroleum	26	24	10	10	10	10	2	2	0.5	*
Natural Gas	113	155	397	457	670	656	375 ^R	377	2.2	5.3
Other Renewables	2	2	2	6	210	270	410	500	*	7.0
Total Electric Industry	5,183	5,260	5,659	5,936	6,288	6,329	6,480	7,102	100.0	100.0
Coal	3,899	3,901	3,942	3,942	3,942	3,937	3,957	3,957	75.2	55.7
Petroleum	49	68 ^R	10	25	45	45	37	28	1.0	0.4
Natural Gas	1,176	1,231 ^R	1,623	1,881	2,009	1,995	1,994	2,535	22.7	35.7
Hydroelectric	57	58	82	82	82	82	82	82	1.1	1.2
Other Renewables	2	2	2	6	210	270	410	500	*	7.0

Table 5. Electric Power Net Generation by Primary Energy Source and Industry Sector, 1990, 1995, and 2001 Through 2006 (Megawatthours)

Energy Source	1990	1995	2001	2002	2003	2004 2005	2006	Percentage Share		
									1990	2006
New Mexico										
Electric Utilities	28,491,171	29,431,903	32,210,683	29,926,241	31,770,151	32,242,728	33,561,875	35,411,074	98.9	95.0
Coal	25,826,928	26,121,447	28,402,187	26,902,880	28,812,844	29,263,899	29,947,248	29,859,008	89.6	80.1
Petroleum	34,081	23,073	30,210	30,710	47,860	30,321	32,528	40,634	0.1	0.1
Natural Gas	2,424,727	3,023,463	3,540,966	2,728,060	2,738,748	2,809,561	3,417,106	5,313,221	8.4	14.3
Hydroelectric	205,435	263,920	237,320	264,591	170,699	138,947	164,993	198,211	0.7	0.5
Independent Power Producers and Combined Heat and Power	329,033	399,256	1,400,960	735,466	965,502	697,632	1,573,767	1,854,551	1.1	5.0
Petroleum	1,545	4,673	36,002	2,379	2,809	1,055	4,381	852	*	*
Natural Gas	313,360	385,530	1,346,306	713,679	779,958	183,112	770,112	576,378	1.1	1.5
Other Renewables	14,128	9,053	18,652	19,408	182,735	513,465	799,274	1,277,321	*	3.4
Total Electric Industry	28,820,204	29,831,159	33,611,643	30,661,707	32,735,653	32,940,360	35,135,642	37,265,625	100.0	100.0
Coal	25,826,928	26,121,447	28,402,187	26,902,880	28,812,844	29,263,899	29,947,248	29,859,008	89.6	80.1
Petroleum	35,626	27,746	66,212	33,089	50,669	31,376	36,909	41,486	0.1	0.1
Natural Gas	2,738,087	3,408,993	4,887,272	3,441,739	3,518,706	2,992,673	4,187,218	5,889,599	9.5	15.8
Hydroelectric	205,435	263,920	237,320	264,591	170,699	138,947	164,993	198,211	0.7	0.5
Other Renewables	14,128	9,053	18,652	19,408	182,735	513,465	799,274	1,277,321	*	3.4

Table 6. Electric Power Delivered Fuel Prices and Quality for Coal, Petroleum, and Natural Gas, 1990, 1995, and 2001 Through 2006

Fuel, Quality	1990	1995	2001	2002	2003	2004	2005	2006
New Mexico								
Coal (cents per million Btu)	132	142	147	153	143	148	151	156
Average heat value (Btu per pound)	9,117	9,033	9,250	9,444	9,164	9,225	9,173	9,282
Average sulfur Content (percent)	0.79	0.80	0.72	0.73	0.73	0.72	0.79	0.76
Petroleum (cents per million Btu)	525	490	631	614	W	W	W	W
Average heat value (Btu per gallon)	138,098	136,000	139,524	136,000	136,048	136,007	136,252	136,024
Average sulfur Content (percent)	0.75	1.00	1.00	0.13	-	-	0.01	-
Natural Gas (cents per million Btu)	191	155	415	304	W	W	W	W
Average heat value (Btu per cubic foot)	1,034	1,017	980	997	996	1,000	1,002	997

Table 7. Electric Power Industry Emissions Estimates, 1990, 1995, and 2001 Through 2006 (Thousand Metric Tons)

