

VISION 21

Energy Plant of the Future

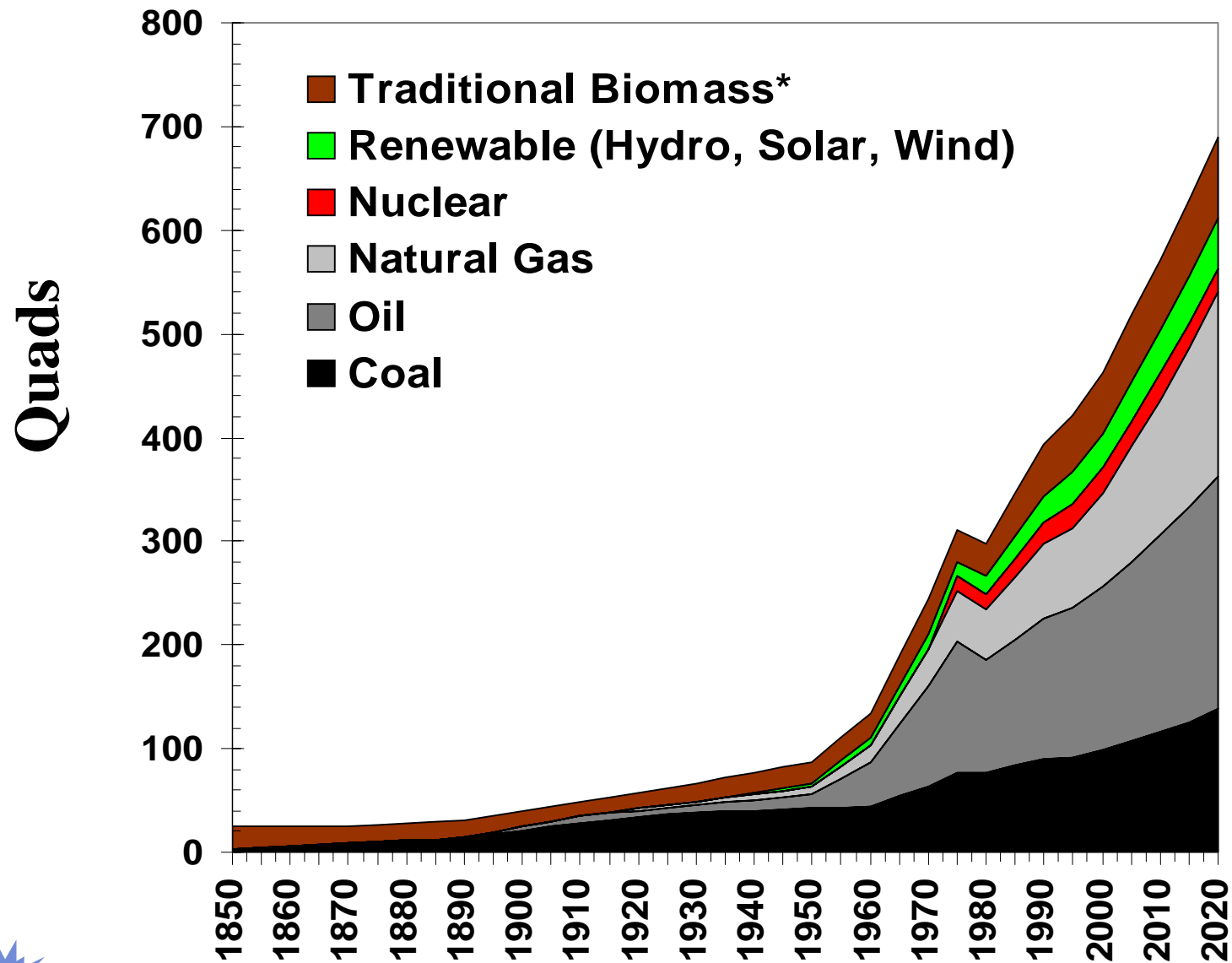


**Asociacion Mexicana para
la Economia Energetica
Mexico City
June 13-14, 2001**



John Ruether
National Energy Technology Laboratory

History and Projections of World Fuel Consumption

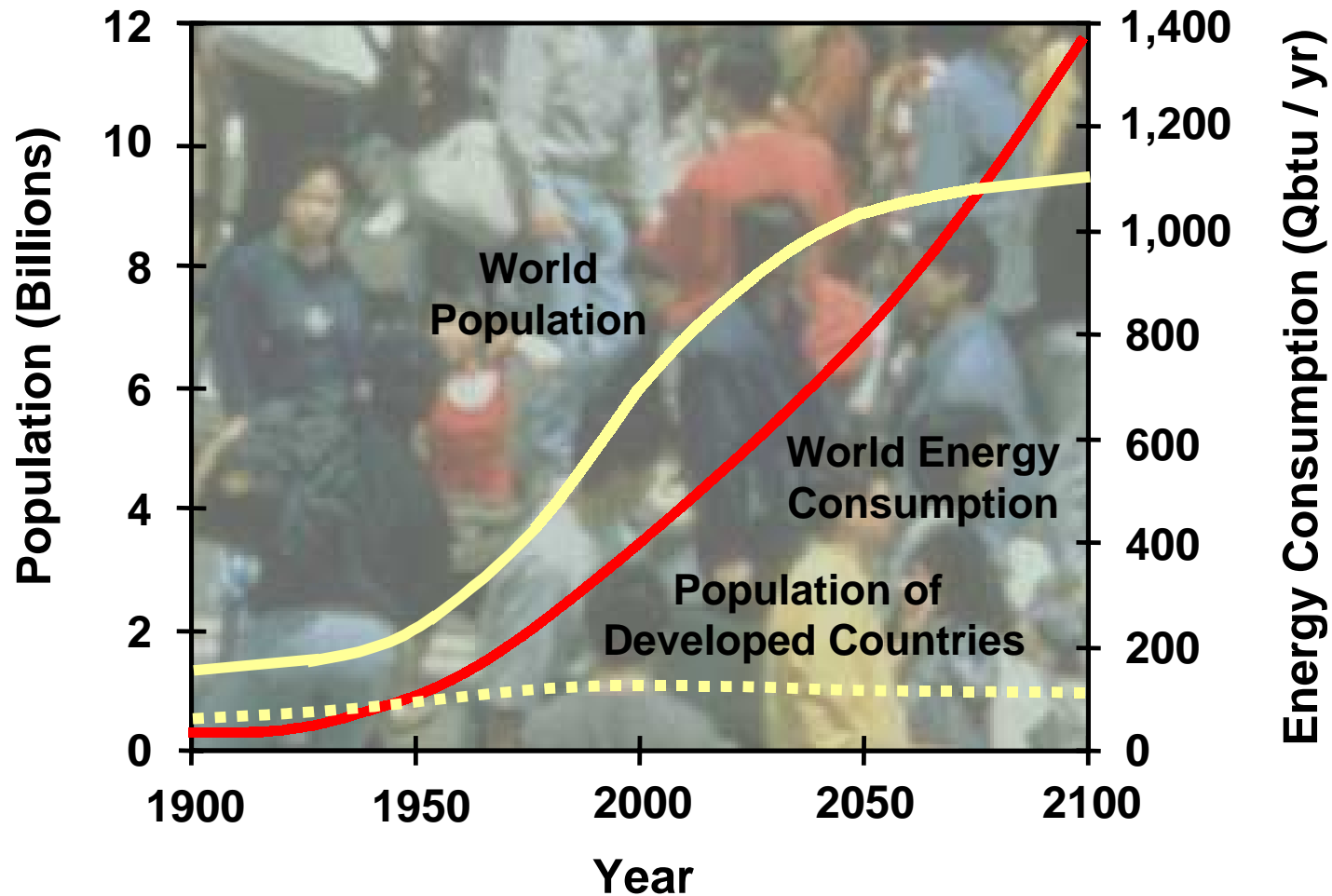


Historical data from the World Energy Council and projections from EIA.

