

United States Department of the Interior

BUREAU OF RECLAMATION Great Plains Region Montana Area Office P.O. Box 30137 Billings, Montana 59107-0137 April 9, 2007



Dear Interested Party:

Thank you for taking time to provide us with your comments regarding our proposed Yellowtail Dam and Bighorn Lake spring/summer 2007 operating plan. By my count, slightly more than 50 people attended the Annual Spring Bighorn Basin Interagency Coordination Meeting on March 21, 2007, here in Billings, and we have received several sets of comments on our proposed operating plan.

The past couple of weeks have yielded some interesting climatic variations, and we have been closely monitoring those events. After carefully considering the information before us, we have revised the plan that was presented for comment on March 21. In summary, we are intending to keep releases from Yellowtail Dam at 1500 cubic feet per second (cfs) through May, increase releases in early June to 2000 cfs and maintain 2000 cfs through October, and then increase releases to 2250 cfs for the fall/winter period (if available storage allows).

Under the most probable runoff conditions, this release schedule should enable us to keep a relatively full reservoir pool through the summer, and hopefully provide sufficient fall storage to afford some additional flexibility during this coming year. However, we will continue to monitor conditions very closely and will make adjustments to that release schedule, as necessary, depending on the actual inflows to Yellowtail. Updates to the operations plan can be accessed through our Web site at www.usbr.gov/gp/mtao.

We remain committed to continue exploring opportunities for enhancing benefits for all Yellowtail beneficiaries through collaborative efforts with interested parties and stakeholders from both Montana and Wyoming. Please feel free to provide us with additional information as this operational season progresses.

Sincerely,

Dan Jewell Area Manager

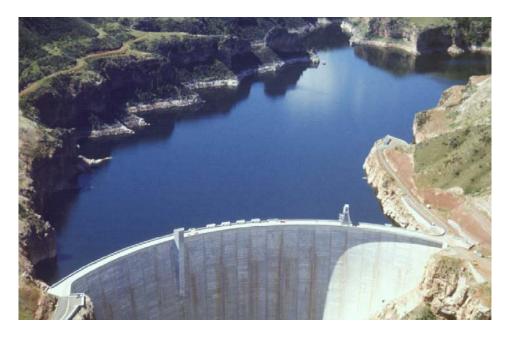
RECLANATION *Managing Water in the West*

April 7, 2007

Dear Customer:

Attached is the monthly water supply outlook and projected reservoir and river operating plans as prepared on April 7, 2007. Mountain snowpack and streamflow into Bighorn Lake continues to remain below normal. Water users are advised to continue making plans to conserve the limited available water supply. We hope you find the information useful. If you have any questions or concerns, please feel free to call me at (406) 247-7318.

Tim H. Felchle Reservoir and River Operations





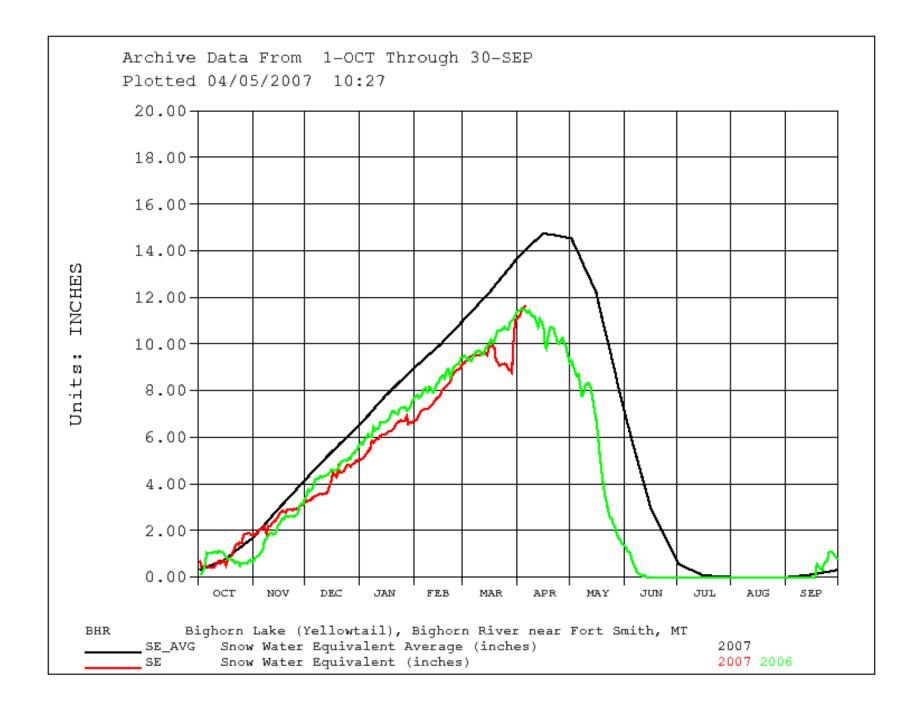
U. S. Department of the Interior Bureau of Reclamation Montana Area Office River and Reservoir Operations

