

SAFETY-RELATED CONDITION REPORT

LOCATION

PART 1

Report ID 20050001 **Condition Number(s)** 4

Operator ID 31189 **Operator Name** BP PIPELINE (NORTH AMERICA) INC.
Principal Business Address

Street 801 WARRENVILLE ROAD **City** LISLE
State IL **Zip** 60532
Interstate Null **System Type** 3

Report Date 01/04/2005 **Receipt Date** 01/04/2005
Reporting Official Larry Abraham

Reporting Official Title Compliance Coordinator **Phone** 6308363491
Determining Person O'connell

Determining Person Title ILI Specialist **Phone** 6308363510
PART 2

Date of Condition Discovered 12/29/2005
Discovery Notes

Date Condition Determined to Exist 12/29/2005

Location of Condition
Condition State IL **Condition City** Addison Township
Did Condition Occured on Outer Continental Shelf N

Location Of Safety Related Condition: The specific location of this SRC was on BP's 8-inch Manhattan offshore pipeline at mile post 898+47 in Addison Township, Illinois.

PART 3

REASON FOR REPORTING

Material defect due to gas or liquid

PART 4

Pipeline Product Jet Fuel
Description of Condition BP noted a dent on its pipeline.
Significant Effects on Safety
Discovery Circumstances BP noted the anomaly after reviewing the resultes of an in-line inspection tool that was run through its pipeline.

Corrective Action Taken

PART 5

Reduced Pressure From (PSIG) **To(PSIG)** **Shutdown**
Date Action Taken **Notes**

Planned Follow-up/Corrective Action BP noted that the operating pressure of this pipeline is usually less than or equal to 100 psig.

Follow-up Begin Date **Follow-up Complete Date**

Jurisdictional To (Region or State/Agency abbrev)
Date sent to Region 01/07/2005 **Region** CENTRAL

Date Sent to State **State/Agency**
OPS_Representative James Reynolds **Date** 01/10/2005

Complete Notes

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

SAFETY-RELATED CONDITION REPORT

LOCATION

Reporting Official Jere Dietz

Reporting Official Title DOT Coordinator **Phone** 8056488385
Determining Person Bruce Mullins

Determining Person Title Pipeline Operator **Phone** 8056488216
PART 2

Date of Condition Discovered 01/10/2005
Discovery Notes

Date Condition Determined to Exist 01/10/2005

Location of Condition

Condition State CA **Condition City** Ventura
Did Condition Occured on Outer Continental Shelf N

Location Of Safety Related Condition: The specific location of this SRC is on Aera's pipeline located on School Canyon Road at Station 1+14.67, Gas Plant 7 Discharge.

PART 3
REASON FOR REPORTING

Environmental causes

PART 4

Pipeline Product HVL
Description of Condition Aera noted that excessive rainfall caused land erosion near its BP Mix Pipeline.
Significant Effects on Safety
Discovery Circumstances Aera noted the SRC after approximately 50 yards of its BP Mix Pipeline had become exposed.
Corrective Action Taken

PART 5

Reduced Pressure From (PSIG) **To(PSIG)** **Shutdown**
Date Action Taken **Notes**

Planned Follow-up/Corrective Action Aera shutdown and shut in the BP Mix natural gas liquids pipeline as soon as the SRC was noted. Aera visually inspected the pipeline and no crimps, bends, or abnormalities were noted. Aera evacuated the pipeline with nitrogen and isolated the line. Aera's engineers evaluated the condition of the line and decided to re-route the pipeline away from the eroding hillside.

On January 14, 2005, Aera will temporarily relocate the pipeline; the relocation is expected to be completed on or about January 21, 2005. Permanent relocation of the line will begin after Aera's engineers have completed all necessary evaluations and reviews.

Follow-up Begin Date **Follow-up Complete Date**
Jurisdictional To (Region or State/Agency abbrev)
Date sent to Region 01/18/2005 **Region** WESTERN

Date Sent to State **State/Agency**
OPS_Representative James Reynolds **Date** 01/18/2005

Complete Notes

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

Report ID: 20050003 **Condition Number(s):** 2
Operator Name: AERA ENERGY LLC
Date of Safety-Related Condition Report 01/14/2005 **Date of Follow-Up: Report** 01/18/2005
Further Follow-Up Reports ForthComing N **Date Expected:**

SAFETY-RELATED CONDITION REPORT

LOCATION

Action Taken By Region: LEFT MESSAGE FOR JERE DIETZ, AERA ENERGY PSM/DOT COORDINATOR, RE. REQUIRED FOLLOW-UP IN ORDER TO RECOMMEND CLOSURE OF THIS REPORT. JK, 01 21 05.
Action Taken By Operator: SEE NOTES IN PART 2. JK, 01 21 05.
Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action Taken **CPFNumber** **Concur:**
Prepared by J. KENERSON Y
Reviewed By: CHRIS HOIDAL

PART 1

Report ID 20050004 **Condition Number(s)** 2
Operator ID 32004 **Operator Name** QUESTAR GAS MANAGEMENT
Principal Business Address
Street 180 EAST 100 SOUTH **City** SALT LAKE CITY
State UT **Zip** 84111
Interstate Null **System Type** 1
Report Date 01/14/2005 **Receipt Date** 01/14/2005
Reporting Official Jeff Hansen
Reporting Official Title Supr., Pipeline Compliance **Phone** 8013243645
Determining Person Dwaine Zobell
Determining Person Title Distribution Foreman **Phone** 8013243380

PART 2

Date of Condition Discovered 01/10/2005
Discovery Notes
Date Condition Determined to Exist 01/12/2005
Location of Condition
Condition State UT **Condition City** Enterprise
Did Condition Occured on Outer Continental Shelf N

Location Of Safety Related Condition: The specific locations of these SRCs are:

Ash Creek - Questar's 8-inch feeder line (FL) 71: Pipeline crosses Ash Creek at station number 355+41;
Enterprise - Questar's 4-inch feeder line (FL) 80: Located along county road, 1/2 mile from block valve at station number 189+10; and
St. George/Santa Clara River - Questar's 8-inch feeder line (FL) 71: Located on Tonaquaint Drive at station number 143+82.

PART 3
REASON FOR REPORTING

Environmental causes

SAFETY-RELATED CONDITION REPORT

LOCATION

PART 4

Pipeline Product Natural Gas
Description of Condition Questar's pipelines were exposed after heavy rainfall.
Significant Effects on Safety
Discovery Circumstances Questar discovered the conditions after noting flooding and debris near its pipelines.
Corrective Action Taken

PART 5

Reduced Pressure From (PSIG) 100 **To(PSIG)** 50 **Shutdown**

Date Action Taken **Notes**

Planned Follow-up/Corrective Action Questar monitored its pipeline continuously. They also installed line break actuators on the lines after noting that heavy rainfall and flooding eroded the soil near the pipelines.

Follow-up Begin Date **Follow-up Complete Date**

Jurisdictional To (Region or State/Agency abbrev)

Date sent to Region 01/08/2005 **Region** WESTERN

Date Sent to State **State/Agency**
OPS_Representative James Reynolds **Date** 01/18/2005

Complete Notes

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

Report ID: 20050004 **Condition Number(s):** 2
Operator Name: QUESTAR GAS MANAGEMENT
Date of Safety-Related Condition Report 01/14/2005 **Date of Follow-Up: Report** 01/18/2005
Further Follow-Up Reports ForthComing N **Date Expected:**

Action Taken By Region:
Action Taken By Operator: SEE NOTES IN PARTS 2, 4 AND 5 OF THIS REPORT. JK 01 21 05
Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action Taken **CPFNumber** **Concur:**
Prepared by J. KENERSON Y
Reviewed By: CHRIS HOIDAL

PART 1

Report ID 20050005 **Condition Number(s)** 1

Operator ID 4906 **Operator Name** EXXONMOBIL PIPELINE CO
Principal Business Address

Street P.O. BOX 2220 **City** HOUSTON
State TX **Zip** 77252
Interstate Null **System Type** 3

Report Date 01/14/2005 **Receipt Date** 01/14/2005
Reporting Official Karen R. Bailor

Reporting Official Title Mgr., Safety & Health **Phone** 7136560227
Determining Person Jesse J. Blanc

Determining Person Title Risk & Integrity **Phone** 7136566792
PART 2

SAFETY-RELATED CONDITION REPORT

LOCATION

Date of Condition Discovered 01/03/2005

Discovery Notes

Date Condition Determined to Exist 01/03/2005

Location of Condition

Condition State TX **Condition City** Beaumont

Did Condition Occured on Outer Continental Shelf N

Location Of Safety Related Condition: The specific location of this SCR is on ExxonMobil's Beaumont to Hull (MR-114) 16-inch intrastate propane pipeline. This pipeline traverses Jefferson, Hardin, and Liberty Counties.

PART 3

REASON FOR REPORTING

General or pitting corrosion

PART 4

Pipeline Product Propane

Description of Condition ExxonMobil noted 64 "top dents with metal loss" anomalies along the length of its pipeline.

Significant Effects on Safety

Discovery Circumstances ExxonMobil noted the anomalies after reviewing results from an in-line inspection tool device run through its pipeline.

Corrective Action Taken Reduced operating pressure.

PART 5

Reduced Pressure From (PSIG) 511 **To(PSIG)** 408 **Shutdown**

Date Action Taken **Notes**

Planned Follow-up/Corrective Action ExxonMobil reduced the operating pressure in its pipeline from 511 psig to 408 psig. Next, ExxonMobil will excavate, validate, and repair the anomalies on the pipeline.

Follow-up Begin Date 01/12/2005 **Follow-up Complete Date**

Jurisdictional To (Region or State/Agency abbrev)

Date sent to Region 01/18/2005 **Region** SOUTHWEST

Date Sent to State 01/18/2005 **State/Agency** RCT

OPS_Representative James Reynolds **Date** 01/18/2005

Complete Notes

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

Report ID: 20050005 **Condition Number(s):** 1

Operator Name: EXXONMOBIL PIPELINE CO

Date of Safety-Related Condition Report 01/14/2005 **Date of Follow-Up: Report** 01/18/2005

Further Follow-Up Reports ForthComing **Date Expected:**

Action Taken By Region:

Action Taken By Operator:

Date Repair Completed **Resulted in Incident After Report**

Date of Incident:Enforcement Action Taken **CPFNumber** **Concur:**

Prepared by

Reviewed By:

Report ID: 20050005 **Condition Number(s):** 1

Operator Name: EXXONMOBIL PIPELINE CO

Date of Safety-Related Condition Report 01/14/2005 **Date of Follow-Up: Report** 02/04/2005

SAFETY-RELATED CONDITION REPORT

LOCATION

Further Follow-Up Reports ForthComing Y **Date Expected:** 02/27/2005

Action Taken By Region: RCT CONTACTED THE OPERATOR.
Action Taken By Operator: OPERATOR HAS CONDUCTED 9 DIGS TO VERIFY THE ANOMALIES. THEY HAVE FOUND DENTS WITH METAL LOSS. WILL CONTINUE WITH DIGS AND MAKE REPAIRS AS NECESSARY.

Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action Taken **CPFNumber** **Concur:**
Prepared by AGUSTIN LOPEZ
Reviewed By:

Report ID: 20050005 **Condition Number(s):** 1
Operator Name: EXXONMOBIL PIPELINE CO
Date of Safety-Related Condition Report01/14/2005 **Date of Follow-Up: Report** 06/24/2005
Further Follow-Up Reports ForthComing Y **Date Expected:** 12/24/2005

Action Taken By Region: TALKED WITH THAD MASSENGALE. HE STATED THAT THE 20% PRESSURE REDUCTION IS STILL IN EFFECT AND REPAIRS ARE STILL IN PROGRESS.

Action Taken By Operator: INSPECTED 48 ANOMALIES AND MADE 12 REPAIRS . WILL MAKE MORE REPAIRS IN SEPTEMBER WHEN THE LINE WILL BE SHUT-DOWN. WILL ALSO HYDROTEST APPROXIMATELY 3500 FT OF PIPE AND CUT-OUT SEVERAL JOINTS FRO EXTENSIVE METALLURGICAL TESTING. THE INFORMATION OBTAINED WILL BE USED TO FINALIZE REPAIR PLANS.

Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action Taken **CPFNumber** **Concur:**
Prepared by AGUSTIN LOPEZ
Reviewed By:

Report ID: 20050005 **Condition Number(s):** 1
Operator Name: EXXONMOBIL PIPELINE CO
Date of Safety-Related Condition Report01/14/2005 **Date of Follow-Up: Report** 01/13/2006
Further Follow-Up Reports ForthComing Y **Date Expected:** 04/13/2006

Action Taken By Region: SPOKE WITH THAD MASSENGALE ON JAN. 13, 2006 TO DISCUSS UPDATE.

Action Taken By Operator: REPAIRS STILL IN PROGRESS. WILL SET UP MEETING WITH THE RCT TO DISCUSS REPAIR PLAN AND TO CHANGE MOP FROM 1000 PSI TO 775 PSID. LINE IS OPERATING AT 408 MOP.

Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action Taken **CPFNumber** **Concur:**
Prepared by AGUSTIN LOPEZ
Reviewed By:

Report ID: 20050005 **Condition Number(s):** 1
Operator Name: EXXONMOBIL PIPELINE CO
Date of Safety-Related Condition Report01/14/2005 **Date of Follow-Up: Report** 05/15/2006
Further Follow-Up Reports ForthComing Y **Date Expected:** 07/15/2006

Action Taken By Region: RECEIVED FOLLOW-UP FROM RRC OF TX

SAFETY-RELATED CONDITION REPORT

LOCATION

Action Taken By Operator: OPERATING AT 20% PRESSURES REDUCTION.
TWENTY NINE (29) TOTAL ANOMALIES WERE EXCAVATED AND
INSPECTED IN APRIL. NINETEEN (19) OF THESE ANOMALIES
REQUIRED REPAIRS.
TO DATE EMPCO HAS COMPLETED REPAIRS ON 67 ANOMALIES.

Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action Taken **CPFNumber** **Concur:**
Prepared by AGUSTIN LOPEZ
Reviewed By:

PART 1

Report ID 20050006 **Condition Number(s)** 1

Operator ID 4490 **Operator Name** ENTERPRISE GAS ASSOCIATION INC
Principal Business Address

Street PO BOX 4324 **City** HOUSTON
State TX **Zip** 77210
Interstate Null **System Type** 1

Report Date 01/19/2005 **Receipt Date** 01/19/2005
Reporting Official Kevin Sehy

Reporting Official Title Compliance Specialist **Phone** 2015284206
Determining Person Pedro Alvarado

Determining Person Title Pipeline Integrity **Phone** 2105282188
PART 2

Date of Condition Discovered 01/04/2005
Discovery Notes

Date Condition Determined to Exist 01/04/2005

Location of Condition

Condition State TX **Condition City** Portland
Did Condition Occured on Outer Continental Shelf N

Location Of Safety Related Condition: The specific locaion of this SRC is on Enterprise's Line 201 - Southern Coast Reynolds, 10. The pipeline is located on Lang Road between Atkins Drive and Memorial Drive. The station number is 340+70.

PART 3

REASON FOR REPORTING

General or pitting corrosion

PART 4

Pipeline Product Natural Gas
Description of Condition The results of the tool run indicated 84% wall thickness loss caused by external corrosion.
Significant Effects on Safety This SRC location is in a baseball field. The nearest residence is 10 yards.
Discovery Circumstances Enterprise ran an in-line inspection tool through this pipeline.
Corrective Action Taken Reduced operating pressure.

PART 5

SAFETY-RELATED CONDITION REPORT

LOCATION

Reduced Pressure From (PSIG) 767 **To(PSIG)** 280 **Shutdown**
Date Action Taken **Notes**

Planned Follow-up/Corrective Action Enterprise reduced the operating pressure of its pipeline to 280 psig. The maximum allowable operating pressure of the pipeline is 868 psig, however, for the past four months, Enterprise has operated the pipeline - on average - around 767 psig.

Enterprise reduced the operating pressure from station numbers 297+12 to 616+49. The pressure reduction will remain in effect until the anomaly has been repaired.

Follow-up Begin Date 01/04/2005 **Follow-up Complete Date**

Jurisdictional To (Region or State/Agency abbrev)

Date sent to Region 01/24/2005 **Region** SOUTHWEST

Date Sent to State 01/25/2005 **State/Agency** RCT
OPS_Representative James Reynolds **Date** 01/24/2005

Complete Notes

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

Report ID: 20050006 **Condition Number(s):** 1
Operator Name: ENTERPRISE GAS ASSOCIATION INC
Date of Safety-Related Condition Report 01/19/2005 **Date of Follow-Up: Report** 01/27/2005
Further Follow-Up Reports ForthComing Y **Date Expected:** 02/27/2005

Action Taken By Region: CONTACTED THE OPERATOR FOR FOLLOW-UP.
Action Taken By Operator: REDUCED OPERATING PRESSURE. WILL EXCAVATE ANOMALIES AND MAKE REPAIRS AS NECESSARY.

Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action Taken CPFNumber **Concur:**
Prepared by AGUSTIN LOPEZ
Reviewed By:

Report ID: 20050006 **Condition Number(s):** 1
Operator Name: ENTERPRISE GAS ASSOCIATION INC
Date of Safety-Related Condition Report 01/19/2005 **Date of Follow-Up: Report** 03/23/2005
Further Follow-Up Reports ForthComing N **Date Expected:**

Action Taken By Region: RECEIVED FOLLOW UP FROM TRRC.
Action Taken By Operator: THE OPERATOR DETERMINED THAT A 7000 VOLT TRANSFORMER THAT BELONGS TO AMERICA ELECTRIC POWER WAS DIRECTLY ABOVE THEIR PIPELINE AND THAT TWO 2" POWER CALBES THAT LEAD TO THE TRANSFORMER WERE TOUCHING THE

REYNOLDS 10", LINE 201(ONE CABLE RUNS ON THE TOP AND THE OHTER ON THE BOTTOM). THERE WAS CORROSION AROUND THE AREA WHERE THE CABLES CROSS AND TOUCH THE PIPE. CORROSION COLONIES AND CLUSTERS WERE EVIDENT UPON EXAMINATION. THE OPERATOR STATED THAT THEIR PIPELINE WAS INSTALLED IN THE 1950'S WHILE THE POWER TRANSFORMER WAS INSTALLED IN THE EARLY 1970'S. ROW ENCROACHMENT IS BEING INVESTIGATED. FURTHERMORE, THE OPERATOR STATED THAT TTEIR MARKETING GROUP IS EXAMINING THE POSSIBILITY OF ABANDONING THE PIPELINE AS IT NO LONGER HAS A DITRIBUTION FEED. ON 2/16/05 THE OPERATOR REPLACED A 12' SECTION TO REPAIR THE

PIPELINE.
Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action Taken CPFNumber **Concur:**
Prepared by AGUSTIN LOPEZ Y
Reviewed By: RODRICK M
SEELEY

SAFETY-RELATED CONDITION REPORT

LOCATION

PART 1

Report ID 20050007 **Condition Number(s)** 4

Operator ID 99049 **Operator Name** HOUSTON PIPELINE COMPANY
Principal Business Address

Street 1201 Louisiana Street **City** Houston
State TX **Zip** 77002
Interstate Null **System Type** 1

Report Date 01/25/2005 **Receipt Date** 01/25/2005
Reporting Official Elizabeth S. Bush-Ivie, P.E.

Reporting Official Title Codes & Compliance **Phone**
Determining Person Bob Ferrell

Determining Person Title Corrosion Specialist **Phone** 8326681148
PART 2

Date of Condition Discovered 01/21/2005
Discovery Notes

Date Condition Determined to Exist 01/21/2005

Location of Condition

Condition State TX **Condition City** Baytown
Did Condition Occured on Outer Continental Shelf N

Location Of Safety Related Condition: The specific location of this SRC occurred on the Houston Pipe Line Comany's (HPL) 3018 Crosby -Baytown 12-inch natural gas pipeline. The line traverses the intersection of Redell and Wade Roads.

PART 3

REASON FOR REPORTING

Material defect due to gas or liquid

PART 4

Pipeline Product Natural Gas
Description of Condition HPL discovered that its pipeline had sustained 3rd party damage from a previous construction activity.
Significant Effects on Safety
Discovery Circumstances HPL discovered the damage while excavating the pipeline as part of a planned integrity assesment of the line.
Corrective Action Taken Lowered the operating pressure to 80% and reinforced the pipeline with wrap/epoxy sealant.

PART 5

Reduced Pressure From (PSIG) **To(PSIG)** **Shutdown**
Date Action Taken **Notes**

Planned Follow-up/Corrective Action HPL reduced the operating pressure in its pipeline by 20% and reinforced the damage section of pipe with a composite wrap/epoxy sealant. HPL is making plans to permanently repair the pipeline.

Follow-up Begin Date 01/21/2005 **Follow-up Complete Date** 01/21/2005

SAFETY-RELATED CONDITION REPORT

LOCATION

Jurisdictional To (Region or State/Agency abbrev)

Date sent to Region 01/26/2005 **Region** SOUTHWEST

Date Sent to State 01/21/2005 **State/Agency** RCT
OPS_Representative James Reynolds **Date** 01/26/2005

Complete Notes

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

Report ID: 20050007 **Condition Number(s):** 4
Operator Name: HOUSTON PIPELINE COMPANY
Date of Safety-Related Condition Report 01/25/2005 **Date of Follow-Up: Report** 02/04/2005
Further Follow-Up Reports ForthComing Y **Date Expected:** 04/01/2005

Action Taken By Region: FAXED TO RCT.
Action Taken By Operator: LOWERED THE OPERATING PRESSURE TO 80% AND REINFORCED THE PIPELINE WITH WRAP/EPOXY SEALANT. WILL MAKE PERMANENT REPAIRS AFTER WINTER DUE TO HIGH DEMANDS. PIPE IS EXPOSED AND BEING MONITORED A COUPLE OF TIMES PER WEEK.

Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action Taken CPFNumber **Concur:**
Prepared by AGUSTIN LOPEZ
Reviewed By:

Report ID: 20050007 **Condition Number(s):** 4
Operator Name: HOUSTON PIPELINE COMPANY
Date of Safety-Related Condition Report 01/25/2005 **Date of Follow-Up: Report** 03/07/2005
Further Follow-Up Reports ForthComing N **Date Expected:**

Action Taken By Region: SPOKE WITH OPERATOR ON 8/1/05.
Action Taken By Operator: PERMANENT REPAIRS WERE COMPLETED ON 1/21/05 BY APPLYING STRONG BACK WRAP WHICH IS SIMILAR TO A CLOCK SPRING REPAIR.

Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action Taken CPFNumber **Concur:**
Prepared by AGUSTIN LOPEZ Y
Reviewed By: RODRICK M
SEELEY

PART 1

Report ID 20050008 **Condition Number(s)** 4

Operator ID 4490 **Operator Name** ENTERPRISE GAS ASSOCIATION INC
Principal Business Address

Street PO BOX 4324 **City** HOUSTON
State TX **Zip** 77210
Interstate Null **System Type** 3

Report Date 01/26/2005 **Receipt Date** 01/27/2005

SAFETY-RELATED CONDITION REPORT

LOCATION

Reporting Official Tim Emig

Reporting Official Title Integrity Specialist **Phone** 7138038054
Determining Person Richard Roosa

Determining Person Title Risk Control Analyst **Phone** 7138038054
PART 2

Date of Condition Discovered 01/24/2005
Discovery Notes

Date Condition Determined to Exist 01/25/2005

Location of Condition

Condition State KS **Condition City** Conway
Did Condition Occured on Outer Continental Shelf N

Location Of Safety Related Condition: The specific location of this SRC in on Enterprise's 8-inch West Leg Loop from Conway, Kansas to Greenwood, Nebraska (mile post 0.00 to 194.83).

PART 3
REASON FOR REPORTING

Material defect due to gas or liquid

PART 4

Pipeline Product

Description of Condition This pipeline transports propane, butane, and natural gasoline. On 9/28/04, Enterprise noted anomalies on its 8-inch West Leg Loop pipeline.

Significant Effects on Safety

Discovery Circumstances Enterprise discovered the SRC after receiving the final Magpie in-line inspection report; the report was received on 1/20/05.

Corrective Action Taken

PART 5

Reduced Pressure From (PSIG) **To(PSIG)** **Shutdown**
Date Action Taken **Notes**

Planned Follow-up/Corrective Action On 1/21/05, Enterprise reduced the operating pressure in its pipeline. Enterprise will perform follow-up activities that will consist of excavation, investigation, repair of anomalies using Typa A or Type B encirclement sleeves, or replacement of line pipe.

Follow-up Begin Date

Follow-up Complete Date

Jurisdictional To (Region or State/Agency abbrev)

Date sent to Region 01/28/2005 **Region** CENTRAL

Date Sent to State

State/Agency

OPS_Representative James Reynolds **Date** 01/31/2005

Complete Notes

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

Report ID: 20050008 **Condition Number(s):** 4

Operator Name: ENTERPRISE GAS ASSOCIATION INC

Date of Safety-Related Condition Report 01/26/2005 **Date of Follow-Up: Report** 01/31/2005

Further Follow-Up Reports ForthComing Y **Date Expected:** 03/03/2005

Action Taken By Region: CRO CONTACTED JOEL KOHLER ON 1/31/05.

Action Taken By Operator: OPERATOR IN THE PROCESS OF OBTAINING NECESSARY PERMITS TO EXCAVATE THE ANOMALIES TO VERIFY NEED TO REPAIR OR REPLACE.

SAFETY-RELATED CONDITION REPORT

LOCATION

Date Repair Completed Resulted in Incident After Report
Date of Incident:Enforcement Action TakenCPFNumber Concur:
Prepared by STEWART RICKEY
Reviewed By:

Report ID: 20050008 Condition Number(s): 4
Operator Name: ENTERPRISE GAS ASSOCIATION INC
Date of Safety-Related Condition Report01/26/2005 Date of Follow-Up: Report 01/31/2005
Further Follow-Up Reports ForthComing Y Date Expected: 03/03/2005

Action Taken By Region: CRO CONTACTED JOEL KOHLER ON 1/31/05.
Action Taken By Operator: OPERATOR IN THE PROCESS OF OBTAINING NECESSARY PERMITS
TO EXCAVATE THE ANOMALIES TO VERIFY NEED TO REPAIR OR
REPLACE.

Date Repair Completed Resulted in Incident After Report
Date of Incident:Enforcement Action TakenCPFNumber Concur:
Prepared by STEWART RICKEY
Reviewed By:

PART 1

Report ID 20050009 Condition Number(s) 4

Operator ID 12127 Operator Name MARATHON ASHLAND PIPE LINE LLC
Principal Business Address

Street 539 S. Main Street City Findlay
State OH Zip 45840-
Interstate Null System Type 3

Report Date 01/28/2005 Receipt Date 01/28/2005
Reporting Official Ann-Marie Kayser

Reporting Official Title Env., Reg., & Compliance Phone 4194295629
Determining Person Jevin Calvert

Determining Person Title Project Leader Phone 4194214583
PART 2

Date of Condition Discovered 01/19/2005
Discovery Notes

Date Condition Determined to Exist 01/24/2005

Location of Condition
Condition State IL Condition City
Did Condition Occured on Outer Continental Shelf N

Location Of Safety Related Condition: The specific locaion of this SRC is on Marathon Ashland's Dieterich to Martinsville 10-inch
products pipeline at station number 3690+89. This location is anomaly 5113, near the North Fork
of Embarrass River.

PART 3

SAFETY-RELATED CONDITION REPORT

LOCATION

REASON FOR REPORTING

Material defect due to gas or liquid

PART 4

Pipeline Product Refined Products
Description of Condition Marathon Ashland noted topside deformation containing metal loss on its 10-inch pipeline.
Significant Effects on Safety
Discovery Circumstances Marathon Ashland noted the anomaly after reviewing the results of an in-line inspection tool run of the line.
Corrective Action Taken

PART 5

Reduced Pressure From (PSIG)	To(PSIG)	Shutdown
Date Action Taken	Notes	

Planned Follow-up/Corrective Action Marathon Ashland reduced the operating pressure of its pipeline by 20%. Marathon Ashland intends to excavate the pipeline and repair the anomaly. They expect to commence repairs on or about 1/26/05 and complete repairs on or about 1/29/05.

Follow-up Begin Date	Follow-up Complete Date
Jurisdictional To (Region or State/Agency abbrev)	
Date sent to Region 01/28/2005	Region CENTRAL

Date Sent to State	State/Agency
OPS_Representative James Reynolds	Date 02/02/2005

Complete Notes

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

Report ID: 20050009	Condition Number(s): 4
Operator Name: MARATHON ASHLAND PIPE LINE LLC	
Date of Safety-Related Condition Report 01/28/2005	Date of Follow-Up: Report 02/02/2005
Further Follow-Up Reports ForthComing	Date Expected:

Action Taken By Region:
Action Taken By Operator:
Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action Taken **CPFNumber** **Concur:**
Prepared by
Reviewed By:

Report ID: 20050009	Condition Number(s): 4
Operator Name: MARATHON ASHLAND PIPE LINE LLC	
Date of Safety-Related Condition Report 01/28/2005	Date of Follow-Up: Report 09/09/2005
Further Follow-Up Reports ForthComing	Date Expected:

Action Taken By Region: RECEIVED PHONE CALL FROM AL LOWERY FROM MARATHON ASHLAND CONCERNING THE OTHER ANOMALYS REPORT OF THE ILI RUN. THESE TWO DIGS WERE ALSO FOUND NOT TO NEED REPAIRING. THEY WERE DUG UP RECOATED AND BACKFILLED.
Action Taken By Operator: OPERATOR EXCAVATED ANOMALY #5113 AT THE EMBARRASS RIVER AND DETERMINED IT DID NOT MEET REPAIR REQUIREMENTS. OPERATOR RE-COATED PIPE AND PUT BACK IN SERVICE. THERE WERE ANOMALIES DISCOVERED DURING THE ILI OF THIS PIPELINE SEGMENT AND THEY WILL HAVE TO BE EVALUATED. THE LINE HAS

SAFETY-RELATED CONDITION REPORT

LOCATION

UNDERGONE A 20% REDUCTION IN OPERATING PRESSURE. BY LETTER FROM OPERATOR DATED 2/9/05, ANOMALY #5113 WAS EXCAVATED AND DETERMINED TO BE A VERY MINOR DENT. ANOMALY #5113 WAS RECOATED AND BACKFILLED ON 1/31/05. MARATHON HAS NOW ADDRESSED CRITICAL ITEMS CALLED OUT BY THE MFL TOOL.

Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action Taken **CPFNumber** **Concur:**
Prepared by STEWART RICKEY Y
Reviewed By: IVAN HUNTOON

PART 1
Report ID 20050010 **Condition Number(s)** 8

Operator ID 2617 **Operator Name** COLUMBIA GAS TRANSMISSION CORP
Principal Business Address

Street 1700 MacCorkle Avenue, SE **City** Charleston
State WV **Zip** 25325
Interstate Null **System Type** 1

Report Date 01/31/2005 **Receipt Date** 01/31/2005
Reporting Official David D. Anderson

Reporting Official Title Principal Engineer **Phone** 7242232766
Determining Person David D. Anderson

Determining Person Title Principal Engineer **Phone** 7242232766
PART 2

Date of Condition Discovered 01/25/2005
Discovery Notes

Date Condition Determined to Exist 01/28/2005

Location of Condition
Condition State OH **Condition City** Martins Ferry
Did Condition Occured on Outer Continental Shelf N

Location Of Safety Related Condition: The specific location of this SRC in on Columbia's Line 20 natural gas line at Glenn's Run Road in Pease Township in Belmont County, Ohio.

PART 3
REASON FOR REPORTING

Imminent hazard

PART 4
Pipeline Product Natural Gas
Description of Condition Columbia Gas noted a landslide in Belmont County, OH was threatening its Line 20 pipeline.
Significant Effects on Safety Ths pipeline is located within 660 feet of several homes and service regulator 7. One home is within 30 feet of the pipeline.
Discovery Circumstances Columbia noted the SRC after receiving notification from the Belmont County, OH 911 center.

SAFETY-RELATED CONDITION REPORT

LOCATION

Corrective Action Taken

PART 5

Reduced Pressure From (PSIG) 90 To(PSIG) 20 Shutdown

Date Action Taken Notes

Planned Follow-up/Corrective Action

Columbia isolated this section of pipeline on Janury 28, 2005. On January 31, 2005, they reduced the pressure in the pipeline from 90 psig to 20 psig; if conditions worsen, Columbia will shut down the line completely.

Columbia will keep this section of pipeline isolated until they have permanently repaired the line. Repairs are expected to begin in spring 2005 and be completed by summer 2005.

Follow-up Begin Date

Follow-up Complete Date

Jurisdictional To (Region or State/Agency abbrev)

Date sent to Region 02/02/2005

Region CENTRAL

Date Sent to State

State/Agency

OPS_Representative James Reynolds

Date 02/02/2005

Complete Notes

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

Report ID: 20050010

Condition Number(s): 8

Operator Name: COLUMBIA GAS TRANSMISSION CORP

Date of Safety-Related Condition Report01/31/2005 **Date of Follow-Up: Report** 02/02/2005

Further Follow-Up Reports ForthComing **Date Expected:**

Action Taken By Region:

Action Taken By Operator:

Date Repair Completed **Resulted in Incident After Report**

Date of Incident:Enforcement Action TakenCPFNumber **Concur:**

Prepared by

Reviewed By:

Report ID: 20050010

Condition Number(s): 8

Operator Name: COLUMBIA GAS TRANSMISSION CORP

Date of Safety-Related Condition Report01/31/2005 **Date of Follow-Up: Report** 01/03/2006

Further Follow-Up Reports ForthComing **N** **Date Expected:** 04/09/2005

Action Taken By Region:

MARCH 9, 2005 CONTACTED DAVID ANDERSON, COLUMBIA GAS. JAN 3, 2006 CONTACTED PAUL HOLLINGER WITH OPU. PAUL VERIFIED THAT THE PIPELINE HAD BEEN RELOCATED AROUND THE LANDSLIDE AREA. THE PRESSURE WAS RETURNED TO NORMAL OPERATION AND IS BACK IN SERVICE.