*Traditional biomass is mainly wood, charcoal, dung, etc. used in developing countries.

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World Energy Use Is Growing Dramatically

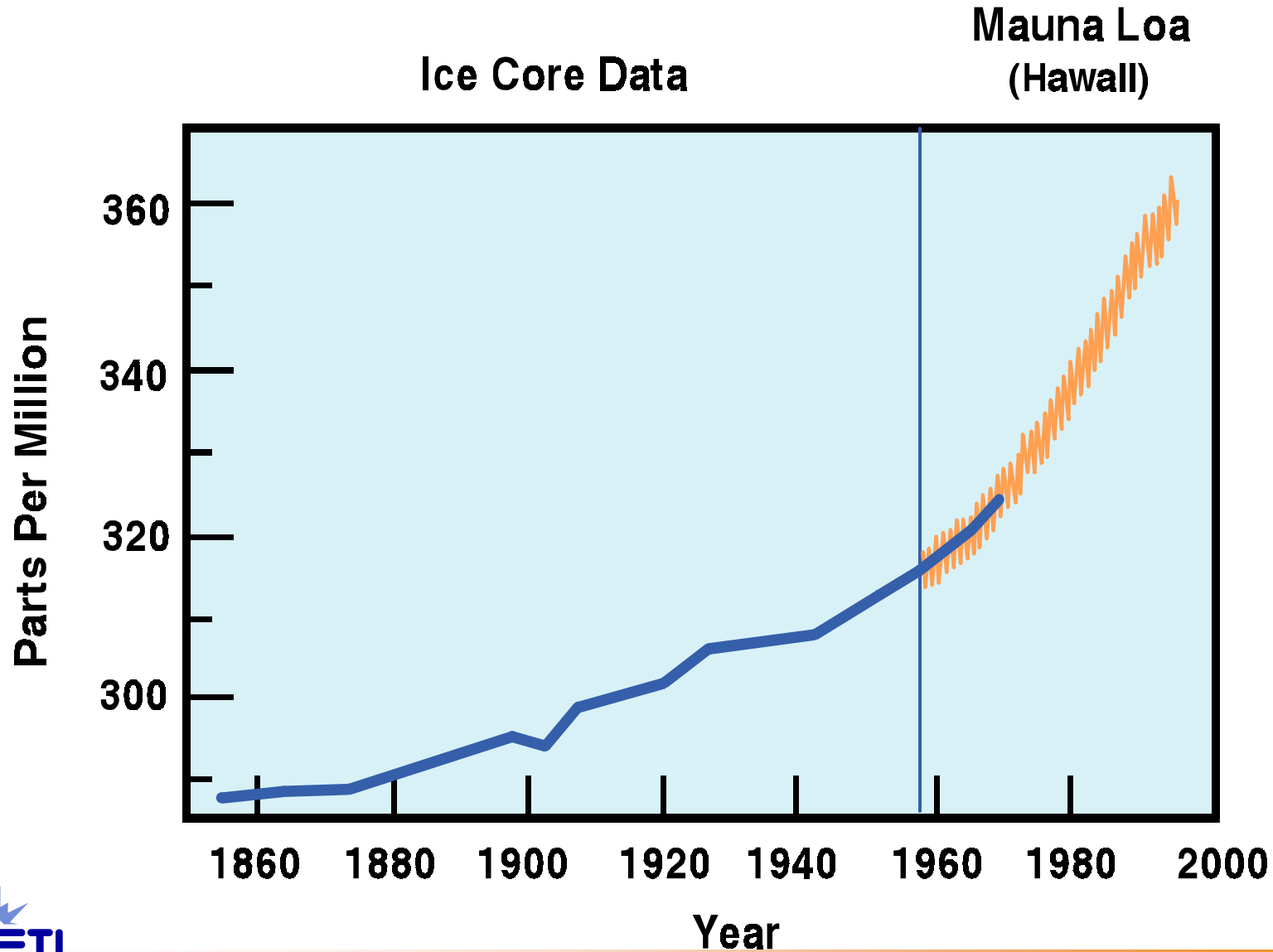


Population Projections: United Nations "Long-Range World
Population Projections: Based on the 1998 Revision"

