

Date: June 12, 2008

From: Water Resources Group, Salt Lake City
All Colorado River Annual Operating Plan (AOP) Recipients

Current Status

	May Inflow (unreg) (acre-feet)	Percent of Normal	Midnight June 10 Elevation	Reservoir Storage (acre-feet)
Fontenelle	132,000	67	6485.47	199,000
Flaming Gorge	177,000	58	6021.09	3,018,000
Blue Mesa	318,000	146	7484.35	538,000
Powell	2,645,000	115	3620.00	13,763,000
Navajo	328,000	119	6063.73	1,396,000

Expected Operations

The operation of Lake Powell and Lake Mead in this 24 Month Study is pursuant to the December 2007 Record of Decision on Colorado River Interim Guidelines for Lower Basin Shortages and the Coordinated Operations of Lake Powell and Lake Mead (Interim Guidelines). The Interim Guidelines are available for download at <http://www.usbr.gov/lc/region/programs/strategies/RecordofDecision.pdf>

Based on the April 24 Month study and Section 6.B.3 of the Interim Guidelines, the operation of Glen Canyon Dam will be governed by Section 6.A (Equalization Tier) for the remainder of Water Year 2008. Under the Equalization Tier, it is likely that the annual release from Glen Canyon Dam for Water Year 2008 will be greater than 8.23 million acre-feet. The June 24 Month Study projects the annual release to be 8.955 million acre-feet; however, the projected annual release will be updated each month throughout the remainder of the Water Year to achieve the operation specified in Section 6.A.1 of the Interim Guidelines.

FONTENELLE - Releases from Fontenelle Reservoir are currently 1680 cfs (powerplant capacity) and the elevation is 6483.5 feet above sea level, about 22.5 feet from full pool. Inflows are fluctuating with weather patterns between 2000 cfs and 4000 cfs, and the reservoir elevation is steadily rising. The reservoir is approximately 53% full. Releases from Fontenelle Reservoir will likely remain at powerplant capacity for most of June.

On June 4th the Colorado Basin River Forecast Center updated the water supply forecast for April-July 2008 Fontenelle Reservoir inflow. Throughout the runoff season the most probable

inflow forecast has dropped slightly. As of June 4th this forecast is projecting inflows to be 69% of normal (595,000 acre-feet). The April 1st forecast was 82% of normal inflows (705,000 acre-feet). Even with the decreased forecast, Fontenelle Reservoir will still likely fill this year by late July. The projected reservoir elevation on August 1, 2008 is 6505.5 feet above sea level which is within 1 foot of the full pool elevation (6506 feet above sea level). It is possible that releases from Fontenelle Reservoir will exceed powerplant capacity in early July to safely route the inflow to the reservoir.

Open forum discussions on Fontenelle operations take place at the "Fontenelle Reservoir Working Group" meetings. The Working Group is a forum for information exchange between Reclamation and other parties associated with the operation of Fontenelle Reservoir. The public is encouraged to attend and express their concerns and interests with regard to Fontenelle Reservoir operation. The next Working Group meeting is scheduled for August 19, 2008 at 10:00 am at the Wyoming Department of Fish and Game in Green River Wyoming. For more information about the Fontenelle Working Group, contact Ed Vidmar at 801-379-1182.

FLAMING GORGE – Flaming Gorge releases reached powerplant capacity on May 24, 2008, and have remained at that level. The Yampa River produced two peaks this year. The first peak reached the stream gage at Green River at Jensen, Utah, on May 24, with a peak flow of 23,100 cfs (10.57 feet). Cold weather decreased runoff and Yampa River flows until early June, when a second peak reached Jensen, Utah, on June 6, 2008 with a peak flow of 24,075 cfs (10.82 feet). The target flows of 18,600 cfs or greater for a duration of fourteen days measured at Jensen, Utah, was reached on Sunday, June 8, 2008.

Flows at Jensen, Utah, are predicted to decrease below 14,000 cfs sometime later this week. Once flows have decreased below 14,000 cfs, Flaming Gorge will begin ramping down at 500 cfs/day to base flows of approximately 1,250 cfs. Notice of any decrease will be sent as soon as possible via email and will also be posted on the Reclamation website at the following URL:

<http://www.usbr.gov/uc/water/crsp/cs/fgd.html>

The projected base flow average target at Jensen, Utah is 2,000 cfs. During the August through November base-flow period, the daily flows should be within $\pm 40\%$ of the mean base flow. During the December through February base-flow period, the daily flows should be within $\pm 25\%$ of the mean base flow. Additionally, the mean daily flows should not exceed 3% variation between consecutive days and daily fluctuations at Flaming Gorge should produce no more than a 0.1 meter daily stage change at Jensen, Utah.

May observed unregulated inflow into Flaming Gorge reservoir was 177,000 acre-feet (AF), or 58 percent of average inflow. The June water supply forecast for unregulated inflow to Flaming Gorge during the April through July period decreased to 785,000 af (66 percent of average), down from the May forecasted volume of 820,000 af (69 percent of average).

The projected end of water year elevation of Flaming Gorge Reservoir is 6023.57 feet above sea level. Based on the hydrologic classification outlined in the Flaming Gorge Record of Decision and the June forecast of April through July unregulated inflow to Flaming Gorge, the hydrologic classification is moderately dry.

ASPINALL – May unregulated inflow into Blue Mesa Reservoir was 318,000 acre-feet or 146 percent of average. The Gunnison River Basin snowpack has been much above average this whole season resulting in this year's runoff also being much above average; which is very similar to runoff in 1997. Precipitation during May averaged about 120 percent. The current inflow rate into Blue Mesa Reservoir is about 6,300 cfs while reservoir releases are averaging about 2,800 cfs. For the past few weeks the reservoir system (Crystal, Morrow Point, and Blue Mesa) have been in spill mode as we try to provide the necessary reservoir space to accommodate the large forecasted runoff volume. Blue Mesa's present elevation is 7483.52 feet, which corresponds to a storage content of about 532,000 acre-feet.

The latest Water Supply Forecast for Water Year 2008 has been issued and the total April through July unregulated inflow to Blue Mesa is forecasted to be 1,120,000 acre-feet (156% of normal), an increase of 40,000 acre-feet from last month's forecast. Based on this forecast, the reservoir is projected to fill by the end of July 2008.

Releases from Crystal are currently set at 4150 cfs. The Gunnison Diversion Tunnel started taking water for the new season on March 31, 2008. The current diversion rate in the tunnel is 900 cfs, which results in a river flow below the diversion tunnel of approximately 3,300 cfs. These rates will most likely change as conditions warrant, primarily as we respond to changes in the reservoir inflow rates.

The next meeting of the "Aspinall Unit Working Group" will be held on August 27, 2008 in the Elk Creek Center at Blue Mesa Reservoir. Spring and summer operations will be reviewed and future operations discussed. These meetings are open forum discussions on the Aspinall Unit reservoir operations with many interested groups participating. Anyone needing further information about these meetings should contact Dan Crabtree in the Grand Junction Area Office at (970) 248-0652.

NAVAJO – The Navajo Reservoir Spring Release is currently at maximum release of 5,000 cfs. This peak release was obtained on Wednesday, May 28th and will last until Thursday, June 19th when releases will start to be rolled back. Reservoir releases will gradually be decreased until they reach 500 cfs on Wednesday, July 2, 2008.

The basin snowpack has pretty much melted out for elevations below 10,000 feet. The snowpack as of June 11th for the upper San Juan River basin was averaging 75 percent while the Animas River basin snowpack was at 36 percent of average. Unregulated inflow into Navajo

Reservoir during the month of May was 328,000 acre-feet, or 119 percent of average. Currently, the daily reservoir inflow is averaging about 4,000 cfs while reservoir releases are set at 5,000 cfs. NIIP diversions are currently set at 750 cfs. The reservoir water surface elevation is currently 6063.73 feet, which corresponds to a storage content of about 1,396,000 acre-feet.

On June 4, 2008, the National Weather Service's River Forecast Center issued an updated inflow forecast for Navajo Reservoir for the April through July runoff period. This forecast is projecting a volume runoff into the reservoir of 1,030,000 acre-feet, or about a 131 percent of normal runoff for the Upper San Juan River Basin.

A public meeting on Navajo Reservoir operations will be held on Tuesday, August 26, 2008 at 1:00 p.m. in Farmington, New Mexico. At this meeting, review of last spring and summer reservoir operations, and plans for this fall and winter 2008/2009 operations will be discussed. These are open forum discussions on the operation of Navajo Reservoir with many interested groups participating. Anyone interested in the general operation of the reservoir is encouraged to attend. Please contact Pat Page in Reclamation's Durango, Colorado Office at (970) 385-6560 for information about these meetings or the daily operation of Navajo Reservoir.