Action Taken By Operator:

The Line is still shut down, with a pressure of 20 psi. The land is still unstable and construction during the winter months would be inadvisable. The line will be relocated. Preliminary schedule is to start late Summer. No customers out of service. This is a part of a loop line and the remaining pipeline segment is carrying the required natural to the customers. David Anderson will call when Columbia Gas starts construction on the relocate. LINE RELOCATE HAS BEEN COMPLETED.

Date Repair Completed

Resulted in Incident After Report

Date of Incident:Enforcement Action TakenCPFNumber **Concur:**

Prepared by JOHNSON JUDY

Reviewed By:

SAFETY-RELATED CONDITION REPORT

LOCATION

PART 1

Report ID 20050011 **Condition Number(s)** 1

Operator ID 22175 **Operator Name** DYNEGY MIDSTREAM SERVICES, L.P.
Principal Business Address

Street 1399 DAVISON ROAD **City** SULPHUR
State LA **Zip** 70665
Interstate Null **System Type** 3

Report Date 02/01/2005 **Receipt Date** 02/01/2005
Reporting Official Bryan Crimson

Reporting Official Title Area Manager **Phone** 3375834642
Determining Person Rich Mueller

Determining Person Title Compliance Engineer **Phone** 7135073992
PART 2

Date of Condition Discovered 01/24/2005
Discovery Notes

Date Condition Determined to Exist 01/28/2005

Location of Condition

Condition State LA **Condition City** Lake Charles
Did Condition Occured on Outer Continental Shelf N

Location Of Safety Related Condition: The specific location of this SRC is 344 feet south of the Intercoastal Waterway.

PART 3

REASON FOR REPORTING

General or pitting corrosion

PART 4

Pipeline Product Propylene, Ethane/Pro
Description of Condition These pipelines transport Propylene, Ethane/Propane Mix, and Propane. Dynergy noted generalized corrosion on the block valves of its pipelines: Line 72, 73, and 74.
Significant Effects on Safety Loss of wall thickness may affect MOP.
Discovery Circumstances Dynergy discovered the SRC during an atmospheric corrosion survey of its pipelines. Corrosion was found on both sides of the block valve at the soil to air interfaces.
Corrective Action Taken Additional information was requested from operator on 2/4/05 to determine if there were additional instances of corrosion found during the recent inspections or if this was an isolated circumstance. In addition, the operator was asked to provide a simple diagram showing the location of the corrosion. Mr. Bryan Crismon, the Area Manager for Dynergy indicated that this was the only known instance of corrosion requiring immediate attention, and he provided a diagram showing the corrosion to be located on both sides of the valves near grade level on lines 72, 73, 74. jon

Received repair information from Dynergy on 03/04/2005 from Susan Guidry. Information reviewed on 03/22/2005. Dynergy installed Armor Plate Pipe Wrap on all three pipelines. Mr. Crismon stated that Dynergy personnel received installation training from an Armor Plate Pipe Wrap representative.

SAFETY-RELATED CONDITION REPORT

LOCATION

Pressure reduction calculations were provided for the temporary pressure reduction. Armor Plate calculations have been provided showing number of wraps and length of wrap. jon

PART 5

Reduced Pressure From (PSIG) **To(PSIG)** 1335 **Shutdown**
Date Action Taken **Notes**

Planned Follow-up/Corrective Action Dynergy reduced the operating pressure of its pipelines to 1335 psig . Dynergy intends to repair the pipelines with fiberglass wrap using Armorplate. Dynergy intends to begin repairs on or about 2/8/05 and complete the repairs on or about 2/9/05.

Follow-up Begin Date 02/01/2005 **Follow-up Complete Date** 02/14/2005

Jurisdictional To (Region or State/Agency abbrev)

Date sent to Region 02/03/2005 **Region** SOUTHWEST

Date Sent to State 02/01/2005 **State/Agency** LDNR
OPS_Representative James Reynolds **Date** 02/03/2005

Complete Notes

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

Report ID: 20050011 **Condition Number(s):** 1
Operator Name: DYNEGY MIDSTREAM SERVICES, L.P.
Date of Safety-Related Condition Report 02/01/2005 **Date of Follow-Up: Report** 02/15/2005
Further Follow-Up Reports ForthComing Y **Date Expected:** 03/09/2005

Action Taken By Region: RECEIVED FOLLOW UP REPORT FROM LDNR ON FEB.15, 2005. WILL SUBMIT UPDATE BY MARCH 9, 2005.

Action Taken By Operator: OPERATOR REDUCED THE PRESSURE. WILL MAKE REPAIRS

Date Repair Completed **Resulted in Incident After Report**

Date of Incident:Enforcement Action Taken CPFNumber **Concur:**

Prepared by AGUSTIN LOPEZ Y

Reviewed By: RODRICK M
SEELEY

PART 1

Report ID 20050012 **Condition Number(s)** 1

Operator ID 12127 **Operator Name** MARATHON ASHLAND PIPE LINE LLC
Principal Business Address

Street 539 S. Main Street **City** Findlay
State OH **Zip** 45840-
Interstate Null **System Type** 3

Report Date 02/04/2005 **Receipt Date** 02/04/2005
Reporting Official Allen Lowry

Reporting Official Title Reg. Compli. Coord. **Phone** 2173822252
Determining Person Jeff Donnelly

Determining Person Title System Integrity Leader **Phone** 2173822266

SAFETY-RELATED CONDITION REPORT

LOCATION

PART 2

Date of Condition Discovered 01/27/2005
Discovery Notes

Date Condition Determined to Exist 01/29/2005

Location of Condition

Condition State IL **Condition City**
Did Condition Occured on Outer Continental Shelf N

Location Of Safety Related Condition: The specific location of this SRC is on Marathon Ashland's Wood River to Giesman 8-inch pipeline segment:

- Dig No. 01 at station 100+33 in madison County , IL at Rockhill Rd. near Wesley Ave.
- Dig No. 05 at station 242+03 in madison County , IL near intersection of Rockhill Rd and Birch Dr.
- Dig No. 06 at station 099+88 in madison County , IL along edge of Rockhill Rd. near Wesley Ave.
- Dig No. 08 at station 130+95 in madison County , IL near Rockhill Rd. and Holly Dr.
- Dig No. 11 at station 376+84 in madison County , IL near Miller Dr.and Springfield Dr.

PART 3

REASON FOR REPORTING

General or pitting corrosion

PART 4

Pipeline Product Refined Products
Description of Condition Marathon Ashland noted the presence of possible anomalies on its pipeline. Two anomalies indicated wall loss gretater than 80%.

Significant Effects on Safety
Discovery Circumstances Marathon Ashland proformed an internal inspection of its pipeline using a magnetic flux leakage tool (MFL). They received the results of the MFL on 1/27/05.

Corrective Action Taken

PART 5

Reduced Pressure From (PSIG)	To(PSIG)	Shutdown
Date Action Taken	Notes	

Planned Follow-up/Corrective Action As a result of the report, Marathon Ashland reduced the operating pressure by 22% on certain sections of the pipeline and shut down others. Marathon Ashland intends to excavate, inspect, and make the necessary repaires to the pipeline.

Marathon Ashland intends to continue rehabilitation of the suspected anomalies. The portion of the system that is shut down or operating at reduced pressure will remain so until all necessary repairs have been made. After such time, Marathon Ashland intends to re-start and operate the pipeline under normal operating conditions.

Marathon Ashland began making repairs to the line on 1/28/05 and expects to complete repairs on or about 2/11/05.

Follow-up Begin Date **Follow-up Complete Date**

Jurisdictional To (Region or State/Agency abbrev)
Date sent to Region 02/04/2005 **Region** CENTRAL

Date Sent to State **State/Agency**
OPS_Representative James Reynolds **Date** 02/07/2005

Complete Notes

SAFETY-RELATED CONDITION REPORT

LOCATION

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

Report ID: 20050012 **Condition Number(s):** 1
Operator Name: MARATHON ASHLAND PIPE LINE LLC
Date of Safety-Related Condition Report: 02/04/2005 **Date of Follow-Up: Report:** 02/07/2005
Further Follow-Up Reports ForthComing **Date Expected:**

Action Taken By Region:
Action Taken By Operator:
Date Repair Completed **Resulted in Incident After Report**
Date of Incident: Enforcement Action Taken **CPFNumber** **Concur:**
Prepared by
Reviewed By:

Report ID: 20050012 **Condition Number(s):** 1
Operator Name: MARATHON ASHLAND PIPE LINE LLC
Date of Safety-Related Condition Report: 02/04/2005 **Date of Follow-Up: Report:** 02/18/2005
Further Follow-Up Reports ForthComing **N** **Date Expected:** 03/18/2005

Action Taken By Region: CONTACTED MAPL AND LEARNED THAT THEY WERE GOING TO SEND IN AN AMENDED REPORT AFTER LEARNING TWO OF THE ANOMALIES DID NOT REQUIRE REPAIRS.

Action Taken By Operator: ALL ANOMALIES THAT CONTRIBUTED TO THE SAFETY RELATED CONDITION HAVE BEEN INVESTIGATED/REMEDIATED AS OF FEBRUARY 7, 2005

Date Repair Completed **Resulted in Incident After Report**
Date of Incident: Enforcement Action Taken **CPFNumber** **Concur:**
Prepared by STEWART RICKEY **Y**
Reviewed By: IVAN HUNTOON

PART 1

Report ID 20050013 **Condition Number(s)** 2

Operator ID 189 **Operator Name** ENBRIDGE PIPELINES (ALATENN) INC.
Principal Business Address

Street 6155 Sanchez **City** Baton Rouge
State LA **Zip** 70805
Interstate Null **System Type** 1

Report Date 02/04/2005 **Receipt Date** 02/04/2005
Reporting Official Melvin Dobson

Reporting Official Title Operations Technician **Phone** 3187573091
Determining Person Chris Moody

Determining Person Title Superintendent Operations **Phone** 2559586161
PART 2

Date of Condition Discovered 01/28/2005

SAFETY-RELATED CONDITION REPORT

LOCATION

Discovery Notes

Date Condition Determined to Exist 01/31/2005

Location of Condition

Condition State MS **Condition City** Natchez
Did Condition Occure on Outer Continental Shelf N

Location Of Safety Related Condition: The specific location of this SRC is on Enbridge's 22-inch T-1 Loop Line near the intersection of Lower Woodville Road and WL Nelson Street in Adams County, Mississippi.

PART 3 REASON FOR REPORTING

Environmental causes

PART 4

Pipeline Product Natural Gas
Description of Condition Enbridge noted the ravine bank near its pipeline caved in due to erosion and porosity of the soil. As a result, approximately 6 feet of Enbridge's 22-inch pipeline was exposed.

Significant Effects on Safety Enbridge noted there were no immediate safty concerns; however, if the soil near the pipeline continues to erode and cause the pipeline to become unstable, the pipeline could fail causing a subsequent release of natural gas and gas supply issues for customers in the area.

Discovery Circumstances Enbridge noted this SRC during a routine right-of-way inspection of its pipeline.
Corrective Action Taken

PART 5

Reduced Pressure From (PSIG)	To(PSIG)	Shutdown
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Date Action Taken	Notes
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Planned Follow-up/Corrective Action On Februayh 1, 2005, Enbridge shut in this segment of pipeiline and vented the gas to atmosphere. Enbridge intends to conduct a thorough review of its pipeline to determine what corrective action will be taken. Enbridge expects to take corrective action during the first quarter of this year. Until that time, Enbridge will serve its customers in the area through its T-1ML pipeline.

INTER-REGIONAL AGREEMENT EXIST BETWEEN THE SOUTHERN AND
SOUTHWEST REGION. THEREFORE, THE SOUTHWEST REGION WILL FOLLOW-UP
ON THIS REPORT.

Follow-up Begin Date	Follow-up Complete Date
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Jurisdictional To (Region or State/Agency abbrev)

Date sent to Region	Region
01/09/2005	SOUTHWEST

Date Sent to State	State/Agency
OPS_Representative James Reynolds	Date 02/09/2005

Complete Notes

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

Report ID: 20050013	Condition Number(s): 2
Operator Name: ENBRIDGE PIPELINES (ALATENN) INC.	
Date of Safety-Related Condition Report 02/04/2005	Date of Follow-Up: Report 02/09/2005
Further Follow-Up Reports ForthComing	Date Expected:

SAFETY-RELATED CONDITION REPORT

LOCATION

Action Taken By Region:
Action Taken By Operator:
Date Repair Completed Resulted in Incident After Report
Date of Incident:Enforcement Action TakenCPFNumber Concur:
Prepared by
Reviewed By:

Report ID: 20050013 Condition Number(s): 2
Operator Name: ENBRIDGE PIPELINES (ALATENN) INC.
Date of Safety-Related Condition Report02/04/2005 Date of Follow-Up: Report 03/03/2005
Further Follow-Up Reports ForthComing Y Date Expected: 05/03/2005

Action Taken By Region: CALLED THE OPERATOR ON 03/03/2005.
Action Taken By Operator: NONE. THE OPERATOR HAS NOT DETERMINED WHAT FINAL ACTION TO TAKE.

Date Repair Completed Resulted in Incident After Report
Date of Incident:Enforcement Action TakenCPFNumber Concur:
Prepared by RICHARD LOPEZ
Reviewed By:

Report ID: 20050013 Condition Number(s): 2
Operator Name: ENBRIDGE PIPELINES (ALATENN) INC.
Date of Safety-Related Condition Report02/04/2005 Date of Follow-Up: Report 07/18/2005
Further Follow-Up Reports ForthComing Y Date Expected: 12/19/2005

Action Taken By Region: THE PIPELINE HAS BEEN MADE SAFE AND IS VENTED. ENBRIDGE WENT OUT FOR BIDS TO MAKE REPAIRS TO THE RAVINE BANK. WORK MAY BE COMPLETED IN A FEW MONTHS.

Action Taken By Operator:
Date Repair Completed Resulted in Incident After Report
Date of Incident:Enforcement Action TakenCPFNumber Concur:
Prepared by RICHARD LOPEZ
Reviewed By:

Report ID: 20050013 Condition Number(s): 2
Operator Name: ENBRIDGE PIPELINES (ALATENN) INC.
Date of Safety-Related Condition Report02/04/2005 Date of Follow-Up: Report 03/23/2006
Further Follow-Up Reports ForthComing N Date Expected:

Action Taken By Region: CONTACTED MR. GARY GILBERT WITH ENBRIDGE AT THEIR BATON ROUGE OFFICE. I INQUIRED ABOUT THE STATUS OF THIS SRCR. MR. GILBERT STATED THAT REMEDIATIONS HAD BEEN COMPLETED. I ASKED HIM TO SEND INFORMATION TO VERIFY THEIR REMEDIAL ACTIONS.

Action Taken By Operator: MR. GILBERT EMAILED SOME CONCEPTUAL DRAWINGS OF THE REMDIAL ACTIONS TAKEN AND ALSO SOME BEFORE AND AFTER PICTURES OF THE EXPOSED PIPE AREA. REMEDIAL ACTIONS WERE STARTED ON DECEMBER 6, 2005 AND COMPLETED ON DECEMBER 22, 2005.

Date Repair Completed Resulted in Incident After Report
Date of Incident:Enforcement Action TakenCPFNumber Concur:

SAFETY-RELATED CONDITION REPORT

LOCATION

Prepared by JUAN MENDOZA
Reviewed By: RODRICK M
SEELEY

Y

PART 1

Report ID 20050014 **Condition Number(s)** 1

Operator ID 18718 **Operator Name** SUNOCO PIPELINE L.P.
Principal Business Address

Street 1824 Horseshoe Pike **City** Honey Brook
State PA **Zip** 19344
Interstate Null **System Type** 3

Report Date 02/07/2005 **Receipt Date** 02/07/2005
Reporting Official David B. Meadows

Reporting Official Title Compliance Coordinator **Phone** 6106421924
Determining Person Rich Dalasio

Determining Person Title Pipeline Integrity Engineer **Phone** 6109421903
PART 2

Date of Condition Discovered 01/28/2005
Discovery Notes

Date Condition Determined to Exist 02/02/2005

Location of Condition
Condition State PA **Condition City**
Did Condition Occured on Outer Continental Shelf N

Location Of Safety Related Condition: The specific location of this SRC is on Sunoco's 6-inch Montellow to Kingston (Line ID# 12005) pipeline.

PART 3
REASON FOR REPORTING

General or pitting corrosion

PART 4

Pipeline Product Mixed Petroleum
Description of Condition Sunoco noted dents on its pipeline.
Significant Effects on Safety
Discovery Circumstances Sunoco noted the dents after receiving the results of an in-line inspection tool.
Corrective Action Taken

PART 5

Reduced Pressure From (PSIG) **To(PSIG)** **Shutdown**
Date Action Taken **Notes**

Planned Follow-up/Corrective Action After Sunoco received the results of the in-line inspection tool run, Sunoco performed verification digs to confirm the indications of the in-line inspection tool report. As a result of the verification digs, Sunoco reduced the operating pressrue of its pipeline by 20%.

SAFETY-RELATED CONDITION REPORT

LOCATION

Follow-up Begin Date Follow-up Complete Date
Jurisdictional To (Region or State/Agency abbrev)
Date sent to Region 02/09/2005 Region EASTERN

Date Sent to State State/Agency
OPS_Representative James Reynolds Date 02/09/2005

Complete Notes

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

Report ID: 20050014 Condition Number(s): 1
Operator Name: SUNOCO PIPELINE L.P.
Date of Safety-Related Condition Report 02/07/2005 Date of Follow-Up: Report 02/09/2005
Further Follow-Up Reports ForthComing Date Expected:

Action Taken By Region:
Action Taken By Operator:
Date Repair Completed Resulted in Incident After Report
Date of Incident:Enforcement Action Taken CPFNumber Concur:
Prepared by
Reviewed By:

Report ID: 20050014 Condition Number(s): 1
Operator Name: SUNOCO PIPELINE L.P.
Date of Safety-Related Condition Report 02/07/2005 Date of Follow-Up: Report 08/10/2005
Further Follow-Up Reports ForthComing N Date Expected: 09/10/2005

Action Taken By Region:
Action Taken By Operator: Pressure reduced on 01-14-05. Line has many dents, many of which had previously
been repaired. They are having to make too many excavations only to find
previously repaired dents. They are looking to identify a ILI tool that can
navigate the dents and screen out un-repaired dents. No established timetable for
ILI.

Date Repair Completed Resulted in Incident After Report
Date of Incident:Enforcement Action Taken CPFNumber Concur:
Prepared by BYRON COY
Reviewed By:

Report ID: 20050014 Condition Number(s): 1
Operator Name: SUNOCO PIPELINE L.P.
Date of Safety-Related Condition Report 02/07/2005 Date of Follow-Up: Report 08/23/2005
Further Follow-Up Reports ForthComing N Date Expected: 09/23/2005

Action Taken By Region:
Action Taken By Operator: Most of this line segment was constructed in 1930 without coating and cathodic protection. As a result, it
became necessary for Sun Pipe Line to repair the pipeline around 1960 by completely excavating, inspecting and reconditioning it, and then
applying coating and cathodic protection. This extensive effort resulted in a safe pipeline but has created issues for the interpretation of our
geometry tool run. The previously repaired dents and anomalies have been reported by our geometry tool vender as well as new features. We have
found that around 80% of the reported features are already repaired. Since there is no documentation as to where such repairs were made in the
1960 work, the only practical approach to differentiating between un-repaired and repaired features is to run a feature by feature comparison
between our geometry tool run and a high resolution MFL tool.

This line segment has additional complications in that it contains several sections of 8" diameter pipe in the 6"
pipeline and also contains some 0.500" WT sections of 6". With these restrictions, CPIG is the only tool vendor with a high resolution MFL tool
that can be run. Since the receipt of the geometry tool report, we have excavated over 70 locations along the 46-mile section of this line. Of these

SAFETY-RELATED CONDITION REPORT

LOCATION

excavations, 23 locations have been excavated for HCA features with the majority being previously repaired. In addition, 50 pipe cutouts have been made to remove line restrictions (heavy welds, repaired dents, nipples, etc.) that would preclude the running of the CPIG tool. A second geometry tool run was made on July 13 to verify that all of the MFL tool restrictions had been removed and a successful MFL tool run could be made.

On August 13 and 14, we ran the CPIG high resolution MFL tool. The MFL tool suffered damage from the pipeline during the run and CPIG is still analyzing the data to see if the results are useable. It may be necessary to rerun the tool after making some tool modifc

Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action Taken **CPFNumber** **Concur:**
Prepared by BYRON COY
Reviewed By:

Report ID: 20050014 **Condition Number(s):** 1
Operator Name: SUNOCO PIPELINE L.P.
Date of Safety-Related Condition Report 02/07/2005 **Date of Follow-Up: Report** 08/23/2005
Further Follow-Up Reports ForthComing N **Date Expected:** 09/23/2005

Action Taken By Region:
Action Taken By Operator: ations to prevent or minimize damage during a future run should it be determined that one is necessary. We are also obtaining quotations from the tool vendor for expediting the MFL run report and for an analysis of the geometry tool run and the MFL tool run.

We anticipate that we will be able to complete the rerun, receive results and complete critical repairs within the one-year anniversary of the pressure reduction. If you have any questions or wish to discuss this matter, please call.
Dave

Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action Taken **CPFNumber** **Concur:**
Prepared by BYRON COY
Reviewed By:

Report ID: 20050014 **Condition Number(s):** 1
Operator Name: SUNOCO PIPELINE L.P.
Date of Safety-Related Condition Report 02/07/2005 **Date of Follow-Up: Report** 01/12/2006
Further Follow-Up Reports ForthComing N **Date Expected:** 02/12/2006

Action Taken By Region:
Action Taken By Operator: REMEDIATION WORK IS STILL IN PROGRESS, BUT WILL LIKELY NOT BE COMPLETED BY FEB 7, 2006, WHICH WOULD BE 1 YEAR FROM INITIAL SUBMISSION. BY IM REQUIREMENTS, SOME ADDITIONAL MEASURES MUST BE EMPLOYED IF REPAIRS ARE NOT COMPLETED WITHIN ONE YEAR. OPERATOR HAS ALERTED OPS THAT WE WILL BE GETTING A LETTER ON THE MATTER, WITH SOME SUGGESTED COURSE OF ACTION

Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action Taken **CPFNumber** **Concur:**
Prepared by BYRON COY
Reviewed By:

SAFETY-RELATED CONDITION REPORT

LOCATION

Report ID: 20050014 **Condition Number(s):** 1
Operator Name: SUNOCO PIPELINE L.P.
Date of Safety-Related Condition Report: 02/07/2005 **Date of Follow-Up: Report** 04/03/2006
Further Follow-Up Reports ForthComing **N** **Date Expected:** 05/03/2006

Action Taken By Region:
Action Taken By Operator: OPERATOR IS STILL ATTEMPTING TO INTEGRATE MULTIPLE ILI DATA TO AVOID UN-NECESSARY EXCAVATIONS ON PREVIOUS REPAIRS (SLEEVES). TO ADDRESS THE 1 YEAR LIMITATION OF PRESSURE REDUCTION ALONE, OPERATOR HAS SHARPENED LEAK DETECTION THRESHOLD AND INCREASED THE FREQUENCY OF AERIAL PATROLS. OPERATOR IS ALSO PLANNING TO INSTALL AN ADDITIONAL MAINLINE BLOCK VALVE TO ISOLATE FLOW REGIMES IN ORDER TO FURTHER IMPROVE LEAK DETECTION PARAMETERS. OPERATOR IS PLANNING TO SEND A LETTER TO FORMALLY ADVISE US OF THIS INFORMATION

Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action TakenCPFNumber **Concur:**
Prepared by BYRON COY
Reviewed By:

Report ID: 20050014 **Condition Number(s):** 1
Operator Name: SUNOCO PIPELINE L.P.
Date of Safety-Related Condition Report: 02/07/2005 **Date of Follow-Up: Report** 05/04/2006
Further Follow-Up Reports ForthComing **N** **Date Expected:** 06/04/2006

Action Taken By Region: REGION SENT A LETTER TO OPERATOR ACKNOWLEDGING THAT THE NOTED ADDITIONAL REMEDIAL ACTIONS WERE ADEQUATE TO ADDRESS THE REQUIREMENTS OF 195.452H1.
Action Taken By Operator: OPERATOR HAS INITIATED FURTHER ACTIONS AS REQUIRED BY 195.452H1, WHEN A PRESSURE REDUCTION EXCEEDS 365 DAYS. FURHTER ACTIONS WERE DETAILED IN A LETTER FROM OPERATOR ON APRIL 6, 2006.

Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action TakenCPFNumber **Concur:**
Prepared by BYRON COY
Reviewed By:

PART 1

Report ID 20050015 **Condition Number(s)** 1
Operator ID 31189 **Operator Name** BP PIPELINE (NORTH AMERICA) INC.
Principal Business Address

Street 801 WARRENVILLE ROAD **City** LISLE
State IL **Zip** 60532
Interstate Null **System Type** 3

Report Date 02/08/2005 **Receipt Date** 02/08/2005
Reporting Official Larry Abraham

SAFETY-RELATED CONDITION REPORT

LOCATION

Reporting Official Title Compliance Coordinator **Phone** 6308363491
Determining Person Allen Hodges

Determining Person Title In-line Insp. Specialist **Phone** 6308363513
PART 2

Date of Condition Discovered 02/01/2005
Discovery Notes

Date Condition Determined to Exist 02/01/2005

Location of Condition

Condition State TN **Condition City** Capleville
Did Condition Occured on Outer Continental Shelf N

Location Of Safety Related Condition: The specific location of this SRC is on BP's 8-inch Xylene Pipeline located on Knobbin Ridge Road.
PART 3

REASON FOR REPORTING

General or pitting corrosion

PART 4

Pipeline Product Xylene
Description of Condition BP noted an anomaly on its pipeline with 17% metal loss.
Significant Effects on Safety
Discovery Circumstances BP noted the anomaly after reviewing the results of an in-line inspection tool.
Corrective Action Taken

PART 5

Reduced Pressure From (PSIG) 588 **To(PSIG)** 470 **Shutdown**
Date Action Taken Notes

Planned Follow-up/Corrective Action BP reduced the operating pressure of its pipeline by 20 %. They reduced the operating pressure from 588 psig to 470 psig.

Follow-up Begin Date **Follow-up Complete Date**

Jurisdictional To (Region or State/Agency abbrev)

Date sent to Region 02/09/2005 **Region** SOUTHERN

Date Sent to State **State/Agency**
OPS_Representative James Reynolds **Date** 02/09/2005

Complete Notes

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

Report ID: 20050015 **Condition Number(s):** 1
Operator Name: BP PIPELINE (NORTH AMERICA) INC.
Date of Safety-Related Condition Report 02/08/2005 **Date of Follow-Up: Report** 03/22/2005
Further Follow-Up Reports ForthComing N **Date Expected:**

Action Taken By Region: SOUTHERN REGION CONTACTED OPERATOR.
Action Taken By Operator: OPERATOR INSTALLED FULL ENCIRCLEMENT SLEEVE ON 2/9/2005.
Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action Taken CPFNumber **Concur:**
Prepared by GREG HINDMAN Y
Reviewed By: LINDA
DAUGHERTY

SAFETY-RELATED CONDITION REPORT

LOCATION

PART 1

Report ID 20050016 **Condition Number(s)** 2

Operator ID 32044 **Operator Name** BP USFO/LOGISTICS

Principal Business Address

Street 28100 TORCH PARKWAY **City** WARRENVILLE

State IL **Zip** 60555

Interstate Null **System Type** 3

Report Date 02/08/2005 **Receipt Date** 02/08/2005

Reporting Official MarkButeau

Reporting Official Title HSSE Compliance Coord. **Phone** 3377355303

Determining Person MarkButeau

Determining Person Title Compliance Coordinator **Phone** 2813667978

PART 2

Date of Condition Discovered 01/21/2005

Discovery Notes

Date Condition Determined to Exist 02/08/2005

Location of Condition

Condition State KY **Condition City** Jefferson

Did Condition Occured on Outer Continental Shelf N

Location Of Safety Related Condition: The specific location of this SRC is on BP's 12-inch BOA Pipeline located in southeast Louisiana.

PART 3

REASON FOR REPORTING

Environmental causes

PART 4

Pipeline Product Crude

Description of Condition BP noted that its 12-inch crude oil pipeline was exposed.

Significant Effects on Safety BP noted that the burial depth of their pipeline could present a possible hazard to recreational navigation. This pipeline is also located in an environmentally sensitive area.

Discovery Circumstances BP noted the condition of its pipeline while inspecting the line as part of their integrity management program.

Corrective Action Taken

PART 5

Reduced Pressure From (PSIG) **To(PSIG)** **Shutdown**

Date Action Taken **Notes**

Planned Follow-up/Corrective Action BP assembled a project team to develop a plan to remediate the SRC.

Follow-up Begin Date **Follow-up Complete Date**

Jurisdiction To (Region or State/Agency abbrev)

Date sent to Region 02/09/2005 **Region** SOUTHWEST

Date Sent to State **State/Agency**

SAFETY-RELATED CONDITION REPORT

LOCATION

OPS_Representative James Reynolds

Date 02/10/2005

Complete Notes

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

Report ID: 20050016 Condition Number(s): 2
Operator Name: BP USFO/LOGISTICS
Date of Safety-Related Condition Report 02/08/2005 Date of Follow-Up: Report 04/15/2005
Further Follow-Up Reports ForthComing N Date Expected:

Action Taken By Region:
Action Taken By Operator:
Date Repair Completed Resulted in Incident After Report
Date of Incident:Enforcement Action Taken CPFNumber Concur:
Prepared by JON MANNING
Reviewed By:

Report ID: 20050016 Condition Number(s): 2
Operator Name: BP USFO/LOGISTICS
Date of Safety-Related Condition Report 02/08/2005 Date of Follow-Up: Report 05/13/2005
Further Follow-Up Reports ForthComing N Date Expected: 06/13/2005

Action Taken By Region:
Action Taken By Operator: AN UPDATE OF ACTIONS TAKEN ON THIS SRCR HAS BEEN REQUESTED FROM MARK BUTEAU OF BP PIPELINE NORTH AMERICA ON APRIL 1, 2005 AND MAY 13, 2005. BP REPORTS THAT A TEAM HAS BEEN ASSEMBLED TO FORMULATE AND COMPLETE AN ACTION PLAN, BUT SO FAR NO ACTION PLAN HAS BEEN PROVIDED TO OPS. I HAVE REQUESTED A MAP SHOWING THE SPECIFIC LOCATION OF THE PIPELINE WITH THE EXPOSED SECTIONS IDENTIFIED.
Date Repair Completed Resulted in Incident After Report
Date of Incident:Enforcement Action Taken CPFNumber Concur:
Prepared by JON MANNING
Reviewed By:

Report ID: 20050016 Condition Number(s): 2
Operator Name: BP USFO/LOGISTICS
Date of Safety-Related Condition Report 02/08/2005 Date of Follow-Up: Report 07/11/2005
Further Follow-Up Reports ForthComing N Date Expected: 08/11/2005

Action Taken By Region:
Action Taken By Operator:
Date Repair Completed Resulted in Incident After Report
Date of Incident:Enforcement Action Taken CPFNumber Concur:
Prepared by JON MANNING
Reviewed By:

Report ID: 20050016 Condition Number(s): 2
Operator Name: BP USFO/LOGISTICS
Date of Safety-Related Condition Report 02/08/2005 Date of Follow-Up: Report 08/18/2005

SAFETY-RELATED CONDITION REPORT

LOCATION

Further Follow-Up Reports ForthComing N Date Expected: 09/18/2005

Action Taken By Region: I SENT ANOTHER REQUEST, WHICH CITED THE APPLICABLE REGULATIONS PERTAINING TO THE SRCR, FOR THE STATUS OF THE WORK PLAN TO COVER THE EXPOSED PIPELINE SECTIONS AND A MAP SHOWING THE LOCATION OF THE SECTIONS.

Action Taken By Operator: MR. BUTEAU CALLED ME TO STATE THAT HE WOULD PROVIDE THE REQUESTED INFORMATION WITHIN A WEEK.

Date Repair Completed Resulted in Incident After Report
Date of Incident:Enforcement Action TakenCPFNumber Concur:
Prepared by JON MANNING
Reviewed By:

Report ID: 20050016 Condition Number(s): 2
Operator Name: BP USFO/LOGISTICS
Date of Safety-Related Condition Report02/08/2005 Date of Follow-Up: Report 09/07/2005
Further Follow-Up Reports ForthComing N Date Expected: 10/07/2005

Action Taken By Region: HURRICANE KATRINA HAS LIKELY CHANGED THE PROFILE OF THE PIPELINE AND THE MAP AND PLANS THE BP HAD TO MITIGATE THE SRCR ARE PROBABLY OBSOLETE. I HAVE TOLD BP (MARK BUTEAU) TO NOT SEND THE PLAN AND MAP BUT WAIT UNTIL IT HAS BEEN REVISED TO REFLECT THE IMPACT OF KATRINA.