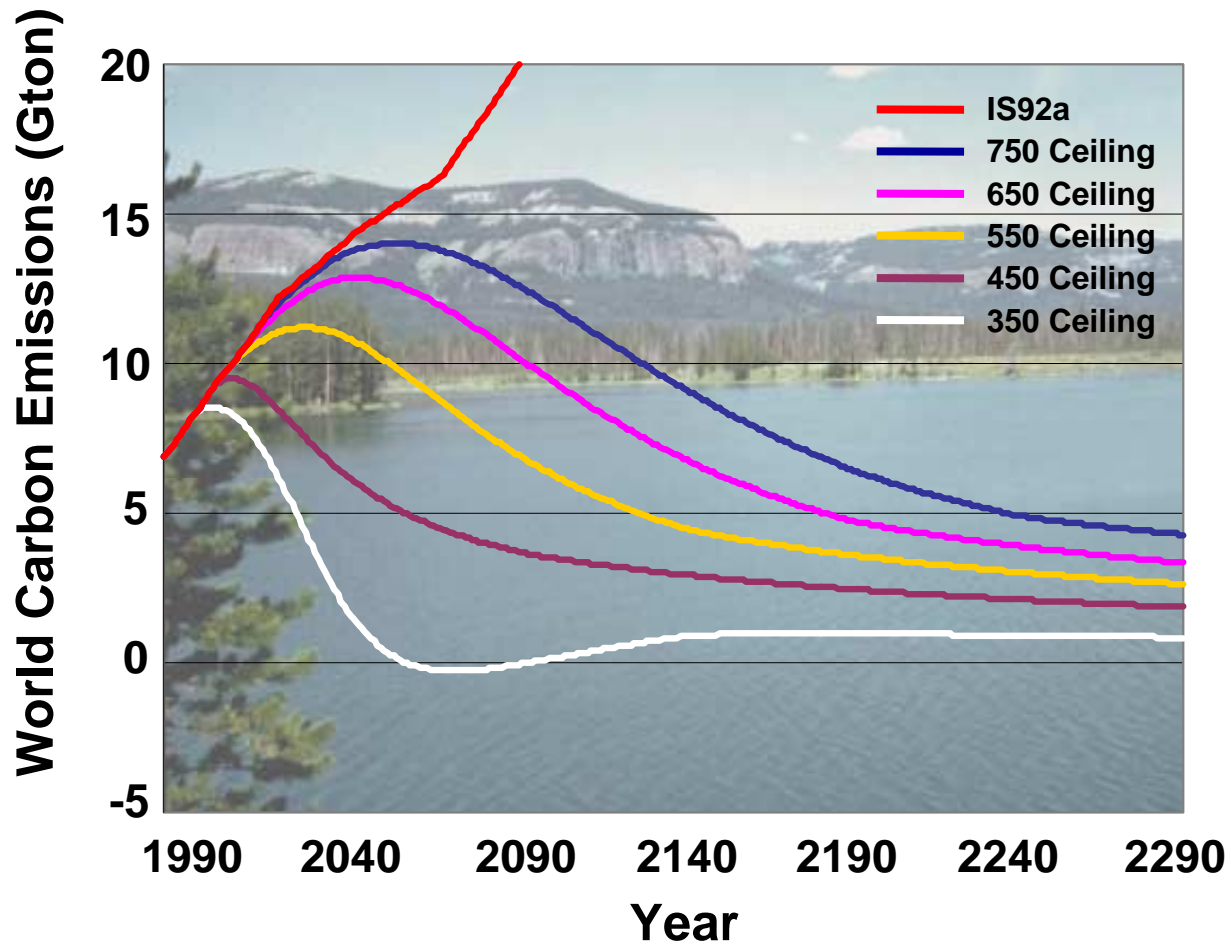
Energy Projections: "Global Energy Perspectives" IIASA / WEC



Atmospheric Carbon Dioxide Concentration



Scenarios to Stabilize CO₂ Concentrations



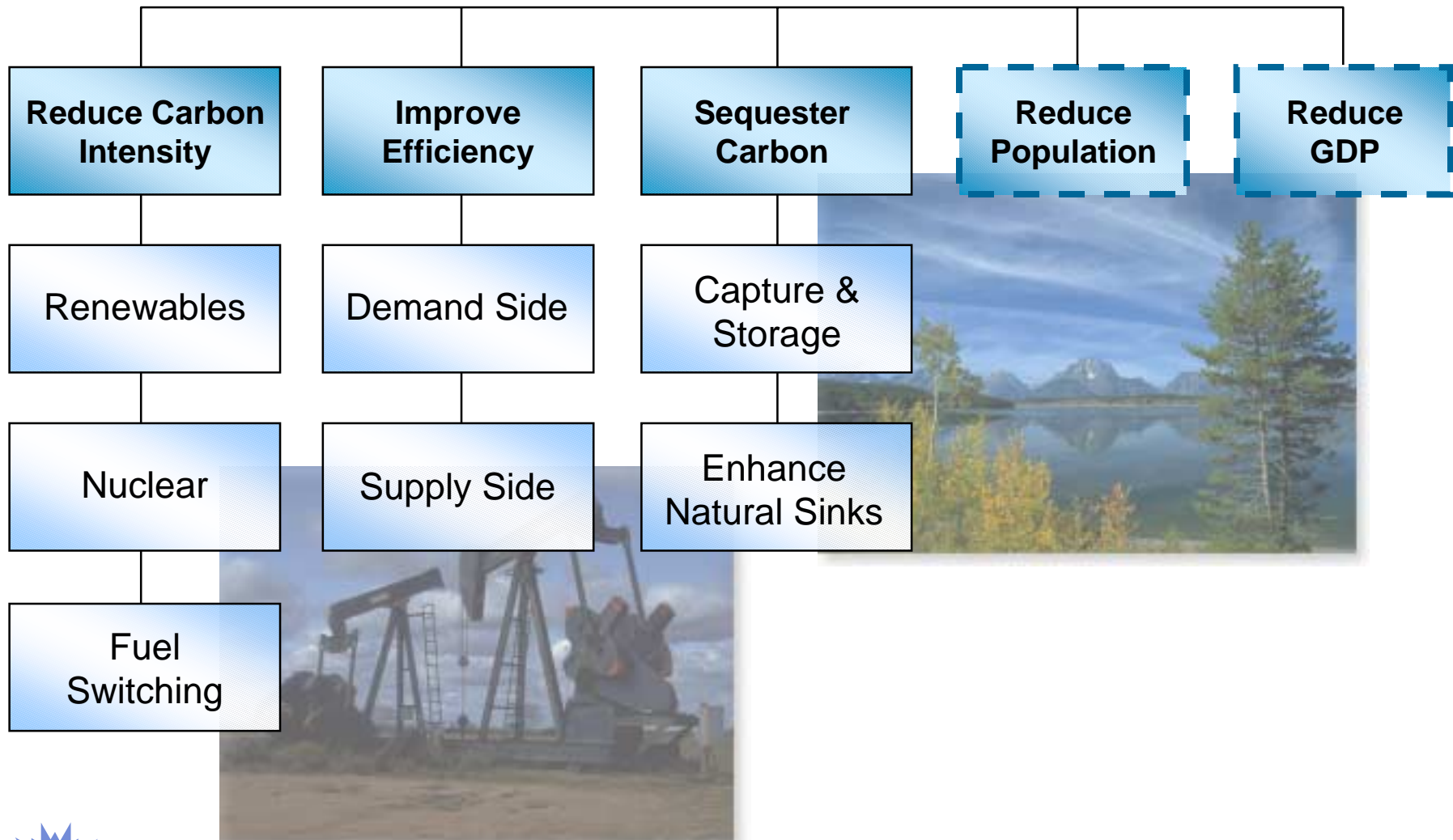
Stabilizing CO₂ concentrations at 550 ppmv implies 60% reduction below 1990 emission rates