Glen Canyon Dam Operations - The monthly release volume in June 2008 is scheduled to be 790,000 kaf. Weekday releases will average about 13,500 cfs with afternoon peaks to about 15,750 cfs and off peak lows to about 9,750 cfs. Saturday and Sunday releases will average about 12,900 cfs with afternoon peaks to about 15,500 cfs and off peak lows to about 9,750 cfs.

Inflows to Lake Powell in early June increased to over 75,000 cfs with the elevation of Lake Powell increasing at nearly 1 foot per day. The current elevation of Lake Powell (June 9, 2008) is 3,619.18 feet above sea level. The Castle Rock Cut will likely be passable by mid June and the elevation of Lake Powell will likely peak near 3,638 feet by early August.

Releases from Glen Canyon Dam for the remainder of water year 2008 will be governed by the Equalization Tier of the Interim Guidelines for the Operation of Lake Powell and Lake Mead (Interim Guidelines). Under the Equalization Tier, the water year annual release volume can be above 8.23 million acre-feet (maf). For the June 2008 24-Month Study, the controlling Equalization objective for water year 2008 is an end of water year Lake Mead elevation of 1,105 feet above sea level. To achieve this objective, the water year annual release volume from Glen Canyon Dam will be controlled as practicably as possible to achieve an end of water year elevation at Lake Mead of 1105. The June 2008 24-month study projects the annual release volume from Glen Canyon Dam that would accomplish this objective to be 8.955 maf which equates to an equalization volume (volume in excess of 8.23 maf) projected to be 725 kaf. These projected values, as well as the monthly release volumes, for the remaining months of water year 2008 will be adjusted as conditions change.

Upper Colorado River Basin Hydrology

Precipitation in the basin above Lake Powell was above normal in May (105% of average). The precipitation above Lake Powell in March and April was below normal at 60% of normal over the 2 month period. The overall precipitation in the Upper Colorado River Basin for water year 2008 so far is 107% of normal. Temperature conditions in May were below normal which has preserved the snowpack somewhat.

The unregulated inflow to Lake Powell in May was 2,644,000 acre-feet (115% of normal). This was 556,000 acre-feet below the level forecasted in May and is largely attributed to the below normal temperatures experienced in the basin during May. Forecasted levels for June and July in the current (June) forecast have been increased to reflect the shortfall in May with the overall April through July volume forecasted to remain unchanged from May at 9.2 maf (116% of average).

Upper Colorado River Basin Drought

The Upper Colorado River Basin is experiencing a protracted multi-year drought. Since 1999, inflow to Lake Powell has been below average in every year except one.

In the summer of 1999, Lake Powell was essentially full with reservoir storage at 23.5 million acre-feet, or 97 percent of capacity. Inflow to Lake Powell in 1999 was 109 percent of average. The manifestation of drought conditions in the Upper Colorado River Basin began in the fall months of 1999. A five year period of extreme drought occurred in water years 2000, 2001, 2002, 2003, and 2004 with unregulated inflow to Lake Powell only 62, 59, 25, 51, and 49 percent of average, respectively. Lake Powell storage decreased through this five-year period, with reservoir storage reaching a low of 8.0 million acre-feet (33 percent of capacity) on April 8, 2005.

Drought conditions eased in water year 2005 in the Upper Colorado River Basin. Precipitation was above average in 2005 and unregulated inflow to Lake Powell was 105 percent of average. Lake Powell increased by 2.77 million acre-feet (31 feet in elevation) during water year 2005. But as is often the case, one favorable year does not necessarily end a protracted drought. In 2006, there was a return to drier conditions in the Colorado River Basin. Unregulated inflow to Lake Powell in water year 2006 was only 71 percent of average.

Water year 2007 was another year of below average inflow with unregulated inflow into Lake Powell at 68 percent of average. Over the past 8 years (2000 through 2007, inclusive), inflow to Lake Powell has been below average in all but one year (2005). Drought conditions have eased again in water year 2008 with projected inflows to the main stem Colorado River reservoirs at or above normal. Reservoir storage in the Colorado River Basin, however, is still below desired levels with the overall Colorado River system storage (above Lake Mead) projected to be about 60% of capacity at the end of water year 2008.

Reservoir storage in Lake Powell and Lake Mead has decreased during the past 8 years but is projected to increase by the end of water year 2008. Current reservoir storage in Lake Powell is 53 percent of capacity. Storage in Lake Mead is 49 percent of capacity.

TO ALL ANNUAL OPERATING PLAN RECIPIENTS

MAILED FROM UPPER COLORADO REGION

WATER RESOURCES GROUP
ATTENTION UC-430
125 SOUTH STATE STREET, ROOM 6107
SALT LAKE CITY, UT 84138-1147
PHONE 801-524-3709

SEASONAL RUNOFF PROJECTIONS AND INFLOW INFORMATION IN TO UPPER BASIN RESERVOIRS PROVIDED BY THE NATIONAL WEATHER SERVICES'S COLORADO BASIN RIVER FORECAST CENTER ARE AS FOLLOWS:

:			Obs		may	Forecast		Outlook	
:	feb	mar	apr	may	%Avg	jun	jul	aug	apr-jul %Avg
GLDA3:Lake Powell	414	589	1003	2645	115%:	3800/	1750/	700/	9200/: 116%
GBRW4:Fontenelle	25	32	53	132	67%:	260/	150/	60/	595/: 69%
GRNU1:Flaming Gorge	33	59	79	177	58%:	340/	190/	70/	785/: 66%
BMDC2:Blue Mesa	31	36	107	318	146%:	500/	195/	95/	1120/: 156%
MPSC2:Morrow Point	26	34	109	343	141%:	545/	223/	100/	1220/: 155%
CLSC2:Crystal	30	41	124	388	134%:	610/	248/	115/	1370/: 150%
TPIC2:Taylor Park	4.1	3.9	7.3	36	132%:	75/	36/	16/	155/: 150%
VCRC2:Vallecito	5.8	11.1	33	77	115%:	100/	30/	20/	240/: 117%
NVRN5:Navajo	38	147	242	328	119%:	370/	90/	50/	1030/: 131%
LEMC2:Lemon	0.88	1.68	7.9	24	121%:	27/	6.1/	4/	64/: 110%
MPHC2:McPhee	4.7	23	106	142	109%:	102/	20/	15/	365/: 114%
RBSC2:Ridgway	3.9	6.7	13.1	26	112%:	/	/	/	126/: 127%

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 6/2008 Most Prob Water Supply
Fontenelle Reservoir

10-jun-2008 11:09:59

	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
* Jun 2007	89	2	48	0	48	6489.96	228
H Jul 2007	46	2	50	0	50	6489.09	222
I Aug 2007	35	2	50	0	50	6486.48	205
S Sep 2007	25	1	27	16	43	6483.42	186
WY 2007	578	14	602	16	618		
T Oct 2007	33	1	37	6	44	6481.38	175
O Nov 2007	32	1	41	2	42	6479.48	164
R Dec 2007	27	1	43	0	44	6476.19	147
I Jan 2008	24	0	43	0	43	6472.00	128
C Feb 2008	25	0	40	1	41	6468.13	111
A Mar 2008	32	0	43	0	43	6465.20	100
L Apr 2008	53	1	42	0	42	6467.95	111
* May 2008	132	1	64	1	65	6481.73	177
Jun 2008	260	2	103	29	132	6500.50	303
Jul 2008	150	3	101	8	108	6505.53	342
Aug 2008	60	2	72	0	72	6503.70	327
Sep 2008	40	2	59	10	68	6499.73	297
WY 2008	868	14	688	56	744		
Oct 2008	44	1	71	0	71	6495.93	269
Nov 2008	41	1	67	0	67	6492.16	243
Dec 2008	32	1	69	0	69	6486.45	205
Jan 2009	30	1	69	0	69	6479.70	165
Feb 2009	27	0	62	0	62	6472.40	130
Mar 2009	51	0	69	0	69	6468.17	112
Apr 2009	89	1	86	0	86	6468.64	113
May 2009	176	1	98	17	115	6481.14	173
Jun 2009	308	2	103	76	179	6500.20	300
Jul 2009	186	3	101	43	144	6505.29	340
Aug 2009	83	2	98	0	98	6503.04	322
Sep 2009	49	2	59	12	71	6499.84	298
WY 2009	1115	15	951	148	1099		
Oct 2009	49	1	74	0	74	6496.24	271
Nov 2009	41	1	71	0	71	6491.79	240
Dec 2009	32	1	74	0	74	6485.26	198
Jan 2010	30	1	66	0	66	6478.86	161
Feb 2010	27	0	59	0	59	6472.04	128
Mar 2010	51	0	66	0	66	6468.53	113
Apr 2010	89	1	89	0	89	6468.28	112
May 2010	176	1	98	19	117	6480.57	170