Action Taken By Operator:
Date Repair Completed Resulted in Incident After Report
Date of Incident:Enforcement Action TakenCPFNumber Concur:
Prepared by JON MANNING
Reviewed By:

PART 1

Report ID 20050017 Condition Number(s) 2

Operator ID 31910 Operator Name ENBRIDGE PROCESSING (MISSISSIPPI) LLC
Principal Business Address

Street 1100 LOUISIANA, STE. 3400 City HOUSTON
State TX Zip 77002
Interstate Null System Type 1

Report Date 02/09/2005 Receipt Date 02/09/2005
Reporting Official Juan Millan

Reporting Official Title System Supervisor Phone 9137646015
Determining Person Scott R. Peterson

Determining Person Title Mangr. Compli & Integrity Phone 7138212176
PART 2

Date of Condition Discovered 02/04/2005
Discovery Notes

SAFETY-RELATED CONDITION REPORT

LOCATION

Date Condition Determined to Exist 02/07/2005

Location of Condition

Condition State KS **Condition City** Wellsville

Did Condition Occure on Outer Continental Shelf N

Location Of Safety Related Condition: The specific location of this SRC is on Enbridge's P50-8-inch/P60-10-inch (Mastergas to Kansas City) pipeline near the intersection of Fiber Lane & State Highway 33.

**PART 3
REASON FOR REPORTING**

Environmental causes

PART 4

Pipeline Product Natural Gas

Description of Condition A Burlington Northern Santa Fe (BNSF) train car derailment occurred in the vicinity of Enbridge Pipeline's (KPC) natural gas pipeline right-of-way.

Significant Effects on Safety

Discovery Circumstances KPC noted that a train car was over its pipeline after hearing that a Burlington Northern Santa Fe (BNSF) train car derailment occurred in the vicinity of their natural gas pipeline right-of-way.

Corrective Action Taken

PART 5

Reduced Pressure From (PSIG) 555 **To(PSIG)** 470 **Shutdown**

Date Action Taken **Notes**

Planned Follow-up/Corrective Action KPC reduced the operating pressure of its pipeline by 15%. They reduced the pressure from 555 psig to 470 psig. BNSF and KPC will develop a plan to monitor and remove the rail car as soon as possible.

KPC will investigate the condition of the pipeline after the rail car has been removed. They will also take appropriate corrective and/or remedial actions to repair or replace the affected pipeline segment.

Follow-up Begin Date

Follow-up Complete Date

Jurisdictional To (Region or State/Agency abbrev)

Date sent to Region 02/02/2005 **Region** CENTRAL

Date Sent to State

State/Agency

OPS_Representative James Reynolds **Date** 02/10/2005

Complete Notes

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

Report ID: 20050017 **Condition Number(s):** 2

Operator Name: ENBRIDGE PROCESSING (MISSISSIPPI) LLC

Date of Safety-Related Condition Report 02/09/2005 **Date of Follow-Up: Report** 02/10/2005

Further Follow-Up Reports ForthComing **Date Expected:**

Action Taken By Region:

Action Taken By Operator:

Date Repair Completed **Resulted in Incident After Report**

Date of Incident:Enforcement Action Taken CPFNumber **Concur:**

Prepared by

Reviewed By:

SAFETY-RELATED CONDITION REPORT

LOCATION

Report ID: 20050017 Condition Number(s): 2
Operator Name: ENBRIDGE PROCESSING (MISSISSIPPI) LLC
Date of Safety-Related Condition Report: 02/09/2005 Date of Follow-Up: Report 05/05/2005
Further Follow-Up Reports ForthComing Y Date Expected: 05/06/2005

Action Taken By Region: REGION WAS IN CONTACT WITH ENBRIDGE MULTIPLE TIMES FROM THE TIME OF DERAILMENT TO THE LINE BEING PLACED BACK IN SERVICE. ON MARCH 31 AN INSPECTOR FROM THE REGION VISITED THE SITE TO REVIEW THE REPLACEMENT OPERATION AND FOUND THE ACTIVITIES IN COMPLIANCE WITH REGULATIONS.
Action Taken By Operator: ENBRIDGE REPLACED THE 8 INCH AND 10 INCH PIPELINES IN THE AREA OF THE RAILROAD DERAILMENT. CONSTRUCTION WAS COMPLETED AND THE LINES WERE PLACED BACK IN SERVICE ON APRIL 28 2005.

Date Repair Completed Resulted in Incident After Report
Date of Incident: Enforcement Action Taken CPF Number Concur:
Prepared by GREG OCHS
Reviewed By:

Report ID: 20050017 Condition Number(s): 2
Operator Name: ENBRIDGE PROCESSING (MISSISSIPPI) LLC
Date of Safety-Related Condition Report: 02/09/2005 Date of Follow-Up: Report 05/06/2005
Further Follow-Up Reports ForthComing N Date Expected:

Action Taken By Region: OPS CENTRAL REGION RECEIVED A LETTER DATED APRIL 29 FROM ENBRIDGE STATING THAT ALL CORRECTIVE MEASURES HAD BEEN COMPLETED REGARDING THIS SAFETY RELATED CONDITION AND REQUESTED CLOSURE OF THE CASE. OPS SENT A LETTER DATED MAY 6 STATING THAT CLOSURE OF SRCR NO. 20050017 WILL PROCEED.

Action Taken By Operator:
Date Repair Completed Resulted in Incident After Report
Date of Incident: Enforcement Action Taken CPF Number Concur:
Prepared by GREG OCHS Y
Reviewed By: IVAN HUNTOON

PART 1

Report ID 20050018 Condition Number(s) 1

Operator ID 22175 Operator Name DYNEGY MIDSTREAM SERVICES, L.P.
Principal Business Address

Street 1399 DAVISON ROAD City SULPHUR
State LA Zip 70665
Interstate Null System Type 2

Report Date 02/15/2005 Receipt Date 02/15/2005
Reporting Official Bryan Crismon

Reporting Official Title Area Manager Phone 3367583464
Determining Person Rich Mueller

SAFETY-RELATED CONDITION REPORT

LOCATION

Determining Person Title Compliance Engineer **Phone** 7135073992
PART 2

Date of Condition Discovered 02/07/2005
Discovery Notes

Date Condition Determined to Exist 02/11/2005

Location of Condition

Condition State TX **Condition City** Orange
Did Condition Occured on Outer Continental Shelf N

Location Of Safety Related Condition: The specific location of this SRC was on the Dynegey 4-inch pipeline. This pipeline is part of Dynegey's Lake Charles area gathering system and extends from Cameron, Texas to Orange, Texas.

PART 3
REASON FOR REPORTING

General or pitting corrosion

PART 4

Pipeline Product Natural Gas Liquids
Description of Condition Dynegey noted atmospheric corrosion pitting on its pipeline. The corrosion was 7-inches in length.
Significant Effects on Safety
Discovery Circumstances Dynegey noted the atmospheric corrosion during an inspection of its pipeline.
Corrective Action Taken Corroded area of pipelines were repaired with fiberglass wrap using Armorplate.

PART 5

Reduced Pressure From (PSIG) **To(PSIG)** **Shutdown**
Date Action Taken **Notes**

Planned Follow-up/Corrective Action On 2/11/05 Dynegey repaired the corroded section of pipeline with fiberglass wrap using Armorplate.

Follow-up Begin Date 02/14/2005 **Follow-up Complete Date** 02/14/2005

Jurisdictional To (Region or State/Agency abbrev)

Date sent to Region 02/15/2005 **Region** SOUTHWEST

Date Sent to State 02/15/2005 **State/Agency** LDNR
OPS_Representative James Reynolds **Date** 02/16/2005

Complete Notes

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

Report ID: 20050018 **Condition Number(s):** 1
Operator Name: DYNEGEY MIDSTREAM SERVICES, L.P.
Date of Safety-Related Condition Report 02/15/2005 **Date of Follow-Up: Report** 03/02/2005
Further Follow-Up Reports ForthComing Y **Date Expected:** 04/04/2005

Action Taken By Region: RECEIVED FOLLOW UP REPORT FROM LDNR. WILL SEND FINAL REPORT IF NECESSARY.

Action Taken By Operator: CORRODED AREA OF PIPELINES WERE REPAIRED WITH FIBERGLASS WRAP USING ARMORPLATE.

Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action Taken **CPFNumber** **Concur:**

Prepared by AGUSTIN LOPEZ

Reviewed By:

SAFETY-RELATED CONDITION REPORT

LOCATION

PART 1

Report ID 20050020 **Condition Number(s)** 1

Operator ID 99063 **Operator Name** CHEVRON U.S.A. PRODUCTION COMPANY

Principal Business Address

Street 2811 Hayes Road **City** Houston

State TX **Zip** 77082

Interstate Null **System Type** 3

Report Date 02/17/2005 **Receipt Date** 02/17/2005

Reporting Official Henry L. Leger

Reporting Official Title DOT Safety Specialist **Phone** 2815962523

Determining Person Mark Hildebrand

Determining Person Title Integrity Technologist **Phone** 2815963575

PART 2

Date of Condition Discovered 02/07/2005

Discovery Notes

Date Condition Determined to Exist 02/12/2005

Location of Condition

Condition State LA **Condition City**

Did Condition Occur on Outer Continental Shelf N

Location Of Safety Related Condition: The specific location of this SRC is on Chevron's 10-inch Timbalier Bay to Bay Marchand pipeline located along the Louisiana coastline.

PART 3

REASON FOR REPORTING

General or pitting corrosion

PART 4

Pipeline Product Crude Oil

Description of Condition The in-line inspection revealed anomalies on Chevron's 8.2 mile 10-inch crude oil pipeline.

Significant Effects on Safety

Discovery Circumstances Chevron ran an in-line inspection on its pipeline, and on February 7, 2005 they received the results.

Corrective Action Taken

PART 5

Reduced Pressure From (PSIG) **To(PSIG)** **Shutdown**

Date Action Taken **Notes**

Planned Follow-up/Corrective Action Chevron reduced the operating pressure of its pipeline by 20%.

Follow-up Begin Date **Follow-up Complete Date**

Jurisdictional To (Region or State/Agency abbrev)

Date sent to Region 02/19/2005 **Region** SOUTHWEST

Date Sent to State **State/Agency**

OPS_Representative James Reynolds **Date** 02/24/2005

Complete Notes

SAFETY-RELATED CONDITION REPORT

LOCATION

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

Report ID: 20050020 **Condition Number(s):** 1
Operator Name: CHEVRON U.S.A. PRODUCTION COMPANY
Date of Safety-Related Condition Report: 02/17/2005 **Date of Follow-Up Report:** 03/03/2005
Further Follow-Up Reports ForthComing: Y **Date Expected:** 03/20/2005

Action Taken By Region: REQUEST ADDITIONAL INFORMATION FROM CHEVRON.
Action Taken By Operator:
Date Repair Completed: **Resulted in Incident After Report**
Date of Incident: Enforcement Action Taken: CPF Number **Concur:**
Prepared by: RICHARD LOPEZ
Reviewed By:

PART 1

Report ID: 20050021 **Condition Number(s):** 5
Operator ID: 25146 **Operator Name:** EQUISTAR CHEMICALS, L.P.
Principal Business Address:

Street: PO Box 1847 **City:** Alvin
State: TX **Zip:** 77511
Interstate: Null **System Type:** 3

Report Date: 02/21/2005 **Receipt Date:** 02/23/2005
Reporting Official: Scot McClure
Reporting Official Title: Senior Engineer **Phone:** 7138446924
Determining Person: Scot McClure

Determining Person Title: Senior Engineer **Phone:** 7138446924
PART 2

Date of Condition Discovered: 02/15/2005
Discovery Notes:

Date Condition Determined to Exist: 02/15/2005
Location of Condition:
Condition State: TX **Condition City:** Pasadena
Did Condition Occured on Outer Continental Shelf: N

Location Of Safety Related Condition: The specific location of this SRC is on Equistar's 16-inch LCR Channelview Feedstaock System pipeline.

PART 3
REASON FOR REPORTING

Malfunction or operating error

PART 4

Pipeline Product: HVL
Description of Condition: Equistar noted that an on/off switch on one of its motor operated valves failed causing a mainline block valve at station 0+00 to close.

SAFETY-RELATED CONDITION REPORT

LOCATION

Significant Effects on Safety

Discovery Circumstances Equistar noted this SRC after thermal expansion pressures caused the maximum operating pressure of the pipeline to be exceeded.

Corrective Action Taken Personnel were dispatched to the sit on 2/15/05 to investigate and discovered the closed valve. The valve was opened and pressure returned back to normal. Detectors with LEL indicators did not detect any hydrocarbons. No leaks were found.

PART 5

Reduced Pressure From (PSIG) To(PSIG) Shutdown

Date Action Taken 02/15/2005 **Notes**

Planned Follow-up/Corrective Action Equistar disconnected, locked out - tagged out the defective motor operated valve, and convened a team to investigate the circumstances leading to this SRC. Prior to returning the line to service, Equistar intends to perform an eight hour in-service pressure test on this pipeine to verify the pipeline's integrity.

Follow-up Begin Date 02/15/2005 **Follow-up Complete Date** 02/23/2005

Jurisdictional To (Region or State/Agency abbrev)

Date sent to Region 02/25/2005 **Region** SOUTHWEST

Date Sent to State 02/23/2005 **State/Agency** TX RRC
OPS_Representative James Reynolds **Date** 02/28/2005

Complete Notes

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

Report ID: 20050021 **Condition Number(s):** 5
Operator Name: EQUISTAR CHEMICALS, L.P.
Date of Safety-Related Condition Report 02/21/2005 **Date of Follow-Up: Report** 02/28/2005
Further Follow-Up Reports ForthComing Y **Date Expected:** 01/01/2006

Action Taken By Region: SPOKE TO SCOOT MCLURE ON 2/25/05 AND STATED A VALVE ACCIDENTALLY HAD CLOSED DUE TO A FAULTY TRANSMITTER. OPERATOR WILL CONDUCT IN SERVICE TEST TO CHECK INTEGRITY OF PIPE BEFORE RESUMING OPERATIONS.

Action Taken By Operator: OPENED VALVE TO RELIEVE PRESSURE. INVESTIGATED FOR LEAKS.

Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action Taken **CPFNumber** **Concur:**
Prepared by AGUSTIN LOPEZ
Reviewed By:

Report ID: 20050021 **Condition Number(s):** 5
Operator Name: EQUISTAR CHEMICALS, L.P.
Date of Safety-Related Condition Report 02/21/2005 **Date of Follow-Up: Report** 12/22/2005
Further Follow-Up Reports ForthComing N **Date Expected:**

Action Taken By Region: THE TX RRC CONDUCTED AN ON SITE INVESTIGATION ON 3/11/2005 TO REVIEW REPORTS, MAPS, AND OQ RECORDS. NO PROBLEMS WERE FOUND DURING THE INVESTIGATION.

Action Taken By Operator: AN 8 HOUR IN SERVICE TEST WAS CONDUCTED BY EQUISTAR AT ABOUT 500 PSI (NORMAL OPERATING PRESSURE) WITH NO LEAKS DETECTED. THE LINE WAS PUT BACK IN SERVICE ON 2/23/2005.

Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action Taken **CPFNumber** **Concur:**
Prepared by AGUSTIN LOPEZ Y
Reviewed By: RODRICK M
SEELEY

SAFETY-RELATED CONDITION REPORT

LOCATION

Report ID: 20050021 Condition Number(s): 5
Operator Name: EQUISTAR CHEMICALS, L.P.
Date of Safety-Related Condition Report 02/21/2005 Date of Follow-Up: Report 02/28/2005
Further Follow-Up Reports ForthComing Y Date Expected: 01/01/2006

Action Taken By Region: SPOKE TO SCOOT MCLURE ON 2/25/05 AND STATED A VALVE ACCIDENTALLY HAD CLOSED DUE TO A FAULTY TRANSMITTER. OPERATOR WILL CONDUCT IN SERVICE TEST TO CHECK INTEGRITY OF PIPE BEFORE RESUMING OPERATIONS.

Action Taken By Operator: OPENED VALVE TO RELIEVE PRESSURE. INVESTIGATED FOR LEAKS.
Date Repair Completed Resulted in Incident After Report
Date of Incident:Enforcement Action Taken CPFNumber Concur:
Prepared by AGUSTIN LOPEZ
Reviewed By:

Report ID: 20050021 Condition Number(s): 5
Operator Name: EQUISTAR CHEMICALS, L.P.
Date of Safety-Related Condition Report 02/21/2005 Date of Follow-Up: Report 12/22/2005
Further Follow-Up Reports ForthComing N Date Expected:

Action Taken By Region: THE TX RRC CONDUCTED AN ON SITE INVESTIGATION ON 3/11/2005 TO REVIEW REPORTS, MAPS, AND OQ RECORDS. NO PROBLEMS WERE FOUND DURING THE INVESTIGATION.

Action Taken By Operator: AN 8 HOUR IN SERVICE TEST WAS CONDUCTED BY EQUISTAR AT ABOUT 500 PSI (NORMAL OPERATING PRESSURE) WITH NO LEAKS DETECTED. THE LINE WAS PUT BACK IN SERVICE ON 2/23/2005.

Date Repair Completed Resulted in Incident After Report
Date of Incident:Enforcement Action Taken CPFNumber Concur:
Prepared by AGUSTIN LOPEZ Y
Reviewed By: RODRICK M SEELEY

PART 1

Report ID 20050021 Condition Number(s) 5

Operator ID 25146 Operator Name EQUISTAR CHEMICALS, L.P.
Principal Business Address

Street PO Box 1847 City Alvin
State TX Zip 77511
Interstate Null System Type 3

Report Date 02/21/2005 Receipt Date 02/23/2005
Reporting Official Scot McClure

Reporting Official Title Senior Engineer Phone 7138446924
Determining Person Scot McClure

SAFETY-RELATED CONDITION REPORT

LOCATION

Determining Person Title Senior Engineer **Phone** 7138446924
PART 2

Date of Condition Discovered 02/15/2005
Discovery Notes

Date Condition Determined to Exist 02/15/2005

Location of Condition

Condition State TX **Condition City** Pasadena
Did Condition Occured on Outer Continental Shelf N

Location Of Safety Related Condition: The specific location of this SRC is on Equistar's 16-inch LCR Channelview Feedstaock System pipeline.

**PART 3
REASON FOR REPORTING**

Malfunction or operating error

PART 4

Pipeline Product HVL
Description of Condition Equistar noted that an on/off switch on one of its motor operated valves failed causing a mainline block valve at station 0+00 to close.

**Significant Effects on Safety
Discovery Circumstances** Equistar noted this SRC after thermal expansion pressures caused the maximum operating pressure of the pipeline to be exceeded.

Corrective Action Taken Personnel were dispatched to the sit on 2/15/05 to investigate and discovered the closed valve. The valve was opened and pressure returned back to normal. Detectors with LEL indicators did not detect any hydrocarbons. No leaks were found.

PART 5

Reduced Pressure From (PSIG) **To(PSIG)** **Shutdown**
Date Action Taken **Notes**

Planned Follow-up/Corrective Action Equistar disconnected, locked out - tagged out the defective motor operated valve, and convened a team to investigate the circumstances leading to this SRC. Prior to retuning the line to service, Equistar intends to perform an eight hour in-service pressure test on this pipeine to verify the pipeline's integrity.

Follow-up Begin Date 02/15/2005 **Follow-up Complete Date** 02/23/2005

Jurisdictional To (Region or State/Agency abbrev)

Date sent to Region 02/25/2005 **Region** SOUTHWEST

Date Sent to State 02/23/2005 **State/Agency** TX RRC
OPS_Representative James Reynolds **Date** 02/28/2005

Complete Notes

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

Report ID: 20050021 **Condition Number(s):** 5
Operator Name: EQUISTAR CHEMICALS, L.P.
Date of Safety-Related Condition Report 02/21/2005 **Date of Follow-Up: Report** 02/28/2005
Further Follow-Up Reports ForthComing Y **Date Expected:** 01/01/2006

Action Taken By Region: SPOKE TO SCOOT MCLURE ON 2/25/05 AND STATED A VALVE ACCIDENTALLY HAD CLOSED DUE TO A FAULTY TRANSMITTER. OPERATOR WILL CONDUCT IN SERVICE TEST TO CHECK INTEGRITY OF PIPE BEFORE RESUMING OPERATIONS.

Action Taken By Operator: OPENED VALVE TO RELIEVE PRESSURE. INVESTIGATED FOR LEAKS.

SAFETY-RELATED CONDITION REPORT

LOCATION

Date Repair Completed Resulted in Incident After Report
Date of Incident:Enforcement Action TakenCPFNumber Concur:
Prepared by AGUSTIN LOPEZ
Reviewed By:

Report ID: 20050021 Condition Number(s): 5
Operator Name: EQUISTAR CHEMICALS, L.P.
Date of Safety-Related Condition Report02/21/2005 Date of Follow-Up: Report 12/22/2005
Further Follow-Up Reports ForthComing N Date Expected:

Action Taken By Region: THE TX RRC CONDUCTED AN ON SITE INVESTIGATION ON
3/11/2005 TO REVIEW REPORTS, MAPS, AND OQ RECORDS. NO
PROBLEMS WERE FOUND DURING THE INVESTIGATION.
Action Taken By Operator: AN 8 HOUR IN SERVICE TEST WAS CONDUCTED BY EQUISTAR AT
ABOUT 500 PSI (NORMAL OPERATING PRESSURE) WITH NO LEAKS
DETECTED. THE LINE WAS PUT BACK IN SERVICE ON 2/23/2005.

Date Repair Completed Resulted in Incident After Report
Date of Incident:Enforcement Action TakenCPFNumber Concur:
Prepared by AGUSTIN LOPEZ Y
Reviewed By: RODRICK M
SEELEY

Report ID: 20050021 Condition Number(s): 5
Operator Name: EQUISTAR CHEMICALS, L.P.
Date of Safety-Related Condition Report02/21/2005 Date of Follow-Up: Report 02/28/2005
Further Follow-Up Reports ForthComing Y Date Expected: 01/01/2006

Action Taken By Region: SPOKE TO SCOOT MCLURE ON 2/25/05 AND STATED A VALVE
ACCIDENTALLY HAD CLOSED DUE TO A FAULTY TRANSMITTER.
OPERATOR WILL CONDUCT IN SERVICE TEST TO CHECK INTEGRITY
OF PIPE BEFORE RESUMING OPERATIONS.
Action Taken By Operator: OPENED VALVE TO RELIEVE PRESSURE. INVESTIGATED FOR LEAKS.

Date Repair Completed Resulted in Incident After Report
Date of Incident:Enforcement Action TakenCPFNumber Concur:
Prepared by AGUSTIN LOPEZ
Reviewed By:

Report ID: 20050021 Condition Number(s): 5
Operator Name: EQUISTAR CHEMICALS, L.P.
Date of Safety-Related Condition Report02/21/2005 Date of Follow-Up: Report 12/22/2005
Further Follow-Up Reports ForthComing N Date Expected:

Action Taken By Region: THE TX RRC CONDUCTED AN ON SITE INVESTIGATION ON
3/11/2005 TO REVIEW REPORTS, MAPS, AND OQ RECORDS. NO
PROBLEMS WERE FOUND DURING THE INVESTIGATION.
Action Taken By Operator: AN 8 HOUR IN SERVICE TEST WAS CONDUCTED BY EQUISTAR AT
ABOUT 500 PSI (NORMAL OPERATING PRESSURE) WITH NO LEAKS
DETECTED. THE LINE WAS PUT BACK IN SERVICE ON 2/23/2005.

Date Repair Completed Resulted in Incident After Report
Date of Incident:Enforcement Action TakenCPFNumber Concur:
Prepared by AGUSTIN LOPEZ Y

SAFETY-RELATED CONDITION REPORT

LOCATION

Reviewed By: RODRICK M
SEELEY

PART 1

Report ID 20050022 **Condition Number(s)** 1

Operator ID 31623 **Operator Name** SUNOCO PIPELINE LP
Principal Business Address

Street 907 SOUTH DETROIT **City** TULSA
State OK **Zip** 74102
Interstate Null **System Type** 3

Report Date 02/24/2005 **Receipt Date** 02/24/2005
Reporting Official Edith Coen

Reporting Official Title Compliance Coordinator **Phone** 9185866942
Determining Person Judy Schlegel

Determining Person Title Integrity Manager **Phone** 9185866321
PART 2

Date of Condition Discovered 02/17/2005
Discovery Notes

Date Condition Determined to Exist 02/17/2005

Location of Condition

Condition State OK **Condition City** Enid
Did Condition Occured on Outer Continental Shelf N

Location Of Safety Related Condition: The specific location of this SRC is on a 5 mile section of Sunoco's 8-inch Enid to Orlando crude oil pipeline.

PART 3

REASON FOR REPORTING

General or pitting corrosion

PART 4

Pipeline Product Crude Oil
Description of Condition Sunoco noted internal corrosion pits on a 5 mile section of its 8-inch Enid to Orlando pipeline; pit depths exceeded 75% wall loss.

Significant Effects on Safety
Discovery Circumstances Sunoco noted the SRC after receiving the results of an Enduro combination deformation and metal loss internal inspection tool.

Corrective Action Taken A 20% reduction in operating pressure has been taken in accordance with the IM rule 195.450. Repairs are in the process of being evaluated.

PART 5

Reduced Pressure From (PSIG) 720 **To(PSIG)** 405 **Shutdown**
Date Action Taken **Notes**

Planned Follow-up/Corrective Action After receiving the results of the internal inspection tool, Sunoco made several cut-outs on its pipeline to verify the tool results. Sunoco reduced the operating pressure of its pipeline by 20%

SAFETY-RELATED CONDITION REPORT

LOCATION

and is evaluating the viability of making alternative repairs to its pipeline.

Follow-up Begin Date 02/17/2005 **Follow-up Complete Date**
Jurisdictional To (Region or State/Agency abbrev)
Date sent to Region 02/25/2005 **Region** SOUTHWEST
Date Sent to State 02/24/2005 **State/Agency** OCC
OPS_Representative James Reynolds **Date** 02/28/2005

Complete Notes

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

Report ID: 20050022 **Condition Number(s):** 1
Operator Name: SUNOCO PIPELINE LP
Date of Safety-Related Condition Report 02/24/2005 **Date of Follow-Up: Report** 02/28/2005
Further Follow-Up Reports ForthComing Y **Date Expected:** 04/01/2005

Action Taken By Region: OCC WAS AWARE OF SRCR AND EMAILED INFORMATION TO OPS. WILL FOLLOW-UP.
Action Taken By Operator: REDUC ED OPERATING PRESSURE BY 20%.
Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action Taken **CPFNumber** **Concur:**
Prepared by AGUSTIN LOPEZ
Reviewed By:

PART 1

Report ID 20050023 **Condition Number(s)** 4
Operator ID 3465 **Operator Name** DOME PIPELINE CORP
Principal Business Address
Street 2959 SIERRA COURT, SW **City** IOWA CITY
State IA **Zip** 52240
Interstate Null **System Type** 1

Report Date 02/28/2005 **Receipt Date** 02/28/2005
Reporting Official J. Duane Clark
Reporting Official Title Safety and Compli. Coord. **Phone** 3196885307
Determining Person David Millage

Determining Person Title Mngr., US Cochin Pipeline **Phone** 3196885301
PART 2

Date of Condition Discovered 02/18/2005
Discovery Notes
Date Condition Determined to Exist 02/18/2005

Location of Condition
Condition State IA **Condition City** De Witt
Did Condition Occured on Outer Continental Shelf N

Location Of Safety Related Condition: The specific location of this SRC is on the US Cochin Pipeline at mile post 1373. This location is

SAFETY-RELATED CONDITION REPORT

LOCATION

1.35 miles southeast of De Witt, IA.

**PART 3
REASON FOR REPORTING**

Material defect due to gas or liquid

PART 4

Pipeline Product

Description of Condition

Dome BP noted multiple colonies of stress corrosion cracking (SCC) on its pipeline.

Significant Effects on Safety

Discovery Circumstances

Dome BP sent a team to investigate its pipeline based on the preliminary crack detection tool report. The team excavated the pipeline and noted several colonies of SCC.

Corrective Action Taken

PART 5

Reduced Pressure From (PSIG) 1120 To(PSIG) 828 Shutdown

Date Action Taken Notes

Planned Follow-up/Corrective Action Short Term - On February 18, 2005, Dome BP reduced the operating pressure of the pipeline from 1120 psig to 828 psig. They also installed six Petrosleeve repairs over the most severe SCC crack anomalies.

Lone Term - Dome BP is collaborating with the crack detection tool vendor to analyze the SCC area. Dome BP intends to shut down the pipeline, after which they will cut out and replace the defected pipe segment.

Follow-up Begin Date

Follow-up Complete Date

Jurisdictional To (Region or State/Agency abbrev)

Date sent to Region 03/01/2005 **Region** CENTRAL

Date Sent to State

State/Agency

OPS_Representative James Reynolds **Date** 03/01/2005

Complete Notes

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

Report ID: 20050023 **Condition Number(s):** 4

Operator Name: DOME PIPELINE CORP

Date of Safety-Related Condition Report02/28/2005 **Date of Follow-Up: Report** 03/01/2005

Further Follow-Up Reports ForthComing **Date Expected:**

Action Taken By Region:

Action Taken By Operator:

Date Repair Completed **Resulted in Incident After Report**

Date of Incident:Enforcement Action TakenCPFNumber **Concur:**

Prepared by

Reviewed By:

PART 1

Report ID 20050024 **Condition Number(s)** 5

Operator ID 18440 **Operator Name** SOUTH JERSEY GAS CO

SAFETY-RELATED CONDITION REPORT

LOCATION

Principal Business Address

Street 1 South Jersey Plaza **City** Folsom
State NJ **Zip** 08037
Interstate Null **System Type** 1

Report Date 02/24/2005 **Receipt Date** 03/05/2005
Reporting Official Eric H. Gerstel

Reporting Official Title Asst. VP Dist. Operations **Phone** 6095619000
Determining Person Eric H. Gerstel

Determining Person Title Asst. VP Dist. Operations **Phone** 6095619000
PART 2

Date of Condition Discovered 01/15/2005
Discovery Notes

Date Condition Determined to Exist 02/17/2005

Location of Condition

Condition State NJ **Condition City** Seaville, Upper
Township
Did Condition Occured on Outer Continental Shelf N

Location Of Safety Related Condition: The specific location of this SRC is on Corson Tavern Road @New Jersey Route 9 at South Jersey Gas' District Regulator Station - Station No. 4200.

PART 3
REASON FOR REPORTING

Malfunction or operating error

PART 4

Pipeline Product Natural Gas
Description of Condition South Jersey Gas (SJG) noted that its Corson Tavern Road District Regulator Station failed due to dirt, debris and missing regulator parts. This caused the pressure in the pipeline to exceed the pipeline's maximum allowable operating pressure (MAOP).

Significant Effects on Safety
Discovery Circumstances On February 15, 2005, SJG noted pressure readings of its pipeline which exceed MAOP.

Corrective Action Taken

PART 5

Reduced Pressure From (PSIG) **To(PSIG)** **Shutdown**
Date Action Taken **Notes**

Planned Follow-up/Corrective Action As a result of the overpressurization, SJG took the Corson Tavern Road District Regulator Station out of service and completely rebuilt and overhauled the station. SJG will also enhance training of its employees working at regulator stations and review regulator cleaning and installation procedures with its employees.

SJG began its enhanced training and review program on February 23, 2005 and expects all of its employees to complete the program on or about December 31, 2005.

Follow-up Begin Date **Follow-up Complete Date**

Jurisdictional To (Region or State/Agency abbrev)

Date sent to Region 03/04/2005 **Region** EASTERN

Date Sent to State **State/Agency**

SAFETY-RELATED CONDITION REPORT

LOCATION

OPS_Representative James Reynolds

Date 03/07/2005

Complete Notes

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

Report ID: 20050024 **Condition Number(s):** 5
Operator Name: SOUTH JERSEY GAS CO
Date of Safety-Related Condition Report02/24/2005 **Date of Follow-Up: Report** 03/07/2005
Further Follow-Up Reports ForthComing **Date Expected:**

Action Taken By Region:
Action Taken By Operator:
Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action TakenCPFNumber **Concur:**
Prepared by
Reviewed By:

Report ID: 20050024 **Condition Number(s):** 5
Operator Name: SOUTH JERSEY GAS CO
Date of Safety-Related Condition Report02/24/2005 **Date of Follow-Up: Report** 12/02/2005
Further Follow-Up Reports ForthComing N **Date Expected:**

Action Taken By Region: BPU FOLLOW-UP AND RECOMMEND NO FURTHER ACTION NEEDED.
Action Taken By Operator: REMEDIAL ACTIONS COMPLTED ACCORDING TO BPU
Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action TakenCPFNumber **Concur:**
Prepared by DINO RATHOD Y
Reviewed By: MARK
WENDORFF

PART 1

Report ID 20050025 **Condition Number(s)** 4

Operator ID 31189 **Operator Name** BP PIPELINE (NORTH AMERICA) INC
Principal Business Address

Street 801 WARRENVILLE ROAD **City** LISLE
State IL **Zip** 60532
Interstate Null **System Type** 3

Report Date 03/04/2005 **Receipt Date** 03/04/2005
Reporting Official Larry Abraham

Reporting Official Title Compliance Coordinator **Phone** 6308363491
Determining Person Joe Soltis

Determining Person Title ILI Specialist **Phone** 6308363510
PART 2

Date of Condition Discovered 02/28/2005

SAFETY-RELATED CONDITION REPORT

LOCATION

Discovery Notes

Date Condition Determined to Exist 02/28/2005

Location of Condition

Condition State IL **Condition City** Lamont
Did Condition Occured on Outer Continental Shelf N

Location Of Safety Related Condition: The specific location of this SRC is on BP's 8-inch Chicago lateral pipeline.

PART 3

REASON FOR REPORTING

Material defect due to gas or liquid

PART 4

Pipeline Product Products
Description of Condition BP noted dents with metal loss on its pipeline.
Significant Effects on Safety BP noted five immediate conditions were within HCA designated areas.
Discovery Circumstances BP performed an in-line inspection of its pipeline. On 12/12/03 they received the result of the deformation tool run and on 9/29/04 BP received the results of the corrosion tool run.

Corrective Action Taken

PART 5

Reduced Pressure From (PSIG) **To(PSIG)** 475 **Shutdown**
Date Action Taken **Notes**

Planned Follow-up/Corrective Action BP reduced the operating pressure in its pipeline by 20%; the new operating pressure is 475 psig.