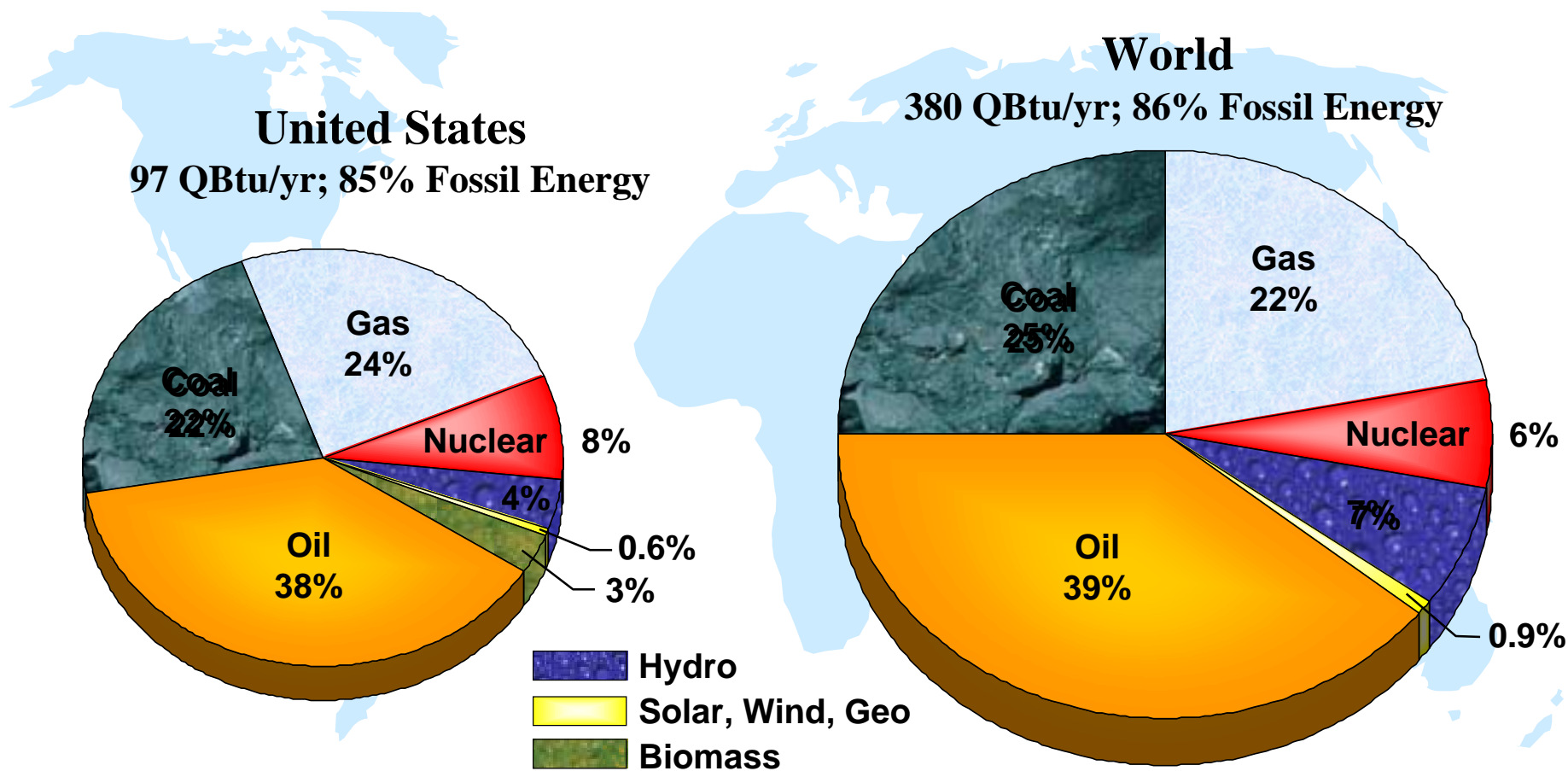
Source: Wigley, T.M.L., Richels, R., and Edmonds, J.A. *Nature* 379, 240-243 (1996)

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CO₂ Mitigation Options



Fossil Fuels Are the World's Dominant Energy Source



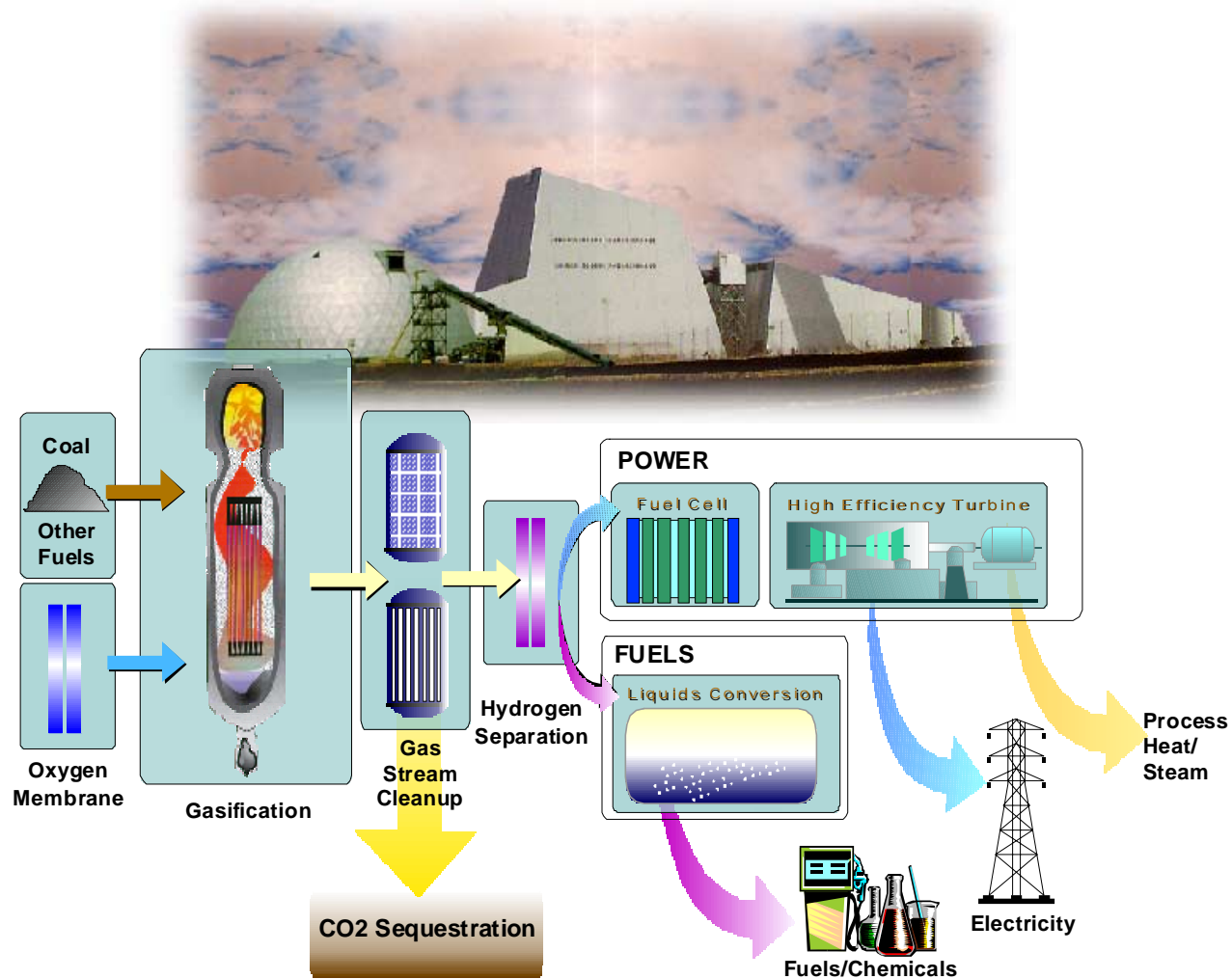
World Data from EIA96. Does not include non-grid-connected biomass.
U.S. Data from Table 2 of EIA REA 97 & AEO98 Table A2