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 6/2008 Most Prob Water Supply
Flaming Gorge Reservoir

10-jun-2008 11:09:59

	Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Bank Storage 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Yampa Flow 1000 Ac-Ft	Jensen Flow 1000 Ac-Ft
* Jun 2007	90	49	10	69	0	69	88	6023.89	3119	0	227
H Jul 2007	42	45	13	55	0	55	87	6023.31	3098	0	81
I Aug 2007	32	46	12	51	0	51	86	6022.87	3082	0	66
S Sep 2007	23	40	10	49	0	49	85	6022.35	3063	0	72
WY 2007	744	784	77	777	0	777					2764
T Oct 2007	35	46	7	49	1	50	85	6022.07	3053	0	95
O Nov 2007	33	42	3	49	0	49	85	6021.81	3044	0	83
R Dec 2007	21	37	2	41	9	50	84	6021.40	3029	0	83
I Jan 2008	24	43	2	50	0	50	84	6021.15	3020	0	0
C Feb 2008	33	49	2	47	0	47	84	6021.15	3020	0	327
A Mar 2008	59	70	3	50	0	50	84	6021.55	3035	0	141
L Apr 2008	79	69	5	53	0	53	85	6021.85	3045	0	231
* May 2008	176	110	7	101	0	101	85	6021.85	3045	0	792
Jun 2008	340	212	10	210	0	210	84	6021.62	3037	0	210
Jul 2008	190	148	13	74	0	74	86	6023.27	3097	0	74
Aug 2008	70	82	12	74	0	74	86	6023.18	3093	0	74
Sep 2008	48	76	11	71	0	71	86	6023.03	3088	0	71
WY 2008	1108	985	77	870	10	880					2182
Oct 2008	54	80	7	74	0	74	86	6023.02	3088	0	74
Nov 2008	51	77	3	71	0	71	86	6023.08	3090	0	71
Dec 2008	37	74	2	74	0	74	86	6023.04	3088	0	74
Jan 2009	41	80	2	74	0	74	86	6023.16	3093	0	74
Feb 2009	45	80	2	67	0	67	87	6023.47	3104	0	67
Mar 2009	103	121	3	74	0	74	88	6024.64	3147	0	74
Apr 2009	142	140	5	71	0	71	90	6026.29	3208	0	71
May 2009	263	202	8	161	0	161	91	6027.17	3241	0	161
Jun 2009	400	270	10	157	0	157	94	6029.79	3341	0	157
Jul 2009	219	177	14	112	0	112	96	6031.07	3390	0	112
Aug 2009	97	112	13	112	0	112	96	6030.74	3378	0	112
Sep 2009	58	81	11	109	0	109	94	6029.77	3340	0	109
WY 2009	1511	1495	80	1155	0	1155					1155
Oct 2009	59	85	7	112	0	112	93	6028.89	3306	0	112
Nov 2009	51	82	3	109	0	109	92	6028.12	3277	0	109
Dec 2009	37	79	2	112	0	112	91	6027.22	3243	0	112
Jan 2010	41	77	2	112	0	112	90	6026.26	3207	0	112
Feb 2010	45	78	2	101	0	101	89	6025.59	3182	0	101
Mar 2010	103	118	3	112	0	112	89	6025.66	3185	0	112
Apr 2010	142	143	5	109	0	109	90	6026.42	3213	0	109
May 2010	263	204	8	170	0	170	91	6027.10	3238	0	170

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 6/2008 Most Prob Water Supply
Taylor Park Reservoir

10-jun-2008 11:09:59

	Regulated Inflow 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
* Jun 2007	27	23	9327.98	102
H Jul 2007	15	25	9322.65	92
I Aug 2007	10	18	9318.20	84
S Sep 2007	8	14	9314.67	78
WY 2007	130	125		
T Oct 2007	7	7	9314.68	78
O Nov 2007	4	4	9314.68	78
R Dec 2007	5	5	9314.89	78
I Jan 2008	5	4	9315.09	78
C Feb 2008	4	4	9314.99	78
A Mar 2008	4	7	9313.24	75
L Apr 2008	7	19	9305.56	63
* May 2008	36	29	9310.30	70
Jun 2008	75	45	9327.08	100
Jul 2008	36	40	9325.03	96
Aug 2008	16	28	9318.58	84
Sep 2008	9	18	9313.65	76
WY 2008	209	211		
Oct 2008	7	12	9310.71	71
Nov 2008	5	5	9310.64	71
Dec 2008	4	5	9310.28	70
Jan 2009	4	5	9309.77	70
Feb 2009	4	5	9308.95	68
Mar 2009	4	5	9308.47	67
Apr 2009	8	10	9307.39	66
May 2009	27	16	9314.33	77
Jun 2009	43	20	9326.84	100
Jul 2009	20	20	9327.05	100
Aug 2009	10	20	9321.84	90
Sep 2009	7	14	9317.97	83
WY 2009	144	137		
Oct 2009	6	12	9314.56	77
Nov 2009	5	6	9313.90	76
Dec 2009	4	5	9313.55	76
Jan 2010	4	5	9313.06	75
Feb 2010	4	5	9312.39	74
Mar 2010	4	5	9311.93	73
Apr 2010	8	12	9309.65	69
May 2010	27	18	9315.23	79

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 6/2008 Most Prob Water Supply
Blue Mesa Reservoir

10-jun-2008 11:09:59

	Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir elevation EOM Feet	Live Storage 1000 Ac-Ft
* Jun 2007	174	169	1	47	0	47	7514.60	786
H Jul 2007	81	91	2	99	0	99	7513.48	776
I Aug 2007	75	83	1	109	0	109	7510.40	749
S Sep 2007	50	56	1	117	0	117	7503.06	687
WY 2007	895	889	9	861	0	861		
T Oct 2007	48	48	1	85	0	85	7498.53	649
O Nov 2007	31	31	0	65	0	65	7494.31	615
R Dec 2007	33	33	0	67	0	67	7489.90	581
I Jan 2008	33	33	0	93	0	93	7481.92	520
C Feb 2008	31	31	0	97	0	97	7472.73	454
A Mar 2008	36	39	0	53	0	53	7470.50	439
L Apr 2008	107	119	1	147	0	147	7466.24	411
* May 2008	318	312	1	199	50	250	7475.27	472
Jun 2008	500	470	1	160	0	160	7513.98	781
Jul 2008	195	199	2	175	0	175	7516.48	803
Aug 2008	95	107	1	114	0	114	7515.57	795
Sep 2008	49	58	1	117	0	117	7508.74	735
WY 2008	1477	1480	8	1373	50	1424		
Oct 2008	41	46	1	97	0	97	7502.68	684
Nov 2008	31	31	0	68	0	68	7498.13	646
Dec 2008	25	26	0	90	0	90	7490.00	581
Jan 2009	24	25	0	73	0	73	7483.66	533
Feb 2009	22	23	0	65	0	65	7477.92	491
Mar 2009	34	35	0	74	0	74	7472.31	452
Apr 2009	73	75	1	66	0	66	7473.50	460
May 2009	212	201	1	56	0	56	7492.85	604
Jun 2009	271	248	1	60	0	60	7515.06	790
Jul 2009	121	120	2	107	0	107	7516.40	803
Aug 2009	62	72	1	116	0	116	7511.27	757
Sep 2009	36	43	1	106	0	106	7503.83	693
WY 2009	952	945	9	978	0	978		
Oct 2009	35	41	1	82	0	82	7498.81	652
Nov 2009	31	32	0	52	0	52	7496.28	631
Dec 2009	25	26	0	75	0	75	7490.01	581
Jan 2010	24	25	0	73	0	73	7483.67	533
Feb 2010	22	23	0	60	0	60	7478.60	496
Mar 2010	34	35	0	61	0	61	7474.89	469
Apr 2010	73	77	1	72	0	72	7475.49	474
May 2010	212	203	1	67	0	67	7493.46	609

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 6/2008 Most Prob Water Supply
Morrow Point Reservoir