YELLOWTAIL RESERVOIR OPERATIONS

Water Supply Forecasts and Reservoir Operations April 1, 2007

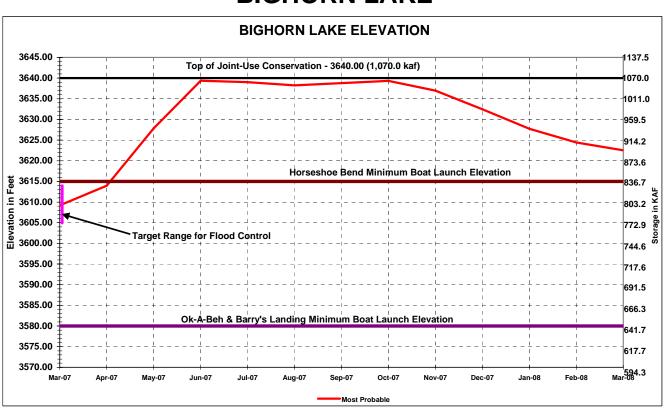
Present Elevations & Storages:												
	<u>Reservoir</u>		torage		ElevationPercent of Normal4707.90							
	Boysen		54,319									
	Buffalo Bill		57,725	5368.								
	Bighorn Lake	1	98,200	3609.	20		96					
Actual Inflows (1,000 Acre-Feet):InflowPercent of NormalMonthInflowPercent of Normal												
	Month		Inflow		Perc		<u>ormal</u>					
	April-July, 200		528.2		44							
	WY-2006 Total	I	,432.9			57						
	October		125.6			66						
	November		98.7			61						
	December		82.5 56									
	January		67.4			48						
	February		77.8			54						
	March		100.2			56						
Actual Gains Between Boysen and Buffalo Bill to Yellowtail (1,000 Acre-Feet):												
	<u>Month</u>		<u>Gains</u>		Perc	cent of Nor	<u>mal</u>					
	April-July, 200		-2.5									
	WY-2006 Total		280.6		39							
	October		73.5		97							
	November		56.9		88							
	December		39.6			84						
	January		24.0		51							
	February		38.7		67							
	March		56.7			72	72					
April Foreca	st of April-July	Inflow	(1,000 Acr	e-Feet):								
	Agency	<u>I</u> 1	<u>nflows</u>		Perc	cent of Nor	<u>mal</u>					
	USBR		727			61						
Snowpack C	onditions:											
-	SNOW – PR			ΤΙΟΝ								
Based on Mountain Data from NRCS SNOTEL Sites As of SUNDAY: APRIL 1 , 2007												
BASIN												
	Name	(Ft)	SNOW WAI	ER EQUIVA	.11510 I %	IOIAL P	RECIPIIA	8 8				
			Current	Average	Avg		Average	Avg				
UPPER YELLC												
				12 C	76	17 2	20.2	0 5				
BEARTOOTH		9275	17.9	23.0	10	1/.3	20.3	65				
BOX CANYON	LAKE I	9275 6700	17.9 5.4	10.4	78 52	17.3	20.3 12.5	105				
BOX CANYON		7320	12.3	21.5	57	19.0	25.2	75				
BOX CANYON BRACKETT C BURNT MTN	LAKE I	7320	12.3	21.5	57	19.0	25.2	75				
BOX CANYON BRACKETT C BURNT MTN CANYON	LAKE I REEK	7320	12.3	21.5	57 *	19.0 11.4	25.2	75				
BOX CANYON BRACKETT C BURNT MTN CANYON COLE CREEK	LAKE I REEK	7320 5880 8090 7850	12.3 .5 11.0 10.9	21.5 -M 13.9 16.4	57 * 79 66	19.0 11.4 14.7 11.1	25.2 -M 15.6 16.7	75 * 94 66				
BOX CANYON BRACKETT C BURNT MTN CANYON	LAKE I PREEK C	7320 5880 8090 7850 9200	12.3 .5 11.0 10.9 20.4	21.5 -M 13.9 16.4	57 * 79 66 68	19.0 11.4 14.7 11.1 25.5	25.2 -M 15.6 16.7 25.5	75 * 94 66 100				