Emission Type	1990	1995	2001	2002	2003	2004	2005	2006
New Mexico								
Sulfur Dioxide								
Coal	54	53	57	46	46	35	28	28
Petroleum	*	*	*	*	*	*	*	*
Natural Gas	*	*	*	*	*	*	*	*
Total	54	53	57	46	46	35	28	28
Nitrogen Oxide								
Coal	122	107	72	68	67	65	66	68
Petroleum	*	*	1	*	*	*	*	*
Natural Gas	4	4	5	4	4	3	4	4
Other	*	*	*	*	-	-	-	*
Total	125	111	78	72	71	68	69	72
Carbon Dioxide								
Coal	26,240	26,116	28,197	26,956	28,993	29,356	30,173	30,011
Petroleum	32	22	57	24	37	23	27	30
Natural Gas	1,655	2,004	2,980	2,172	2,147	1,891	2,540	3,009
Total	27,927	28,142	31,234	29,151	31,177	31,269	32,740	33,051

Table 8. Retail Sales, Revenue, and Average Retail Prices by Sector, 1990, 1995, and 2001 Through 2006

Sector	1990	1995	2001	2002	2003	2004	2005	2006	Percenta	ge Share
Section	2550	1330		2002	2002	2001	2005	2000	1990	2006
New Mexico										
Retail Sales (thousand megawatthours)										
Residential	3,566	4,124	4,999	5,238	5,418	5,635	5,865	6,009	25.8	28.0
Commercial	4,464	5,094	6,844	7,000	8,063	8,239	8,411	8,604	32.3	40.1
Industrial	4,413	5,651	5,272	5,316	5,849	5,972	6,363	6,822	31.9	31.8
Other	1,378	1,547	1,612	1,653	NA	NA	NA	NA	10.0	NA
All Sectors	13,821	16,416	18,727	19,207	19,330	19,846	20,639	21,435	100.0	100.0
Retail Revenue (million dollars)										
Residential	319	368	437	445	471	488	536	544	32.5	34.5
Commercial	363	403	513	505	593	609	657	655	37.0	41.5
Industrial	220	249	287	238	290	312	357	380	22.4	24.1
Other	80	92	103	103	NA	NA	NA	NA	8.1	NA
All Sectors	981	1,112	1,340	1,292	1,354	1,409	1,549	1,579	100.0	100.0
Average Retail Prices (cents/KWh)										
Residential	8.94	8.93	8.74	8.50	8.69	8.67	9.13	9.06	NA	NA
Commercial	8.14	7.91	7.50	7.22	7.36	7.39	7.81	7.61	NA	NA
Industrial	4.98	4.40	5.45	4.48	4.95	5.22	5.61	5.57	NA	NA
Other	5.78	5.95	6.37	6.23	NA	NA	NA	NA	NA	NA
All Sectors	7.10	6.77	7.16	6.73	7.00	7.10	7.51	7.37	NA	NA

Table 9. Retail Electricity Sales Statistics, 2006

Item		Full	Service Provid	ers		Other l		
Item	Investor- Owned	Public	Federal	Cooperative	Facility	Energy	Delivery	Total
New Mexico								
Number of Entities	4	8	1	21	NA	NA	NA	34
Number of Retail Customers	671,306	81,703	32	198,456	NA	NA	NA	951,497
Retail Sales (thousand megawatthours)	14,502	2,277	207	4,449	NA	NA	NA	21,435
Percentage of Retail Sales	67.66	10.62	0.97	20.76	NA	NA	NA	100.00
Revenue from Retail Sales (million dollars)	1,059	160	5	356	NA	NA	NA	1,579
Percentage of Revenue	67.03	10.14	0.31	22.53	NA	NA	NA	100.00
Average Retail Price (cents/kWh)	7.30	7.03	2.34	8.00	NA	NA	NA	7.37

Table 9 Notes: Data are shown for All Sectors. Full Service Providers sell bundled electricity services (e.g., both energy and delivery) to end users. Full Service Providers may purchase electricity from others (such as independent Power Producers or other full service providers) prior to delivery. Other Providers sell either the energy or the delivery services, but not both. Sales volumes and customer counts shown for Other Providers refer to delivered electricity, which is a joint activity of both energy and delivery providers; for clarity, they are reported only in the Energy column in this table. The revenue shown under Other Providers represents the revenue realized from the sale of the energy and the delivery services distinctly. "Public" entities include municipalities, State power agencies, and municipal marketing authorities. "Federal" entities are either owned or financed by the Federal Government. "Cooperatives" are electric utilities legally established to be owned by and operated for the benefit of those using its services. The cooperative will generate, transmit and/or distribute supplies of electric energy to a specified area not being serviced by another utility. "Facility" sales represent direct electricity transactions from independent generators to end use consumers.