10-jun-2008 11:09:59

	Unreg Inflow 1000 Ac-Ft	Blue_Mesa Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Inflow 1000 Ac-Ft	Evap losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
* Jun 2007	179	47	4	51	0	52	0	52	7153.84	112
H Jul 2007	73	99	-7	92	0	92	0	92	7153.52	112
I Aug 2007	67	109	-8	101	0	100	0	100	7154.39	113
S Sep 2007	41	117	-8	109	0	107	0	107	7156.75	114
WY 2007	883	861	-12	848	1	839	0	839		
T Oct 2007	43	85	-5	80	0	85	0	85	7150.81	110
O Nov 2007	28	65	-3	62	0	63	0	63	7149.32	109
R Dec 2007	31	67	-3	65	0	62	0	62	7152.91	111
I Jan 2008	29	93	-4	89	0	87	0	87	7156.26	114
C Feb 2008	26	97	-5	92	0	99	0	99	7146.95	107
A Mar 2008	34	53	-2	52	0	45	0	45	7155.12	113
L Apr 2008	109	147	1	148	0	153	0	153	7149.81	109
* May 2008	343	250	25	275	0	255	24	278	7144.87	105
Jun 2008	545	160	45	205	0	198	0	198	7153.73	112
Jul 2008	223	175	28	203	0	203	0	203	7153.73	112
Aug 2008	100	114	5	119	0	119	0	119	7153.73	112
Sep 2008	53	117	4	121	0	121	0	121	7153.73	112
WY 2008	1565	1424	87	1511	0	1489	24	1513		
Oct 2008	45	97	3	100	0	100	0	100	7153.73	112
Nov 2008	33	68	2	70	0	70	0	70	7153.73	112
Dec 2008	27	90	2	92	0	92	0	92	7153.73	112
Jan 2009	26	73	2	75	0	75	0	75	7153.73	112
Feb 2009	25	65	3	68	0	68	0	68	7153.73	112
Mar 2009	38	74	4	78	0	78	0	78	7153.73	112
Apr 2009	84	66	11	77	0	77	0	77	7153.73	112
May 2009	237	56	25	81	0	81	0	81	7153.73	112
Jun 2009	292	60	21	81	0	81	0	81	7153.73	112
Jul 2009	127	107	7	113	0	113	0	113	7153.73	112
Aug 2009	65	116	4	120	0	120	0	120	7153.73	112
Sep 2009	39	106	3	109	0	109	0	109	7153.73	112
WY 2009	1039	978	87	1064	0	1064	0	1064		
Oct 2009	38	82	3	85	0	85	0	85	7153.73	112
Nov 2009	33	52	2	54	0	54	0	54	7153.73	112
Dec 2009	27	75	2	77	0	77	0	77	7153.73	112
Jan 2010	26	73	2	75	0	75	0	75	7153.73	112
Feb 2010	25	60	3	63	0	63	0	63	7153.73	112
Mar 2010	38	61	4	65	0	65	0	65	7153.73	112
Apr 2010	84	72	11	83	0	83	0	83	7153.73	112
May 2010	237	67	25	92	0	92	0	92	7153.73	112

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 6/2008 Most Prob Water Supply
Crystal Reservoir

10-jun-2008 11:09:59

	unreg Inflow 1000 Ac-Ft	Morrow Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Inflow 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Tunnel Flow 1000 Ac-Ft	Below_tunnel Flow 1000 Ac-Ft
* Jun 2007	200	52	21	73	74	0	74	6745.12	15	51	28
H Jul 2007	80	92	7	99	98	0	98	6748.50	16	66	37
I Aug 2007	74	100	7	107	108	0	108	6744.63	15	63	51
S Sep 2007	46	107	5	112	112	0	112	6746.25	15	56	62
WY 2007	991	839	108	947	907	39	946			363	632
T Oct 2007	48	85	5	90	90	0	90	6745.51	15	33	54
O Nov 2007	32	63	4	67	66	0	66	6748.78	16	1	70
R Dec 2007	35	62	5	67	68	0	68	6742.95	14	1	73
I Jan 2008	34	87	5	91	77	13	90	6748.45	16	1	94
C Feb 2008	30	99	4	103	72	31	103	6749.17	16	1	108
A Mar 2008	41	45	6	52	52	0	52	6749.59	16	1	54
L Apr 2008	124	153	16	168	127	40	168	6751.31	16	23	150
* May 2008	388	278	45	323	130	191	321	6760.22	19	54	275
Jun 2008	610	198	65	263	130	136	265	6753.04	17	60	205
Jul 2008	248	203	25	228	134	94	228	6753.04	17	65	163
Aug 2008	115	119	15	134	134	0	134	6753.04	17	65	69
Sep 2008	62	121	9	130	130	0	130	6753.04	17	55	75
WY 2008	1768	1513	203	1716	1209	505	1714			361	1390
Oct 2008	53	100	8	108	108	0	108	6753.04	17	30	78
Nov 2008	38	70	5	75	75	0	75	6753.04	17	0	75
Dec 2008	32	92	5	97	97	0	97	6753.04	17	0	97
Jan 2009	31	75	5	80	80	0	80	6753.04	17	0	80
Feb 2009	29	68	4	72	72	0	72	6753.04	17	0	72
Mar 2009	46	78	7	85	85	0	85	6753.04	17	5	80
Apr 2009	96	77	12	89	89	0	89	6753.04	17	30	59
May 2009	272	81	35	116	116	0	116	6753.04	17	55	61
Jun 2009	330	81	38	119	119	0	119	6753.04	17	60	59
Jul 2009	144	113	17	130	130	0	130	6753.04	17	65	65
Aug 2009	74	120	8	128	128	0	128	6753.04	17	65	63
Sep 2009	45	109	6	115	115	0	115	6753.04	17	55	60
WY 2009	1191	1064	152	1217	1217	0	1217			365	852
Oct 2009	44	85	7	91	91	0	91	6753.04	17	30	61
Nov 2009	38	54	5	59	59	0	59	6753.04	17	0	59
Dec 2009	32	77	5	82	82	0	82	6753.04	17	0	82
Jan 2010	31	75	5	80	80	0	80	6753.04	17	0	80
Feb 2010	29	63	4	67	67	0	67	6753.04	17	0	67
Mar 2010	46	65	7	72	72	0	72	6753.04	17	5	67
Apr 2010	96	83	12	95	95	0	95	6753.04	17	30	65
May 2010	272	92	35	127	127	0	127	6753.04	17	55	72

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 6/2008 Most Prob Water Supply
Vallecito Reservoir

10-jun-2008 11:09:59

	Regulated Inflow 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
* Jun 2007	67	68	7664.36	124
H Jul 2007	23	41	7657.48	106
I Aug 2007	27	34	7654.84	99
S Sep 2007	18	34	7648.41	83
WY 2007	330	327		
T Oct 2007	15	31	7641.28	67
O Nov 2007	7	4	7642.40	69
R Dec 2007	8	3	7644.42	74
I Jan 2008	6	4	7645.29	76
C Feb 2008	6	17	7640.08	65
A Mar 2008	11	36	7626.73	39
L Apr 2008	33	29	7628.85	43
* May 2008	77	38	7647.76	82
Jun 2008	100	56	7665.00	125
Jul 2008	30	43	7659.88	112
Aug 2008	20	40	7651.80	91
Sep 2008	18	33	7645.17	76
WY 2008	331	335		
Oct 2008	13	19	7642.44	70
Nov 2008	8	6	7643.40	72
Dec 2008	6	5	7643.97	73
Jan 2009	5	5	7644.19	73
Feb 2009	5	4	7644.35	74
Mar 2009	8	5	7645.79	77
Apr 2009	22	12	7649.93	87
May 2009	69	43	7660.25	113
Jun 2009	78	64	7664.95	125
Jul 2009	31	43	7660.16	113
Aug 2009	19	40	7651.76	91
Sep 2009	17	30	7646.23	78
WY 2009	281	275		
Oct 2009	13	15	7645.23	76
Nov 2009	8	4	7647.01	80
Dec 2009	6	4	7647.82	82
Jan 2010	5	5	7647.86	82
Feb 2010	5	5	7647.86	82
Mar 2010	8	5	7649.07	85
Apr 2010	22	10	7653.88	96
May 2010	69	44	7663.51	121

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 6/2008 Most Prob Water Supply
Navajo Reservoir