Follow-up Begin Date **Follow-up Complete Date**

Jurisdictional To (Region or State/Agency abbrev)
Date sent to Region 03/04/2005 **Region** CENTRAL

Date Sent to State **State/Agency**
OPS_Representative James Reynolds **Date** 03/07/2005

Complete Notes

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

Report ID: 20050025 **Condition Number(s):** 4
Operator Name: BP PIPELINE (NORTH AMERICA) INC
Date of Safety-Related Condition Report 03/04/2005 **Date of Follow-Up: Report** 03/07/2005
Further Follow-Up Reports ForthComing Y **Date Expected:** 04/07/2005

Action Taken By Region: CONTACTED BP TO GET MORE DETAILS ON THE ANOMOLIES AND THE CAUSE OF THE SRCR. THERE ARE APPROXIMATELY 5 DENTS WITH INDICATED METAL LOSS FEATURES. ALL FIVE DENTS ARE LOCATED BETWEEN THE 4:00 O'CLOCK POSITION AND THE 8:00 O'CLOCK POSITION. THE EXACT LOCATIONS ON THE 8" LINE FROM MANHATTAN TO CHICAGO TERMINAL IS STATION NUMBER 1051+01; 1309+23; 1320+84; 1524+81; AND 1682+93. FOUR OF THE FIVE DENTS WERE UNDER 2% DEPTH. THE DENT AT 1051+01 WAS A 3.7 % DEPTH DENT. THE LINE WAS OPERATING AT A PRESSURE OF 600 PSIG WHEN THE DISCOVERY WAS MADE ON THE LINE. THE LOCATION OF THE ANOMOLIES IS IN AN HCA.

Action Taken By Operator: BP IS TRYING TO GET TO THE ANOMOLIES ASAP. HOWEVER, SINCE THE ANOMOLIES ARE LOCATED IN A FOREST PERSERVE, THEY ARE CURRENTLY TRYING TO NEGOTIATE WITH THE COUNTY TO CLEAR THE ROW AND GET TO THE PROBLEM AREAS. THE PIPELINE WAS OPERATING AT 600 PSIG AT THE LOCATION OF THE WORST ANOMOLY

SAFETY-RELATED CONDITION REPORT

LOCATION

(STA. # 1051+01). THEY HAVE REDUCED THAT PRESSURE TO 475.
BP WILL KEEP US UPDATED ON THE SITUATION.

Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action Taken **CPFNumber** **Concur:**
Prepared by HANS SHIEH
Reviewed By:

Report ID: 20050025 **Condition Number(s):** 4
Operator Name: BP PIPELINE (NORTH AMERICA) INC
Date of Safety-Related Condition Report 03/04/2005 **Date of Follow-Up: Report** 08/31/2005
Further Follow-Up Reports ForthComing N **Date Expected:**

Action Taken By Region: CONTACTED OPERATOR AND DISCUSSED THE STATUS OF THE 5 ANOMOLIES AND THE REPAIRS.

Action Taken By Operator: ALL REPAIRS WERE COMPLETED AS FOLLOWS. ANOMALY AT STA. NUMBER 1320+84 WAS REPAIRED ON 3/9/05. THE REPAIR WAS A RECOAT. ANAOMALY AT STA. NUMBER 1309+23 WAS REPAIRED ON 3/10/05. IT WAS ALSO A RECOAT. ANOMOLY AT STA. NUMBER 1682+93 WAS REPAIRED ON 3/11/05. A CLOCK SPRING WAS UTILIZED FOR THE REPAIR. ANOMALY AT ST. NUMBER 1524+81 WAS REPAIRE ON 3/14/05. A TYPE B SLEEVE WAS USED ON THIS ONE. ANOMOLY AT STA. NUMBER 1151+01 WAS REPAIRED ON 5/19/05. A CLOCK SPRING WAS USED ON THIS REPAIR. BP WAS LATE ON THE LAST REPAIR AS IT WAS LOCATED IN A FOREST PRESERVE AND THEY NEEDED TO GET SPECIAL PERMITS TO GET IN THEIR. CRO WAS CONTACTED TO HELP IN GETTING THOSE PERMITS. LINE WAS RESTORED TO FULL OPERATING PRESSURE ON 5/23/2005.

Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action Taken **CPFNumber** **Concur:**
Prepared by STEWART RICKEY
Reviewed By:

PART 1

Report ID 20050026 **Condition Number(s)** 1

Operator ID 12127 **Operator Name** MARATHON ASHLAND PIPE LINE LLC
Principal Business Address

Street 539 S. Main Street **City** Findlay
State OH **Zip** 45840-
Interstate Null **System Type** 3

Report Date 03/08/2005 **Receipt Date** 03/08/2005
Reporting Official Ann-Marie Kayser

Reporting Official Title Envir., Safety, & Compli **Phone** 4194295629
Determining Person Jeff Donnelly

Determining Person Title System Integrity Leader **Phone** 2173822266
PART 2

Date of Condition Discovered 03/01/2005
Discovery Notes

SAFETY-RELATED CONDITION REPORT

LOCATION

Date Condition Determined to Exist 03/01/2005

Location of Condition

Condition State IL **Condition City** Indianapolis

Did Condition Occure on Outer Continental Shelf N

Location Of Safety Related Condition: The specific location of this SRC is on the Marathon Ashland Pipeline (MAPL) Martinsville to Indianapolis 8-inch products pipeline located in Parke County and Marion County, Indiana.

**PART 3
REASON FOR REPORTING**

General or pitting corrosion

PART 4

Pipeline Product Refined Product

Description of Condition On 2/28/05, MAPL received the results of the tool run; the tool revealed indications of anomalies.

Significant Effects on Safety

Discovery Circumstances MAPL discovered the anomalies after running a magnetic flux leakage (MFL) tool.

Corrective Action Taken

PART 5

Reduced Pressure From (PSIG) To(PSIG) Shutdown

Date Action Taken Notes

Planned Follow-up/Corrective Action Upon discovering the results of the MFL tool run, MAPL shut down the pipeline and began remediating the anomalies. MAPL returned the line to service, but at a reduced pressure; they will return the line to its original MOP when the remaining anomalies are remediated.

MAPL has not yet determined an estimated repair completion date.

Follow-up Begin Date Follow-up Complete Date

Jurisdictional To (Region or State/Agency abbrev)

Date sent to Region 03/09/2005 **Region** CENTRAL

Date Sent to State State/Agency
OPS_Representative James Reynolds **Date** 03/09/2005

Complete Notes

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

Report ID: 20050026 **Condition Number(s):** 1
Operator Name: MARATHON ASHLAND PIPE LINE LLC
Date of Safety-Related Condition Report03/08/2005 **Date of Follow-Up: Report** 10/24/2005
Further Follow-Up Reports ForthComing N **Date Expected:**

Action Taken By Region:

Action Taken By Operator: ON FEBRUARY 28, 2005 MAPL RECEIVED MFL TOOL DATA FROM THE TOOL VENDOR. BASED ON THE DATA, THERE WAS 25 ANOMALIES THAT NEEDED REPAIR. BY MARCH 1, 2005, 15 ANOMALIES WERE REPAIRED. MAPL STAKED THE REMAINING 10 ANOMALIES BETWEEN MARCH 6 & 8, 2005 AND DETERMINED THAT 6 ANOMALIES WERE LOCATED IN NON-COULD AFFECT HIGH CONSEQUENCE AREAS (CHCA) AND NON-SAFETY RELATED CONDITION LOCATIONS. THESE 6 ANOMALIES HAVE BEEN REMEDIATED. THERE ARE 4 REMAINING ANOMALIES (ONE AT DIG #3 AND THREE AT DIG #54) COULD NOT BE REMEDIATED WITHIN THE SRCR REPORTABLE TIMEFRAME DUE TO INACCESSIBILITY. ON 10/2/05 MAPL INSTALLED A NEW CROSSING UNDER EAGLE CREEK ELIMINATING THE 3 ANOMALIES OF DIG #54. IN 2005 , DIG#3 WAS CALLED OUT AS A TOP-SIDE DEFORMATION WITH METAL LOSS IN A NON-CHCA LOCATION. THE LINE AT THIS LOCATION HAS AN ABNORMAL PASSING PRESSURE OF LESS THAN 30% OF SMYS. CORRELATION WITH A 2000 TOOL RUN, AND THE 2005 TOOL RUN SHOWING NO ECCENTRICITY TO THE CASING, SHOWS THAT THERE HAS BEEN NO CHANGE IN THE ANOMALY AND IT INFERS THAT THE ANOMALY WAS CAUSED DURING ORIGINAL CONSTRUCTION IN 1937 AND NOT AS THIRD PARTY DAMAGE. PER ACCEPTED MAPL IMP STANDARDS, THIS ANOMALY DOES NOT REQUIRE

SAFETY-RELATED CONDITION REPORT

LOCATION

REPAIR.

Date Repair Completed Resulted in Incident After Report
Date of Incident: Enforcement Action Taken CPF Number Concur:
Prepared by STEWART RICKEY
Reviewed By:

PART 1

Report ID 20050027 Condition Number(s) 5

Operator ID 10012 Operator Name KANEB PIPE LINE CO
Principal Business Address

Street 7340 W. 21st Street North, Suite 200 City Wichita
State KS Zip 67205-1728
Interstate Null System Type 3

Report Date 03/10/2005 Receipt Date 03/10/2005
Reporting Official Chris Butler

Reporting Official Title Mgr. Envir & Reg. Phone 3167739000
Determining Person Chris Butler

Determining Person Title Mgr. Envir & Reg. Phone 3167739000
PART 2

Date of Condition Discovered 03/07/2005
Discovery Notes

Date Condition Determined to Exist 03/07/2005

Location of Condition

Condition State NE Condition City North Platte
Did Condition Occured on Outer Continental Shelf N

Location Of Safety Related Condition: The specific location of this SRC is at Keneb's North Platte Terminal located at 17504 South Highway 83 in North Platte, Nebraska.

PART 3

REASON FOR REPORTING

Malfunction or operating error

PART 4

Pipeline Product Diesel fuel
Description of Condition Kaneb noted a defective overpressure switch on its manifold piping. In addition, an overpressure condition occurred on Kaneb's manifold piping causing the pressure to exceeded 110% of the piping's maximum operating pressure.

Significant Effects on Safety Discovery Circumstances Kaneb's noted the defective overpressure switch after inspecting the manifold piping after the overpressure condition occurred.

Corrective Action Taken

PART 5

Reduced Pressure From (PSIG) To(PSIG) Shutdown
Date Action Taken Notes

SAFETY-RELATED CONDITION REPORT

LOCATION

Planned Follow-up/Corrective Action Kaneb shut down the facility section of its pipeline for inspection - no leaks and/or abnormalities were discovered. Kaneb did however, determine that the pressure switch on its manifold piping was defective.

Kaneb replaced the defective pressure switch and resumed operations of its pipeline. Kaneb also conducted follow-up field observations to ensure that employees were properly executing Kaneb procedures.

Follow-up Begin Date **Follow-up Complete Date**
Jurisdictional To (Region or State/Agency abbrev)
Date sent to Region 03/11/2005 **Region** CENTRAL

Date Sent to State **State/Agency**
OPS_Representative James Reynolds **Date** 03/17/2005

Complete Notes

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

Report ID: 20050027 **Condition Number(s):** 5
Operator Name: KANEB PIPE LINE CO
Date of Safety-Related Condition Report03/10/2005 **Date of Follow-Up: Report** 03/17/2005
Further Follow-Up Reports ForthComing **Date Expected:**

Action Taken By Region:
Action Taken By Operator:
Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action TakenCPFNumber **Concur:**
Prepared by
Reviewed By:

Report ID: 20050027 **Condition Number(s):** 5
Operator Name: KANEB PIPE LINE CO
Date of Safety-Related Condition Report03/10/2005 **Date of Follow-Up: Report** 05/05/2005
Further Follow-Up Reports ForthComing N **Date Expected:** 04/28/2005

Action Taken By Region: CONTACTED CHRIS BUTLER AT KANEB TO GAIN FURTHER INFORMATION -
Action Taken By Operator: SRC WAS CAUSED BY AN EMPLOYEE NOT FOLLOWING PROPER PROCEDURES. EMPLOYEE WAS DISQUALIFIED FROM KANEB'S OQ PROGRAM AND REQUIRED TO BE RE-QUALIFIED. THE RELIEF VALVE THAT FAILED WAS REPLACED - THE FAILED RELIEF VALVE WAS TESTED NOVEMBER 2004 AND WAS TESTED USING A SIMULATED PRESSURE USING A DEAD WEIGHT TESTER.

PRESSURE EXCEEDED MOP ONLY IN THE LOW PRESSURE MANIFOLD PIPEING - THE MAINLINE NEVER EXCEEDED MAXIMUM OPERATING PRESSURE.

Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action TakenCPFNumber **Concur:**
Prepared by JOHNSON JOSHUA Y
Reviewed By: IVAN HUNTOON

SAFETY-RELATED CONDITION REPORT

LOCATION

PART 1

Report ID 20050028 **Condition Number(s)** 2

Operator ID 31885 **Operator Name** PACIFIC TERMINALS LLC

Principal Business Address

Street 5900 CHERRY AVENUE **City** LONG BEACH

State CA **Zip** 90805
Interstate Null **System Type** 3

Report Date 03/10/2005 **Receipt Date** 03/10/2005
Reporting Official J.K. Miksad

Reporting Official Title E & S Specialist **Phone** 5627282364
Determining Person M. Durley

Determining Person Title Dir. of Operations **Phone** 5627282859

PART 2

Date of Condition Discovered 02/21/2005
Discovery Notes

Date Condition Determined to Exist 02/21/2005

Location of Condition

Condition State CA **Condition City**
Did Condition Occured on Outer Continental Shelf N

Location Of Safety Related Condition: The specific location of this SRC is the Pacific 20-inch, Line 2000, crude oil pipeline at mile post MP 49.2 and MP 46.5, and at stationing:
MP 49.2 = 2597+00 - 2601+00
MP 46.5 = 2459+00 - 2469+00

PART 3

REASON FOR REPORTING

Environmental causes

PART 4

Pipeline Product Crude Oil
Description of Condition Pacific Energy noted a landslide in the area of its pipeline.
Significant Effects on Safety
Discovery Circumstances Pacific Energy noted the SRC after heavy rains caused the landslide and resulted in abnormal loading of its pipeline.

Corrective Action Taken

PART 5

Reduced Pressure From (PSIG) **To(PSIG)** **Shutdown**
Date Action Taken **Notes**

Planned Follow-up/Corrective Action Pacific Energy shut down and drained its pipeline. They purged the pipeline with nitrogen and temporarily relocated approximately 800-feet of its pipeline above ground.

SAFETY-RELATED CONDITION REPORT

LOCATION

Pending permit issues, Pacific Energy intends to permanently relocate its pipeline.

Follow-up Begin Date
Jurisdictional To (Region or State/Agency abbrev)
Date sent to Region 03/11/2005
Follow-up Complete Date
Region WESTERN

Date Sent to State
OPS_Representative James Reynolds
State/Agency
Date 03/16/2005

Complete Notes

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

Report ID: 20050028
Operator Name: PACIFIC TERMINALS LLC
Date of Safety-Related Condition Report 03/10/2005
Further Follow-Up Reports ForthComing
Condition Number(s): 2
Date of Follow-Up: Report 03/16/2005
Date Expected: N

Action Taken By Region:
Action Taken By Operator: SEE PARTS 1,2,4 AND 5 FOR DETAILS OF OPERATOR ACTIONS. JK, MAR 17 05

COMMENTS RELATING TO MOST RECENT CORRECTIVE ACTIONS TAKEN BY THE OPERATOR ARE CONTAINED IN PART 2. JK MAY 11 05

Date Repair Completed
Date of Incident:Enforcement Action Taken CPFNumber
Prepared by JERRY KENERSON
Reviewed By: CHRIS HOIDAL
Resulted in Incident After Report
Concur: Y

PART 1
Report ID 20050029
Operator ID 31885
Principal Business Address
Condition Number(s) 2
Operator Name PACIFIC TERMINALS LLC

Street 5900 CHERRY AVENUE
State CA
Interstate Null
Zip 90805
System Type 3
City LONG BEACH

Report Date 03/10/2005
Reporting Official J.K. Miksad
Receipt Date 03/10/2005

Reporting Official Title E & S Specialist
Determining Person M. Durley
Phone 5627282364

Determining Person Title Dir. of Operations
Phone 5627282859
PART 2

Date of Condition Discovered 02/21/2005
Discovery Notes

SAFETY-RELATED CONDITION REPORT

LOCATION

Date Condition Determined to Exist 02/21/2005

Location of Condition

Condition State CA **Condition City**
Did Condition Occured on Outer Continental Shelf N

Location Of Safety Related Condition: The specific location of this SRC is on Pacific's 14-inch, Line 63, crude oil pipeline at mile post 36.9. The stationing is from 1952+56 to 1972+56.

**PART 3
REASON FOR REPORTING**

Environmental causes

PART 4

Pipeline Product Crude Oil
Description of Condition Pacific Energy noted a landslide in the general area of its 14-inch, Line 63 pipeline.
Significant Effects on Safety
Discovery Circumstances Pacific Energy noted the landslide after heavy rains in the area.
Corrective Action Taken

PART 5

Reduced Pressure From (PSIG) **To(PSIG)** **Shutdown**
Date Action Taken **Notes**

Planned Follow-up/Corrective Action As a result of the heavy rains, Pacific Enery shut down and drained its pipeline. They installed a temporary support under the pipeline at MP 35.6, and placed the line back in service.

Pending access permit approvals, Pacific Energy intends to relocate this section of pipeline.

Follow-up Begin Date **Follow-up Complete Date**

Jurisdictional To (Region or State/Agency abbrev)
Date sent to Region 03/11/2005 **Region** WESTERN

Date Sent to State **State/Agency**
OPS_Representative James Reynolds **Date** 03/16/2005

Complete Notes

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

Report ID: 20050029 **Condition Number(s):** 2
Operator Name: PACIFIC TERMINALS LLC
Date of Safety-Related Condition Report03/10/2005 **Date of Follow-Up: Report** 03/16/2005
Further Follow-Up Reports ForthComing **Date Expected:**

Action Taken By Region:
Action Taken By Operator: SEE PARTS 1 2 4 AND 5 FOR DETAILS OF OPERATOR ACTIONS;
SEE PART 2 FOR NOTES ON OPERATOR CORRECTIVE ACTIONS

Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action TakenCPFNumber **Concur:**
Prepared by
Reviewed By:

SAFETY-RELATED CONDITION REPORT

LOCATION

PART 1

Report ID 20050030 Condition Number(s) 2

Operator ID 31885 Operator Name PACIFIC TERMINALS LLC
Principal Business AddressStreet 5900 CHERRY AVENUE City LONG
BEACHState CA Zip 90805
Interstate Null System Type 3Report Date 03/14/2005 Receipt Date 03/15/2005
Reporting Official J.K. MiksadReporting Official Title E & S Specialist Phone 5627282364
Determining Person M. DurleyDetermining Person Title Dir. of Operation Phone 5627282859
PART 2Date of Condition Discovered 03/05/2005
Discovery Notes

Date Condition Determined to Exist 03/07/2005

Location of ConditionCondition State CA Condition City
Did Condition Occured on Outer Continental Shelf N

Location Of Safety Related Condition: The specific location of this SRC is on Pacific's 14-inch Line 63 at mile post 39.4, stationing 2080+56, in Paradise Canyon.

PART 3

REASON FOR REPORTING

Environmental causes

PART 4

Pipeline Product Crude Oil
Description of Condition Pacific Energy accessed its pipeline on foot and verified the landslids and condition of its pipeline on March 7, 2005.Significant Effects on Safety
Discovery Circumstances On March 5, 2005, Pacific Energy's arial patrol noted landslides in the general area of its pipeline.
Corrective Action Taken

PART 5

Reduced Pressure From (PSIG) To(PSIG) Shutdown
Date Action Taken Notes

Planned Follow-up/Corrective Action Pacific Energy relieved strain on its pipeline by hand digging and will employ heavy equipment to excavate the pipeline and remove a section of the line.

After the U.S. Forestry grants permits to Pacific Energy, Pacific Energy will begin excavation to remove a section of its pipeline. Pacific Energy is also reviewing the possibility of relocating its pipeline.

Follow-up Begin Date Follow-up Complete Date

Jurisdictional To (Region or State/Agency abbrev)

Date sent to Region 03/16/2005 Region WESTERN

SAFETY-RELATED CONDITION REPORT

LOCATION

REASON FOR REPORTING

Environmental causes

PART 4

Pipeline Product Natural Gas
Description of Condition T.W. Phillips noted a landslide adjacent to its 6-inch natural gas distribution pipeline.
Significant Effects on Safety T.W. Phillips noted that if the landslide progresses, it may damage the 6-inch diameter pipeline. If that were to happen, two commercial customers located downstream of the affected pipeline segment could be affected.
Discovery Circumstances T.W. Phillips was notified of the SRC by the Township Road Maintenance Supervisor.
Corrective Action Taken

PART 5

Reduced Pressure From (PSIG)	To(PSIG)	Shutdown
Date Action Taken	Notes	

Planned Follow-up/Corrective Action T.W. Phillips intends to completely remove and relocate its 6-inch natural gas pipeline; the estimated date for completion is Thursday, March 17, 2005.

Follow-up Begin Date	Follow-up Complete Date
Jurisdictional To (Region or State/Agency abbrev)	
Date sent to Region 03/18/2005	Region EASTERN

Date Sent to State	State/Agency
OPS_Representative James Reynolds	Date 03/23/2005

Complete Notes

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

Report ID: 20050031	Condition Number(s): 2
Operator Name: PHILLIPS GAS PIPELINE CO	
Date of Safety-Related Condition Report 03/11/2005	Date of Follow-Up: Report 03/23/2005
Further Follow-Up Reports ForthComing	Date Expected:

Action Taken By Region:
Action Taken By Operator:
Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action Taken **CPFNumber** **Concur:**
Prepared by
Reviewed By:

Report ID: 20050031	Condition Number(s): 2
Operator Name: PHILLIPS GAS PIPELINE CO	
Date of Safety-Related Condition Report 03/11/2005	Date of Follow-Up: Report 11/15/2005
Further Follow-Up Reports ForthComing	Date Expected:

Action Taken By Region: PUC VISTED INCIDENT SITE IN MARCH AND APRIL 2005. OBSERVED REMEDIAL ACTIVITIES OF T.W. PHILLIPS
Action Taken By Operator: T.W.PHILLIPS COMPLETED REPAIR ACTIVITIES ON 6-INCH STEEL MAIN AND IT WAS PLACED BACK IN SERVICE. PRESURE TEST WAS ALSO SUCCESSFULLY PERFORMED
Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action Taken **CPFNumber** **Concur:**
Prepared by DINO RATHOD Y
Reviewed By: MARK

SAFETY-RELATED CONDITION REPORT

LOCATION

WENDORFF

PART 1

Report ID 20050032 **Condition Number(s)** 1

Operator ID 31470 **Operator Name** VECTREN ENERGY DELIVERY OF OHIO

Principal Business Address

Street 1 North Main Street **City** Evansville

State IN **Zip** 47711

Interstate Null **System Type** 1

Report Date 03/30/2005 **Receipt Date** 03/30/2005

Reporting Official Kelly Smith

Reporting Official Title GWUT Technician **Phone**

Determining Person Rick Slagle

Determining Person Title Mangr. Engrineering Services **Phone**

PART 2

Date of Condition Discovered 03/24/2005

Discovery Notes

Date Condition Determined to Exist 03/25/2005

Location of Condition

Condition State IN **Condition City** Evansville

Did Condition Occured on Outer Continental Shelf N

Location Of Safety Related Condition: The specific location of this SRC is on the railroad tracks on Mill Road, west of Kratzville Road in Evansville, Indiana.

PART 3

REASON FOR REPORTING

General or pitting corrosion

PART 4

Pipeline Product Natural Gas

Description of Condition Vectren noted an anomaly 40 feet inside a casing on its 16-inch pipeline.

Significant Effects on Safety

Discovery Circumstances Vectren noted the anomaly while inspecting its pipeline using guided wave ultrasonic testing (GWUT).

Corrective Action Taken

PART 5

Reduced Pressure From (PSIG) 450 **To(PSIG)** 348 **Shutdown**

Date Action Taken **Notes**

Planned Follow-up/Corrective Action Vectren reduced the operating pressure of its pipeline by 20%. The maximum allowable operating pressure of Vectren's 16-inch pipeline is 450 psig; they reduced the pressure to 348 psig on March 25, 2005.

Vectren isolated the affected segment of pipeline and reduced its operating pressure further to

SAFETY-RELATED CONDITION REPORT

LOCATION

Determining Person P. Barham

Determining Person Title ILLI Specialist **Phone** 6308363805
PART 2

Date of Condition Discovered 03/28/2005
Discovery Notes

Date Condition Determined to Exist 03/28/2005

Location of Condition

Condition State OK **Condition City**
Did Condition Occured on Outer Continental Shelf N

Location Of Safety Related Condfition: The specific location of this SRC is on BP's 12-inch Drumright to Healdton crude oil Pipeline beginning at mile post 0.0 and extending to mile post 68.7. BP noted anomalies in Pottawatomie, Garvin and Carter Counties.

**PART 3
REASON FOR REPORTING**

General or pitting corrosion

PART 4

Pipeline Product Crude Oil
Description of Condition BP noted 25 anomalies on its 12-inch crude oil pipeline. BP noted (possible) anomalies with metel loss greater than or equal to 70% and a dent.

Significant Effects on Safety
Discovery Circumstances BP noted the anomalies after receiving the preliminary results of an in-line inspection tool it ran on its 12-inch pipeline.

Corrective Action Taken

PART 5

Reduced Pressure From (PSIG) **To(PSIG)** **Shutdown**
Date Action Taken **Notes**

Planned Follow-up/Corrective Action BP reduced the operating pressure of its pipeline by 20%. BP intends to inspect each of the (possible) anomalies and determine the course of action at that time. BP will update the OPS Southwest Region of its findings and determinations. BP will also advise the OPS Southwest Region of its course of action to redress the anomalies found.

Follow-up Begin Date **Follow-up Complete Date**
Jurisdictional To (Region or State/Agency abbrev)
Date sent to Region 04/11/2005 **Region** SOUTHWEST

Date Sent to State **State/Agency**
OPS_Representative James Reynolds **Date** 04/12/2005

Complete Notes

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

Report ID: 20050033 **Condition Number(s):** 1
Operator Name: BP PIPELINE (NORTH AMERICA) INC.
Date of Safety-Related Condition Report 04/01/2005 **Date of Follow-Up: Report** 04/12/2005
Further Follow-Up Reports ForthComing **Date Expected:**

Action Taken By Region:
Action Taken By Operator:
Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action Taken **CPFNumber** **Concur:**
Prepared by

SAFETY-RELATED CONDITION REPORT

LOCATION

Reviewed By:

Report ID: 20050033 Condition Number(s): 1
Operator Name: BP PIPELINE (NORTH AMERICA) INC.
Date of Safety-Related Condition Report 04/01/2005 Date of Follow-Up: Report 08/18/2005
Further Follow-Up Reports ForthComing N Date Expected: 09/18/2005

Action Taken By Region: REQUEST FOR INFORMATION ON THE STATUS OF REPAIRS WAS
MADE TO DAVID G. KNOELKE, SENIOR COMPLIANCE COORDINATOR
WITH BP.

Action Taken By Operator:
Date Repair Completed Resulted in Incident After Report
Date of Incident: Enforcement Action Taken CPF Number Concur:
Prepared by JON MANNING
Reviewed By:

PART 1

Report ID 20050034 Condition Number(s) 4

Operator ID 31618 Operator Name ENTERPRISE PRODUCTS OPERATING LP
Principal Business Address

Street 2727 North loop West City Houston
State TX Zip 77210
Interstate Null System Type 3

Report Date 04/06/2005 Receipt Date 04/06/2005
Reporting Official Dave Thomas

Reporting Official Title Pipeline Integ Specialist Phone 7138038281
Determining Person Dave Thomas

Determining Person Title Pipeline Integ Specialist Phone 7138038281
PART 2

Date of Condition Discovered 03/24/2005
Discovery Notes

Date Condition Determined to Exist 03/30/2005

Location of Condition

Condition State LA Condition City
Did Condition Occured on Outer Continental Shelf N

Location Of Safety Related Condition: The specific location of this SRC is on Enterprise's Lake Charles 4-inch Line ID 26757, Assessment
ID 419, at pipeline Station No. 907+59.

PART 3
REASON FOR REPORTING

Material defect due to gas or liquid

SAFETY-RELATED CONDITION REPORT

LOCATION

PART 4

Pipeline Product Liquid
Description of Condition Enterprise noted a 6.72% dent on its pipeline which was 0.251- inches deep and 5.3 - inches long. The dent was at the 10:05 O'clock position on the pipe and 3.20 - feet upstream of girth weld No. 2220.

Significant Effects on Safety
Discovery Circumstances Enterprise discovered this SRC after running a Kalper and magnetic flux leakage (MFL) internal inspection tool.

Corrective Action Taken

PART 5

Reduced Pressure From (PSIG) **To(PSIG)** **Shutdown**
Date Action Taken **Notes**

Planned Follow-up/Corrective Action Enterprise initiated emergency permitting actions and isolated the line segment from main line valve 17 to main line valve 17A. They also depressurized pipeline to zero. Enterprise is evaluating the pipeline to determine when to excavate, investigate, and repair the line segment. Enterprise intends to begin repair actions on 3/30/05 and complete them on or about 4/30/05.

Follow-up Begin Date **Follow-up Complete Date**
Jurisdictional To (Region or State/Agency abbrev)
Date sent to Region 04/11/2005 **Region** SOUTHWEST

Date Sent to State **State/Agency**
OPS_Representative James Reynolds **Date** 04/12/2005

Complete Notes

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

Report ID: 20050034 **Condition Number(s):** 4
Operator Name: ENTERPRISE PRODUCTS OPERATING LP
Date of Safety-Related Condition Report04/06/2005 **Date of Follow-Up: Report** 04/12/2005
Further Follow-Up Reports ForthComing **Date Expected:**

Action Taken By Region:
Action Taken By Operator:
Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action TakenCPFNumber **Concur:**
Prepared by
Reviewed By:

Report ID: 20050034 **Condition Number(s):** 4
Operator Name: ENTERPRISE PRODUCTS OPERATING LP
Date of Safety-Related Condition Report04/06/2005 **Date of Follow-Up: Report** 07/20/2005
Further Follow-Up Reports ForthComing Y **Date Expected:** 12/20/2005

Action Taken By Region: THE OPERATOR HAS TAKEN THE LINE OUT OF SERVICE. HE WILL FAX INFORMATION CONFIRMING THE ACTION TAKEN.
Action Taken By Operator: WAIT FOR FAX AND CLOSE THE SRCE.
Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action TakenCPFNumber **Concur:**
Prepared by RICHARD LOPEZ
Reviewed By:

SAFETY-RELATED CONDITION REPORT

LOCATION

Report ID: 20050034 **Condition Number(s):** 4
Operator Name: ENTERPRISE PRODUCTS OPERATING LP
Date of Safety-Related Condition Report: 04/06/2005 **Date of Follow-Up: Report** 03/28/2006
Further Follow-Up Reports ForthComing N **Date Expected:** 04/28/2006

Action Taken By Region: CONTACTED DAVID THOMAS VIA PHONE AND EMAIL.
Action Taken By Operator: LINE HAS BEEN ABANDONED.
Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action TakenCPFNumber **Concur:**
Prepared by VICTOR LOPEZ Y
Reviewed By: RODRICK M
SEELEY

PART 1

Report ID 20050035 **Condition Number(s)** 1

Operator ID 25140 **Operator Name** UNOCAL CORP

Principal Business Address

Street 909 West 9th Avenue **City** Anchorage
State AK **Zip** 99501-
Interstate Null **System Type** 1

Report Date 04/14/2005 **Receipt Date** 04/15/2005
Reporting Official Rand Price

Reporting Official Title Prod. Tech (DOT Coord.) **Phone** 9072637686
Determining Person Rodney Evans, P.E.

Determining Person Title Corrosion Engineer **Phone** 9072766664
PART 2

Date of Condition Discovered 04/04/2005
Discovery Notes

Date Condition Determined to Exist 04/12/2005

Location of Condition

Condition State AK **Condition City** Kenai
Did Condition Occured on Outer Continental Shelf N

Location Of Safety Related Condition: The specific location of this SRC is on Unocal's 8-inch gas gathering line located on the Granite Point Platform (GPP) in Cook Inlet (Kenai), Alaska.

PART 3

REASON FOR REPORTING

General or pitting corrosion

PART 4

Pipeline Product Natural Gas
Description of Condition Unocal noted several location of reduced wall thickness on its 8-inch gas gathering line. The wall loss was due to corrosion.

SAFETY-RELATED CONDITION REPORT

LOCATION

Significant Effects on Safety

Discovery Circumstances Unocal discovered the wall loss after performing an internal inspection of its Cook Inlet pipeline.

Corrective Action Taken

PART 5

Reduced Pressure From (PSIG) 1392 **To(PSIG)** 920 **Shutdown**

Date Action Taken **Notes**

Planned Follow-up/Corrective Action Unocal reduced to maximum allowable operating pressure (MAOP) of its pipeline from 1392 psig. to 920 psig. Unocal typically operates this pipeline between 200 psig and 250 psig. to transport natural gas to an onshore facility.

Unocal will also reduce the present settings of the high pressure alarm and shutdown on this pipeline to be commensurate with the new lower MAOP.