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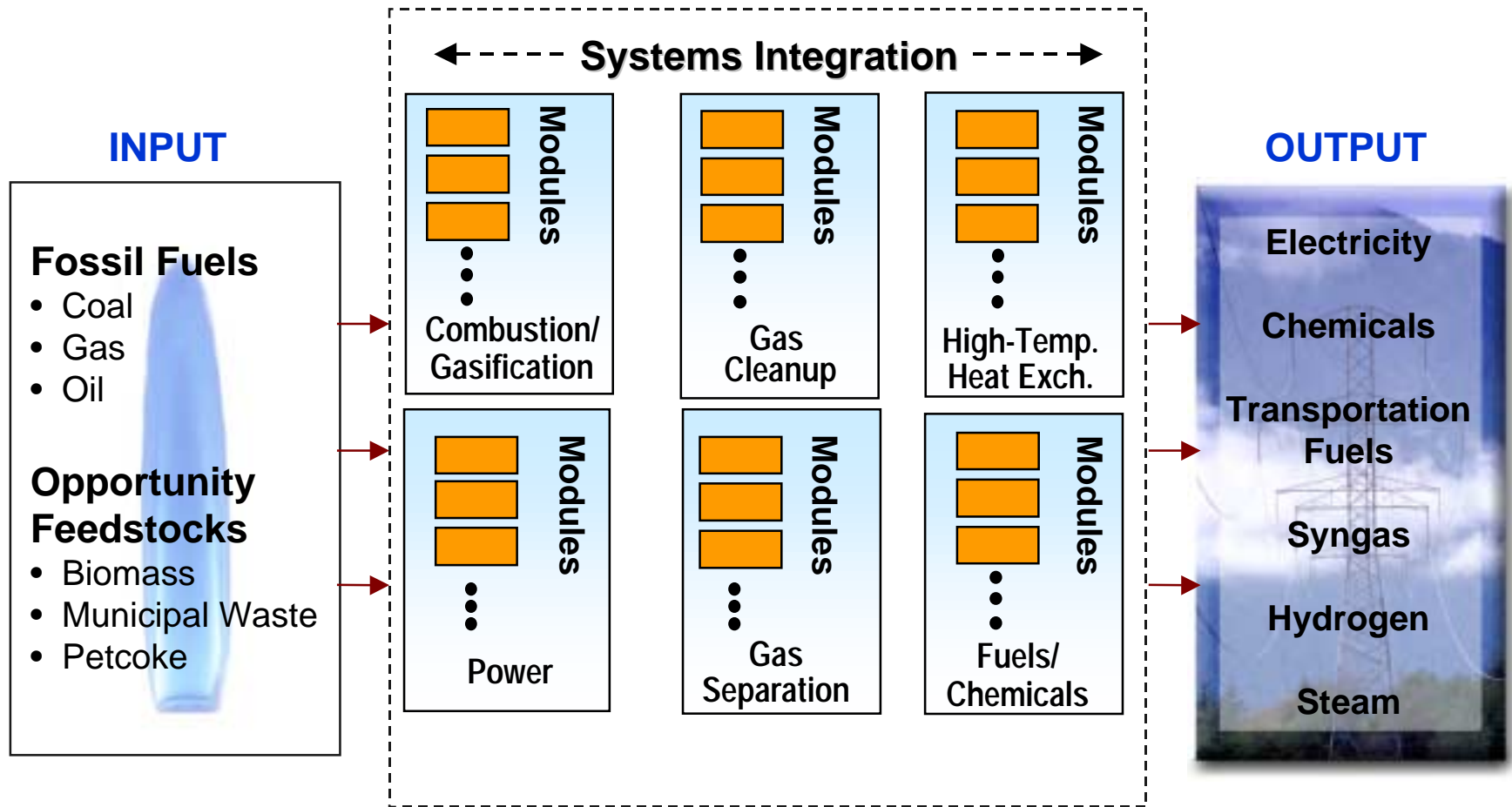
Vision 21 Is Crosscutting Program



VISION 21 Energy Plant



Modular Technology



Objectives for the Vision 21 Energy Plant

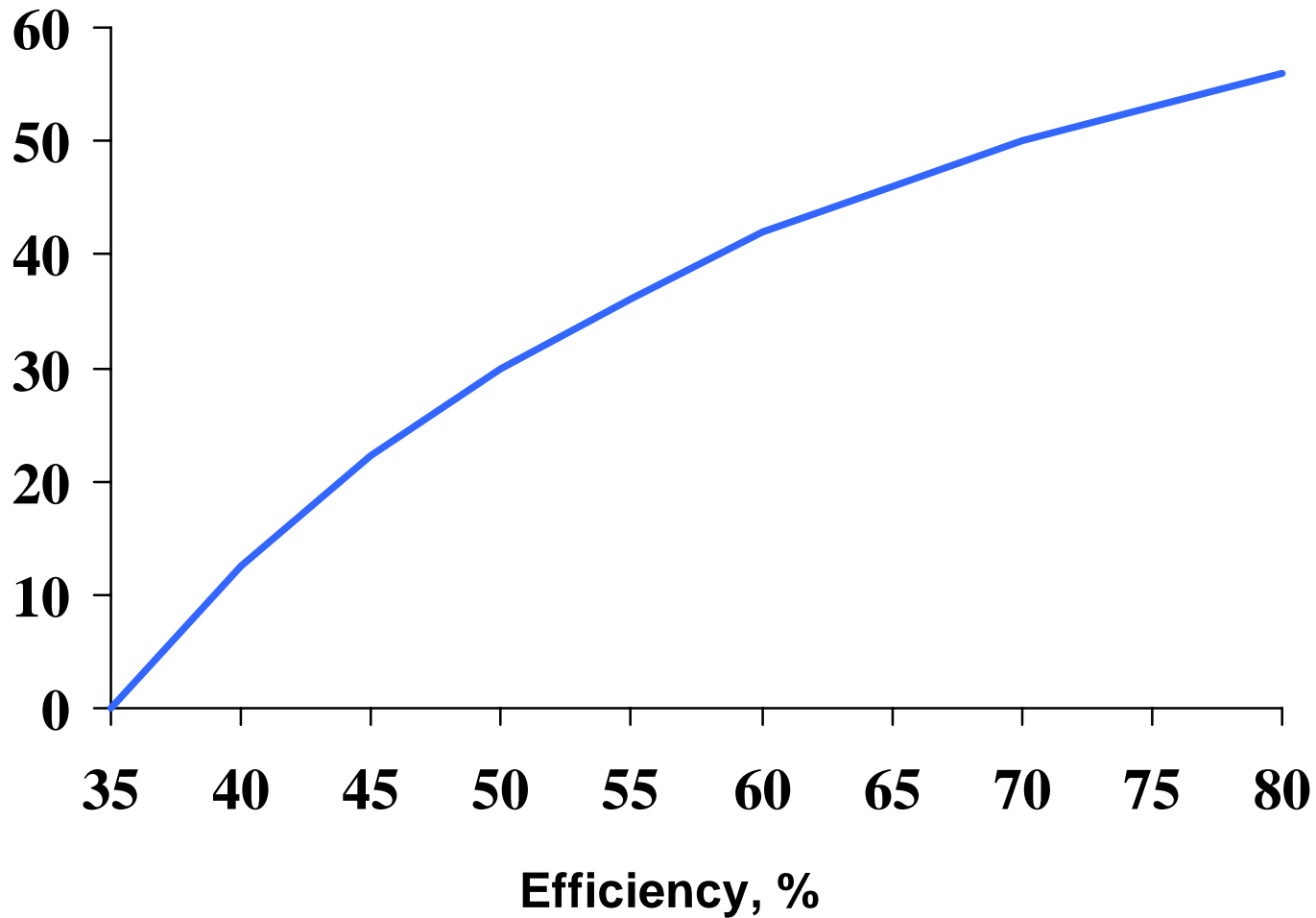
- **Power generation efficiency**
 - 60% using coal
 - 75% using gas
- **Fuels production efficiency**
 - 75%
- **Emissions**
 - near-zero smog and acid rain-forming pollutants
 - up to 50% CO₂ reduction by efficiency improvement, 100% with sequestration