10-jun-2008 11:09:59

	Mod_Unreg Inflow 1000 Ac-Ft	Azetea Tunnel_Div 1000 Ac-Ft	Reg Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	NIIP Diversion 1000 ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Farm Flow 1000 Ac-Ft
* Jun 2007	182	27	154	5	37	73	6079.68	1620	169
H Jul 2007	33	4	46	5	38	46	6076.77	1577	81
I Aug 2007	61	7	59	4	33	48	6074.98	1551	82
S Sep 2007	27	2	41	3	23	56	6072.10	1510	80
WY 2007	1096	119	974	31	192	660			1160
T Oct 2007	41	0	57	2	10	46	6072.01	1509	79
O Nov 2007	19	0	17	1	1	43	6070.07	1482	57
R Dec 2007	46	0	40	1	0	42	6069.89	1479	67
I Jan 2008	26	0	24	1	0	47	6068.19	1456	69
C Feb 2008	38	0	48	1	0	122	6062.59	1381	160
A Mar 2008	147	6	167	2	6	219	6057.91	1321	284
L Apr 2008	242	27	214	2	21	152	6060.97	1360	240
* May 2008	328	45	243	4	31	149	6065.54	1420	301
Jun 2008	370	54	272	4	40	235	6064.99	1413	235
Jul 2008	90	33	70	5	43	32	6064.24	1403	32
Aug 2008	50	5	65	4	36	31	6063.85	1398	31
Sep 2008	47	1	61	3	21	30	6064.46	1406	30
WY 2008	1442	171	1280	28	210	1146			1584
Oct 2008	40	0	46	2	6	31	6064.99	1413	31
Nov 2008	33	0	31	1	0	30	6064.99	1413	30
Dec 2008	24	0	23	1	0	31	6064.33	1404	31
Jan 2009	22	0	21	1	0	31	6063.57	1394	31
Feb 2009	30	0	30	1	0	28	6063.66	1395	28
Mar 2009	88	4	81	2	4	31	6067.00	1439	31
Apr 2009	174	13	151	3	16	34	6074.05	1538	34
May 2009	279	33	219	4	30	200	6073.02	1523	200
Jun 2009	246	40	193	5	45	212	6068.08	1454	212
Jul 2009	74	13	73	5	49	31	6067.28	1443	31
Aug 2009	43	13	51	4	41	31	6065.47	1419	31
Sep 2009	42	4	51	3	24	30	6065.09	1414	30
WY 2009	1096	119	970	29	214	719			719
Oct 2009	38	0	40	2	6	31	6065.18	1415	31
Nov 2009	33	0	29	1	0	30	6065.01	1413	30
Dec 2009	24	0	22	1	0	31	6064.29	1403	31
Jan 2010	22	0	22	1	0	31	6063.56	1394	31
Feb 2010	30	0	30	1	0	28	6063.68	1395	28
Mar 2010	88	4	81	2	4	31	6067.04	1440	31
Apr 2010	174	13	149	3	16	34	6073.95	1536	34
May 2010	279	0	253	4	30	200	6075.26	1555	200

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 6/2008 Most Prob Water Supply
Lake Powell

10-jun-2008 11:09:59

	Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	PowerPlant Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Bank Storage 1000 Ac-Ft	EOM Storage 1000 Ac-Ft	Lees Ferry 1000 Ac-Ft
* Jun 2007	1308	1072	47	801	0	801	3611.50	18309	12882	811
H Jul 2007	365	453	56	804	0	804	3607.35	18318	12465	819
I Aug 2007	378	437	54	804	0	804	3603.58	18266	12095	818
S Sep 2007	296	454	49	604	0	604	3601.87	18232	11929	617
WY 2007	8231	8080	388	8230	0	8231				8397
T Oct 2007	467	540	34	601	0	601	3600.62	18258	11809	612
O Nov 2007	397	470	32	603	0	603	3598.63	18281	11620	615
R Dec 2007	398	455	25	803	0	803	3594.64	18282	11246	814
I Jan 2008	336	440	8	801	0	801	3590.66	18278	10880	813
C Feb 2008	412	568	8	602	0	602	3590.66	18236	10880	613
A Mar 2008	589	717	14	737	93	830	3589.77	18189	10800	848
L Apr 2008	1003	986	22	679	0	679	3594.09	18079	11195	691
* May 2008	2644	2384	28	790	0	790	3610.81	18028	12812	808
Jun 2008	3800	3284	44	790	0	790	3632.02	18209	15081	790
Jul 2008	1750	1632	54	840	0	840	3637.97	18264	15764	840
Aug 2008	700	744	56	840	0	840	3636.76	18252	15624	840
Sep 2008	532	627	48	776	0	776	3635.19	18238	15442	776
WY 2008	13028	12847	374	8862	93	8955				9061
Oct 2008	546	619	43	600	0	600	3634.99	18236	15420	600
Nov 2008	523	578	36	600	0	600	3634.53	18232	15366	600
Dec 2008	418	526	30	800	0	800	3632.06	18209	15085	800
Jan 2009	384	475	22	800	0	800	3629.20	18184	14763	800
Feb 2009	395	456	21	600	0	600	3627.83	18171	14611	600
Mar 2009	628	589	26	600	0	600	3627.52	18169	14577	600
Apr 2009	952	764	29	800	0	800	3626.97	18164	14516	800
May 2009	2161	1887	40	900	0	900	3634.76	18234	15392	900
Jun 2009	2808	2405	48	1110	0	1110	3644.55	18326	16547	1110
Jul 2009	1345	1243	56	1145	0	1145	3644.87	18329	16585	1145
Aug 2009	566	678	57	1145	0	1145	3640.81	18290	16099	1145
Sep 2009	459	594	49	776	0	776	3639.00	18273	15886	776
WY 2009	11187	10813	458	9876	0	9876				9876
Oct 2009	506	605	44	600	0	600	3638.70	18271	15850	600
Nov 2009	523	599	37	600	0	600	3638.40	18268	15815	600
Dec 2009	418	550	30	800	0	800	3636.17	18247	15555	800
Jan 2010	384	514	23	800	0	800	3633.68	18224	15269	800
Feb 2010	395	486	21	600	0	600	3632.58	18214	15144	600
Mar 2010	628	614	26	600	0	600	3632.48	18213	15133	600
Apr 2010	952	807	30	790	0	790	3632.37	18212	15120	790
May 2010	2161	1874	41	1100	0	1100	3638.26	18266	15799	1100

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 6/2008 Most Prob Water Supply
Hoover Dam - Lake Mead

10-jun-2008 11:09:59

	Glen Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release 1000 CFS	SNWP Use 1000 Ac-Ft	Dwnstrm Reqmnts 1000 Ac-Ft	Bank Storage 1000 Ac-Ft	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft
* Jun 2007	801	10	61	958	16.1	35	957	828	1113.50	12735
H Jul 2007	804	67	76	950	15.5	39	949	816	1111.58	12554
I Aug 2007	804	138	80	803	13.1	33	801	818	1111.84	12578
S Sep 2007	604	63	66	656	11.0	24	653	813	1111.06	12505
WY 2007	8231	677	633	9450		297	9420			
T Oct 2007	601	32	48	570	9.3	26	564	812	1110.95	12494
O Nov 2007	603	67	48	576	9.7	19	575	814	1111.22	12520
R Dec 2007	803	95	42	477	7.8	17	467	836	1114.81	12860
I Jan 2008	801	88	34	672	10.9	14	659	846	1116.46	13017
C Feb 2008	602	147	32	659	11.5	11	658	849	1116.93	13062
A Mar 2008	830	116	35	1025	16.7	17	1023	841	1115.65	12940
L Apr 2008	679	40	44	1159	19.5	25	1155	810	1110.61	12463
* May 2008	790	45	49	1113	18.1	26	1110	789	1107.05	12132
Jun 2008	790	16	59	917	15.4	34	917	776	1104.97	11941
Jul 2008	840	57	73	869	14.1	36	869	771	1104.13	11864
Aug 2008	840	115	78	803	13.1	33	803	774	1104.55	11902
Sep 2008	776	79	64	720	12.1	27	720	776	1105.00	11943
WY 2008	8955	897	605	9559		286	9521			
Oct 2008	600	68	47	501	8.2	27	501	782	1105.94	12030
Nov 2008	600	68	47	574	9.6	16	574	784	1106.26	12059
Dec 2008	800	61	41	553	9.0	10	553	800	1108.87	12301
Jan 2009	800	126	34	685	11.1	13	685	811	1110.83	12484
Feb 2009	600	116	31	660	11.9	13	660	812	1110.95	12495
Mar 2009	600	87	34	951	15.5	16	951	793	1107.78	12199
Apr 2009	800	74	42	1080	18.2	22	1080	776	1105.01	11945
May 2009	900	65	48	1022	16.6	35	1022	768	1103.57	11813
Jun 2009	1110	16	58	838	14.1	34	838	780	1105.58	11997
Jul 2009	1145	57	74	912	14.8	33	912	791	1107.45	12169
Aug 2009	1145	115	79	819	13.3	30	819	811	1110.79	12480
Sep 2009	776	79	66	698	11.7	33	698	815	1111.38	12535
WY 2009	9876	931	601	9295		281	9295			
Oct 2009	600	68	48	453	7.4	31	453	823	1112.73	12663
Nov 2009	600	68	48	568	9.5	23	568	825	1113.01	12689
Dec 2009	800	61	42	583	9.5	11	583	839	1115.24	12901
Jan 2010	800	128	35	677	11.0	13	677	851	1117.24	13093
Feb 2010	600	78	32	679	12.2	13	679	848	1116.80	13051
Mar 2010	600	76	35	995	16.2	16	995	826	1113.16	12703
Apr 2010	790	63	43	1097	18.4	22	1097	807	1110.07	12413
May 2010	1100	17	50	1033	16.8	35	1033	807	1110.07	12412