Follow-up Begin Date

Follow-up Complete Date

Jurisdictional To (Region or State/Agency abbrev)

Date sent to Region 04/15/2005

Region WESTERN

Date Sent to State

State/Agency

OPS_Representative James Reynolds

Date 04/19/2005

Complete Notes

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

Report ID: 20050035

Condition Number(s): 1

Operator Name: UNOCAL CORP

Date of Safety-Related Condition Report 04/14/2005

Date of Follow-Up: Report 10/31/2005

Further Follow-Up Reports ForthComing

N

Date Expected:

Action Taken By Region:

Action Taken By Operator: OPERATOR REDUCED PRESSURE FROM 1,392 PSIG TO 920 PSIG SEE PART 2 FOR ADDITIONAL COMMENTS. JK APR 19 05

Date Repair Completed

Resulted in Incident After Report

Date of Incident:Enforcement Action Taken CPFNumber

Concur:

Prepared by JERRY KENERSON

Y

Reviewed By: CHRIS HOIDAL

PART 1

Report ID 20050036 **Condition Number(s)** 1

Operator ID 18484 **Operator Name** SOUTHERN CALIFORNIA GAS CO

Principal Business Address

Street 555 WEST FIFTH STREET **City** LOS ANGELES

State CA **Zip** 90013-
Interstate Null **System Type** 1

Report Date 04/15/2005 **Receipt Date** 04/19/2005

Reporting Official Jeff Koskie

Reporting Official Title Safety Adviser **Phone** 2132443283

SAFETY-RELATED CONDITION REPORT

LOCATION

Determining Person Demar Gonzalez

Determining Person Title Project Manager **Phone** 5628064369
PART 2

Date of Condition Discovered 04/13/2005
Discovery Notes

Date Condition Determined to Exist 04/13/2005

Location of Condition

Condition State CA **Condition City** Brea
Did Condition Occured on Outer Continental Shelf N

Location Of Safety Related Condition: The specific location of this SRC is on Southern California Gas Company's (Southern Cal's) 30-inch Line 2000. This location is at Station 10592+67, within the Beckman Coulter facility in Brea, California.

PART 3
REASON FOR REPORTING

General or pitting corrosion

PART 4

Pipeline Product Natural Gas
Description of Condition On April 13, 2005, Southern Cal noted general external corrosion on its 30-inch Line 2000 pipeline.
Significant Effects on Safety
Discovery Circumstances Southern Cal discovered the generalized external corrosion after excavating the pipeline to inspect a potential anomaly. Southern Cal noted the potential anomaly after reviewing the results of an in-line inspection tool run.

Corrective Action Taken

PART 5

Reduced Pressure From (PSIG) **To(PSIG)** **Shutdown**
Date Action Taken **Notes**

Planned Follow-up/Corrective Action After reviewing the results of the in-line inspection tool run, Southern Cal reduced the maximum allowable operating pressue (MAOP) of its pipeline to 430 psig. Southern Cal intends to repair or replace the defected section of pipe on or about April 30, 2005.

Follow-up Begin Date **Follow-up Complete Date**
Jurisdictional To (Region or State/Agency abbrev)
Date sent to Region 04/19/2005 **Region** WESTERN

Date Sent to State **State/Agency**
OPS_Representative James Reynolds **Date** 04/19/2005

Complete Notes

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

Report ID: 20050036 **Condition Number(s):** 1
Operator Name: SOUTHERN CALIFORNIA GAS CO
Date of Safety-Related Condition Report 04/15/2005 **Date of Follow-Up: Report** 04/19/2005
Further Follow-Up Reports ForthComing N **Date Expected:**

Action Taken By Region:
Action Taken By Operator: TO MITIGATE GENERAL EXTERNAL CORROSION, THE PRESSURE WILL BE REDUCED TO 430 PSI IN THE SECTION UNTIL REPAIRS ARE MADE. SEE SECTION 2 FOR FURTHER DETAILS.

Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action Taken **CPFNumber** **Concur:**

SAFETY-RELATED CONDITION REPORT

LOCATION

Prepared by J. KENERSON
Reviewed By: CHRIS HOIDAL

Y

PART 1

Report ID 20050037 **Condition Number(s)** 1

Operator ID 31618 **Operator Name** ENTERPRISE PRODUCTS OPERATING LP
Principal Business Address

Street 2727 North loop West **City** Houston
State TX **Zip** 77210
Interstate Null **System Type** 3

Report Date 04/20/2005 **Receipt Date** 04/20/2005
Reporting Official Kevin Sehy

Reporting Official Title Compliance Specialist **Phone** 2105284206
Determining Person Dan Choate

Determining Person Title Corrosion Supervisor **Phone** 2105284023
PART 2

Date of Condition Discovered 04/08/2005
Discovery Notes

Date Condition Determined to Exist 04/14/2005

Location of Condition

Condition State TX **Condition City** Corpus Christi
Did Condition Occured on Outer Continental Shelf N

Location Of Safety Related Condition: The specific location of this SRC is on Enterprise's L27B-8 pipeline system at 1500 Cantwell Lane. The pipeline station number is 40+53.

PART 3

REASON FOR REPORTING

General or pitting corrosion

PART 4

Pipeline Product Hazardous Liquid
Description of Condition On April 8, 2005, Enterprise noted a leak within its pipeline system. The leak was caused by generalized corrosion.

Significant Effects on Safety
Discovery Circumstances Enterprise discovered the leak on April 14, 2005.

Corrective Action Taken Reduced operating pressure by 25% and made temporary repairs by installing a clamp.

PART 5

Reduced Pressure From (PSIG) 640 **To(PSIG)** 480 **Shutdown**
Date Action Taken **Notes**

Planned Follow-up/Corrective Action Enterprise reduced the maximum operating pressure (MOP) of its pipeline by 25% and installed a clamp over the defected segment of pipeline. Enterprise is currently reviewing this SRC;

SAFETY-RELATED CONDITION REPORT

LOCATION

pending the outcome, Enterprise will determine what additional corrective actions - if any - are necessary.

Follow-up Begin Date 04/08/2005 **Follow-up Complete Date**
Jurisdictional To (Region or State/Agency abbrev)
Date sent to Region 04/21/2005 **Region** SOUTHWEST

Date Sent to State 04/20/2005 **State/Agency** TXRRC
OPS_Representative James Reynolds **Date** 04/25/2005

Complete Notes

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

Report ID: 20050037 **Condition Number(s):** 1
Operator Name: ENTERPRISE PRODUCTS OPERATING LP
Date of Safety-Related Condition Report 04/20/2005 **Date of Follow-Up: Report** 05/05/2005
Further Follow-Up Reports ForthComing Y **Date Expected:** 06/06/2005

Action Taken By Region: REGION RECEIVED SRCR FROM HQ ON 5/4/05. REGION RECEIVED FOLLOW-UP FROM TXRRC ON 5/5/05. THE TX RRC CONTACTED THE OPERATOR TO CONFIRM REPAIRS.

Action Taken By Operator: OPERATOR TEMPORARILY REPAIRED THE CORROSION SECTION BY INSTALLING A CLAMP. FURTHER ENGINEERING ANALYSIS IS REQUIRED TO DETERMINE THE ACTION NECESSARY. TO MAKE PERMANENT REPAIRS.

Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action Taken **CPFNumber** **Concur:**
Prepared by AGUSTIN LOPEZ
Reviewed By:

Report ID: 20050037 **Condition Number(s):** 1
Operator Name: ENTERPRISE PRODUCTS OPERATING LP
Date of Safety-Related Condition Report 04/20/2005 **Date of Follow-Up: Report** 04/18/2006
Further Follow-Up Reports ForthComing N **Date Expected:**

Action Taken By Region: TX RRC CONDUCTED AN ON-SITE FOLLOW-UP WITH THE OPERATOR. REVIEWED THE INFORMATION SUBMITTED. ALSO CONDUCTED A PHYSICAL SITE VERIFICATION OF THE ABANDONED PIPE.

Action Taken By Operator: THE LINE SEGMENT WAS PURGED AND ABANDONED ON 6/6/05. THE LINE WAS CUT , CAPPED AND SEALED.

Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action Taken **CPFNumber** **Concur:**
Prepared by AGUSTIN LOPEZ Y
Reviewed By: RODRICK M
SEELEY

PART 1
Report ID 20050038 **Condition Number(s)** 8
Operator ID 515 **Operator Name** DAKOTA GASIFICATION COMPANY
Principal Business Address

SAFETY-RELATED CONDITION REPORT

LOCATION

Street 420 County Road 26 **City** Beulah
State ND **Zip** 58523
Interstate Null **System Type** 3

Report Date 04/21/2005 **Receipt Date** 04/21/2005
Reporting Official Clarence Winfrey

Reporting Official Title Compliance Specialist **Phone** 7018736773
Determining Person Mike Neely

Determining Person Title Pipeline Superintendent **Phone** 7018736703
PART 2

Date of Condition Discovered 04/11/2005
Discovery Notes

Date Condition Determined to Exist 04/11/2005

Location of Condition

Condition State ND **Condition City** Beulah
Did Condition Occured on Outer Continental Shelf N

Location Of Safety Related Condition: The specific location of this SRC is on the north and south banks of Lake Sakakawea near Beulah, ND.

PART 3
REASON FOR REPORTING

Imminent hazard

PART 4

Pipeline Product CO2
Description of Condition The Dakota Gasification Company (DGC) noted the 48-inch depth of cover over its carbon dioxide (CO2) pipeline at Lake Sakakawea had been compromised. The cover was compromised due to a recent drop in the water level of the lake.

Significant Effects on Safety
Discovery Circumstances DGC noted this SRC after it inspected the depth of cover of its CO2 pipeline crossing at Lake Sakakawea.

Corrective Action Taken

PART 5

Reduced Pressure From (PSIG) **To(PSIG)** **Shutdown**
Date Action Taken **Notes**

Planned Follow-up/Corrective Action DGC installed pipeline markers along the pipeline in areas where the 48-inch depth of cover had been compromised. DGC intends to install buoys along the pipeline at 250-foot intervals to meet the requirements of the U.S. Coast Guard. DGC also intends to perform underwater visual inspections of the pipeline crossing.

DGC's engineering department is developing a plan to remediate the depth of cover problem. Depending on the condition of the soil, DGC will determine the beginning and ending date to complete the inspection and repair - if necessary - of its pipeline crossing. DGC intends to restore the pipeline crossing to its proper depth of cover at the water's edge.

Follow-up Begin Date **Follow-up Complete Date**
Jurisdictional To (Region or State/Agency abbrev)
Date sent to Region 04/21/2005 **Region** CENTRAL

SAFETY-RELATED CONDITION REPORT

LOCATION

Date Sent to State
OPS_Representative James Reynolds

State/Agency
Date 04/25/2005

Complete Notes

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

Report ID: 20050038 Condition Number(s): 8
Operator Name: DAKOTA GASIFICATION COMPANY
Date of Safety-Related Condition Report 04/21/2005 Date of Follow-Up: Report 04/25/2005
Further Follow-Up Reports ForthComing Date Expected:

Action Taken By Region:
Action Taken By Operator:
Date Repair Completed Resulted in Incident After Report
Date of Incident: Enforcement Action Taken CPF Number Concur:
Prepared by
Reviewed By:

Report ID: 20050038 Condition Number(s): 8
Operator Name: DAKOTA GASIFICATION COMPANY
Date of Safety-Related Condition Report 04/21/2005 Date of Follow-Up: Report 10/01/2005
Further Follow-Up Reports ForthComing N Date Expected: 10/07/2005

Action Taken By Region:
Action Taken By Operator: DGC HAS COMPLETED THE INITIAL PHASE OF IMPLEMENTING TEMPORARY SAFETY MEASURES ON THEIR CO2 PIPELINE AT THE LAKE SAKAKAAWEA CROSSING. THE BUOYS, AS NOTED IN THEIR ORIGINAL REPORT DATED 4/21/05, HAVE BEEN INSTALLED. ATTACHED WERE 3 DRAWINGS DETAILING THE SPACING OF THE BOUYS, THE BUOY/SIGN MOORING ASSEMBLY, AND THE ANCHOR BLOCKS FOR THE WARNING BUOYS.

Date Repair Completed Resulted in Incident After Report
Date of Incident: Enforcement Action Taken CPF Number Concur:
Prepared by STEWART RICKEY
Reviewed By:

PART 1

Report ID 20050039 Condition Number(s) 2

Operator ID 31189 Operator Name BP PIPELINE (NORTH AMERICA) INC.
Principal Business Address

Street 28100 Torch Parkway, Suite 659 City Warrenville
State IL Zip 60555
Interstate Null System Type 3

Report Date 04/27/2005 Receipt Date 04/27/2005
Reporting Official Mark Buteau

Reporting Official Title Compliance Coord. Phone 3377355303

SAFETY-RELATED CONDITION REPORT

LOCATION

Determining Person Rusty Cavalier

Determining Person Title Corrosion/Compliance **Phone** 5043936280

PART 2

Date of Condition Discovered 04/25/2005

Discovery Notes

Date Condition Determined to Exist 04/25/2005

Location of Condition

Condition State LA **Condition City** Buras

Did Condition Occured on Outer Continental Shelf N

Location Of Safety Related Condition: The specific location of this SRCR was on BP's 12-inch BOA - Ostrica - Elmer's Junction pipeline at mile post 2.2.

PART 3

REASON FOR REPORTING

Environmental causes

PART 4

Pipeline Product

Crude Oil

Description of Condition

BP noted that a portion of its 12-inch crude oil pipeline was exposed on the bottom of the Mississippi River.

Significant Effects on Safety

BP's exposed section of pipeline traverses the Mississippi River - a navigable waterway. The water depth at the exposed pipe segment is approximately 110 feet.

Discovery Circumstances

BP noted its exposed pipeline during a scheduled depth-of-cover survey of its pipeline.

Corrective Action Taken

4/27/05---OPS took initial NRC report, called Mr. Buteau for telephonics report. Exposed 12 inch crude pipeline found in middle of mouth of Miss. River under 110 feet of water. No leak. BP must work with Coast Guard to control river traffic to cover pipe.

4/28/05---Coast Guard got back to Mr. Buteau on lack of need to mark pipeline, but requirements to cover line within 6 months.

5/5/05---Mr. Butueau forwarded Coast Guard information to OPS.

May-June, 2005 Period---Communication between BP and OPS, culminating in June 30, 2005 phone call. 2 dimensional survey was done of the river bottom, which indicated image of a sunken wooden ship near the pipeline. State Archeological Div. must be contacted by law on sunken wooden ships, with time consuming permitting procedures to be met. There are long delays in carrying out project work in such cases to prevent damage to the artifact. BP chose to follow up with a more detailed 3 dimensional survey of the river bottom. Results came in on June 29 that the image is not a wooden ship, as originally indicated on the 2 dimensional survey. Now BP can move on with resuming the project to cover the pipeline. A project team is getting together to plan the project, in concert with the Coast Guard, since river traffic is extremely heavy in this area.

PART 5

Reduced Pressure From (PSIG)

To(PSIG)

Shutdown

Date Action Taken

Notes

Planned Follow-up/Corrective Action

BP notified the national response center and consulted the United States Cost Guard - New Orleans MSO for advice on bouy requirements. BP will assemble a project team to remediate this SRCR.

Follow-up Begin Date 04/28/2005

Follow-up Complete Date

Jurisdictional To (Region or State/Agency abbrev)

Date sent to Region 04/28/2005

Region SOUTHWEST

Date Sent to State

State/Agency

OPS_Representative James Reynolds

Date 05/02/2005

Complete Notes

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

SAFETY-RELATED CONDITION REPORT

LOCATION

Report ID: 20050039 **Condition Number(s):** 2
Operator Name: BP PIPELINE (NORTH AMERICA) INC.
Date of Safety-Related Condition Report04/27/2005 **Date of Follow-Up: Report** 05/02/2005
Further Follow-Up Reports ForthComing **Date Expected:**

Action Taken By Region:
Action Taken By Operator:
Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action TakenCPFNumber **Concur:**
Prepared by
Reviewed By:

Report ID: 20050039 **Condition Number(s):** 2
Operator Name: BP PIPELINE (NORTH AMERICA) INC.
Date of Safety-Related Condition Report04/27/2005 **Date of Follow-Up: Report** 05/11/2006
Further Follow-Up Reports ForthComing N **Date Expected:**

Action Taken By Region: REQUESTED DOCUMENTATION OF REPAIRS FROM OPERATOR.
Action Taken By Operator: OPERATOR PROVIDED A LETTER DESCRIBING THE REPAIRS MADE TO REMEDIATE THE SRCR.
Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action TakenCPFNumber **Concur:**
Prepared by JON MANNING Y
Reviewed By: RODRICK M
SEELEY

PART 1

Report ID 20050040 **Condition Number(s)** 1

Operator ID 4060 **Operator Name** DOMINION EAST OHIO
Principal Business Address

Street 7015 Freedom Avenue, N.W. **City** New Canton
State OH **Zip** 44720
Interstate Null **System Type** 1

Report Date 04/27/2005 **Receipt Date** 04/27/2005
Reporting Official Brian D. Witte

Reporting Official Title Pipeline Safety Engineer **Phone** 2167366845
Determining Person Brian D. Witte

Determining Person Title Pipeline Safety Engineer **Phone** 2167366845

PART 2

Date of Condition Discovered 04/20/2005
Discovery Notes

Date Condition Determined to Exist 04/25/2005
Location of Condition

SAFETY-RELATED CONDITION REPORT

LOCATION

Condition State OH **Condition City** Northfield Center
Did Condition Occured on Outer Continental Shelf N

Location Of Safety Related Condition: The specific location of this SRC is on Dominion East Ohio's (DEO) BT Transmission Line - Line No. 262. The line is located near 7835 Kitner Blvd in Northfield Center, Ohio.

**PART 3
REASON FOR REPORTING**

General or pitting corrosion

PART 4

Pipeline Product Natural Gas
Description of Condition Dominion noted isolated corrosion on its 30-inch natural gas pipeline.
Significant Effects on Safety Dominion noted that this pipeline operates at 60% SMYS and is located within 220 yards of a building intended for human occupancy.
Discovery Circumstances Dominion noted the isolated corrosion during a varification dig.
Corrective Action Taken

PART 5

Reduced Pressure From (PSIG) **To(PSIG)** **Shutdown**
Date Action Taken **Notes**

Planned Follow-up/Corrective Action Dominion lowered the pipeline's MAOP to 450 psig in accordance with RSTRENG calculation. Dominion may elect to repair its pipeline with a Type B split sleeve or an epoxy filled sleeve. Dominion has not yet determined the beginning and ending dates for the repair.

Follow-up Begin Date **Follow-up Complete Date**
Jurisdictional To (Region or State/Agency abbrev)
Date sent to Region 04/29/2005 **Region** CENTRAL

Date Sent to State **State/Agency**
OPS_Representative James Reynolds **Date** 05/03/2005

Complete Notes

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

Report ID: 20050040 **Condition Number(s):** 1
Operator Name: DOMINION EAST OHIO
Date of Safety-Related Condition Report 04/27/2005 **Date of Follow-Up: Report** 05/03/2005
Further Follow-Up Reports ForthComing **Date Expected:**

Action Taken By Region:
Action Taken By Operator:
Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action Taken CPFNumber **Concur:**
Prepared by
Reviewed By:

PART 1

Report ID 20050041 **Condition Number(s)** 1
Operator ID 32044 **Operator Name** BP USFO/LOGISTICS
Principal Business Address

SAFETY-RELATED CONDITION REPORT

LOCATION

Street 28100 TORCH PARKWAY **City** WARRENVILLE
State IL **Zip** 60555
Interstate Null **System Type** 3

Report Date 04/29/2005 **Receipt Date** 04/29/2005
Reporting Official Larru Abraham

Reporting Official Title Compliance Coordinator **Phone** 6308363491
Determining Person Joe Soltis

Determining Person Title ILI Specialist **Phone** 6308363510
PART 2

Date of Condition Discovered 04/25/2005
Discovery Notes

Date Condition Determined to Exist 04/25/2005

Location of Condition

Condition State IL **Condition City** White Oak
Did Condition Occured on Outer Continental Shelf N

Location Of Safety Related Condition: The specific location of this SRC is on BP's 10/12- inch products pipelines which traverses from White Oak, IL to Manhattan, IL; the anomalies were in or near the Little Calumet River near Munice, Indiana.

PART 3
REASON FOR REPORTING

General or pitting corrosion

PART 4

Pipeline Product Products
Description of Condition BP noted metal loss and corrosion pitting on its pipelines with 69% to 75% external wall loss.
Significant Effects on Safety
Discovery Circumstances BP ran a deformation tool and a corrosion tool through its pipeline and noted the anomalies.
Corrective Action Taken

PART 5

Reduced Pressure From (PSIG) **To(PSIG)** **Shutdown**
Date Action Taken **Notes**

Planned Follow-up/Corrective Action BP reduced the operating pressure in its pipeline by 20%; the operating pressure is 522 psig.

Follow-up Begin Date **Follow-up Complete Date**

Jurisdictional To (Region or State/Agency abbrev)

Date sent to Region 04/29/2005 **Region** CENTRAL

Date Sent to State **State/Agency**
OPS_Representative James Reynolds **Date** 05/03/2005

Complete Notes

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

Report ID: 20050041 **Condition Number(s):** 1

Operator Name: BP USFO/LOGISTICS

Date of Safety-Related Condition Report 04/29/2005 **Date of Follow-Up: Report** 08/31/2005

Further Follow-Up Reports ForthComing N **Date Expected:**

SAFETY-RELATED CONDITION REPORT

LOCATION

Action Taken By Region:
Action Taken By Operator: INSTALLED FULL ENCIRCLEMENTAL SLEEVE AND SIX CLOCK SPRINGS AROUND ANOMALIES.
Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action Taken **CPFNumber** **Concur:**
Prepared by STEWART RICKEY
Reviewed By:

PART 1

Report ID 20050042 **Condition Number(s)** 1

Operator ID 12127 **Operator Name** MARATHON ASHLAND PIPE LINE LLC

Principal Business Address

Street 539 S. Main Street **City** Findlay

State OH **Zip** 45840-

Interstate Null **System Type** 3

Report Date 05/11/2005 **Receipt Date** 05/11/2005

Reporting Official Ann-Marie Kayser

Reporting Official Title Env, Safety, & Compli **Phone** 4194295629

Determining Person Jeff Donnelly

Determining Person Title Integrity Leader **Phone** 2173822266

PART 2

Date of Condition Discovered 05/03/2005

Discovery Notes

Date Condition Determined to Exist 05/04/2005

Location of Condition

Condition State IL **Condition City**

Did Condition Occured on Outer Continental Shelf N

Location Of Safety Related Condition: The specific location of this SRC is on Mathon Ashland's 8-inch East St. Louis, Illinois to Wood River refined products pipeline.

PART 3

REASON FOR REPORTING

General or pitting corrosion

PART 4

Pipeline Product Refined Product
Description of Condition Marathon Ashland noted indications of deformation with metal loss anomalies on its 8-inch refined products pipeline.

Significant Effects on Safety
Discovery Circumstances Marathon Ashland discovered the anomalies after running a magnetic flux leakage (MFL) tool in the pipeline.

Corrective Action Taken

PART 5

Reduced Pressure From (PSIG) **To(PSIG)** **Shutdown**

SAFETY-RELATED CONDITION REPORT

LOCATION

Date Action Taken **Notes**

Planned Follow-up/Corrective Action On May 3, 2005, Marathon Ashland temporarily shut down the line. After review, they restarted the pipeline and reduced its operating pressure by 34%.

Marathon Ashland will continue to operate the pipeline at reduced pressure until they have excavated, inspected and repaired all anomalies.

Follow-up Begin Date **Follow-up Complete Date**
Jurisdictional To (Region or State/Agency abbrev)
Date sent to Region 05/12/2005 **Region** CENTRAL

Date Sent to State **State/Agency**
OPS_Representative James Reynolds **Date** 05/20/2005

Complete Notes

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

Report ID: 20050042 **Condition Number(s):** 1
Operator Name: MARATHON ASHLAND PIPE LINE LLC
Date of Safety-Related Condition Report05/11/2005 **Date of Follow-Up: Report** 05/20/2005
Further Follow-Up Reports ForthComing **Date Expected:**

Action Taken By Region:
Action Taken By Operator:
Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action TakenCPFNumber **Concur:**
Prepared by
Reviewed By:

Report ID: 20050042 **Condition Number(s):** 1
Operator Name: MARATHON ASHLAND PIPE LINE LLC
Date of Safety-Related Condition Report05/11/2005 **Date of Follow-Up: Report** 06/02/2005
Further Follow-Up Reports ForthComing N **Date Expected:** 07/02/2005

Action Taken By Region: CONTACTED MAPL. MFL INSPECTION TOOL DATA INDICATED 9 ANOMALIES REQUIRING REPAIRS TO BE MADE. FIVE DIGS WERE MADE AND REPAIRS MADE WITHIN THE 5-DAY REPORTING LIMIT OF A SRCR. TWO OTHER REPAIRS HAVE NOW BEEN COMPLETED. MAPL IS NOW WORKING WITH THE RAILROAD WITH PERMITTING TO REPAIR THE FINAL TWO DIGS.

Action Taken By Operator: PRESSURE REDUCED BY 34%. OF THE FIVE DIGS REPAIRED WITHIN THE REPORTING TIME FRAME DIG #1 - A SLEEVE, DIGS #2,#5 & #10 WERE RECOATED AND BACKFILLED, DIG #11 B SLEEVE. MAPL COMPLETED REPAIRS AT DIGS #3 & #6 WITH B SLEEVES ON 5/12 AND 5/16.

Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action TakenCPFNumber **Concur:**
Prepared by STEWART RICKEY
Reviewed By:

SAFETY-RELATED CONDITION REPORT

LOCATION

PART 1

Report ID 20050043 **Condition Number(s)** 2

Operator ID 18718 **Operator Name** SUNOCO PIPELINE L.P.

Principal Business Address

Street 1824 Horseshoe Pike **City** Honey Brook

State PA **Zip** 19344

Interstate Null **System Type** 3

Report Date 05/12/2005 **Receipt Date** 05/12/2005

Reporting Official David B. Meadows, PE

Reporting Official Title DOT Compliance Mngr. **Phone** 6109421924

Determining Person Walt Skorupsky

Determining Person Title Relocations/One Call Mngr. **Phone** 6106703252

PART 2

Date of Condition Discovered 12/15/2004

Discovery Notes

Date Condition Determined to Exist 05/09/2005

Location of Condition

Condition State PA **Condition City**

Did Condition Occured on Outer Continental Shelf N

Location Of Safety Related Condition: The specific location of this SRC was on Sunoco's 6-inch Allegheny Spur. The pipeline is near Boyd Avenue in Ohara Township.

PART 3

REASON FOR REPORTING

Environmental causes

PART 4

Pipeline Product Petroleum Products

Description of Condition Sunoco personnel discovered an area of land disturbance adjacent to its pipeline ROW.

Significant Effects on Safety

Discovery Circumstances Sunoco discovered the land disturbance on 12/15/2004 while responding to a spill from a pipeline accident.

Corrective Action Taken Operator notified OPS on 5/27/05, that consulting engineer was on-site expediting relocation design and permits

PART 5

Reduced Pressure From (PSIG) **To(PSIG)** **Shutdown**

Date Action Taken **Notes**

Planned Follow-up/Corrective Action Sunoco monitored the location over the next several months and noted gradual changes in the soil condition. Sonoco determined that those changes in soil condition could cause the condition of the ROW to become unstable and impact the pipeline with abnormal loading.

Sonoco intends to relocate its pipeline by the fourth quarter, 2005. In the meantime, Sonoco will continue to monitor its pipeline periodically - including after every significant rainfall.

SAFETY-RELATED CONDITION REPORT

LOCATION

Determining Person Phil Young

Determining Person Title District Manager **Phone** 8015846725

PART 2

Date of Condition Discovered 05/11/2005

Discovery Notes

Date Condition Determined to Exist 05/12/2005

Location of Condition

Condition State TX **Condition City** Outer Continental Shelf

Did Condition Occured on Outer Continental Shelf Y

Location Of Safety Related Condition: The specific location of this SRC is Texas waters - Outer Continental Shelf at High Island Block 110. This is the Williams Gas Pipeline (WGP) 24-inch pipeline extending from HI 199 to HI 110A UWTI.

PART 3

REASON FOR REPORTING

Material defect due to gas or liquid

PART 4

Pipeline Product Natural Gas

Description of Condition Williams Gas Pipeline (WGP) noted that two "jack up" legs impacted its pipeline and the stern leg caused a dent in the pipeline. The dent measured 4-feet by 7-inches by 15-inches wide and was located in the 12o'clock position of the pipe. The depth of the dent measured 1.5-inches.

Significant Effects on Safety

Discovery Circumstances

WGP discovered that a jack up boat jacked down onto its 24-inch pipeline in High Island Block 110. High Island Block 110 is adjacent to W&T's HI 110A platform.

Corrective Action Taken

Received e-mail from Chris Mason of Williams Gas Pipeline stating that approximatley 145 feet of damaged 24" inch was cut out and replaced. The line was put back into service at the original operating pressure.

PART 5

Reduced Pressure From (PSIG)

To(PSIG)

Shutdown

Date Action Taken

Notes

Planned Follow-up/Corrective Action

On May 12, 2005, WGP scheduled the shut-in of production line HI 199 & HI 170. WGP closed SSTI in block 110 A and isolated its 24-inch pipeline and began de-pressurings the line. On 5/13/05 WGP began blowing down its 24-inch pipeline; on May 15, 2005 the blow down was completed and WGP isolated the pipeline section.

WGP sent the dent measurement information to Stress Engineering Services, Inc (SES) in Houston, TX for evaluation. SES will determine if - and at what pressure - the pipeline may be safely operated (with the dent) until a permanent repair is made.

WGP expects to receive SES' evaluation by May 19, 2005. WGP inspected all the concrete areas of its pipeline and no other damaged concrete was observed.

Follow-up Begin Date 05/09/2005

Follow-up Complete Date 05/29/2005

Jurisdictional To (Region or State/Agency abbrev)

Date sent to Region 05/18/2005

Region SOUTHWEST

Date Sent to State

State/Agency

OPS_Representative James Reynolds

Date 05/23/2005

Complete Notes

SAFETY-RELATED CONDITION REPORT

LOCATION

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

Report ID: 20050044 **Condition Number(s):** 4
Operator Name: WILLIAMS GAS PIPELINE - TRANSCO
Date of Safety-Related Condition Report: 05/17/2005 **Date of Follow-Up: Report:** 05/23/2005
Further Follow-Up Reports ForthComing **Date Expected:**

Action Taken By Region:
Action Taken By Operator:
Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action TakenCPFNumber **Concur:**
Prepared by
Reviewed By:

Report ID: 20050044 **Condition Number(s):** 4
Operator Name: WILLIAMS GAS PIPELINE - TRANSCO
Date of Safety-Related Condition Report: 05/17/2005 **Date of Follow-Up: Report:** 07/20/2005
Further Follow-Up Reports ForthComing Y **Date Expected:** 10/20/2005

Action Taken By Region: CONTACT J. F. ROBERSON AND HE SAID THEY WOULD FAX OR
EMAIL FOLLOW-UP INFO BY THE END OF THE WEEK.
Action Taken By Operator: NONE
Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action TakenCPFNumber **Concur:**
Prepared by RICHARD LOPEZ
Reviewed By:

Report ID: 20050044 **Condition Number(s):** 4
Operator Name: WILLIAMS GAS PIPELINE - TRANSCO
Date of Safety-Related Condition Report: 05/17/2005 **Date of Follow-Up: Report:** 03/08/2006
Further Follow-Up Reports ForthComing N **Date Expected:** 05/05/2006

Action Taken By Region: CONTACTED MR. CHRIS MASON BY PHONE TO INQUIRE OF THE
STATUS OF THE PROJECT OF REPAIRING THE DAMAGED PIPE
MENTIONED IN THE SAFETY RELATED CONDITION REPORT.
Action Taken By Operator: MR. MASON INFORMED PHMSA THAT THE PROJECT WAS COMPLETED
ON 5/9/2005. HE STATED HE WOULD SEND AN E-MAIL WITH THE
SPECIFIC INFORMATION.
Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action TakenCPFNumber **Concur:**
Prepared by FRANK HENDERSON Y
Reviewed By: RODRICK M
SEELEY

PART 1
Report ID 20050045 **Condition Number(s)** 1
Operator ID 4350 **Operator Name** ELIZABETHTOWN GAS CO

SAFETY-RELATED CONDITION REPORT

LOCATION

Principal Business Address

Street 1085 Morris Avenue (One Elizabethtown Plaza) **City** Union
State NJ **Zip** 07083
Interstate Null **System Type** 1

Report Date 05/23/2005 **Receipt Date** 05/23/2005

Reporting Official Stephen Freedley

Reporting Official Title Supervisor **Phone** 9082895000

Determining Person Stephen Freedley

Determining Person Title Supervisor **Phone** 9082895000

PART 2

Date of Condition Discovered 05/17/2005

Discovery Notes

Date Condition Determined to Exist 05/19/2005

Location of Condition

Condition State NJ **Condition City** Union Township

Did Condition Occure on Outer Continental Shelf N

Location Of Safety Related Condition: The specific location of this SRC is at the intersectin of Route 635 and Van Syckles Corner Road in Union Township, NJ.

PART 3

REASON FOR REPORTING

General or pitting corrosion

PART 4

Pipeline Product

Natural Gas

Description of Condition

Elizabethtown Gas noted an area of corrosion on its 12-inch natural gas distribution pipeline; the anomaly measured 41% wall loss.

Significant Effects on Safety

Discovery Circumstances

An Elizabethtown Gas employee observed the corrosion anomaly on the pipeline after smelling a natural gas ordor.

Corrective Action Taken

PART 5

Reduced Pressure From (PSIG) 325

To(PSIG) 125

Shutdown

Date Action Taken

Notes

Planned Follow-up/Corrective Action

Elizabethtown Gas reduced the operating pressure of its pipeline from 350 psig to 125 psig. Elizabethtown Gas also installed a temporary 12-inch by 24-inch Plidco sleeve around the pipeline.