Goal:

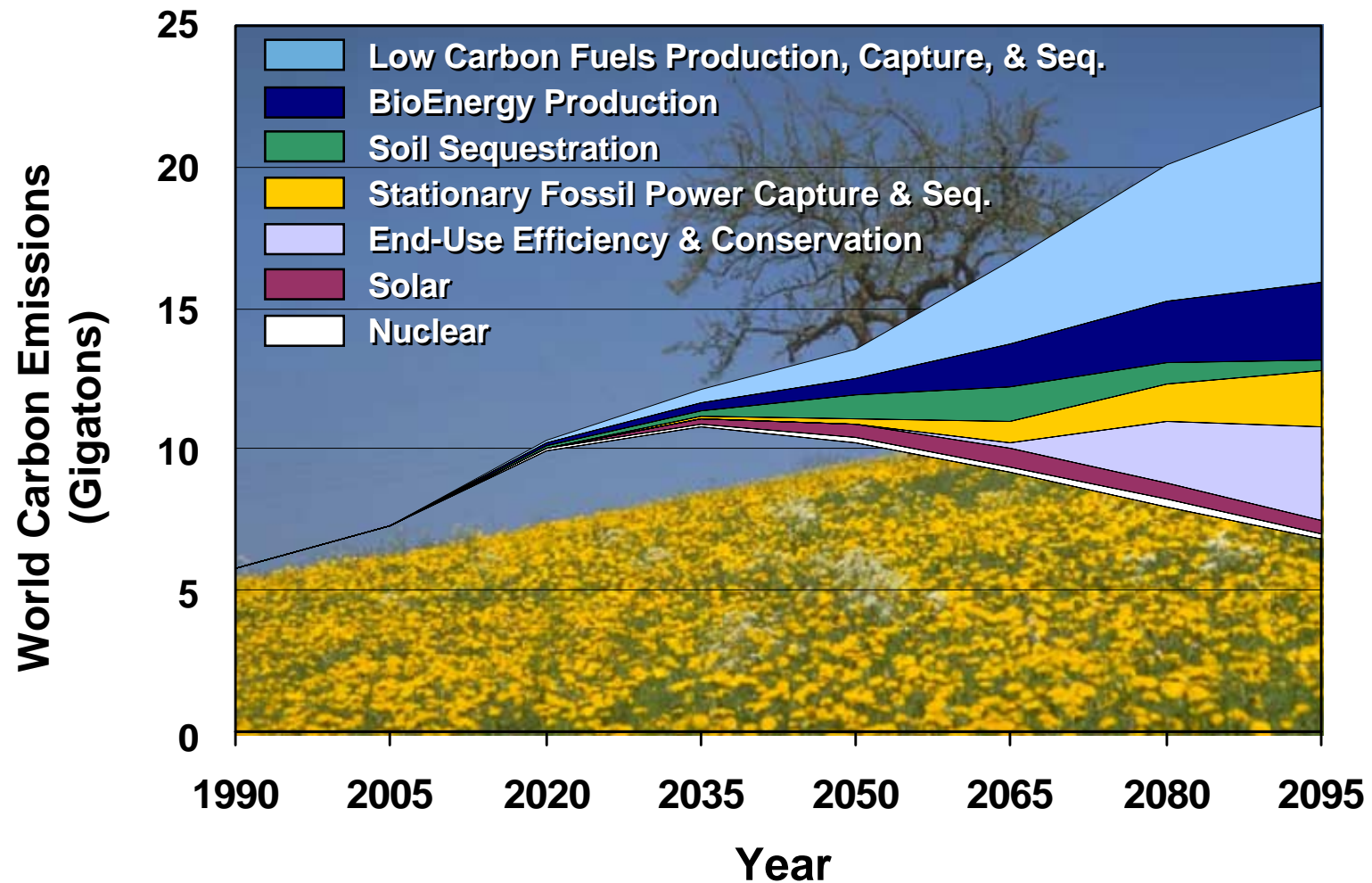
**Absolutely minimize
environmental
implications of
fossil energy use!**



Percent Reduction in CO₂ Emissions (relative to 35% efficient plant)