Table 10. Supply and Disposition of Electricity, 1990, 1995, and 2001 Through 2006 (Million Kilowatthours)

Category	1990	1995	2001	2002	2003	2004	2004 2005	
New Mexico								
Supply								
Generation								
Electric Utilities	28,491	29,432	32,211	29,926	31,770	32,243	33,562	35,411
Independent Power Producers	-	-	370	40	273	589	805	1,291
Combined Heat and Power, Electric	19	17	493	496	504	-	479	479
Electric Power Sector Generation Subtotal	28,510	29,449	33,074	30,462	32,548	32,831	34,846	37,181
Combined Heat and Power, Commercial	24	22	57	56	55	42	51	49
Combined Heat and Power, Industrial	286	360	481	143	133	67	239	35
Industrial and Commercial Generation Subtotal	310	382	537	199	188	109	290	85
Total Net Generation	28,820	29,831	33,612	30,662	32,736	32,940	35,136	37,266
Total International Imports	-	-	-	15	29	79	126	30
Total Supply	28,820	29,831	33,612	30,677	32,765	33,019	35,262	37,296
Disposition								
Retail Sales								
Full Service Providers	13,821	16,416	18,727	19,207	19,330	19,846	20,639	21,435
Total Electric Industry Retail Sales	13,821	16,416	18,727	19,207	19,330	19,846	20,639	21,435
Direct Use	329	399	430	440	445	446	78	93
Total International Exports	-	-	-	-	-	22	98	65
Estimated Losses	1,036	1,246	1,425	1,524	846	1,302	1,768	1,853
Total Disposition	15,186	18,061	20,582	21,171	20,622	21,616	22,582	23,446
Net Interstate Trade	13,634	11,770	13,030	9,506	12,143	11,403	12,679	13,850
Net Trade Index (ratio)	1.90	1.65	1.63	1.45	1.59	1.53	1.56	1.59

R = Revised

Table 10 Notes: Estimated Losses are reported at the utility level, and then allocated to States based on the utility's retail sales by State. Reported losses may include electricity unaccounted for by the utility. Net Interstate Trade represents the difference between the amount of electricity produced in the State and consumed in the State. Positive values indicate a State that is a net interstate exporter of electricity, negative values indicate a State that is a net interstate importer of electricity. The Net Trade Index represents a State's electricity self-sufficiency. Values greater than 1 indicate that, on an annual net basis, the State supplied electricity consumed outside the State; values less than 1 indicate that, on an annual net basis, the State consumed electricity produced outside the State.

General Notes: Table 4 "Other Renewables" includes wood, black liquor, other wood waste, municipal solid waste, landfill gas, sludge waste, agriculture byproducts, other biomass, geothermal, solar thermal, photovoltaic energy, and wind. The "Other" category includes batteries, chemicals, hydrogen, pitch, purchased steam, sulfur, tire-derived fuels and miscellaneous technologies. However, Table 5 "Other Renewables" includes only biogenic municipal solid waste, in addition to wood, black liquor, other wood waste, landfill gas, sludge waste, agriculture byproducts, other biomass, geothermal, solar thermal, photovoltaic energy, and wind. In Table 5 "Other" includes Non-biogenic municipal solid waste, batteries, chemicals, hydrogen, pitch, purchased steam, sulfur, tire-derived fuels and miscellaneous technologies. In Table 7, "Other Renewables" emissions include biogenic municipal solid waste, and other renewable waste.

Direct use is commercial or industrial use of electricity that (1) is self-generated (2) is produced by either the same entity that consumes the power or an affiliate, and (3) is used in direct support of a service or industrial process located within the same facility or group of facilities that houses the generating equipment. Direct use is exclusive of station use.

NA = Not applicable; NM = Not meaningful.

W = Withheld to avoid disclosure of individual company data.

^{- =} Data not available.

^{* =} Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is 1 and values under 0.5 are shown as *.)

Totals may not equal sum of components because of independent rounding.