Elizabethtown Gas is scheduling a cut out of the defective pipe section. The repair is expected to begin and be completed sometime in June 2005.

Follow-up Begin Date

Follow-up Complete Date

Jurisdictional To (Region or State/Agency abbrev)

Date sent to Region 05/23/2005

Region EASTERN

Date Sent to State

State/Agency

OPS_Representative James Reynolds

Date 05/23/2005

SAFETY-RELATED CONDITION REPORT

LOCATION

Complete Notes

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

Report ID: 20050045 **Condition Number(s):** 1
Operator Name: ELIZABETHTOWN GAS CO
Date of Safety-Related Condition Report: 05/23/2005 **Date of Follow-Up: Report:** 05/23/2005
Further Follow-Up Reports ForthComing **Date Expected:**

Action Taken By Region:
Action Taken By Operator:
Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action Taken **CPFNumber** **Concur:**
Prepared by
Reviewed By:

Report ID: 20050045 **Condition Number(s):** 1
Operator Name: ELIZABETHTOWN GAS CO
Date of Safety-Related Condition Report: 05/23/2005 **Date of Follow-Up: Report:** 06/23/2005
Further Follow-Up Reports ForthComing **N** **Date Expected:**

Action Taken By Region: BPU VERIFIED THE REMEDIAL ACTIONS BY OPERATOR. BPU CONDCUTED INVESTIGATION AND REVIEWED ANALYSIS AND REPAIRS
Action Taken By Operator: ELIZABETHTOWN INVESTIGATED ADJOINING PIPELINEGTHS IN EACH DIRECTION NEXT TO WELD JOINTS FOR CORROSION. CORROSION APPEARED TO BE LIMITED TO SMALL AREA OF LEAK, POSSIBLY DUE TO POOR QUALITY FIELD APPLIEED COATING WRAP. ON JUNE 8, 2005 PERMANET REPAIRS WERE MADE WITH PLIDCO 12-INCH DIA REPAIR FITTING. OPERATING PRESSURE WAS RESUMED TO 350 PSI AND LEAK SURVEYS WERE CONDUCTED. NO LEAKS; CP LEVELS ARE ACCEPTEABLE
Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action Taken **CPFNumber** **Concur:** Y
Prepared by DINO RATHOD
Reviewed By: MARK WENDORFF

PART 1

Report ID 20050046 **Condition Number(s)** 2
Operator ID 12876 **Operator Name** QUESTAR GAS COMPANY
Principal Business Address
Street PO BOX 45360 **City** SALT LAKE CITY
State UT **Zip** 84145
Interstate Null **System Type** 1
Report Date 05/19/2005 **Receipt Date** 05/19/2005
Reporting Official Jeff Hensen

SAFETY-RELATED CONDITION REPORT

LOCATION

Reporting Official Title Pipeline Compliance **Phone** 8013243645
Determining Person Russell Wong

Determining Person Title Operations **Phone** 8013243388
PART 2

Date of Condition Discovered 05/17/2005
Discovery Notes

Date Condition Determined to Exist 05/17/2005

Location of Condition

Condition State UT **Condition City**
Did Condition Occured on Outer Continental Shelf N

Location Of Safety Related Condition: The specific location of this SRC is on the Questar natural gas pipeline, 4 miles northwest of Lakeside, on the west side of the Great Salt Lake.

PART 3
REASON FOR REPORTING

Environmental causes

PART 4

Pipeline Product Natural Gas
Description of Condition Questar's industrial meter set was undermined after the Great Salt Lake's dike was breached.
Significant Effects on Safety Quester noted there is a potential for the cement pad to be undermined. This would cause Questar's piping to sepearate from its industrial meter set and impact its pipeline facility.
Discovery Circumstances Quester discovered the breach after receiving notification from a customer.

Corrective Action Taken

PART 5

Reduced Pressure From (PSIG) **To(PSIG)** **Shutdown**
Date Action Taken **Notes**

Planned Follow-up/Corrective Action After receiving notification, Questar dispatched a representative to the site on May 17, 2005. Initially, Questar decided to below down its 3-inch tap line to 50 psig, but later decided to blow the line down to atmoshpere. Questar also locked and tagged the tap valve.

On May 19, 2005, Questar unbolted and removed its industrial meter from the inlet and customer piping. Questar will evaluate and repair its industrial meter set after the dike has been repaired.

Follow-up Begin Date **Follow-up Complete Date**

Jurisdictional To (Region or State/Agency abbrev)
Date sent to Region 05/31/2005 **Region** WESTERN

Date Sent to State **State/Agency**
OPS_Representative James Reynolds **Date** 05/31/2005

Complete Notes

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

Report ID: 20050046 **Condition Number(s):** 2
Operator Name: QUESTAR GAS COMPANY
Date of Safety-Related Condition Report 05/19/2005 **Date of Follow-Up: Report** 10/31/2005
Further Follow-Up Reports ForthComing N **Date Expected:**

SAFETY-RELATED CONDITION REPORT

LOCATION

Action Taken By Region:
Action Taken By Operator: SEE COMMENTS IN PART 2
Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action Taken **CPFNumber** **Concur:**
Prepared by JERRY KENERSON Y
Reviewed By: CHRIS HOIDAL

PART 1

Report ID 20050047 **Condition Number(s)** 1

Operator ID 4510 **Operator Name** EQUITABLE RESOURCES (A.K.A EQUITABLE GAS CO)
Principal Business Address

Street 200 ALLEGHENY CENTER MALL **City** PITTSBURGH
State PA **Zip** 15212
Interstate Null **System Type** 1

Report Date 05/20/2005 **Receipt Date** 05/25/2005
Reporting Official Joe Lombardo

Reporting Official Title Pipeline Integrity **Phone** 4123953135
Determining Person Dave Spencer

Determining Person Title Team Leader **Phone** 7248527440
PART 2

Date of Condition Discovered 05/13/2005
Discovery Notes

Date Condition Determined to Exist 05/19/2005

Location of Condition
Condition State PA **Condition City** McCandless Township
Did Condition Occured on Outer Continental Shelf N

Location Of Safety Related Condition: The specific location of this SRC is on the Equitable Gas H-152 pipeline at station No. 241+75. This location is approx. 70 feet from 9975 Harmony Drive. The nearest cross street is Pine Creek Road.

PART 3

REASON FOR REPORTING

General or pitting corrosion

PART 4

Pipeline Product Natural Gas
Description of Condition Equitable Gas (Equitable) noted localized corrosion pitting on its 16-inch natrual gas pipeline.
Significant Effects on_Safety
Discovery Circumstances Equitable noted the corrosion pitting after its contractor located a leak on the line.
Corrective Action Taken

PART 5

Reduced Pressure From (PSIG) 350 **To(PSIG)** 210 **Shutdown**
Date Action Taken **Notes**

SAFETY-RELATED CONDITION REPORT

LOCATION

Planned Follow-up/Corrective Action Equitable reduced the operating pressure of its pipeline from 350 psig to 210 psig. They also installed a 800 psig rated bolt-on-clamp over the corrosion pit.

Equitable intends to remove and replace the defected pipe segment. Work is scheduled to begin and end on 8/23/05.

Follow-up Begin Date **Follow-up Complete Date**
Jurisdictional To (Region or State/Agency abbrev)
Date sent to Region 05/31/2005 **Region** EASTERN

Date Sent to State **State/Agency** ER OPS
OPS_Representative James Reynolds **Date** 05/31/2005

Complete Notes

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

Report ID: 20050047 **Condition Number(s):** 1
Operator Name: EQUITABLE RESOURCES (A.K.A EQUITABLE GAS CO)
Date of Safety-Related Condition Report05/20/2005 **Date of Follow-Up: Report** 05/31/2005
Further Follow-Up Reports ForthComing **Date Expected:**

Action Taken By Region: ACTION TAKEN BY REGION:
RECEIVED PHONE CALL FROM EQUITRANS 5/20/05. ER PITTSBURGH OFFICE WILL CONTINUE TO FOLLOW-UP UNTIL EQUITRANS MAKES PERMINENT REPAIR. PIPE REPLACEMENT SCHEDULED FOR AUGUST 2005.

Action Taken By Operator: ACTION TAKEN BY OPERATOR:
EQUITABLE (JOE LAMBARDO, PIPELINE SAFETY REP) CONTACTED THE ER PITTSBURGH OFFICE (MICHAEL YAZEMBOSKI) ON 5/20/05 TO REPORT THE SAFETY RELATED CONDITION. JOE INDICATED THAT A LEAK WAS FOUND ON H-152. THE LEAK WAS CAUSED BY A LOCALIZED CORROSION PIT. LINE PRESSURE WAS REDUCED FROM 350 TO 210 AND THEY INSTALLED A BOLT ON LEAK CLAMP RATED AT 800 PSI. THE LINE WILL REMAIN AT A REDUCED PRESSURE UNTIL THE LEAK CAN BE CUT OUT AND REPLACED WITH NEW PIPE. PIPE REPLACEMENT IS SCHEDULED TO BEGIN ON 8/23/05. THE REPLACEMENT SHOULD BE COMPLETED WITHIN ONE DAY.

NEXT FOLLOW UP REPORT DUE: 7/20/05

Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action TakenCPFNumber **Concur:**
Prepared by
Reviewed By:

Report ID: 20050047 **Condition Number(s):** 1
Operator Name: EQUITABLE RESOURCES (A.K.A EQUITABLE GAS CO)
Date of Safety-Related Condition Report05/20/2005 **Date of Follow-Up: Report** 04/28/2006
Further Follow-Up Reports ForthComing N **Date Expected:**

Action Taken By Region:
Action Taken By Operator: EQUITRANS REPLACED APPROXIMATELY 20' OF 16" PIPE. PIPE REPLACEMENT WAS COMPLETED ON 8/24/05. BASED ON THIS INFOMRATION, I RECOMMEND THAT THIS SRC BE CLOSED

SAFETY-RELATED CONDITION REPORT

LOCATION

Date Repair Completed Resulted in Incident After Report
Date of Incident: Enforcement Action Taken CPF Number Concur:
Prepared by MARK WENDORFF M Y
Reviewed By: MARK WENDORFF

PART 1

Report ID 20050048 Condition Number(s) 5

Operator ID 22610 Operator Name MAGELLAN PIPELINE COMPANY, LP

Principal Business Address

Street One Williams Center City Tulsa
State OK Zip 74121
Interstate Null System Type 3

Report Date 05/25/2005 Receipt Date 05/25/2005
Reporting Official Ken Lybarger

Reporting Official Title Sr. Compliance Coord. Phone 9185747315
Determining Person Ken Lybarger

Determining Person Title Sr. Compliance Coord. Phone 9185747315
PART 2

Date of Condition Discovered 05/18/2005
Discovery Notes

Date Condition Determined to Exist 05/19/2005

Location of Condition

Condition State NE Condition City Omaha
Did Condition Occured on Outer Continental Shelf N

Location Of Safety Related Condition: The specific location of this SRC is on the Magellan Pipeline Company, L.P. (ID #66210) Omaha to Eppley Field pipeline in Omaha, Nebraska.

PART 3

REASON FOR REPORTING

Malfunction or operating error

PART 4

Pipeline Product petroleum products
Description of Condition Magellan noted the pressure in its Eppley Field pipeline exceeded 110% of the pipeline's maximum operating pressure.

Significant Effects on Safety
Discovery Circumstances Magellan noted the overpressure after an abrupt valve closure.
Corrective Action Taken

PART 5

Reduced Pressure From (PSIG) To(PSIG) Shutdown
Date Action Taken Notes

SAFETY-RELATED CONDITION REPORT

LOCATION

Planned Follow-up/Corrective Action Magellan suspended all pipeline operations and intends to upgrade the components of its pipeline; they expect to complete the upgrades within 45 days.

Follow-up Begin Date **Follow-up Complete Date**
Jurisdictional To (Region or State/Agency abbrev)
Date sent to Region 05/31/2005 **Region** CENTRAL

Date Sent to State **State/Agency**
OPS_Representative James Reynolds **Date** 05/31/2005

Complete Notes

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

Report ID: 20050048 **Condition Number(s):** 5
Operator Name: MAGELLAN PIPELINE COMPANY, LP
Date of Safety-Related Condition Report05/25/2005 **Date of Follow-Up: Report** 05/31/2005
Further Follow-Up Reports ForthComing **Date Expected:**

Action Taken By Region:
Action Taken By Operator:
Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action TakenCPFNumber **Concur:**
Prepared by
Reviewed By:

PART 1
Report ID 20050049 **Condition Number(s)** 4
Operator ID 13730 **Operator Name** NORTHERN INDIANA PUBLIC SERVICE CO
Principal Business Address

Street 801 East 86th Avenue **City** Merrillville
State IN **Zip** 46410
Interstate Null **System Type** 1

Report Date 05/25/2005 **Receipt Date** 05/27/2005
Reporting Official Jon F. Nadolski

Reporting Official Title Supv - Engineering **Phone** 2196474774
Determining Person Dana P. Clark

Determining Person Title Supv - Gas Systems **Phone** 2199620447
PART 2

Date of Condition Discovered 05/17/2005
Discovery Notes

Date Condition Determined to Exist 05/24/2005
Location of Condition
Condition State IN **Condition City** Lowell
Did Condition Occured on Outer Continental Shelf N

SAFETY-RELATED CONDITION REPORT

LOCATION

Location Of Safety Related Condition: The specific location of this SRC is on the Northern Indiana Public Service Company (NIPSCO) 30-inch pipeline at 6407 Belshaw Road. This is NIPSCO's Line Section 30-127.

**PART 3
REASON FOR REPORTING**

Material defect due to gas or liquid

PART 4

Pipeline Product Natural Gas
Description of Condition NIPSCO noted 16 gouges on its natural gas pipeline. The gouges were greater than 10% wall thickness.
Significant Effects on Safety
Discovery Circumstances On May 17, 2005, NIPSCO received notification that its 30-inch natural gas pipeline was scraped and gouged by a crawler-backhoe operator.

Corrective Action Taken

PART 5

Reduced Pressure From (PSIG) 385 **To(PSIG)** 90 **Shutdown**
Date Action Taken **Notes**

Planned Follow-up/Corrective Action NIPSCO began its investigation by closing the line section valves and isolating the pipeline segment. On May 24, 2005 NIPSCO reduced the line pressure from 385 psig to approximately 90 psig; the remaining pressure was blown down to atmosphere.

NIPSCO intends to replace approximately 36 feet of pipeline by June 2, 2005.

Follow-up Begin Date **Follow-up Complete Date**
Jurisdictional To (Region or State/Agency abbrev)
Date sent to Region 06/03/2005 **Region** CENTRAL

Date Sent to State **State/Agency**
OPS_Representative James Reynolds **Date** 06/03/2005

Complete Notes

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

Report ID: 20050049 **Condition Number(s):** 4
Operator Name: NORTHERN INDIANA PUBLIC SERVICE CO
Date of Safety-Related Condition Report 05/25/2005 **Date of Follow-Up: Report** 12/02/2005
Further Follow-Up Reports ForthComing N **Date Expected:**

Action Taken By Region: ANNEMARIE ROBERTSON OF THE INDIANA UTILITY REGULATORY COMM. CONFIRMED BY EMAIL THAT NIPSCO HAS COMPLETED REPLACEMENT OF 36 FEET OF PIPE DAMAGED BY THIRD PARTY AS PLANNED ON 6/2/05.

Action Taken By Operator: NIPSCO REPLACED 36 FEET OF PIPE WITH 16 GOUGES WITH NEW PIPE. NIPSCO PERSONNEL REAFFIRMED WITH THE OPERATOR OF THE CRAWLER-BACKHOE THE NECESSITY OF CALLING FOR UNDERGROUND LOCATES PRIOR TO ANY EXCAVATION.

Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action Taken CPFNumber **Concur:**
Prepared by STEWART RICKEY
Reviewed By:

SAFETY-RELATED CONDITION REPORT

LOCATION

PART 1

Report ID 20050050 **Condition Number(s)** 4

Operator ID 99005 **Operator Name** CONOCO PIPELINE COMPANY

Principal Business Address

Street 600 N. Dairy Ashford **City** Houston

State TX **Zip** 77079

Interstate Null **System Type** 3

Report Date 06/02/2005 **Receipt Date** 06/02/2005

Reporting Official Randy W. Beggs

Reporting Official Title Dir., Pipeline Compliance **Phone** 5807677101

Determining Person Dave M. Wilson

Determining Person Title Integrity Engineer **Phone** 5807677486

PART 2

Date of Condition Discovered 05/25/2005

Discovery Notes

Date Condition Determined to Exist 05/26/2005

Location of Condition

Condition State OK **Condition City** Tulsa

Did Condition Occure on Outer Continental Shelf N

Location Of Safety Related Condition: The specific location of this SRC is on the ConocoPhillips 12-inch Woodriver, Ponca City to Glenpool products pipeline.

PART 3

REASON FOR REPORTING

Material defect due to gas or liquid

PART 4

Pipeline Product Products & HVL

Description of Condition ConocoPhillips noted a buckle in its pipeline.

Significant Effects on Safety

Discovery Circumstances ConocoPhillips noted the buckle after reviewing the results of an in-line inspection tool run.

Corrective Action Taken

PART 5

Reduced Pressure From (PSIG) 1010 **To(PSIG)** 808 **Shutdown**

Date Action Taken Notes

Planned Follow-up/Corrective Action ConocoPhillips reduced the operating pressure at its Ponca City pump station from 1010 psig to 808 psig; they also reduced the operating at its Glenpool station to 400 psig.

ConocoPhillips intends to remove and replace the defected pipeline segment. Work is expected to be completed by June 20, 2005.

Follow-up Begin Date **Follow-up Complete Date**

Jurisdictional To (Region or State/Agency abbrev)

Date sent to Region 06/03/2005 **Region** SOUTHWEST

SAFETY-RELATED CONDITION REPORT

LOCATION

Date Sent to State State/Agency
OPS_Representative James Reynolds Date 06/03/2005

Complete Notes

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

Report ID: 20050050 Condition Number(s): 4
Operator Name: CONOCO PIPELINE COMPANY
Date of Safety-Related Condition Report 06/02/2005 Date of Follow-Up: Report 07/20/2005
Further Follow-Up Reports ForthComing Y Date Expected: 10/20/2005

Action Taken By Region: CALLED AND LEFT A MESSAGE.
Action Taken By Operator:
Date Repair Completed Resulted in Incident After Report
Date of Incident: Enforcement Action Taken CPF Number Concur:
Prepared by RICHARD LOPEZ
Reviewed By:

Report ID: 20050050 Condition Number(s): 4
Operator Name: CONOCO PIPELINE COMPANY
Date of Safety-Related Condition Report 06/02/2005 Date of Follow-Up: Report 08/15/2005
Further Follow-Up Reports ForthComing N Date Expected:

Action Taken By Region: WE REQUESTED AND RECEIVED BY EMAIL THE REPAIRS MADE. TWO
REPAIRS WERE MADE AT LOG DISTANCE 342063.00 AND 342072.30
BY INSTALLING FULL SOLES. THE REPAIRS WERE MADE AT DENTS
WITH CRACKS.

Action Taken By Operator:
Date Repair Completed Resulted in Incident After Report
Date of Incident: Enforcement Action Taken CPF Number Concur:
Prepared by RICHARD LOPEZ Y
Reviewed By: RODRICK M SEELEY

PART 1

Report ID 20050051 Condition Number(s) 4
Operator ID 2127 Operator Name CASCADE NATURAL GAS CORP
Principal Business Address
Street 222 Fairview Ave North City Seattle
State WA Zip 28109
Interstate Null System Type 1
Report Date 06/02/2005 Receipt Date 06/02/2005
Reporting Official Keith Meissner
Reporting Official Title Pipeline Safety Engineer Phone 2063816734
Determining Person Keith Meissner

SAFETY-RELATED CONDITION REPORT

LOCATION

Determining Person Title Pipeline Safety Engineer **Phone** 2063816734
PART 2

Date of Condition Discovered 05/31/2005
Discovery Notes

Date Condition Determined to Exist 06/01/2005

Location of Condition

Condition State OR **Condition City** Vale
Did Condition Occured on Outer Continental Shelf N

Location Of Safety Related Condition: The specific location of this SRC is 2630 Graham Blvd at Regulator Station R-01.

PART 3
REASON FOR REPORTING

Material defect due to gas or liquid

PART 4

Pipeline Product Natural Gas
Description of Condition Cascade noted that the regulator and relief devices installed at Regulator Station R-01 did not perform adequately.

Significant Effects on Safety
Discovery Circumstances Cascade noted the regulator and relief device malfunctions when the devices did not close fast enough or respond sufficiently to a sudden rise in pressure.

Corrective Action Taken

PART 5

Reduced Pressure From (PSIG) **To(PSIG)** **Shutdown**
Date Action Taken **Notes**

Planned Follow-up/Corrective Action On June 1, 2005, Cascade checked Regulator Station R-01 for mechanical malfunctions. On June 1, 2005 Cascade checked the pressure of the customer's piping located downstream of the customer's regulator and meter. Cascade also performed a leak survey; no leaks were detected.

Cascade intends to perform an engineering study of Regulator Station R-01 and of the downstream pipe segments; the study is expected to be completed by June 30, 2005.

Depending on the results of the study, Cascade will rebuild the associated piping at Regulator Station R-01 and/or re-certify the pipe segment for a higher maximum allowable operating pressure; this portion of the project is scheduled to be completed by September 30, 2005.

Follow-up Begin Date **Follow-up Complete Date**

Jurisdictional To (Region or State/Agency abbrev)

Date sent to Region 06/03/2005 **Region** WESTERN

Date Sent to State **State/Agency**
OPS_Representative James Reynolds **Date** 06/07/2005

Complete Notes

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

Report ID: 20050051 **Condition Number(s):** 4

Operator Name: CASCADE NATURAL GAS CORP

Date of Safety-Related Condition Report 06/02/2005 **Date of Follow-Up: Report** 06/07/2005

SAFETY-RELATED CONDITION REPORT

LOCATION

Further Follow-Up Reports ForthComing

Date Expected:

Action Taken By Region:

Action Taken By Operator: SEE NOTES IN PART 2

Date Repair Completed **Resulted in Incident After Report**

Date of Incident:Enforcement Action TakenCPFNumber **Concur:**

Prepared by

Reviewed By:

PART 1

Report ID 20050052 **Condition Number(s)** 1

Operator ID 18484 **Operator Name** SOUTHERN CALIFORNIA GAS CO

Principal Business Address

Street 555 WEST FIFTH STREET **City** LOS ANGELES

State CA **Zip** 90013-
Interstate Null **System Type** 1

Report Date 05/20/2005 **Receipt Date** 06/01/2005

Reporting Official Jeff Koskie

Reporting Official Title Adviser, Safety Servicves **Phone** 2132443283

Determining Person Terry Regoli

Determining Person Title Project Manager **Phone** 2132443283

PART 2

Date of Condition Discovered 05/18/2005

Discovery Notes

Date Condition Determined to Exist 05/18/2005

Location of Condition

Condition State CA **Condition City** Chino Hills

Did Condition Occured on Outer Continental Shelf N

Location Of Safety Related Condiffion: The specific location of this SRC is on Southern California Gas Company's Line 2001 at station No. 3512+06. This line is within the Los Serrano's Trailer Park at 149 Clugb House Way, Chino Hills, CA.

PART 3

REASON FOR REPORTING

General or pitting corrosion

PART 4

Pipeline Product Natural Gas

Description of Condition On May 18, 2005, Southern California Gas Company (SoCal) noted general external corosion on its 30-inch natural gas pipeline.

Significant Effects on_Safety Discovery Circumstances Southern California Gas Company (SoCal) noted the corrosion after excavating the pipeline; SoCal excavated after receiving in-line inspection tool data of its pipeline.

SAFETY-RELATED CONDITION REPORT

LOCATION

Corrective Action Taken

PART 5

Reduced Pressure From (PSIG) To(PSIG) Shutdown
Date Action Taken Notes

Planned Follow-up/Corrective Action SoCal intends to repair or replace the corroded section of pipeline; the repair is scheduled for May 26, 2005.

Follow-up Begin Date Follow-up Complete Date

Jurisdictional To (Region or State/Agency abbrev)

Date sent to Region 06/06/2005 **Region** WESTERN

Date Sent to State State/Agency
OPS_Representative James Reynolds **Date** 06/08/2005

Complete Notes

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

Report ID: 20050052 **Condition Number(s):** 1
Operator Name: SOUTHERN CALIFORNIA GAS CO
Date of Safety-Related Condition Report05/20/2005 **Date of Follow-Up: Report** 06/08/2005
Further Follow-Up Reports ForthComing N **Date Expected:**

Action Taken By Region:
Action Taken By Operator: SEE NOTES IN PART 2
Date Repair Completed Resulted in Incident After Report
Date of Incident:Enforcement Action TakenCPFNumber Concur:
Prepared by J. KENERSON Y
Reviewed By: CHRIS HOIDAL

PART 1

Report ID 20050053 **Condition Number(s)** 1

Operator ID 386 **Operator Name** AMERADA HESS CORP
Principal Business Address

Street 1 Hess Plaza **City** Woodbridge
State NJ **Zip** 07095
Interstate Null **System Type** 3

Report Date 06/06/2005 **Receipt Date** 06/06/2005
Reporting Official Peter Haid

Reporting Official Title Mgnr. Regulatory Compli **Phone** 7327507088
Determining Person Steve Todd

Determining Person Title Terminal Suprintendent **Phone** 2014371017
PART 2

Date of Condition Discovered 05/31/2005
Discovery Notes

Date Condition Determined to Exist 05/31/2005

SAFETY-RELATED CONDITION REPORT

LOCATION

Location of Condition

Condition State NJ **Condition City** West Bergen
Did Condition Occure on Outer Continental Shelf N

Location Of Safety Related Condition: The specific location of this SRC is Westside Avenue at the Bellmans Creek crossing.

PART 3

REASON FOR REPORTING

General or pitting corrosion

PART 4

Pipeline Product No. 6 Heating Oil
Description of Condition Amerada Hess noted a small corrosion hole in its pipeline.
Significant Effects on Safety
Discovery Circumstances Amerada Hess noted the hole after discovering a slight drip of oil on the subsurface soil of the Bellmans Creek.

Corrective Action Taken

PART 5

Reduced Pressure From (PSIG) **To(PSIG)** **Shutdown**
Date Action Taken **Notes**

Planned Follow-up/Corrective Action Amerada Hess deployed booms around the impacted area; Amerada Hess also used absorbants to remoe all visible oil sheen.

Follow-up Begin Date **Follow-up Complete Date**
Jurisdictional To (Region or State/Agency abbrev)
Date sent to Region 06/08/2005 **Region** EASTERN

Date Sent to State **State/Agency**
OPS_Representative James Reynolds **Date** 06/08/2005

Complete Notes

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

Report ID: 20050053 **Condition Number(s):** 1
Operator Name: AMERADA HESS CORP
Date of Safety-Related Condition Report06/06/2005 **Date of Follow-Up: Report** 06/08/2005
Further Follow-Up Reports ForthComing **Date Expected:**

Action Taken By Region:
Action Taken By Operator:
Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action TakenCPFNumber **Concur:**
Prepared by
Reviewed By:

PART 1

Report ID 20050054 **Condition Number(s)** 4

Operator ID 31470 **Operator Name** VECTREN ENERGY DELIVERY OF OHIO
Principal Business Address

SAFETY-RELATED CONDITION REPORTLOCATION

Street 1 North Main Street **City** Evansville
State IN **Zip** 47711
Interstate Null **System Type** 1

Report Date 06/06/2005 **Receipt Date** 06/06/2005
Reporting Official Rick Slagle

Reporting Official Title Mngr. Engineering Systems **Phone** 8124914611
Determining Person Rick Slagle

Determining Person Title Mngr. Engineering Systems **Phone** 8124914611
PART 2

Date of Condition Discovered 05/27/2005
Discovery Notes

Date Condition Determined to Exist 06/01/2005

Location of Condition

Condition State IN **Condition City** Newburgh
Did Condition Occured on Outer Continental Shelf N

Location Of Safety Related Condition: The specific location of this SRC is 4333 Bell Road, approx. 1,000-feet south of the intersector of Bell Road and State Road 66.

PART 3**REASON FOR REPORTING**

Material defect due to gas or liquid

PART 4

Pipeline Product Natural Gas
Description of Condition Vectren noted deformation and gouges on its pipeline.
Significant Effects on Safety
Discovery Circumstances Vectren noted the deformation was due to 3rd party damage.
Corrective Action Taken

PART 5

Reduced Pressure From (PSIG)	To(PSIG)	Shutdown
Date Action Taken	Notes	

Planned Follow-up/Corrective Action The maximum allowable operating pressure of this pipeline is 421 psig and the normal operating pressure is 250 psig. Vectren reduced its operating pressure to 180 psig, and performed magnetic particle and macro etch inspection on the line. The inspections revealed no anomalies or indications of hard spots.

Vectren intends to install a reinforcing sleeve over the damaged section of pipe. Vectren expectes to complete the permanent repairs to the line by 6/30/05.

Follow-up Begin Date **Follow-up Complete Date**

Jurisdictional To (Region or State/Agency abbrev)

Date sent to Region 06/08/2005 **Region** CENTRAL

Date Sent to State **State/Agency**
OPS_Representative James Reynolds **Date** 06/08/2005

Complete Notes

SAFETY-RELATED CONDITION REPORT

LOCATION

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

Report ID: 20050054 Condition Number(s): 4
Operator Name: VECTREN ENERGY DELIVERY OF OHIO
Date of Safety-Related Condition Report: 06/06/2005 Date of Follow-Up: Report 06/08/2005
Further Follow-Up Reports ForthComing Date Expected:

Action Taken By Region:
Action Taken By Operator:
Date Repair Completed Resulted in Incident After Report
Date of Incident: Enforcement Action Taken CPF Number Concur:
Prepared by
Reviewed By:

PART 1

Report ID 20050055 Condition Number(s) 4

Operator ID 3465 Operator Name DOME PIPELINE CORP
Principal Business Address

Street 2959 SIERRA COURT, SW City IOWA CITY
State IA Zip 52240
Interstate Null System Type 3

Report Date 06/07/2005 Receipt Date 06/07/2005
Reporting Official J. Duane Clark, CSP

Reporting Official Title Cord. Safety & Compliance Phone 3196885307
Determining Person David D. Millage

Determining Person Title Mngr. Cochin Terminals Phone 3196885301
PART 2

Date of Condition Discovered 03/31/2005
Discovery Notes

Date Condition Determined to Exist 03/31/2005

Location of Condition

Condition State OH Condition City Calamus
Did Condition Occured on Outer Continental Shelf N

Location Of Safety Related Condition: The specific location of this SRC is mile post 1366.16, four miles due east of Calamus, IA.

PART 3

REASON FOR REPORTING

Material defect due to gas or liquid

PART 4

Pipeline Product Liquid
Description of Condition Dome noted several crack anomalies in its pipeline.
Significant Effects on Safety
Discovery Circumstances Dome discovered the anomalies after running a crack detection in-line inspection tool in the pipeline.

SAFETY-RELATED CONDITION REPORT

LOCATION

Corrective Action Taken

PART 5

Reduced Pressure From (PSIG) To(PSIG) Shutdown
Date Action Taken Notes

Planned Follow-up/Corrective Action Dome installed petrosleeves on all "necessary" anomalies. They also analyzed the remaining anomalies and in-line inspection logs and found no additional actions to be necessary.

Dome stated that it has remove all temporary pressure restrictions and is operating the pipeline in compliance with corrective action order, CPF 3-2003-5020H.

Follow-up Begin Date Follow-up Complete Date

Jurisdictional To (Region or State/Agency abbrev)

Date sent to Region 06/08/2005 **Region** CENTRAL

Date Sent to State State/Agency
OPS_Representative James Reynolds **Date** 06/08/2005

Complete Notes

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

Report ID: 20050055 **Condition Number(s):** 4
Operator Name: DOME PIPELINE CORP
Date of Safety-Related Condition Report06/07/2005 **Date of Follow-Up: Report** 08/31/2005
Further Follow-Up Reports ForthComing N **Date Expected:**

Action Taken By Region: DISCUSSED STATUS OF SRCR WITH DOME'S DAVID MILLAGE, WHO CONFIRMED THAT SRCR WAS CLOSED.
THE PIPELINE IS OPERATING UNDER THE CORRECTIVE ACTION ORDER CPF 3-2003-5020H.

Action Taken By Operator: DOME INSTALLED PETROSLEEVES ON ALL NECESSARY ANOMALIES. TEMPORARY PRESSURE RESTRICTIONS WERE REMOVED.

Date Repair Completed Resulted in Incident After Report
Date of Incident:Enforcement Action TakenCPF**Number** **Concur:**
Prepared by STEWART RICKEY
Reviewed By:

PART 1

Report ID 20050056 **Condition Number(s)** 5

Operator ID 11169 **Operator Name** ENBRIDGE ENERGY, LIMITED PARTNERSHIP
Principal Business Address

Street 119 NORTH 25TH STREET, EAST **City** SUPERIOR
State WI **Zip** 54880
Interstate Null **System Type** 3

Report Date 06/08/2005 **Receipt Date** 06/08/2005
Reporting Official Mark J. Willoughby

SAFETY-RELATED CONDITION REPORT

LOCATION

Reporting Official Title Mngr. Compliance **Phone** 7153941534
Determining Person Mark J. Willoughby

Determining Person Title Mngr. Compliance **Phone** 7153941534
PART 2

Date of Condition Discovered 06/01/2005
Discovery Notes

Date Condition Determined to Exist 06/07/2005

Location of Condition

Condition State WI **Condition City** Delavan
Did Condition Occured on Outer Continental Shelf N

Location Of Safety Related Condition: The specific location of this SRC is on the Enbridge Line 6A segment between Delavan, WI and Walworth, WI pumping stations (approx. mile post 321.33 to 341.43).