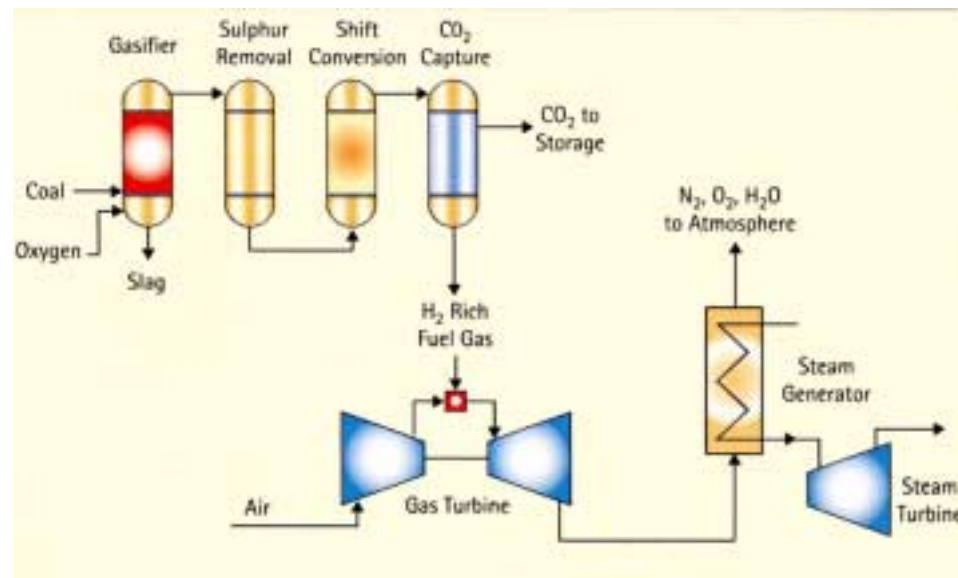
Technologies to Fill the Gap



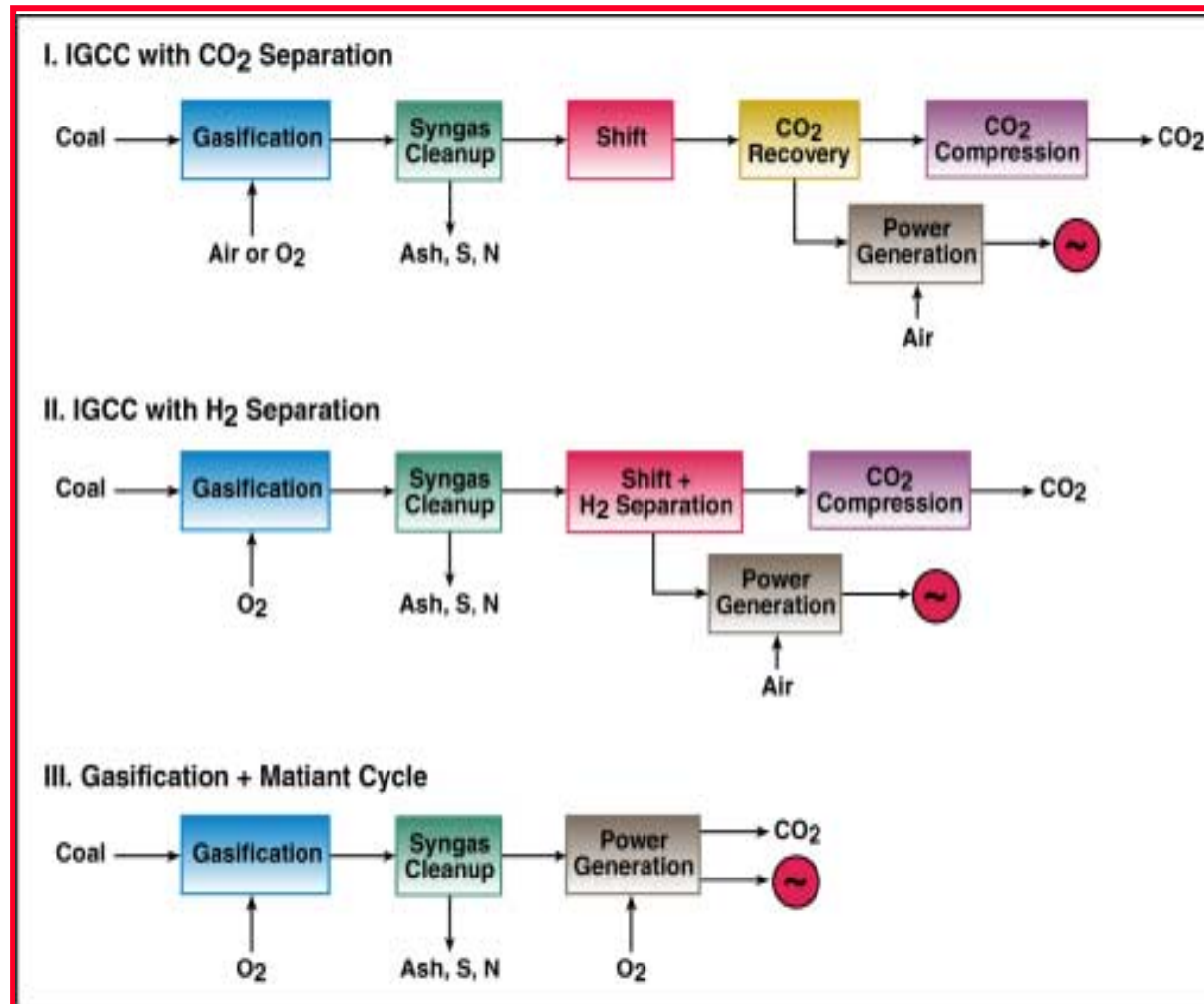
Source: Pacific Northwest National Laboratory

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Coal-Fired IGCC with Pre-combustion Capture of CO₂



Three Approaches to Power Generation from Coal with CO₂ Capture



Power Plant Efficiencies and Emissions

Process	CO₂ Capture	Efficiency (% LHV)	CO₂ Emissions (g/kWh)
NGCC	None	56	370
	Post combustion	47	60
	Pre combustion	48	60
Coal pf	None	46	720
	Post combustion	33	150
Coal IGCC	None	46	710
	Pre combustion	38	130



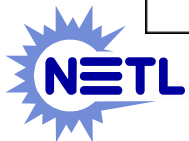
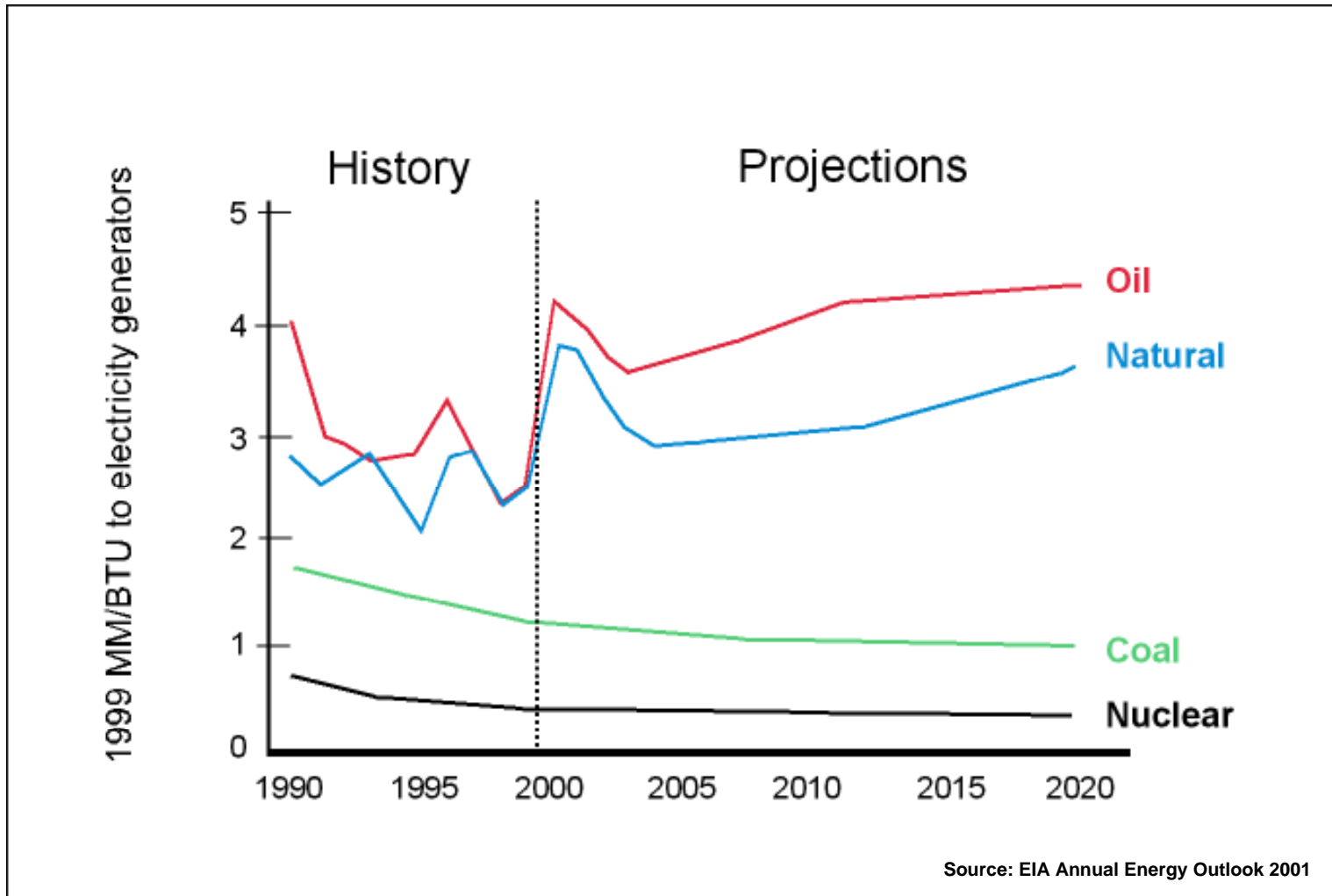
Drivers Changing Power Industry