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 6/2008 Most Prob Water Supply
 Davis Dam - Lake Mohave

10-jun-2008 11:09:59

	Hoover Release 1000 Ac-Ft	Side inflow 1000 Ac-Ft	Power Release 1000 Ac-Ft	Spill Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release 1000 CFS	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft
* Jun 2007	958	-34	965	0	965	16.2	642.79	1693
H Jul 2007	950	-32	916	0	916	14.9	642.89	1696
I Aug 2007	803	-29	786	0	786	12.8	642.45	1684
S Sep 2007	656	-18	777	0	777	13.0	637.26	1545
WY 2007	9450	-249	9241	0	9241			
T Oct 2007	570	-14	635	0	635	10.3	634.21	1465
O Nov 2007	576	-17	516	0	516	8.7	635.89	1509
R Dec 2007	477	-24	396	0	396	6.4	638.03	1565
I Jan 2008	672	-27	547	0	547	8.9	641.68	1663
C Feb 2008	659	-12	717	0	717	12.5	639.09	1593
A Mar 2008	1025	-26	974	0	974	15.8	640.01	1618
L Apr 2008	1159	-23	1104	0	1104	18.6	641.20	1650
* May 2008	1113	-45	993	0	993	16.2	643.95	1725
Jun 2008	917	-27	916	0	916	15.4	643.00	1699
Jul 2008	869	-25	872	0	872	14.2	642.00	1671
Aug 2008	803	-25	792	0	792	12.9	641.50	1658
Sep 2008	720	-18	796	0	796	13.4	638.00	1564
WY 2008	9559	-282	9257	0	9257			
Oct 2008	501	-2	629	0	629	10.2	633.00	1434
Nov 2008	574	-16	532	0	532	8.9	634.00	1460
Dec 2008	553	-19	412	0	412	6.7	638.71	1583
Jan 2009	685	-20	582	0	582	9.5	641.80	1666
Feb 2009	660	-14	646	0	646	11.6	641.80	1666
Mar 2009	951	-25	892	0	892	14.5	643.05	1700
Apr 2009	1080	-30	1052	0	1052	17.7	643.01	1699
May 2009	1022	-33	989	0	989	16.1	643.01	1699
Jun 2009	838	-27	839	0	839	14.1	642.00	1671
Jul 2009	912	-25	901	0	901	14.6	641.50	1658
Aug 2009	819	-25	795	0	795	12.9	641.50	1658
Sep 2009	698	-18	774	0	774	13.0	638.00	1564
WY 2009	9295	-253	9042	0	9042			
Oct 2009	453	-2	581	0	581	9.4	633.00	1434
Nov 2009	568	-16	526	0	526	8.8	634.00	1460
Dec 2009	583	-19	441	0	441	7.2	638.71	1583
Jan 2010	677	-16	578	0	578	9.4	641.80	1666
Feb 2010	679	-23	656	0	656	11.8	641.80	1666
Mar 2010	995	-31	930	0	930	15.1	643.05	1700
Apr 2010	1097	-32	1066	0	1066	17.9	643.01	1699
May 2010	1033	-28	1005	0	1005	16.3	643.01	1699

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 6/2008 Most Prob Water Supply
 Parker Dam - Lake Havasu

10-jun-2008 11:09:59

	Davis Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release 1000 CFS	MWD Diversion 1000 Ac-Ft	CAP diversion 1000 Ac-Ft	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft	Flow_to Mexico 1000 Ac-Ft	Flow_to Mexico 1000 CFS
* Jun 2007	965	-21	721	12.1	83	145	448.30	586	118	2.0
H Jul 2007	916	-2	749	12.2	64	100	448.35	587	124	2.0
I Aug 2007	786	-13	634	10.3	98	42	448.28	585	97	1.6
S Sep 2007	777	-7	555	9.3	91	134	447.77	576	92	1.5
WY 2007	9241	-94	6803		689	1632			1514	
T Oct 2007	635	2	455	7.4	27	164	447.28	566	80	1.3
O Nov 2007	516	3	336	5.6	29	147	447.65	573	103	1.7
R Dec 2007	396	10	270	4.4	35	118	446.77	557	126	2.1
I Jan 2008	547	5	306	5.0	81	167	446.67	555	132	2.1
C Feb 2008	717	-11	486	8.4	67	157	446.44	551	155	2.7
A Mar 2008	974	-15	744	12.1	46	168	446.47	551	205	3.3
L Apr 2008	1104	-10	838	14.1	76	166	447.25	566	202	3.4
* May 2008	993	-10	684	11.1	98	172	448.84	596	113	1.8
Jun 2008	916	-24	678	11.4	95	126	448.50	589	116	1.9
Jul 2008	872	-17	708	11.5	86	71	448.00	580	119	1.9
Aug 2008	792	-11	627	10.2	86	78	447.50	571	93	1.5
Sep 2008	796	-12	564	9.5	83	150	446.81	557	89	1.5
WY 2008	9257	-90	6694		808	1685			1533	
Oct 2008	629	3	471	7.7	62	108	446.31	548	74	1.2
Nov 2008	532	11	381	6.4	34	125	446.50	552	103	1.7
Dec 2008	412	10	316	5.1	35	70	446.50	552	118	1.9
Jan 2009	582	23	354	5.8	81	170	446.50	552	119	1.9
Feb 2009	646	32	449	8.1	76	153	446.50	552	154	2.8
Mar 2009	892	31	703	11.4	47	168	446.70	555	204	3.3
Apr 2009	1052	-4	771	13.0	76	162	448.71	594	200	3.4
May 2009	989	-14	730	11.9	82	163	448.71	594	109	1.8
Jun 2009	839	-24	681	11.5	79	54	448.71	594	113	1.9
Jul 2009	901	-17	734	11.9	81	83	448.00	580	119	1.9
Aug 2009	795	-11	633	10.3	81	78	447.50	571	93	1.5
Sep 2009	774	-12	570	9.6	79	126	446.81	557	89	1.5
WY 2009	9042	26	6795		813	1460			1497	
Oct 2009	581	3	476	7.7	28	89	446.31	548	74	1.2
Nov 2009	526	11	386	6.5	26	122	446.50	552	103	1.7
Dec 2009	441	10	324	5.3	6	121	446.50	552	122	2.0
Jan 2010	578	35	352	5.7	85	176	446.50	552	119	1.9
Feb 2010	656	28	446	8.0	80	158	446.50	552	154	2.8
Mar 2010	930	-4	700	11.4	49	174	446.70	555	204	3.3
Apr 2010	1066	-14	767	12.9	80	167	448.71	594	200	3.4
May 2010	1005	-25	726	11.8	85	168	448.71	594	181	2.9

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 6/2008 Most Prob Water Supply
Hoover Dam - Lake Mead