PART 3
REASON FOR REPORTING

Malfunction or operating error

PART 4

Pipeline Product Hazadous Liquid
Description of Condition Enbridge noted that the pressure in its pipeline exceeded the pipeline's maximum operating pressure plus allowable build-up; this caused the line to be overpressured.

Significant Effects on Safety
Discovery Circumstances Enbridge noted the condition when it attempted to re-start the pipeline after installing equipment designed to improve the reliability and security of its SCADA communication system.

Corrective Action Taken

PART 5

Reduced Pressure From (PSIG) **To(PSIG)** **Shutdown**
Date Action Taken **Notes**

Planned Follow-up/Corrective Action Enbridge initiated an investigation and conducted field and aerial patrols of the pipeline. Enbridge intends to install and conduct similar improvements to its SCADA communications system through out calander year 2005. They will monitor employees' performance to ensure that future occurances of similar incidents are eliminated.

Follow-up Begin Date **Follow-up Complete Date**
Jurisdictional To (Region or State/Agency abbrev)
Date sent to Region 06/09/2005 **Region** CENTRAL

Date Sent to State **State/Agency**
OPS_Representative James Reynolds **Date** 06/09/2005

Complete Notes

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

Report ID: 20050056 **Condition Number(s):** 5
Operator Name: ENBRIDGE ENERGY, LIMITED PARTNERSHIP
Date of Safety-Related Condition Report 06/08/2005 **Date of Follow-Up: Report** 02/07/2006
Further Follow-Up Reports ForthComing N **Date Expected:**

Action Taken By Region:
Action Taken By Operator: ENBRIDGE SUBMITTED A SRCR TO THE OPS ON 6/8/05 RELATING TO COMMISSIONING ACTIVITIES ASSOCIATED WITH THE LIVEWIRE RTU REPLACEMENT PROJECT. THE FINAL COMMISSIONING ACTIVITIES

SAFETY-RELATED CONDITION REPORT

LOCATION

ASSOCIATED WITH THIS PROJECT WERE COMPLETED ON 10/28/05.
WITH THE COMMISSIONING ACTIVITIES COMPLETE, A SAFETY
RELATED CONDITION ASSOCIATED WITH THIS PROJECT NO LONGER
EXISTSS AND THIS MATTER CAN BE CONSIDERED CLOSED.

Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action Taken **CPFNumber** **Concur:**
Prepared by STEWART RICKEY
Reviewed By:

PART 1

Report ID 20050057 **Condition Number(s)** 4

Operator ID 32009 **Operator Name** EXXONMOBIL OIL CORPORATION-TERMINALS
Principal Business Address

Street 800 BELL STREET **City** HOUSTON
State TX **Zip** 77002
Interstate Null **System Type** 3

Report Date 06/09/2005 **Receipt Date** 06/09/2005
Reporting Official J.P. (Jeff) Janocik

Reporting Official Title Mngr., Safety & Health **Phone** 7136560227
Determining Person Mike K. Tate

Determining Person Title Risk & Integrity Specialist **Phone** 2257552084
PART 2

Date of Condition Discovered 05/31/2005
Discovery Notes

Date Condition Determined to Exist 06/02/2005

Location of Condition

Condition State LA **Condition City**
Did Condition Occured on Outer Continental Shelf Y

Location Of Safety Related Condition: The specific location of this SRC on on ExxonMobil Pipeline Company's (EMPCo) South Bend to New Iberia 12-inch interstate pipeline in St. Mary and Iberia Parish, Louisiana.

PART 3

REASON FOR REPORTING

Material defect due to gas or liquid

PART 4

Pipeline Product Crude Oil
Description of Condition ExxonMobil Pipeline Company (EMPCo) noted indications of 50 possible immediate repair conditions on its 12- inch pipeline.

Significant Effects on_Safety
Discovery Circumstances EMPCo noted the possible repair indications after receiving the final in-line inspection tool results.
Corrective Action Taken

PART 5

Reduced Pressure From (PSIG) 493 **To(PSIG)** 394 **Shutdown**

SAFETY-RELATED CONDITION REPORT

LOCATION

Date Action Taken **Notes**

Planned Follow-up/Corrective Action EMPCo reduced the operating pressure of its 12-inch pipeline by 20%. Once they have obtained the necessary permits, EMPCo. will remediate the immediate repair indications and return the system to its normal operating pressure.

Follow-up Begin Date **Follow-up Complete Date**

Jurisdictional To (Region or State/Agency abbrev)

Date sent to Region 06/15/2005 **Region** SOUTHWEST

Date Sent to State **State/Agency**
OPS_Representative James Reynolds **Date** 06/15/2005

Complete Notes

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

Report ID: 20050057 **Condition Number(s):** 4
Operator Name: EXXONMOBIL OIL CORPORATION-TERMINALS
Date of Safety-Related Condition Report06/09/2005 **Date of Follow-Up: Report** 06/15/2005
Further Follow-Up Reports ForthComing **Date Expected:**

Action Taken By Region:
Action Taken By Operator:
Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action TakenCPFNumber **Concur:**
Prepared by
Reviewed By:

Report ID: 20050057 **Condition Number(s):** 4
Operator Name: EXXONMOBIL OIL CORPORATION-TERMINALS
Date of Safety-Related Condition Report06/09/2005 **Date of Follow-Up: Report** 07/20/2005
Further Follow-Up Reports ForthComing Y **Date Expected:** 08/20/2005

Action Taken By Region: CONTACTED MS. CASEY AND ASKED FOR A SCHEDULE AND PROGRESS REPORT. SHE SAID SHE WOULD SEND AS SOON AS SHE COULD.

Action Taken By Operator:
Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action TakenCPFNumber **Concur:**
Prepared by RICHARD LOPEZ
Reviewed By:

Report ID: 20050057 **Condition Number(s):** 4
Operator Name: EXXONMOBIL OIL CORPORATION-TERMINALS
Date of Safety-Related Condition Report06/09/2005 **Date of Follow-Up: Report** 08/25/2005
Further Follow-Up Reports ForthComing Y **Date Expected:** 10/25/2005

Action Taken By Region: REVIEWING INFORMATION PROVIDED BY EXXONMOBIL.

Action Taken By Operator:
Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action TakenCPFNumber **Concur:**
Prepared by RICHARD LOPEZ
Reviewed By:

SAFETY-RELATED CONDITION REPORT

LOCATION

PART 1

Report ID 20050058 **Condition Number(s)** 6

Operator ID 32011 **Operator Name** HOLLY ENERGY PARTNERS - OPERATING, L.P.
Principal Business Address

Street 100 CRESCENT COURT, SUITE 1600 **City** DALLAS
State TX **Zip** 75201-6927
Interstate Null **System Type** 3

Report Date 05/19/2005 **Receipt Date** 06/13/2005
Reporting Official Dickie Townley

Reporting Official Title Regulatory Supervisor **Phone** 5057488950
Determining Person Dickie Townley

Determining Person Title Regulatory Supervisor **Phone** 5057488950
PART 2

Date of Condition Discovered 05/19/2005
Discovery Notes

Date Condition Determined to Exist 05/19/2005

Location of Condition

Condition State NM **Condition City** Artesia
Did Condition Occured on Outer Continental Shelf N

Location Of Safety Related Condition: The specific location of this SRC is on Holly Energy's 8-inch Artesia, Texas to El Paso, Texas crude oil pipeline.

PART 3

REASON FOR REPORTING

Leak that constitutes an emergency

PART 4

Pipeline Product Crude Oil
Description of Condition Holly Energy noted a leak on its 8-inch crude oil pipeline.
Significant Effects on Safety
Discovery Circumstances Holly Energy noted the leak after first observing an oil slick on standing water.
Corrective Action Taken

PART 5

Reduced Pressure From (PSIG) **To(PSIG)** **Shutdown**
Date Action Taken **Notes**

Planned Follow-up/Corrective Action After observing the oil slick on standing water, Holly Energy shut down its 8-inch crude oil pipeline, excavated, and located the leak. Holly Energy placed a clamp over the leak and re-started the line at a reduced pressure. Holly Energy intends to replace the failed section of pipe. Holly Energy intends to complete the repairs during the week of June 6, 2005, and return this pipeline to its normal operating pressrue.

Follow-up Begin Date **Follow-up Complete Date**

SAFETY-RELATED CONDITION REPORT

LOCATION

Jurisdictional To (Region or State/Agency abbrev)

Date sent to Region 06/15/2005 **Region** SOUTHWEST

Date Sent to State **State/Agency**
OPS_Representative James Reynolds **Date** 06/15/2005

Complete Notes

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

Report ID: 20050058 **Condition Number(s):** 6
Operator Name: HOLLY ENERGY PARTNERS - OPERATING, L.P.
Date of Safety-Related Condition Report 05/19/2005 **Date of Follow-Up: Report** 07/20/2005
Further Follow-Up Reports ForthComing Y **Date Expected:** 10/20/2005

Action Taken By Region: CALLED AND LEFT A MESSAGE.

Action Taken By Operator:

Date Repair Completed **Resulted in Incident After Report**

Date of Incident:Enforcement Action Taken CPFNumber **Concur:**

Prepared by RICHARD LOPEZ

Reviewed By:

PART 1

Report ID 20050059 **Condition Number(s)** 4

Operator ID 99005 **Operator Name** CONOCO PIPELINE COMPANY
Principal Business Address

Street 600 N. Dairy Ashford **City** Houston
State TX **Zip** 77079
Interstate Null **System Type** 3

Report Date 06/13/2005 **Receipt Date** 06/15/2005
Reporting Official Jeff Blatchford

Reporting Official Title DOT Coordinator **Phone** 5807672114
Determining Person Dennis Schulze

Determining Person Title Integrity Engineer **Phone** 5807677485
PART 2

Date of Condition Discovered 06/06/2005
Discovery Notes

Date Condition Determined to Exist 06/07/2005

Location of Condition

Condition State OK **Condition City** Fairland
Did Condition Occured on Outer Continental Shelf N

Location Of Safety Related Condition: These SRCs are located at various locations in the state of Oklahoma (and one in Missouri) on ConocoPhillips' Woodriver No.2 10-inch crude oil pipeline. This line extends from Mt. Vernon to Glenpool:

SAFETY-RELATED CONDITION REPORT

LOCATION

City/County -

Fairland/Ottawa @ MP 165
Afton/Delaware @ MP 164
Afton/Delaware @ MP 162.8
Adair/Mayes @ MP 134
Pryor/Mayes @ MP 124
Inola/Rogers @ MP 115
Inola/Rogers @ MP 111
Diamond and Grandby/Newton @ MP 207

Wyandotte/Ottawa @ MP 184
Afton/Delaware @ MP 156
Vinita/Craig @ MP 153
Adair/Mayes @ MP 137
Broken Arrow/Wagoner @ MP 104
Seneca/Newton @ MP 185

**PART 3
REASON FOR REPORTING**

Material defect due to gas or liquid

PART 4

Pipeline Product Crude
Description of Condition ConocoPhillips noted dents with metal loss at various locations of its 10-inch crude oil pipeline.
Significant Effects on Safety
Discovery Circumstances ConocoPhillips noted the dents after receiving the results of a PII magnetic flux leakage (MFL) tool run.
Corrective Action Taken Pipeline has been abandoned in place - portion in Central Region.

PART 5

Reduced Pressure From (PSIG) 860 **To(PSIG)** 580 **Shutdown**
Date Action Taken **Notes**

Planned Follow-up/Corrective Action Upon discovery, ConocoPhillips reduced the operating pressure in its pipeline by 20%; pressure was reduced from a high pressure of 860 psig to a low pressure of 580 psig. ConocoPhillips intends to validate the information reported by the MFL tool and begin investigating the digs during the week of June 13, 2005.

Follow-up Begin Date **Follow-up Complete Date** 04/11/2006

Jurisdictional To (Region or State/Agency abbrev)

Date sent to Region 06/15/2005 **Region** SOUTHWEST

Date Sent to State **State/Agency**
OPS_Representative James Reynolds **Date** 06/15/2005

Complete Notes

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

Report ID: 20050059 **Condition Number(s):** 4
Operator Name: CONOCO PIPELINE COMPANY
Date of Safety-Related Condition Report 06/13/2005 **Date of Follow-Up: Report** 06/15/2005
Further Follow-Up Reports ForthComing **Date Expected:**

Action Taken By Region:
Action Taken By Operator:
Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action TakenCPFNumber **Concur:**
Prepared by
Reviewed By:

SAFETY-RELATED CONDITION REPORT

LOCATION

Report ID: 20050059 Condition Number(s): 4
Operator Name: CONOCO PIPELINE COMPANY
Date of Safety-Related Condition Report: 06/13/2005 Date of Follow-Up: Report: 09/08/2005
Further Follow-Up Reports ForthComing: N Date Expected: 11/26/2005

Action Taken By Region: RECEIVED FAX OF SRCR ON 6/28/2005 - TALKED WITH OPERATOR ON 6/29/2005. TALKED WITH THE OPERATOR AGAIN ON 9/8/2005 AND RECEIVED UPDATE ON THE REPAIRS ON 9/19/2005. THE PIG RUN COVERS PIPE IN BOTH THE CENTRAL AND SW REGIONS.
Action Taken By Operator: OPERATOR IDENTIFIED 33 ANOMALITIES IN BOTH CENTRAL AND SW REGIONS FROM A ILI TOOL THAT WAS RUN ON THE WOODRIVER NUMBER 2 CRUDE PIPELINE BETWEEN MT VERNON AND WOODRIVER. THE ANOMALITIES WERE MAINLY DENTS WITH METAL LOSS. OPERATORS RECORDS INDICATED THAT 23 OF THE 33 ANOMALITES HAD BEEN REPAIRED ON 9/19/2005.

Date Repair Completed Resulted in Incident After Report
Date of Incident: Enforcement Action Taken CPF Number Concur:
Prepared by DON MOORE
Reviewed By:

Report ID: 20050059 Condition Number(s): 4
Operator Name: CONOCO PIPELINE COMPANY
Date of Safety-Related Condition Report: 06/13/2005 Date of Follow-Up: Report: 11/30/2005
Further Follow-Up Reports ForthComing: Y Date Expected: 01/31/2006

Action Taken By Region: CONTACTED OPERATOR FOR A PROGRESS REPORT CONCERNING THIS SRCR.
Action Taken By Operator: OPERATOR HAS COMPLETED ALL THE REPAIRS FOR THIS SRCR WITH THE EXCEPTION OF A REPAIR AT MP 207 (STATE HWY E) - MP 481.7 AND THREE SEPARATE PIPE REPLACEMENTS. DUE TO ADDITIONAL REPAIRS REQUIRED FROM ANOTHER PIG RUN ON THIS SAME PIPELINE - THE OPERATOR IS PLANNING TO SHUT DOWN THE PIPELINE TOWARDS THE END OF THE FIRST QUARTER OF 2006. THE OPERATOR IS MAKING ARRANGEMENTS CONCERNING THEIR NORMAL DELIVERIES SO THIS PIPELINE CAN BE ABANDONED.

Date Repair Completed Resulted in Incident After Report
Date of Incident: Enforcement Action Taken CPF Number Concur:
Prepared by DON MOORE
Reviewed By:

Report ID: 20050059 Condition Number(s): 4
Operator Name: CONOCO PIPELINE COMPANY
Date of Safety-Related Condition Report: 06/13/2005 Date of Follow-Up: Report: 04/03/2006
Further Follow-Up Reports ForthComing: N Date Expected:

Action Taken By Region: THIS SRCR SHOULD BE CLOSED - ALL REQUIRED ACTIONS ARE COMPLETE.
Action Taken By Operator: TODD FUKSA WITH CONOCOPHILLIPS REPORTED THAT THE WOODRIVER #2 CRUDE PIPELINE HAD BEEN SHUTDOWN AND PURGED WITH NITROGEN FROM THEIR HARTFORD, IL STATION TO THEIR CUSHING, OK STATION AND WILL NOT BE RETURNED TO SERVICE.

SAFETY-RELATED CONDITION REPORT

LOCATION

Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action Taken **CPFNumber** **Concur:**
Prepared by DON MOORE
Reviewed By:

Report ID: 20050059 **Condition Number(s):** 4
Operator Name: CONOCO PIPELINE COMPANY
Date of Safety-Related Condition Report06/13/2005 **Date of Follow-Up: Report** 04/11/2006
Further Follow-Up Reports ForthComing N **Date Expected:**

Action Taken By Region: THIS SCRC IS READY TO CLOSE
Action Taken By Operator: ODD FUKSA WITH CONOCOPHILLIPS REPORTED THAT THE
WOODRIVER #2 CRUDE PIPELINE HAD BEEN SHUTDOWN AND PURGED
WITH NITROGEN FROM THEIR HARTFORD, IL STATION TO THEIR
CUSHING, OK STATION AND WILL NOT BE RETURNED TO SERVICE.

Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action Taken **CPFNumber** **Concur:**
Prepared by JIM ARNOLD
Reviewed By:

Report ID: 20050059 **Condition Number(s):** 4
Operator Name: CONOCO PIPELINE COMPANY
Date of Safety-Related Condition Report06/13/2005 **Date of Follow-Up: Report** 04/12/2006
Further Follow-Up Reports ForthComing N **Date Expected:**

Action Taken By Region:
Action Taken By Operator: LINE HAS BEEN ABANDONED IN PLACE.
Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action Taken **CPFNumber** **Concur:**
Prepared by JIM ARNOLD
Reviewed By:

PART 1

Report ID 20050060 **Condition Number(s)** 2

Operator ID 99063 **Operator Name** CHEVRON U.S.A. PRODUCTION COMPANY
Principal Business Address

Street 2811 Hayes Road **City** Houston
State TX **Zip** 77082
Interstate Null **System Type** 3

Report Date 07/17/2005 **Receipt Date** 07/17/2005
Reporting Official Henry L. Leger

Reporting Official Title DOT Specialist **Phone** 3376548915
Determining Person Ken Jones

SAFETY-RELATED CONDITION REPORT

LOCATION

Determining Person Title Team Leader **Phone** 9855346873
PART 2

Date of Condition Discovered 06/13/2005
Discovery Notes

Date Condition Determined to Exist 06/13/2005

Location of Condition

Condition State LA **Condition City** Venice
Did Condition Occured on Outer Continental Shelf Y

Location Of Safety Related Condition: The specific location of this SRC is on ChevronTexaco's 8-inch crude oil pipeline which extends from West Delta Block 109 Platform to West Deltada Block 125 Sub Sea Tie-In near Venice, Louisiana.

PART 3
REASON FOR REPORTING

Environmental causes

PART 4

Pipeline Product Crude Oil
Description of Condition ChevronTexaco noted that the break away joint on its 8-inch pipeline riser was separated from its West Delta 109 Platform.

Significant Effects on Safety
Discovery Circumstances ChevronTexaco discovered this SRC while conducting stand-up test on its 8-inch pipeline.
Corrective Action Taken

PART 5

Reduced Pressure From (PSIG) **To(PSIG)** **Shutdown**
Date Action Taken **Notes**

Planned Follow-up/Corrective Action ChevronTexaco intends to reconnect its 8-inch pipeline to the West Delta Block 109 Platform riser. They will repair or replace the break away joint that separated from the riser.

ChevronTexaco intends to begin repairing the pipeline within the next few weeks.

Follow-up Begin Date **Follow-up Complete Date**

Jurisdictional To (Region or State/Agency abbrev)
Date sent to Region 06/21/2005 **Region** SOUTHWEST

Date Sent to State **State/Agency**
OPS_Representative James Reynolds **Date** 06/21/2005

Complete Notes

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

Report ID: 20050060 **Condition Number(s):** 2
Operator Name: CHEVRON U.S.A. PRODUCTION COMPANY
Date of Safety-Related Condition Report 07/17/2005 **Date of Follow-Up: Report** 06/21/2005
Further Follow-Up Reports ForthComing **Date Expected:**

Action Taken By Region:
Action Taken By Operator:
Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action Taken **CPFNumber** **Concur:**
Prepared by

SAFETY-RELATED CONDITION REPORT

LOCATION

Reviewed By:

PART 1

Report ID 20050061 **Condition Number(s)** 6

Operator ID 13741 **Operator Name** NORTHERN NATURAL GAS CO (ENRON)

Principal Business Address

Street 1111 South 103rd Street **City** Omaha
State NE **Zip** 68124
Interstate Null **System Type** 1

Report Date 06/23/2005 **Receipt Date** 06/23/2005
Reporting Official Adam Wright

Reporting Official Title Mngr., Pipeling Safety **Phone** 4023987613
Determining Person Rod Dittberner

Determining Person Title Sr. O&M Technician **Phone** 4025303205
PART 2

Date of Condition Discovered 06/16/2005
Discovery Notes

Date Condition Determined to Exist 06/16/2005

Location of Condition

Condition State MN **Condition City**
Did Condition Occured on Outer Continental Shelf N

Location Of Safety Related Condition: The specific location of this SRC is on the Northern Natrual Gas "A" Line in Freeborn County, Minnesota.

PART 3

REASON FOR REPORTING

Leak that constitutes an emergency

PART 4

Pipeline Product Natural Gas
Description of Condition Northern Natural Gas (NNG) noted a leak on its natural gas pipeline.
Significant Effects on Safety
Discovery Circumstances NNG noted the leak while conducting line location activites on its pipeline.
Corrective Action Taken

PART 5

Reduced Pressure From (PSIG) 485 **To(PSIG)** 250 **Shutdown**
Date Action Taken **Notes**

Planned Follow-up/Corrective Action Upon discovering the leak, NNG reduced the pressure in the pipeline from 485 psig to 250 psig. NNG excavated the line and located the leak.

NNG intends to repair the line on or about 6/27/05. NNG will continue to operate the line at a reduced pressure.

SAFETY-RELATED CONDITION REPORT

LOCATION

Follow-up Begin Date Follow-up Complete Date
Jurisdictional To (Region or State/Agency abbrev)
Date sent to Region 06/27/2005 Region CENTRAL

Date Sent to State State/Agency
OPS_Representative James Reynolds Date 06/27/2005

Complete Notes

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

Report ID: 20050061 Condition Number(s): 6
Operator Name: NORTHERN NATURAL GAS CO (ENRON)
Date of Safety-Related Condition Report 06/23/2005 Date of Follow-Up: Report 09/23/2005
Further Follow-Up Reports ForthComing N Date Expected:

Action Taken By Region:

Action Taken By Operator: DURING A LINE LOCATE BUBBLES WERE FOUND COMING FROM THE PIPELINE AREA. UPON EXCAVATION TWO SKINNER CLAMPS WERE FOUND, ONE OF WHICH WAS LEAKING. NNG REPLACED 109 FEET OF 16" PIPE. THE REPAIR WAS COMPLETED ON JULY 6, 2005.

Date Repair Completed Resulted in Incident After Report
Date of Incident: Enforcement Action Taken CPF Number Concur:
Prepared by STEWART RICKEY
Reviewed By:

PART 1

Report ID 20050062 Condition Number(s) 1, 6

Operator ID 13741 Operator Name NORTHERN NATURAL GAS CO (ENRON)
Principal Business Address

Street 1111 South 103rd Street City Omaha
State NE Zip 68124
Interstate Null System Type 1

Report Date 06/29/2005 Receipt Date 06/29/2005
Reporting Official John A Gormley

Reporting Official Title Sr. Pipeline Safety Specialist Phone 4023987494

Determining Person Gary Numedahl

Determining Person Title Division Corrosion Specialist Phone 9528871723
PART 2

Date of Condition Discovered 06/24/2005
Discovery Notes

Date Condition Determined to Exist 06/24/2005

Location of Condition

Condition State MN Condition City
Did Condition Occured on Outer Continental Shelf N

SAFETY-RELATED CONDITION REPORT

LOCATION

Location Of Safety Related Condition: The specific location of this SRC is on the Northern Natural Gas Company's (NNG) Ventura to Rosemount Junction A line at mile post 84.4 (station 4456+32).

**PART 3
REASON FOR REPORTING**

General or pitting corrosion
Leak that constitutes an emergency

PART 4

Pipeline Product Natural Gas
Description of Condition NNG excavated its pipeline and found two external corrosion leaks - each within 5 feet of each other.
Significant Effects on Safety
Discovery Circumstances The corrosion leaks were discovered by a local utility company while checking a farm tap setting.
Corrective Action Taken

PART 5

Reduced Pressure From (PSIG) **To(PSIG)** **Shutdown**
Date Action Taken **Notes**

Planned Follow-up/Corrective Action On June 17, 2005 NNG reduced the internal line pressure of its pipeline to 50 psig. NNG will maintain the pipeline at a reduced pressure until it can replaced the failed section of pipe on or before July 15, 2005 with a cylinder of pipe.

Follow-up Begin Date **Follow-up Complete Date**
Jurisdictional To (Region or State/Agency abbrev)
Date sent to Region 07/06/2005 **Region** CENTRAL

Date Sent to State **State/Agency**
OPS_Representative James Reynolds **Date** 07/18/2005

Complete Notes

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

Report ID: 20050062 **Condition Number(s):** 1, 6
Operator Name: NORTHERN NATURAL GAS CO (ENRON)
Date of Safety-Related Condition Report 06/29/2005 **Date of Follow-Up: Report** 11/18/2005
Further Follow-Up Reports ForthComing N **Date Expected:**

Action Taken By Region: ON JULY 12,2005 , MNOPS CONDUCTED A FOLLOW-UP INSPECTION AT THE SITE OF THE SAFETY RELATED CONDITION #2005-0062.
Action Taken By Operator: AFTER EVALUATING THE CORROSION LEAKS FOUND AND CONDITION OF THE PIPE, IT WAS DECIDED TO CUT A 190 FEET LONG SECTION OF THE PIPE AND REPLACE IT WITH A NEW ONE.

Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action Taken CPFNumber **Concur:**
Prepared by STEWART RICKEY
Reviewed By:

PART 1
Report ID 20050063 **Condition Number(s)** 2
Operator ID 31325 **Operator Name** PACIFIC PIPELINE SYSTEM LLC

SAFETY-RELATED CONDITION REPORT

LOCATION

Principal Business Address

Street 5900 CHERRY AVENUE City LONG BEACH
State CA Zip 90805
Interstate Null System Type 3

Report Date 06/30/2005 Receipt Date 06/30/2005
Reporting Official Mark Reese

Reporting Official Title Dir., Envir. & Safety Phone 5627282358
Determining Person Ann Goodine

Determining Person Title Compliance Specialist Phone 5627282851
PART 2

Date of Condition Discovered 06/28/2005
Discovery Notes

Date Condition Determined to Exist 06/29/2005

Location of Condition

Condition State CA Condition City Los Angeles
Did Condition Occure on Outer Continental Shelf N

Location Of Safety Related Condition: The specific location of this SRC was on the Pacific Pipeline System's (PPS) 14 inch crude oil pipeline - Line No. 63.

PART 3

REASON FOR REPORTING

Environmental causes

PART 4

Pipeline Product Crude Oil
Description of Condition An impending landslide threatened the integrity of PPS' crude oil pipeline.
Significant Effects on Safety
Discovery Circumstances PPS received notification that an impending landslide could affect its pipeline.
Corrective Action Taken

PART 5

Reduced Pressure From (PSIG)	To(PSIG)	Shutdown
Date Action Taken	Notes	

Planned Follow-up/Corrective Action Upon receiving notification of an impending landslide that could affect the integrity of its crude oil pipeline, PPS shut down its line. Subsequently, PPS drain the pipeline and purged it with nitrogen.

Follow-up Begin Date Follow-up Complete Date

Jurisdictional To (Region or State/Agency abbrev)

Date sent to Region 07/06/2005 Region WESTERN

Date Sent to State State/Agency
OPS_Representative James Reynolds Date 07/18/2005

Complete Notes

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

Report ID: 20050063 Condition Number(s): 2
Operator Name: PACIFIC PIPELINE SYSTEM LLC

SAFETY-RELATED CONDITION REPORT

LOCATION

Date of Safety-Related Condition Report 06/30/2005 **Date of Follow-Up: Report** 12/14/2005
Further Follow-Up Reports ForthComing **N** **Date Expected:**

Action Taken By Region: RECEIVED NOTIFICATION FROM BOB GORHAM, CA FIRE MARSHALL OFFICE, THAT LAND MOVEMENT WAS CONTINUING AS A RESULT OF THE MUD SLIDES. OPERATOR WAS WAITING FOR APPROVAL FROM THE US FOREST SERVICE TO DIRECTIONALLY DRILL UNDER THE SLIDE PLANE. THIS IS THE SAME INTRASTATE PL THAT FAILED IN FEBRUARY NEAR PYRAMID LAKE.

Action Taken By Operator: THE PL WAS DRAINED OF PRODUCT AND PURGED WITH NITROGEN.

Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action Taken CPFNumber **Concur:**

Prepared by JERRY KENERSON **Y**

Reviewed By: CHRIS HOIDAL

PART 1

Report ID 20050064 **Condition Number(s)** 1

Operator ID 31325 **Operator Name** PACIFIC PIPELINE SYSTEM LLC
Principal Business Address

Street 5900 CHERRY AVENUE **City** LONG BEACH

State CA **Zip** 90805
Interstate Null **System Type** 3

Report Date 07/01/2005 **Receipt Date** 07/05/2005
Reporting Official Dan Bhavsar

Reporting Official Title Project Engineer **Phone** 5627282807
Determining Person Ann Goodine

Determining Person Title Compliance Specialist **Phone** 5627282851
PART 2

Date of Condition Discovered 06/23/2005
Discovery Notes

Date Condition Determined to Exist 06/23/2005

Location of Condition
Condition State CA **Condition City** Los Angeles
Did Condition Occured on Outer Continental Shelf N

Location Of Safety Related Condition: The specific location of this SRC is on the Pacific Terminals 16 inch crude oil pipeline - Line 514.

PART 3

REASON FOR REPORTING

General or pitting corrosion

PART 4

Pipeline Product Crude Oil
Description of Condition Pacific Terminals personnel noted 3 anomalies with significant wall loss on its pipeline.

SAFETY-RELATED CONDITION REPORT

LOCATION

Significant Effects on Safety

Discovery Circumstances Pacific Terminals personnel noted the anomalies after running and reviewing the results of a smart pig run through its pipeline.

Corrective Action Taken

PART 5

Reduced Pressure From (PSIG) To(PSIG) Shutdown
Date Action Taken Notes

Planned Follow-up/Corrective Action Pacific Terminals will run subsequent smart pigs through its line to verify the integrity of its pipeline.

Pacific Terminals also reduced the operating pressure of its pipeline. They will maintain the reduced operating pressure until the defected segment of pipeline is repaired.

Follow-up Begin Date Follow-up Complete Date
Jurisdictional To (Region or State/Agency abbrev)
Date sent to Region 07/06/2005 **Region** WESTERN

Date Sent to State State/Agency
OPS_Representative James Reynolds **Date** 07/18/2005

Complete Notes

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

Report ID: 20050064 **Condition Number(s):** 1
Operator Name: PACIFIC PIPELINE SYSTEM LLC
Date of Safety-Related Condition Report07/01/2005 **Date of Follow-Up: Report** 10/31/2005
Further Follow-Up Reports ForthComing N **Date Expected:**

Action Taken By Region:
Action Taken By Operator: OPERATE THE PL BELOW 445 PSIG UNFIL REPAIRS AND MADE AND THE INTEGRITY OF THE PL IS VERIFIED

Date Repair Completed Resulted in Incident After Report
Date of Incident:Enforcement Action TakenCPFNumber **Concur:**
Prepared by JERRY KENERSON
Reviewed By:

PART 1
Report ID 20050065 **Condition Number(s)** 4

Operator ID 2387 **Operator Name** CITGO PIPELINE CO
Principal Business Address

Street 3301 S. Hwy 157 **City** Euless
State TX **Zip** 76041
Interstate Null **System Type** 3

SAFETY-RELATED CONDITION REPORT

LOCATION

Report Date 06/28/2005 **Receipt Date** 06/28/2005
Reporting Official Gary Fry

Reporting Official Title Asst. Region Manager **Phone** 8172673242
Determining Person Carter Fairless

Determining Person Title Engineer **Phone** 9184955342
PART 2

Date of Condition Discovered 06/24/2005
Discovery Notes

Date Condition Determined to Exist 06/24/2005

Location of Condition

Condition State TX **Condition City** Arlington
Did Condition Occured on Outer Continental Shelf N

Location Of Safety Related Condition: The exact location of this SRC is on CITCO's Arlington to Forth Worth 6-inch pipeline:

- * 200-feet North of Tibbets and 1,100-feet west of Hospital Parkway in Bedford, TX
- * 2,200-feet East of FM 156 and 1,100-feet north of Meacham Blvd in Fort Worth, TX
- * 800-feet West of FM 156 and 400-feet south of Meacham Blvd in Fort Worth, TX

PART 3

REASON FOR REPORTING

Material defect due to gas or liquid

PART 4

Pipeline Product Hazardous Liquid
Description of Condition CITGO noted 3 suspected dents on its products pipeline - each with wall loss greater than 6%. The location of the dents are on pipeline segments located in high consequence areas.
Significant Effects on Safety
Discovery Circumstances CITGO discovered the dents after running an internal geometry tool in the pipeline.
Corrective Action Taken Reduced operating pressure by 20%.Citgo intends to excavate the pipeline to investigate the anomalies.

PART 5

Reduced Pressure From (PSIG) 892 **To(PSIG)** 713 **Shutdown**
Date Action Taken Notes

Planned Follow-up/Corrective Action CITGO reduced the operating pressure of its pipeline by 20% CITGO intends to excavate the pipeline and inspect, repair or replace the damaged section of pipe.

CITGO intends to begin work on its pipeline on 7/6/05 and expects the repair or replacement to be completed about 12/31/05.