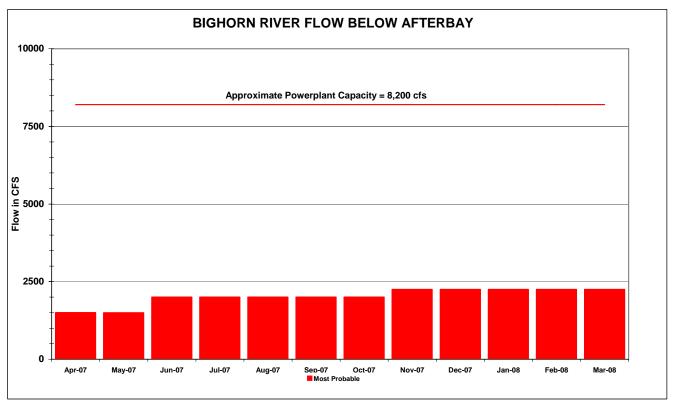
NORTHEAST ENTRANCE PARKER PEAK PLACER BASIN PORCUPINE SACAJAWEA SHOWER FALLS S FORK SHIELDS SYLVAN LAKE SYLVAN ROAD THUMB DIVIDE TWO OCEAN PLATEAU WHITE MILL WOLVERINE YOUNTS PEAK	7350 9400 8830 6500 6550 8100 8420 7120 7980 9240 8700 7650 8350	3.8 18.1 13.8 .0 6.5 19.0 12.6 14.1 6.3 11.6 23.4 18.2 4.1 10.1	21.9 17.8 6.9 14.8 22.7 17.7 22.8 12.9 19.2 28.4 24.6 11.6	83 78 0 44 84 71 62 49 60 82 74 35 58	12.1 16.6 17.8 12.3 19.3 22.7 19.7 20.2 15.1 14.5 21.5 19.1 10.5 13.4	16.4 19.1 11.9 -M 24.6 20.3 21.1 17.8 19.1 28.0 27.3 12.9	101 93 103 * 92 97 96 85 76 77 70				
Basin wide percent of average 67											
WIND RIVER BASIN (WYOM BURROUGHS CREEK COLD SPRINGS DEER PARK HOBBS PARK KIRWIN LITTLE WARM OWL CREEK SOUTH PASS ST. LAWRENCE ALT TOGWOTEE PASS TOWNSEND CREEK YOUNTS PEAK	8750 9630 9700 10100 9550 9370 8975 9040 8620 9580	16.7	$\begin{array}{c} 9.0 \\ 17.1 \\ 15.1 \\ 11.5 \\ 12.0 \\ 5.6 \\ 16.7 \\ 7.4 \\ 25.2 \\ 8.8 \end{array}$	76 39 70 85 86 62 75 74 54 66 89 58		$16.4 \\ 10.7 \\ 22.1 \\ 12.9 \\ 11.3 \\ 13.5 \\ 5.9 \\ 18.6 \\ 8.9 \\ 24.9 \\ 11.7 \\ 16.3 \\ 16.3 \\ 10.7 \\ 10.7 \\ 10.3 \\ 10.7 \\ 10.3 \\ 10.7 \\ 10.3 \\ 10.7 \\ 10.3 \\ 10.7 \\ 10.3 \\ 10.7 \\ 10.3 \\ 10.7 \\ 10.3 \\ 10.7 \\ 10.3 \\ 10.7 \\ 10.3 \\ 10.7 \\ 10.3 \\ 10.7 \\ 10.3 \\ 10.7 \\ 10.3 \\ 10.7 \\ 10.3 \\ 10.7 \\ 10.3 \\ 10.7 \\ 10.3 \\ 10.7 \\ 10.3 \\ 10.7 \\ 10.3 \\ 10.7 \\ 10.7 \\ 10.3 \\ 10.7 \\ 10$	104 69 108 74 102 77				
	wide perce	nt of av	erage	70			84				
SHOSHONE RIVER BASIN (BLACKWATER	9780	19.0 20.4	24.8 30.1	68	18.2 25.5	20.7 25.5	88 100				
EVENING STAR MARQUETTE SYLVAN LAKE SYLVAN ROAD YOUNTS PEAK	9200 8760 8420 7120 8350	2.7 14.1 6.3 10.1			9.1 20.2 15.1 13.4	9.8 21.1 17.8 16.3					
SYLVAN LAKE SYLVAN ROAD YOUNTS PEAK Basin	8760 8420 7120 8350 wide perce	2.7 14.1 6.3 10.1	22.8 12.9 17.3	62 49	20.2 15.1	21.1 17.8	96 85				
SYLVAN LAKE SYLVAN ROAD YOUNTS PEAK	8760 8420 7120 8350 wide perce	2.7 14.1 6.3 10.1	22.8 12.9 17.3	62 49 58	20.2 15.1	21.1 17.8	96 85 82				