10-jun-2008 11:09:59

	Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change_In Storage 1000 Ac-Ft	Hoover Static Head Feet	Hoover Generator Capacity MW	Hoover Gross Energy MKWH	Percent Of Units Available	KWH/AF
* Jun 2007	958	16.1	1113.50	12735	-228	0.00	1742.0	384.0	100	400.9
H Jul 2007	950	15.5	1111.58	12554	-181	0.00	1730.0	377.2	100	397.0
I Aug 2007	803	13.1	1111.84	12578	24	0.00	1704.0	315.2	100	392.6
S Sep 2007	656	11.0	1111.06	12505	-73	0.00	1500.0	252.9	88	385.6
WY 2007	9450							3826.0		
T Oct 2007	570	9.3	1110.95	12494	-10	0.00	1363.0	219.9	80	385.9
O Nov 2007	575	9.7	1111.22	12520	25	0.00	1056.0	225.1	62	391.4
R Dec 2007	477	7.8	1114.81	12860	340	0.00	1074.0	183.5	63	385.0
I Jan 2008	672	10.9	1116.46	13017	158	0.00	1183.4	268.3	69	399.2
C Feb 2008	659	11.5	1116.93	13062	45	0.00	1093.0	266.5	63	404.5
A Mar 2008	1025	16.7	1115.65	12940	-123	0.00	1218.0	420.7	70	410.6
L Apr 2008	1159	19.5	1110.61	12463	-477	0.00	1398.1	475.9	81	410.7
* May 2008	1113	18.1	1107.05	12132	-331	0.00	1481.6	445.7	87	400.5
Jun 2008	917	15.4	1104.97	11941	-191	452.01	1694.0	372.4	100	406.2
Jul 2008	869	14.1	1104.13	11864	-77	451.20	1689.0	356.2	100	409.8
Aug 2008	803	13.1	1104.55	11902	38	451.48	1691.0	326.3	100	406.3
Sep 2008	720	12.1	1105.00	11943	41	453.21	1695.0	290.9	100	403.8
WY 2008	9558							3851.4		
Oct 2008	501	8.2	1105.94	12030	87	460.30	1038.2	206.5	61	411.9
Nov 2008	574	9.6	1106.26	12059	29	461.14	1261.0	233.7	74	407.5
Dec 2008	553	9.0	1108.87	12301	242	460.29	1393.2	222.1	81	401.4
Jan 2009	685	11.1	1110.83	12484	183	460.67	1298.2	280.5	75	409.3
Feb 2009	660	11.9	1110.95	12495	11	460.81	1281.7	273.0	74	413.5
Mar 2009	951	15.5	1107.78	12199	-296	458.00	1405.5	394.8	82	415.3
Apr 2009	1080	18.2	1105.01	11945	-254	455.30	1281.4	452.1	76	418.4
May 2009	1022	16.6	1103.57	11813	-132	450.61	1676.0	410.7	100	401.8
Jun 2009	838	14.1	1105.58	11997	184	451.22	1685.0	343.4	100	409.7
Jul 2009	912	14.8	1107.45	12169	172	453.64	1693.0	369.8	100	405.4
Aug 2009	819	13.3	1110.79	12480	311	456.39	1710.0	336.8	100	411.2
Sep 2009	698	11.7	1111.38	12535	55	459.49	1712.0	284.0	100	406.9
WY 2009	9295							3807.6		
Oct 2009	453	7.4	1112.73	12663	127	464.55	1410.4	183.9	82	405.8
Nov 2009	568	9.5	1113.01	12689	27	467.88	1272.8	233.7	74	411.8
Dec 2009	583	9.5	1115.24	12901	212	466.82	1393.2	238.6	81	409.3
Jan 2010	677	11.0	1117.24	13093	192	467.03	1290.0	279.6	75	413.2
Feb 2010	679	12.2	1116.80	13051	-42	466.91	1272.8	285.0	74	419.8
Mar 2010	995	16.2	1113.16	12703	-348	463.58	1410.4	413.6	82	415.6
Apr 2010	1097	18.4	1110.07	12413	-290	460.50	1307.2	464.7	76	423.8
May 2010	1033	16.8	1110.07	12412	-1	456.35	1720.0	420.4	100	407.2

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 6/2008 Most Prob Water Supply
 Davis Dam - Lake Mohave

10-jun-2008 11:09:59

	Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change_In Storage 1000 Ac-Ft	Davis Static Head Feet	Davis Generator Capacity MW	Davis Gross Energy MKWH	Percent Of Units Available	KWH/AF
* Jun 2007	965	16.2	642.79	1693	-41	0.00	255.0	122.2	100	126.6
H Jul 2007	916	14.9	642.89	1696	3	0.00	242.0	114.9	95	125.5
I Aug 2007	786	12.8	642.45	1684	-12	0.00	255.0	99.2	100	126.3
S Sep 2007	777	13.0	637.26	1545	-139	0.00	240.0	95.9	94	123.5
WY 2007	9241							1148.3		
T Oct 2007	635	10.3	634.21	1465	-79	0.00	201.0	76.0	79	119.8
O Nov 2007	516	8.7	635.89	1509	43	0.00	171.0	61.8	67	119.8
R Dec 2007	396	6.4	638.03	1565	56	0.00	181.0	48.9	71	123.4
I Jan 2008	547	8.9	641.68	1663	98	0.00	158.1	67.9	62	124.1
C Feb 2008	717	12.5	639.09	1593	-70	0.00	191.2	88.7	75	123.8
A Mar 2008	974	15.8	640.01	1618	25	0.00	227.0	120.5	89	123.7
L Apr 2008	1104	18.6	641.20	1650	32	0.00	255.0	135.8	100	123.0
* May 2008	993	16.2	643.95	1725	75	0.00	255.0	123.5	100	124.4
Jun 2008	916	15.4	643.00	1699	-26	136.52	255.0	115.0	100	125.6
Jul 2008	872	14.2	642.00	1671	-27	135.51	255.0	109.0	100	125.1
Aug 2008	792	12.9	641.50	1658	-14	134.73	255.0	98.9	100	124.8
Sep 2008	796	13.4	638.00	1564	-94	132.63	255.0	97.8	100	122.9
WY 2008	9257							1143.9		
Oct 2008	629	10.2	633.00	1434	-130	128.15	255.0	75.6	100	120.2
Nov 2008	532	8.9	634.00	1460	26	126.25	247.3	63.3	97	118.8
Dec 2008	412	6.7	638.71	1583	123	129.99	221.8	50.4	87	122.3
Jan 2009	582	9.5	641.80	1666	83	136.14	158.1	72.6	62	124.7
Feb 2009	646	11.6	641.80	1666	0	136.62	191.2	81.0	75	125.3
Mar 2009	892	14.5	643.05	1700	34	136.20	227.0	111.4	89	124.9
Apr 2009	1052	17.7	643.01	1699	-1	136.08	255.0	131.0	100	124.5
May 2009	989	16.1	643.01	1699	0	136.05	255.0	123.6	100	124.9
Jun 2009	839	14.1	642.00	1671	-28	135.52	255.0	104.9	100	125.1
Jul 2009	901	14.6	641.50	1658	-14	134.73	255.0	111.9	100	124.3
Aug 2009	795	12.9	641.50	1658	0	134.46	255.0	99.0	100	124.6
Sep 2009	774	13.0	638.00	1564	-94	132.63	255.0	95.2	100	123.0
WY 2009	9042							1119.7		
Oct 2009	581	9.4	633.00	1434	-130	128.15	255.0	70.0	100	120.4
Nov 2009	526	8.8	634.00	1460	26	126.25	247.3	62.6	97	118.9
Dec 2009	441	7.2	638.71	1583	123	129.99	221.8	53.9	87	122.1
Jan 2010	578	9.4	641.80	1666	83	136.14	158.1	72.1	62	124.7
Feb 2010	656	11.8	641.80	1666	0	136.62	191.2	82.2	75	125.2
Mar 2010	930	15.1	643.05	1700	34	136.20	227.0	116.0	89	124.7
Apr 2010	1066	17.9	643.01	1699	-1	136.08	255.0	132.7	100	124.4
May 2010	1005	16.3	643.01	1699	0	136.05	255.0	125.4	100	124.9

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 6/2008 Most Prob Water Supply
 Parker Dam - Lake Havasu

10-jun-2008 11:09:59

	Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change_In Storage 1000 Ac-Ft	Parker Static Head Feet	Parker Generator Capacity MW	Parker Gross Energy MKWH	Percent Of Units Available	KWH/AF
* Jun 2007	721	12.1	448.30	586	-5	0.00	120.0	48.5	100	67.2
H Jul 2007	749	12.2	448.35	587	1	0.00	120.0	50.1	100	66.9
I Aug 2007	634	10.3	448.28	585	-1	0.00	120.0	43.0	100	67.8
S Sep 2007	555	9.3	447.77	576	-10	0.00	95.0	37.8	79	68.3
WY 2007	6804							455.2		
T Oct 2007	455	7.4	447.28	566	-9	0.00	90.0	31.5	75	69.3
O Nov 2007	336	5.6	447.65	573	7	0.00	79.0	23.0	66	68.7
R Dec 2007	270	4.4	446.77	557	-16	0.00	79.0	17.9	66	66.5
I Jan 2008	306	5.0	446.67	555	-2	0.00	85.2	20.3	71	66.5
C Feb 2008	486	8.4	446.44	551	-4	0.00	90.0	32.6	75	67.2
A Mar 2008	744	12.1	446.47	551	1	0.00	90.0	49.8	75	67.0
L Apr 2008	838	14.1	447.25	566	14	0.00	90.0	55.0	75	65.6
* May 2008	684	11.1	448.84	596	30	0.00	90.0	46.4	75	67.9
Jun 2008	678	11.4	448.50	589	-7	77.24	93.6	45.9	78	67.7
Jul 2008	708	11.5	448.00	580	-9	75.61	120.0	46.8	100	66.2
Aug 2008	627	10.2	447.50	571	-10	75.13	120.0	41.1	100	65.6
Sep 2008	564	9.5	446.81	557	-13	75.95	90.0	37.4	75	66.3
WY 2008	6694							447.9		
Oct 2008	471	7.7	446.31	548	-9	75.98	79.2	31.1	66	65.9
Nov 2008	381	6.4	446.50	552	3	75.83	79.2	24.9	66	65.2
Dec 2008	316	5.1	446.50	552	0	75.32	90.0	20.2	75	63.8
Jan 2009	354	5.8	446.50	552	0	75.32	90.0	22.8	75	64.3
Feb 2009	449	8.1	446.50	552	0	75.32	90.0	29.4	75	65.4
Mar 2009	703	11.4	446.70	555	4	74.01	120.0	45.7	100	64.9
Apr 2009	771	13.0	448.71	594	38	75.09	120.0	50.9	100	66.0
May 2009	730	11.9	448.71	594	0	76.06	120.0	48.6	100	66.6
Jun 2009	681	11.5	448.71	594	0	76.06	120.0	45.3	100	66.5
Jul 2009	734	11.9	448.00	580	-14	75.72	120.0	48.7	100	66.3
Aug 2009	633	10.3	447.50	571	-10	75.13	120.0	41.5	100	65.6
Sep 2009	570	9.6	446.81	557	-13	75.95	90.0	37.8	75	66.4
WY 2009	6795							446.7		
Oct 2009	476	7.7	446.31	548	-9	75.98	79.2	31.4	66	66.0
Nov 2009	386	6.5	446.50	552	3	75.83	79.2	25.2	66	65.3
Dec 2009	324	5.3	446.50	552	0	75.92	79.2	20.9	66	64.5
Jan 2010	352	5.7	446.50	552	0	75.32	90.0	22.6	75	64.3
Feb 2010	446	8.0	446.50	552	0	75.32	90.0	29.2	75	65.4
Mar 2010	700	11.4	446.70	555	4	74.01	120.0	45.4	100	64.9
Apr 2010	767	12.9	448.71	594	38	75.09	120.0	50.6	100	66.0
May 2010	726	11.8	448.71	594	0	76.06	120.0	48.3	100	66.6

