

Application for Permit to Modify (APM)

1. WELL NAME (CURRENT)	2. SIDETRACK NO. (CURRENT)	3. BYPASS NO. (CURRENT)	4. OPERATOR NAME and ADDRESS <i>(Submitting office)</i>
5. API WELL NO. (12 digits)	6. START DATE (Proposed)	7. ESTIMATED DURATION (DAYS)	
8. <input type="checkbox"/> Revision	9. If revision, please list changes:		
WELL AT TOTAL DEPTH		WELL AT SURFACE	
10. LEASE NO.	13. LEASE NO.		
11. AREA NAME	14. AREA NAME		
12. BLOCK NO.	15. BLOCK NO.		
Proposed or Completed Work			
16. PROPOSED OR COMPLETED WORK (Describe in Section 17)			
PLEASE SELECT ONLY ONE PRIMARY TYPE IN BOLD AND AS MANY SECONDARY TYPES AS NECESSARY.			
<input type="checkbox"/> Enhance Production <input type="checkbox"/> Acidize <input type="checkbox"/> Artificial Lift <input type="checkbox"/> Wash/Desand Well <input type="checkbox"/> Jet Well <input type="checkbox"/> Utility <input type="checkbox"/> Initial Injection Well <input type="checkbox"/> Additional Fluids for Injection <input type="checkbox"/> Other Operations <input type="checkbox"/> Describe Operation(s)			
<input type="checkbox"/> Workover: <input type="checkbox"/> Change Tubing <input type="checkbox"/> Casing Pressure Repair <input type="checkbox"/> Abandonment of Well Bore: <input type="checkbox"/> Permanent Abandonment <input type="checkbox"/> Temporary Abandonment <input type="checkbox"/> Plugback to Sidetrack/Bypass <input type="checkbox"/> Site Clearance			
<input type="checkbox"/> Completion: <input type="checkbox"/> Initial Completion <input type="checkbox"/> Reperforation <input type="checkbox"/> Change Zone <input type="checkbox"/> Modify Perforations <input type="checkbox"/> Information: <input type="checkbox"/> Surface Location Plat <input type="checkbox"/> Change Well Name			
17. BRIEFLY DESCRIBE PROPOSED OPERATIONS (Attach prognosis):			
18. LIST ALL ATTACHMENTS (Attach complete well prognosis and attachments required by 30 CFR 250.513(a) through (d); 250.613(a) through (d); 250.1712(a) through (f); 250.1721(a) through (g); 250.1722(a) through (d); or 250.1743(a).			
19. Rig Name or Primary Unit (e.g., Wireline Unit, Coil Tubing, Snubbing Unit, etc.)			
20. The greater of SITP or MASP (psi):	21. Type of Safety Valve (SV): ___ SCSSV ___ SSSCV ___ N/A		22. SV Depth BML (ft): _____
23. Rig BOP (Rams)		24. Rig BOP (Annular)	
Size: _____ (inches)	Working Pressure _____ (psi)	Test Pressure _____ (psi)	Working Pressure _____ (psi)
		Low/High: _____	Test Pressure _____ (psi)
			Low/High: _____
25. Coiled Tubing BOP:		26. Snubbing Unit BOP:	
Working Pressure _____ (psi)	BOP Test Pressure _____ (psi)	Working Pressure _____ (psi)	Test Pressure _____ (psi)
	Low/High: _____		Low/High: _____
27. Wireline Lubricator:			
Working Pressure _____ (psi)	Test Pressure _____ (psi)	Working Pressure _____ (psi)	Test Pressure _____ (psi)
	Low/High: _____		Low/High: _____
28. CONTACT NAME:		29. CONTACT TELEPHONE NO.:	
30. CONTACT E-MAIL ADDRESS:			
31. AUTHORIZING OFFICIAL (<i>Type or print name</i>)			32. TITLE
33. AUTHORIZING SIGNATURE			34. DATE
THIS SPACE FOR MMS USE ONLY			
APPROVED BY: _____		TITLE _____	DATE _____

Application for Permit to Modify (APM) Information Sheet

35) Question Information		
Questions	Response	Remarks
a) Is H ₂ S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A	
b) Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A	
c) Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A	
d) If sands are to be commingled for this completion, has aproval been obtained?	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A	
e) Will the completed interval be within 500 feet of a block line? If yes, then comment.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A	
f) For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A	

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et. seq.) requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form, MMS-124, is estimated to average between 1-3 hours per response, depending on whether it is a paper submittal or electronic submittal. This includes the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, NW, Washington, DC 20240.