- **Deregulation and electric utility restructuring**
 - Market-driven environment
 - Profitability and investment concerns
 - Aversion to risk
- **Low cost of natural gas**
 - Gas technologies favored over alternatives
 - Most new capacity to be gas-fired turbines and combined cycles
- **Environment**
 - Pressure to reduce emissions, especially NO_x, fine particulate, mercury
 - Concern over global climate change (CO₂ emissions)

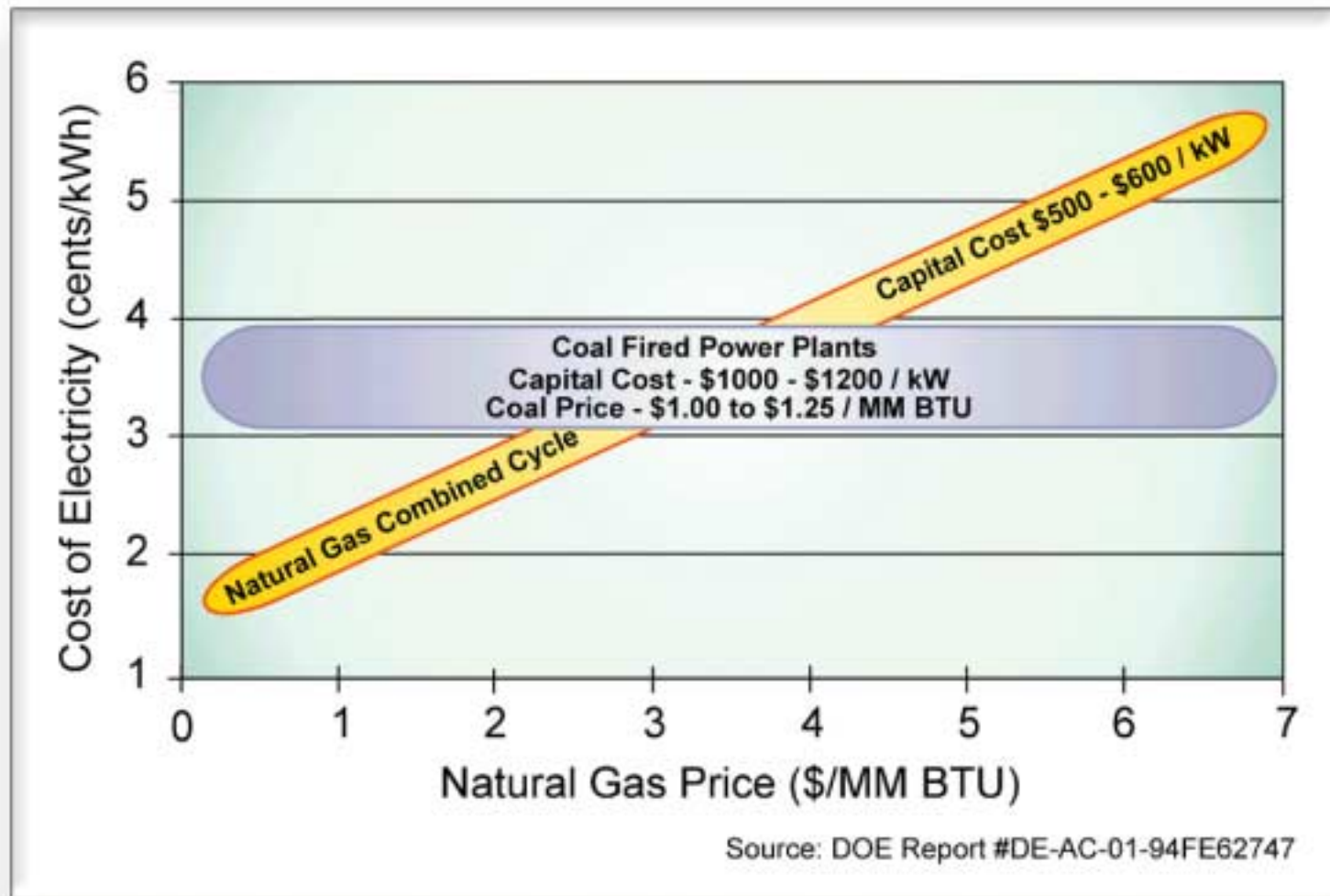
Technology innovation is the best way to address the coming challenges to our electric power and fuel supply infrastructure.



Stable Coal Prices Erratic, Rising Natural Gas Prices



Coal Technologies are Cost Competitive



New Projects Contribute to Ultra-Clean Energy Plant

- **Systems Integration**
 - National Fuel Cell Research Center
- **Computational Modeling & Virtual Simulation**
 - Reaction Engineering International
 - Fluent, Inc.
 - Princeton University
 - CFD Research Corp.
- **High-Temperature Materials**
 - Huntington Alloys
- **Gasification & Combustion**
 - Foster Wheeler
 - GE Energy and Environmental Research Corporation
 - Clean Energy Systems
- **Turbines & Fuel Cells**
 - Fuel Cell Energy
- **Advanced Separation Technology**
 - Siemens Westinghouse
 - Eltron Research
 - ITN Energy Systems



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<http://www.netl.doe.gov>