O P E R A T I O N P L A N F O R C O L O R A D O R I V E R S Y S T Y M R E S E R V O I R S

Bureau of Reclamation - CRFS 6/2008 Most Prob Water Supply
Upper Basin Power

10-jun-2008 11:09:59

	Glen Canyon 1000 MWHR	Flam Gorge 1000 MWHR	Blue Mesa 1000 MWHR	Morrow Point 1000 MWHR	Crystal Res 1000 MWHR	Font Res 1000 MWHR
* Jun 2007	343	26	13	18	15	3
H Jul 2007	343	21	29	33	19	4
I Aug 2007	340	20	32	36	20	3
S Sep 2007	253	19	34	39	20	2
Summer 2007	1278	86	107	126	74	12
T Oct 2007	251	19	24	30	17	2
O Nov 2007	252	19	18	22	12	2
R Dec 2007	334	15	19	22	13	3
I Jan 2008	330	19	25	31	15	2
C Feb 2008	247	18	26	35	14	2
A Mar 2008	299	19	14	16	9	2
Winter 2008	1714	110	126	156	80	14
L Apr 2008	280	20	38	55	23	2
* May 2008	333	39	52	92	23	4
Jun 2008	326	76	48	71	22	9
Jul 2008	356	27	55	73	23	10
Aug 2008	357	27	36	43	23	7
Sep 2008	329	26	36	43	22	6
Summer 2008	1980	215	265	377	137	37
Oct 2008	254	27	30	36	19	6
Nov 2008	254	26	21	25	13	6
Dec 2008	338	27	27	33	17	6
Jan 2009	336	27	21	27	14	5
Feb 2009	251	24	19	24	12	4
Mar 2009	251	27	21	28	15	5
Winter 2009	1683	157	138	174	90	32
Apr 2009	334	26	19	28	15	5
May 2009	378	59	16	29	20	7
Jun 2009	474	57	18	29	21	9
Jul 2009	494	41	34	41	23	10
Aug 2009	492	41	36	43	22	9
Sep 2009	332	40	33	39	20	6
Summer 2009	2505	265	156	209	121	45
Oct 2009	256	41	25	31	16	7
Nov 2009	255	40	16	20	10	6
Dec 2009	340	41	22	28	14	6
Jan 2010	338	41	21	27	14	5
Feb 2010	253	37	17	23	12	4
Mar 2010	253	41	17	23	13	4
Winter 2010	1695	241	119	151	78	32
Apr 2010	332	40	20	30	16	6
May 2010	466	62	19	33	22	7

model_run_id = 2005

FLOOD CONTROL CRITERIA
 BEGINNING OF MONTH CONDITIONS

MON	YEAR	FLAMING GORGE KAF	BLUE MESA KAF	NAVAJO NAVAJO KAF	LAKE POWELL KAF	UPPER BASIN KAF	LAKE LAKE KAF	TOTAL TOTAL KAF	TOT OR MAX KAF	LAKE LAKE KAF	LAKE LAKE KAF	TOTAL TOTAL KAF	BOM SPACE KAF	MEAD SCHD KAF	MEAD FC KAF	SYS CONT MAF			
* * * * P R E D I C T E D S P A C E * * * *																			
JUN	2008	872	357	276	11508	13013	15248	28262	246	357	75	679	11508	15248	27435	1500	917	0	35.1
JUL	2008	754	49	283	9239	10325	15439	25764	116	20	38	174	9239	15439	24853	1500	869	0	35.7
* * * * C R E D I T A B L E S P A C E * * * *																			
AUG	2008	655	26	293	8556	9530	15516	25046	655	26	293	975	8556	15516	25046	1500	803	0	35.6
SEP	2008	673	34	298	8696	9702	15478	25180	673	34	298	1006	8696	15478	25180	2270	720	0	35.2
OCT	2008	709	95	290	8878	9972	15437	25408	709	95	290	1094	8878	15437	25408	3040	501	0	35.1
NOV	2008	737	146	283	8900	10067	15350	25417	737	146	283	1166	8900	15350	25417	3810	574	0	35.0
DEC	2008	761	183	283	8954	10182	15321	25503	761	183	283	1228	8954	15321	25503	4580	553	0	35.0
JAN	2009	801	248	292	9235	10576	15079	25655	801	248	292	1341	9235	15079	25655	5350	685	0	34.8
* * * * E F F E C T I V E S P A C E * * * *																			
JAN	2009	801	248	292	9235	10576	15079	25655	499	248	202	949	9235	15079	25264	5350	685	0	34.8
FEB	2009	836	296	302	9557	10991	14896	25887	532	296	212	1040	9557	14896	25493	1500	660	0	34.6
MAR	2009	860	339	301	9709	11208	14885	26093	553	339	210	1101	9709	14885	25695	1500	951	0	34.4
APR	2009	835	378	257	9743	11213	15181	26394	523	378	160	1061	9743	15181	25985	1500	1080	0	34.3
MAY	2009	772	370	158	9804	11104	15435	26539	453	370	43	865	9804	15435	26104	1500	1022	0	35.2
JUN	2009	679	226	173	8928	10006	15567	25573	350	225	24	599	8928	15567	25094	1500	838	0	36.9
JUL	2009	453	39	242	7773	8506	15383	23889	107	14	43	164	7773	15383	23320	1500	912	0	37.2
* * * * C R E D I T A B L E S P A C E * * * *																			
AUG	2009	363	27	253	7735	8378	15211	23589	363	27	253	643	7735	15211	23589	1500	819	0	36.9
SEP	2009	394	73	277	8221	8964	14900	23864	394	73	277	743	8221	14900	23864	2270	698	0	36.5
OCT	2009	456	136	282	8434	9309	14845	24153	456	136	282	874	8434	14845	24153	3040	453	0	36.3
NOV	2009	516	178	281	8470	9445	14717	24163	516	178	281	975	8470	14717	24163	3810	568	0	36.3
DEC	2009	577	198	283	8505	9563	14691	24254	577	198	283	1058	8505	14691	24254	4580	583	0	36.2
JAN	2010	653	248	293	8765	9959	14479	24438	653	248	293	1194	8765	14479	24438	5350	677	0	36.1
* * * * E F F E C T I V E S P A C E * * * *																			
JAN	2010	653	248	293	8765	9959	14479	24438	329	248	247	824	8765	14479	24068	5350	677	0	36.1
FEB	2010	726	296	302	9051	10376	14287	24663	401	296	256	953	9051	14287	24291	1500	679	0	35.8
MAR	2010	784	334	301	9176	10594	14329	24923	457	334	253	1044	9176	14329	24549	1500	995	0	35.5
APR	2010	796	360	256	9187	10599	14677	25276	466	360	203	1028	9187	14677	24893	1500	1097	0	35.4
MAY	2010	769	356	160	9200	10484	14967	25451	432	356	88	876	9200	14967	25043	1500	1033	0	36.3