BIGHORN LAKE MONTHLY OPERATIONS

Bighorn Reservoir		Ir	nitial Co El		98.2 kaf 9.20 ft	Ма	aximum Co E		28.4 kaf 7.00 ft	M:	inimum Co E		93.6 kaf 7.00 ft	
20	007	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
1	kaf	44.6	65.8	69.6	73.2	66.4	45.5	30.7	29.8	30.7	30.8	28.8	30.7	546.6
- 1	cfs	750	1070	1170	1190	1080	765	499	501	499	501	501	499	
Buffalo Bill Riv Flo k		24.4	64.9	62.7	70.4	63.0	50.0	18.4	8.9	9.2	9.2	8.6	9.2	398.9
Buffalo Bill Riv Flo c		410	1055	1054	1145	1025	840	299	150	150	150	150	150	670 A
	kaf	47.8	78.5	126.8	-1.5	6.8	44.5	76.4	62.7	44.9	48.3	58.9	78.3	672.4
-	kaf	116.8	209.2	259.1	142.1	136.2	140.0	125.5	101.4	84.8	88.3	96.3	118.2	1617.9
Monthly Inflow c	cfs	1963	3402	4354	2311	2215	2353	2041	1704	1379	1436	1674	1922	
Turbine Release k	kaf	85.6	99.1	136.6	146.4	145.5	133.6	118.7	129.7	134.0	134.0	125.4	134.0	1522.6
Bypass/Spill/Waste k	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Release k	kaf	85.6	99.1	136.6	146.4	145.5	133.6	118.7	129.7	134.0	134.0	125.4	134.0	1522.6
Total Release c	cfs	1439	1612	2296	2381	2366	2245	1930	2180	2179	2179	2180	2179	
Spring Flow k	kaf	4.2	4.3	4.2	4.3	4.3	4.2	4.3	4.2	4.3	4.3	4.0	4.3	50.9
1 3	kaf	0.5	11.2	21.8	27.7	26.8	18.8	0.0	0.0	0.0	0.0	0.0	0.0	106.8
			100.4	140.0	150 5	140.0	100.0	100.0	122.0	120.2	100.0	100 4	120.2	1550 5
-	kaf	89.8	103.4	140.8	150.7	149.8	137.8	123.0	133.9	138.3	138.3	129.4	138.3	1573.5
	cfs	1509	1682	2366	2451	2436	2316	2000	2250	2249	2249	2250	2249	1466 8
	kaf	89.3	92.2	119.0	123.0	123.0	119.0	123.0	133.9	138.3	138.3	129.4	138.3	1466.7
	cfs	1501	1499	2000	2000	2000	2000	2000	2250	2249	2249	2250	2249	1466 8
Min Release k	kaf	89.3	92.2	119.0	123.0	123.0	119.0	123.0	133.9	138.3	138.3	129.4	138.3	1466.7
	kaf				1070.0									
	kaf	829.4	939.5	1062.0	1057.7	1048.4	1054.8	1061.6	1033.3	984.1	938.4	909.3	893.5	
				3639.35			3638.77		3636.97				3622.52	
Net Change Content k	kaf	31.2	110.1	122.5	-4.3	-9.3	6.4	6.8	-28.3	-49.2	-45.7	-29.1	-15.8	95.3
Yellowtail Power 20	007	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
Turbine Release k	kaf	85.6	99.1	136.6	146.4	145.5	133.6	118.7	129.7	134.0	134.0	125.4	134.0	1522.6
Generation g	gwh	32.220	38.285	54.850	59.849	59.362	54.483	48.502	52.828	53.939	53.133	49.110	52.076	608.637
End-Month Power Cap	mw	262.6	275.6	286.9	286.5	285.7	286.3	286.8	284.5	280.0	275.5	272.3	270.6	
% Max Gen		16	18	26	28	28	26	23	25	25	25	25	24	
Ave kwh/af		376	386	402	409	408	408	409	407	403	397	392	389	400
Upstream Generation g	qwh	11.275	24.957	25.052	27.142	24.585	19.335	8.163	4.244	4.423	4.454	4.184	4.500	162.314
	_	43.495	63.242	79.902	86.991	83.947	73.818	56.665	57.072	58.362	57.587	53.294		770.951





BIGHORN LAKE

WATER YEAR 2007