Follow-up Begin Date 06/24/2005 **Follow-up Complete Date**

Jurisdictional To (Region or State/Agency abbrev)

Date sent to Region 07/06/2005 **Region** SOUTHWEST

Date Sent to State 07/01/2005 **State/Agency** RRCTX
OPS_Representative James Reynolds **Date** 07/27/2005

Complete Notes

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

SAFETY-RELATED CONDITION REPORT

LOCATION

Report ID: 20050065 **Condition Number(s):** 4
Operator Name: CITGO PIPELINE CO
Date of Safety-Related Condition Report06/28/2005 **Date of Follow-Up: Report** 08/16/2005
Further Follow-Up Reports ForthComing Y **Date Expected:** 11/16/2005

Action Taken By Region: RRCTX CONTACTED THE OPERATOR ON 7/18/05 AND LEFT MESSAGE. THEY RECEIVED A FOLLOW-UP REPORT FROM THE OPERATOR ON 8/16/05.

Action Taken By Operator: THE PRESSURE WAS STILL REDUCED TO 713 PSIG. ONE OF THE THREE ANOMALIES HAS BEEN REPAIRED. ANOTHER ANOMALY WAS LOCATED INSIDE A CASING SO THEY ARE HAVING DIFFICULTY GETTING TO IT. PLAN IS TO RUN A METAL LOSS TOOL TO CHECK FOR PRIOR REPAIRS. THE PRESSURE WILL REAMIN AT 713 PSIG UNTIL THE REPAIRS ARE COMPLETED.

Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action TakenCPFNumber **Concur:**
Prepared by AGUSTIN LOPEZ
Reviewed By:

Report ID: 20050065 **Condition Number(s):** 4
Operator Name: CITGO PIPELINE CO
Date of Safety-Related Condition Report06/28/2005 **Date of Follow-Up: Report** 12/30/2005
Further Follow-Up Reports ForthComing Y **Date Expected:** 06/30/2006

Action Taken By Region: RRCTX CONTACTED THE OPERATOR FOR A FOLLOW-UP REPORT.
Action Taken By Operator: ANOMALY 1: TIBBETS/HOSPITAL PRKWY WAS REPAIRED WITH A SLEEVE ON 7/5/2005.

ANOMALY 2: FM 156/MEACHAM BLVD METAL LOSS TOOL CONFIRMED THAT THERE WAS A PREVIOUS REPAIR.
ANOMALY 3: FM 156/MEACHAM BLVD, WAITING ON METAL LOSS DATA TO MAKE REPAIRS. PLAN ON COMPLETING REPAIR BY 6/27/06. STILL OPERATING AT 713 PSIG.

Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action TakenCPFNumber **Concur:**
Prepared by AGUSTIN LOPEZ
Reviewed By:

Report ID: 20050065 **Condition Number(s):** 4
Operator Name: CITGO PIPELINE CO
Date of Safety-Related Condition Report06/28/2005 **Date of Follow-Up: Report** 05/16/2006
Further Follow-Up Reports ForthComing Y **Date Expected:** 07/16/2006

Action Taken By Region: RECEIVED UPDATE FROM THE RRC OF TX.
Action Taken By Operator: ANOMALIES #1 AND #2 HAVE BEEN REPAIRED. ANOMALY #3- IS LOCATED 800 FT. WEST OF FM 156 AND 400 FT SOUTH OF MEACHAM BLVD IN FORT WORTH. THE ANOMALY IS SUSPECTED TO BE A DENT WITH METAL LOSS WHICH WAS DISCOVERED BY AN INTERNAL GEOMETRY TOOL. THE 20% PRESSURE REDUCTION WILL BE KEPT UNTIL ALL REPAIRS ARE COMPLETED. SRCR #2006-0025 ALSO INVOLVES THIS PIPELINE.

Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action TakenCPFNumber **Concur:**
Prepared by AGUSTIN LOPEZ
Reviewed By:

SAFETY-RELATED CONDITION REPORT

LOCATION

PART 1

Report ID 20050066 **Condition Number(s)** 4

Operator ID 22610 **Operator Name** MAGELLAN PIPELINE COMPANY, LP
Principal Business Address

Street One Williams Center **City** Tulsa
State OK **Zip** 74121
Interstate Null **System Type** 3

Report Date 06/27/2005 **Receipt Date** 07/06/2005
Reporting Official Eric Nicholson

Reporting Official Title Compliance Coordinator **Phone** 9185747382
Determining Person Eric Nicholson

Determining Person Title Compliance Coordinator **Phone** 9185747382
PART 2

Date of Condition Discovered 06/18/2005
Discovery Notes

Date Condition Determined to Exist 06/20/2005

Location of Condition

Condition State OK **Condition City** Duncan
Did Condition Occured on Outer Continental Shelf N

Location Of Safety Related Condition: The specific location of this SRC was on Magellan's pipeline at its Orion North Duncan pump station.

PART 3

REASON FOR REPORTING

Material defect due to gas or liquid

PART 4

Pipeline Product Hazardous Liquid
Description of Condition Magellan noted that the operating pressure of its pipeline exceeded 110% of the pipeline's maximum operating pressure.

Significant Effects on Safety
Discovery Circumstances Magellan noted the condition when its upstream unit failed and the pipeline's mainline surge protection device did not respond.

Corrective Action Taken

PART 5

Reduced Pressure From (PSIG) **To(PSIG)** **Shutdown**
Date Action Taken **Notes**

Planned Follow-up/Corrective Action Magellan reduced the operating pressure of its pipeline by 20% and intends to repair or replace the defective mainline surge protection device.

Follow-up Begin Date **Follow-up Complete Date**
Jurisdictional To (Region or State/Agency abbrev)

SAFETY-RELATED CONDITION REPORT

LOCATION

Date sent to Region 07/06/2005 **Region** SOUTHWEST

Date Sent to State **State/Agency**
OPS_Representative James Reynolds **Date** 07/27/2005

Complete Notes

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

Report ID: 20050066 **Condition Number(s):** 4
Operator Name: MAGELLAN PIPELINE COMPANY, LP
Date of Safety-Related Condition Report06/27/2005 **Date of Follow-Up: Report** 07/27/2005
Further Follow-Up Reports ForthComing **Date Expected:**

Action Taken By Region:
Action Taken By Operator:
Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action TakenCPFNumber **Concur:**
Prepared by
Reviewed By:

PART 1

Report ID 20050067 **Condition Number(s)** 2

Operator ID 13410 **Operator Name** NEW YORK MILLS MUNICIPAL GAS SYSTEM
Principal Business Address

Street Box H **City** New York Mills

State MN **Zip** 56567
Interstate Null **System Type** 1

Report Date 06/21/2005 **Receipt Date** 06/28/2005
Reporting Official Roger D. Sano

Reporting Official Title Utilities Operator **Phone** 2183852213
Determining Person Roger D. Sano

Determining Person Title Utilities Operator **Phone** 2183852213
PART 2

Date of Condition Discovered 06/20/2005
Discovery Notes

Date Condition Determined to Exist 06/20/2005
Location of Condition
Condition State MN **Condition City** New York Mills
Did Condition Occured on Outer Continental Shelf N

Location Of Safety Related Condition: The specific location of this SRC was 108 N. Tousey Ave

PART 3

REASON FOR REPORTING

Environmental causes

SAFETY-RELATED CONDITION REPORT

LOCATION

PART 4

Pipeline Product Natural Gas
Description of Condition New York Mills' 2-inch natural gas main line was damaged.
Significant Effects on Safety
Discovery Circumstances New York Mills noted that high winds caused a large tree to become up-rooted and damage the pipeline.
Corrective Action Taken

PART 5

Reduced Pressure From (PSIG) To(PSIG) Shutdown
Date Action Taken Notes

Planned Follow-up/Corrective Action New York Mills probed and tested the damaged pipeline section and no leaks were detected.
New York Mills intends to cut out and replace the damaged section of pipe.

Follow-up Begin Date Follow-up Complete Date
Jurisdictional To (Region or State/Agency abbrev)
Date sent to Region 07/27/2005 Region CENTRAL

Date Sent to State State/Agency
OPS_Representative James Reynolds Date 07/28/2005

Complete Notes

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

Report ID: 20050067 Condition Number(s): 2
Operator Name: NEW YORK MILLS MUNICIPAL GAS SYSTEM
Date of Safety-Related Condition Report 06/21/2005 Date of Follow-Up: Report 07/20/2005
Further Follow-Up Reports ForthComing N Date Expected: 10/09/2005

Action Taken By Region:
Action Taken By Operator: PROBED AND TESTED THE DAMAGED PIPELINE SECTION WITH CGI
AND NO LEAKS WERE DETECTED. INTEND TO CUT OUT AND
REPLACE THE DAMAGED SECTION OF PIPE.

Date Repair Completed Resulted in Incident After Report
Date of Incident:Enforcement Action Taken CPFNumber Concur:
Prepared by STEWART RICKEY
Reviewed By:

Report ID: 20050067 Condition Number(s): 2
Operator Name: NEW YORK MILLS MUNICIPAL GAS SYSTEM
Date of Safety-Related Condition Report 06/21/2005 Date of Follow-Up: Report 09/16/2005
Further Follow-Up Reports ForthComing N Date Expected:

Action Taken By Region: BOYD HAUGROSE OF MNOPS WITNESSED THE REPAIR OF THE 2"
STEEL MAIN WHICH HAD BEEN STRESSED WHEN A TREE WAS
UPROOTED BY HIGH WINDS.

Action Taken By Operator: OPERATOR REPLACED 31 FEET OF 2" STEEL MAIN ON 9/16/05.
Date Repair Completed Resulted in Incident After Report
Date of Incident:Enforcement Action Taken CPFNumber Concur:
Prepared by STEWART RICKEY
Reviewed By:

SAFETY-RELATED CONDITION REPORT

LOCATION

PART 1

Report ID 20050068 **Condition Number(s)** 6, 8

Operator ID 31467 **Operator Name** PPL GAS UTILITIES CORP

Principal Business Address

Street 555 Camargo Road **City** Quarryville

State PA **Zip** 17566

Interstate Null **System Type** 1

Report Date 07/08/2005 **Receipt Date** 07/08/2005

Reporting Official Robert Beard

Reporting Official Title Director of Operations **Phone** 7175602750

Determining Person Frank Bennett

Determining Person Title Supervisor Tech. Services **Phone** 7147560275

PART 2

Date of Condition Discovered 06/30/2005

Discovery Notes

Date Condition Determined to Exist 06/30/2005

Location of Condition

Condition State PA **Condition City** Paint Township

Did Condition Occured on Outer Continental Shelf N

Location Of Safety Related Condition: The specific location of this SRC was on PPL Gas' Paint and Monroe Line 51 in its Fryburg district. The condition was 7,000-feet south of the Route 322 bridge on the Clarion River.

PART 3

REASON FOR REPORTING

Leak that constitutes an emergency
Imminent hazard

PART 4

Pipeline Product Natural Gas

Description of Condition PPL Gas noted a leak on its 4-inch natural gas line located in the Clarion River.

Significant Effects on Safety PPL is concerned with the impact of this leak to recreational boaters.

Discovery Circumstances PPL Gas noted the type "A" leak after the leak became noticeably worse.

Corrective Action Taken

PART 5

Reduced Pressure From (PSIG) 200 **To(PSIG)** 25 **Shutdown**

Date Action Taken **Notes**

Planned Follow-up/Corrective Action PPL Gas reduced the operating pressure of its pipeline from 200 psig to 25 psig. PPL Gas intends to make permanent repairs to its pipeline during the week of July 11, 2005. Repairs are expected to be completed by the end of July.

Follow-up Begin Date **Follow-up Complete Date**

Jurisdictional To (Region or State/Agency abbrev)

Date sent to Region 07/27/2005 **Region** EASTERN

Date Sent to State **State/Agency**
OPS_Representative James Reynolds **Date** 07/28/2005

SAFETY-RELATED CONDITION REPORT

LOCATION

Complete Notes

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

Report ID: 20050068 **Condition Number(s):** 6, 8
Operator Name: PPL GAS UTILITIES CORP
Date of Safety-Related Condition Report: 07/08/2005 **Date of Follow-Up: Report:** 07/28/2005
Further Follow-Up Reports ForthComing **Date Expected:**

Action Taken By Region:
Action Taken By Operator:
Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action TakenCPFNumber **Concur:**
Prepared by
Reviewed By:

Report ID: 20050068 **Condition Number(s):** 6, 8
Operator Name: PPL GAS UTILITIES CORP
Date of Safety-Related Condition Report: 07/08/2005 **Date of Follow-Up: Report:** 11/15/2005
Further Follow-Up Reports ForthComing N **Date Expected:**

Action Taken By Region: PPL GAS INSTALLED A FULL ENCIRCLEMENT BOLTED CLAMP AT LEAK LOCATION ON PIPE, LEAK WAS SUCCESSFULLY STOPPED.
Action Taken By Operator: PPL GAS INSTALLED A FULL ENCIRCLEMENT BOLTED SLEEVE AT LEAK LOCATION ON PIPE; STOPPED LEAKAGE AND LINE PRESSURE WAS RESTORED TO ORIGINAL OPERATING LEVEL
Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action TakenCPFNumber **Concur:**
Prepared by DINO RATHOD Y
Reviewed By: MARK WENDORFF

Report ID: 20050068 **Condition Number(s):** 6, 8
Operator Name: PPL GAS UTILITIES CORP
Date of Safety-Related Condition Report: 07/08/2005 **Date of Follow-Up: Report:** 11/15/2005
Further Follow-Up Reports ForthComing N **Date Expected:**

Action Taken By Region: PPL GAS INSTALLED A FULL ENCIRCLEMENT BOLTED CLAMP AT LEAK LOCATION ON PIPE, LEAK WAS SUCCESSFULLY STOPPED.
Action Taken By Operator: PPL GAS INSTALLED A FULL ENCIRCLEMENT BOLTED SLEEVE AT LEAK LOCATION ON PIPE; STOPPED LEAKAGE AND LINE PRESSURE WAS RESTORED TO ORIGINAL OPERATING LEVEL
Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action TakenCPFNumber **Concur:**
Prepared by DINO RATHOD Y
Reviewed By: MARK WENDORFF

SAFETY-RELATED CONDITION REPORT

LOCATION

PART 1

Report ID 20050069 Condition Number(s) 2

Operator ID 2730 Operator Name CHEVRONTEXACO PRODUCTS COMPANY
Principal Business Address

Street 8511 Hayes Road City Houston

State TX Zip 77083

Interstate Null System Type 3

Report Date 07/11/2005 Receipt Date 07/11/2005

Reporting Official Henry L. Leger

Reporting Official Title DOT Specialist Phone 3376548915

Determining Person Ken Jones

Determining Person Title Team Leader Phone 9855346873

PART 2

Date of Condition Discovered 07/06/2005

Discovery Notes

Date Condition Determined to Exist 07/06/2005

Location of Condition

Condition State LA Condition City Venice

Did Condition Occure on Outer Continental Shelf Y

Location Of Safety Related Condition: The specific location of this SRC is on the ChevronTexaco 8 5/8- inch crude oil pipeline. The line extends from the West Delta Block 109 Platform to the West Daelta Block 125 Sub Sea Tie-in and is located in the Gulf of Mexico, south of Venice, Louisiana.

PART 3

REASON FOR REPORTING

Environmental causes

PART 4

Pipeline Product Crude Oil
Description of Condition ChevronTexaco noted a spill of approximately 1/2 gallons of crude oil from its pipeline.Significant Effects on Safety

Discovery Circumstances ChevronTexaco noted the release after its 8-inch pipeline riser seperated from the West Delta Block 109 Platform during Tropical Storm Cindy.

Corrective Action Taken

PART 5

Reduced Pressure From (PSIG) To(PSIG) Shutdown

Date Action Taken Notes

Planned Follow-up/Corrective Action ChevronTexaco intends to re-connect its 8-inch pipeline to the West Delta Block 109 Platform. ChevronTexaco expects to begin and complete the re-connect within a few weeks.

Follow-up Begin Date Follow-up Complete Date

Jurisdictional To (Region or State/Agency abbrev)

Date sent to Region 07/27/2005 Region SOUTHWEST

SAFETY-RELATED CONDITION REPORT

LOCATION

Date Sent to State
OPS_Representative James Reynolds

State/Agency
Date 07/28/2005

Complete Notes

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

Report ID: 20050069 **Condition Number(s):** 2
Operator Name: CHEVRONTEXACO PRODUCTS COMPANY
Date of Safety-Related Condition Report07/11/2005 **Date of Follow-Up: Report** 07/28/2005
Further Follow-Up Reports ForthComing **Date Expected:**

Action Taken By Region:
Action Taken By Operator:
Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action TakenCPFNumber **Concur:**
Prepared by
Reviewed By:

PART 1

Report ID 20050070 **Condition Number(s)** 1

Operator ID 2714 **Operator Name** DOMINION TRANSMISSION INC
Principal Business Address

Street 445 WEST MAIN STRET **City** CLARKSBURG
State WV **Zip** 26302
Interstate Null **System Type** 1

Report Date 07/15/2005 **Receipt Date** 07/15/2005
Reporting Official Ronald Huffman

Reporting Official Title Field Engineer **Phone** 3042696931
Determining Person Martin Schwoeble

Determining Person Title Compliance Specialist **Phone** 7244687726
PART 2

Date of Condition Discovered 07/07/2005
Discovery Notes

Date Condition Determined to Exist 07/08/2005

Location of Condition
Condition State WV **Condition City**
Did Condition Occured on Outer Continental Shelf N

Location Of Safety Related Condition: The specific location of the SRC is on Dominion's TL-246 pipeline. The leak was approx. 800-feet south of County Route 24 (Holt Run Road) and about 450-feet north of State Route 5 in Gilmer County, West Virginia. The leak ran between Jones Junction gate assembly 634 and Sunrise Junction gate assembly 700.

PART 3
REASON FOR REPORTING

General or pitting corrosion

SAFETY-RELATED CONDITION REPORT

LOCATION

PART 4

Pipeline Product Natural Gas
Description of Condition Dominion Transmission noted a leak on its TL-264 natural gas pipeline.
Significant Effects on Safety
Discovery Circumstances Dominion Transmission's field engineer noted the leak while inspecting the pipeline.
Corrective Action Taken

PART 5

Reduced Pressure From (PSIG) **To(PSIG)** **Shutdown**
Date Action Taken **Notes**

Planned Follow-up/Corrective Action On 7/12/05, Dominion Transmission reduced the operating pressure of the line and repaired the leak. They repaired the leak using a band clam and bolt-on split sleeve.

Follow-up Begin Date **Follow-up Complete Date**

Jurisdictional To (Region or State/Agency abbrev)

Date sent to Region 07/27/2005 **Region** EASTERN

Date Sent to State 07/07/2005 **State/Agency** wv psc

OPS_Representative James Reynolds **Date** 07/28/2005

Complete Notes

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

Report ID: 20050070 **Condition Number(s):** 1
Operator Name: DOMINION TRANSMISSION INC
Date of Safety-Related Condition Report07/15/2005 **Date of Follow-Up: Report** 07/28/2005
Further Follow-Up Reports ForthComing **Date Expected:**

Action Taken By Region:
Action Taken By Operator:
Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action TakenCPFNumber **Concur:**
Prepared by
Reviewed By:

Report ID: 20050070 **Condition Number(s):** 1
Operator Name: DOMINION TRANSMISSION INC
Date of Safety-Related Condition Report07/15/2005 **Date of Follow-Up: Report** 11/09/2005
Further Follow-Up Reports ForthComing N **Date Expected:** 12/09/2005

Action Taken By Region:
Action Taken By Operator: JUSTIFICATION: (11/9/05)

Leak repaired with band clamp and bolt-on split sleeve on 7/12/05. The WV PSC conducted a follow-up meeting to review the corrosion records associated with the leak on line TL-264. As a result of this investigation, the WV PSC (Ed Clarkson) determined that the leak occurred outside of an area of active corrosion as defined by Dominion's design manual (an area detrimental to public safety). An interoffice memo was submitted by the WV PSC 11/7/05 summarizing the results of their investigation.

Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action TakenCPFNumber **Concur:**
Prepared by MARK WENDORFFM Y

SAFETY-RELATED CONDITION REPORT

LOCATION

Reviewed By: MARK
WENDORFF

PART 1

Report ID 20050071 **Condition Number(s)** 4

Operator ID 32009 **Operator Name** EXXONMOBIL OIL CORPORATION-TERMINALS
Principal Business Address

Street 800 BELL STREET **City** HOUSTON
State TX **Zip** 77002
Interstate Null **System Type** 3

Report Date 07/18/2005 **Receipt Date** 07/18/2005
Reporting Official Jeff Janocik

Reporting Official Title Manager **Phone** 7136560227
Determining Person Jesse J. Le Blanc

Determining Person Title Risk & Integrity Specialist **Phone** 7136566792
PART 2

Date of Condition Discovered 07/07/2005
Discovery Notes

Date Condition Determined to Exist 07/11/2005

Location of Condition

Condition State TX **Condition City** Vanderbilt
Did Condition Occured on Outer Continental Shelf N

Location Of Safety Related Condition: The specific locaion of this SRC is on ExxonMobil Pipeline Company's (EMPCo) Vanderbilt to Clear Lake , (Tx-219C), 8-inch intrastate pipeline, located in Jackson, Matagorda, and Brazoria Counties, Texas.

PART 3

REASON FOR REPORTING

Material defect due to gas or liquid

PART 4

Pipeline Product Dilute Propylene
Description of Condition EMPCo noted crack-like defects its 8-inch pipeline.
Significant Effects on Safety
Discovery Circumstances EMPCo noted the crack-like defects after running a corrosion tool in its pipeline and performing a subsequent inspection of the line.
Corrective Action Taken Reduced operating pressure by by 20%. In addition EMPCo changed the operation of the pipeline in order to reduce pressure cycles, and further reduce the possibility of crack growth or fatigue failure.

PART 5

Reduced Pressure From (PSIG) 1375 **To(PSIG)** 1100 **Shutdown**
Date Action Taken **Notes**

Planned Follow-up/Corrective Action EMPCo intends to reduce its operating pressure by 20%. They will reduce the operating pressure from 1375 psig to 1100 psig. EMPCo has also scheduled to have the defected pipe

SAFETY-RELATED CONDITION REPORT

LOCATION

segment(s) shut down and replace during the first quarter of 2006.

Follow-up Begin Date 07/08/2005 **Follow-up Complete Date**
Jurisdictional To (Region or State/Agency abbrev)
Date sent to Region 07/27/2005 **Region** SOUTHWEST
Date Sent to State 07/22/2005 **State/Agency** RRCTX
OPS_Representative James Reynolds **Date** 07/28/2005

Complete Notes

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

Report ID: 20050071 **Condition Number(s):** 4
Operator Name: EXXONMOBIL OIL CORPORATION-TERMINALS
Date of Safety-Related Condition Report07/18/2005 **Date of Follow-Up: Report** 08/02/2005
Further Follow-Up Reports ForthComing Y **Date Expected:** 02/01/2006

Action Taken By Region: SPOKE WITH OPERATOR TO GET UPDATE.
Action Taken By Operator: OPERATOR REDUCED OPERATING PRESSURE ROM 1375 TO 1100 PSI. REPAIRS WILL BE SCHEDULED FOR THE FIRST QUARTER OF 2006 WHEN THE CUSTOMER CAN MAKE A SHUT DOWN. THE THREE PIPE SECTIONS HAVE BEEN EXCAVATED AND EVALUATED. BURST PRESSURE WAS CALCULATED TO BE BELOW MOP.

Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action TakenCPFNumber **Concur:**
Prepared by AGUSTIN LOPEZ
Reviewed By:

Report ID: 20050071 **Condition Number(s):** 4
Operator Name: EXXONMOBIL OIL CORPORATION-TERMINALS
Date of Safety-Related Condition Report07/18/2005 **Date of Follow-Up: Report** 01/30/2006
Further Follow-Up Reports ForthComing Y **Date Expected:** 04/30/2006

Action Taken By Region: SPOKE TO THAD MASSENGALE ON 1/18/06 TO GET UP-DATE.
Action Taken By Operator: STILL PLANNING TO MAKE NECESSARY CUT-OUTSIN 1ST QUARTER OF 2006. TENTATIVELY EXPECT TO START THE WORK THE WEEK OF JANUARY 30, 2006.

Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action TakenCPFNumber **Concur:**
Prepared by AGUSTIN LOPEZ
Reviewed By:

Report ID: 20050071 **Condition Number(s):** 4
Operator Name: EXXONMOBIL OIL CORPORATION-TERMINALS
Date of Safety-Related Condition Report07/18/2005 **Date of Follow-Up: Report** 05/15/2006
Further Follow-Up Reports ForthComing Y **Date Expected:** 07/15/2006

Action Taken By Region: RECEIVED UP DATE FROM RRC OF TX
Action Taken By Operator: CRACK LIKE FEATURES DISCOVERED DURING FOLLOW-UP INSPECTION AND HAVE BEEN CUT OUT AND REPLACED WITH NEW PIPE. CONTINUE TO OPERATE AT 20% PRESSURE REDUCTION. ALL REPAIRS HAVE BEEN COMPLETED. ANTICIPATE RAISING THE MOP DURING THE 2ND QUARTER OF 2006.

SAFETY-RELATED CONDITION REPORT

LOCATION

Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action Taken **CPFNumber** **Concur:**
Prepared by AGUSTIN LOPEZ
Reviewed By:

PART 1

Report ID 20050072 **Condition Number(s)** 1

Operator ID 15350 **Operator Name** DOMINION PEOPLES

Principal Business Address

Street 625 LIBERTY AVE. **City** PITTSBURGH
State PA **Zip** 15222
Interstate Null **System Type** 1

Report Date 07/20/2005 **Receipt Date** 07/20/2005
Reporting Official John Popovich

Reporting Official Title Safety Engineer **Phone** 7248424870
Determining Person John Popovich

Determining Person Title Safety Engineer **Phone** 7248424870
PART 2

Date of Condition Discovered 07/13/2005
Discovery Notes

Date Condition Determined to Exist 07/15/2005

Location of Condition

Condition State PA **Condition City** Kittanning
Did Condition Occured on Outer Continental Shelf N

Location Of Safety Related Condition: The specific location of this SRC is on Dominion's TP - 301 line in the vicinity of Margaret Road at Valley Compressor Station, approx 20-feet south of TS - 5145 & MLV # 1-56.

PART 3

REASON FOR REPORTING

General or pitting corrosion

PART 4

Pipeline Product Natural Gas
Description of Condition Dominion noted external corrosion on its TP-301 pipeline.
Significant Effects on Safety
Discovery Circumstances Dominion noted the external corrosion while performing a corrosion assessment on its pipeline.
Corrective Action Taken

PART 5

Reduced Pressure From (PSIG) **To(PSIG)** **Shutdown**
Date Action Taken **Notes**

Planned Follow-up/Corrective Action Dominion reduced the operating pressure of its pipeline and repaired the defected pipe section by installing a split sleeve over the pipeline.

SAFETY-RELATED CONDITION REPORT

LOCATION

Dominion also intends to perform additional corrosion assessment on its pipeline and will make all repairs and/or replacements as conditions determine it necessary to do so.

Follow-up Begin Date
Jurisdictional To (Region or State/Agency abbrev)
Date sent to Region 07/27/2005 **Region** EASTERN

Date Sent to State
OPS_Representative James Reynolds **State/Agency**
Date 07/29/2005

Complete Notes

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

Report ID: 20050072 **Condition Number(s):** 1
Operator Name: DOMINION PEOPLES
Date of Safety-Related Condition Report07/20/2005 **Date of Follow-Up: Report** 07/29/2005
Further Follow-Up Reports ForthComing **Date Expected:**

Action Taken By Region:
Action Taken By Operator:
Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action TakenCPFNumber **Concur:**
Prepared by
Reviewed By:

Report ID: 20050072 **Condition Number(s):** 1
Operator Name: DOMINION PEOPLES
Date of Safety-Related Condition Report07/20/2005 **Date of Follow-Up: Report** 11/14/2005
Further Follow-Up Reports ForthComing Y **Date Expected:** 03/31/2006

Action Taken By Region: PUC FILED A FORMAL COMPLAINT AGAINST THE OPERATOR;
FINED\$190,000 FOR FAILING TO TAKE APPROPRIATE ACTIONS
RELATED TO SAFETY VIOLATIONS
Action Taken By Operator: REMEDIAL ACTIONS WERE COMPLETED
Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action TakenCPFNumber **Concur:**
Prepared by DINO RATHOD
Reviewed By:

Report ID: 20050072 **Condition Number(s):** 1
Operator Name: DOMINION PEOPLES
Date of Safety-Related Condition Report07/20/2005 **Date of Follow-Up: Report** 11/15/2005
Further Follow-Up Reports ForthComing Y **Date Expected:** 03/31/2006

Action Taken By Region: PUC MONITORED REMEDIAL ACTIONS PERFORMED BY DOMINION GAS.
PUC HAS FILED A FORMAL COMPLAINT AGAINST DOMINION AND
PROPOSED A FINE FOR AMOUNT OF \$190,000. FOR FAILURE TO
TAKE APPROPRIATE ACTIONS AND SEVERAL PROBABLE VIOALTIONS.
Action Taken By Operator: DOMINION PERFORMED REMEDIAL ACTIONS.
Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action TakenCPFNumber **Concur:**

SAFETY-RELATED CONDITION REPORT

LOCATION

Prepared by DINO RATHOD
Reviewed By: MARK WENDORFF

Y

PART 1

Report ID 20050073 Condition Number(s) 1

Operator ID 31885 Operator Name PACIFIC TERMINALS LLC
Principal Business Address

Street 5900 CHERRY AVENUE City LONG BEACH

State CA Zip 90805
Interstate Null System Type 3

Report Date 07/06/2005 Receipt Date 07/06/2005
Reporting Official Ann Goodine

Reporting Official Title Compliance Specialist Phone 5627282851
Determining Person Dan Bhavsar

Determining Person Title Project Manager Phone 5627282807
PART 2

Date of Condition Discovered 07/05/2005
Discovery Notes

Date Condition Determined to Exist 07/05/2005

Location of Condition

Condition State CA Condition City Los Angeles
Did Condition Occured on Outer Continental Shelf N

Location Of Safety Related Condition: The specific location of this SRC is on the Pacific Terminal 16-inch crude oil Line 521. The anomaly was located at MP 61 and MP 63 between Hawthorne Valve box and Artesia Blvd.

PART 3

REASON FOR REPORTING

General or pitting corrosion

PART 4

Pipeline Product Crude Oil
Description of Condition Pacific Terminal noted general corrosion on its pipeline with significant wall loss.
Significant Effects on Safety
Discovery Circumstances Pacific Terminal noted this condition after running a smart pig through its pipeline.
Corrective Action Taken

PART 5

Reduced Pressure From (PSIG) To(PSIG) Shutdown
Date Action Taken Notes

Planned Follow-up/Corrective Action Pacific Terminal intends to repair the corrosion anomaly as soon as possible. In the meantime, they will continue to operate the pipeline at normal operating pressures based on calculations performed in accordance with ASME B 31G-1991 guidelines.

SAFETY-RELATED CONDITION REPORT

LOCATION

Location of Condition

Condition State MO **Condition City**
Did Condition Occured on Outer Continental Shelf N

Location Of Safety Related Condition: The specific location of this SRC is on the Mississippi River Transmission's ML-2 natural gas pipeline. The SRC is 300 - feet northeast of the intersection of Highway B and State Route 32 (Missouri Highway 32).

**PART 3
REASON FOR REPORTING**

General or pitting corrosion

PART 4

Pipeline Product Natural Gas
Description of Condition Mississippi Gas Transmission (MGT) noted external metal loss on its natural gas pipeline; the pipe segment is in a casing at the highway crossing.
Significant Effects on Safety MGT's pipeline is located within 220 yards of a building intended for human occupancy.
Discovery Circumstances MGT discovered the anomaly after performing an in-line inspection of its pipeline.
Corrective Action Taken

PART 5

Reduced Pressure From (PSIG) **To(PSIG)** **Shutdown**
Date Action Taken **Notes**

Planned Follow-up/Corrective Action MGT reduced the operating pressure of its pipeline by 20%. MGT located, exposed and inspected the anomaly and determined that the damaged section of pipeline would be replaced.

MGT intends to begin pipeline replacement on 8/10/05 and completed by 8/31/05.

Follow-up Begin Date **Follow-up Complete Date**
Jurisdictional To (Region or State/Agency abbrev)
Date sent to Region 08/19/2005 **Region** CENTRAL

Date Sent to State **State/Agency**
OPS_Representative James Reynolds **Date** 08/19/2005

Complete Notes

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

Report ID: 20050074 **Condition Number(s):** 1
Operator Name: MISSISSIPPI RIVER TRANSMISSION CORP
Date of Safety-Related Condition Report08/17/2005 **Date of Follow-Up: Report** 08/19/2005
Further Follow-Up Reports ForthComing **Date Expected:**

Action Taken By Region:
Action Taken By Operator:
Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action TakenCPFNumber **Concur:**
Prepared by
Reviewed By:

Report ID: 20050074 **Condition Number(s):** 1
Operator Name: MISSISSIPPI RIVER TRANSMISSION CORP

SAFETY-RELATED CONDITION REPORT

LOCATION

Date of Safety-Related Condition Report 08/17/2005 **Date of Follow-Up: Report** 09/27/2005
Further Follow-Up Reports ForthComing N **Date Expected:** 09/26/2005

Action Taken By Region: PIPELINE TRANSPORTING NATURAL GAS HAS EXTERNAL METAL LOSS WITHIN A HIGHWAY CASING AT A LOCATION WITHIN 220 YARDS OF A BUILDING INTENDED FOR HUMAN OCCUPANCY.
Action Taken By Operator: DISCOVERY OF AN ANOMALY FROM ILI DATA THAT WAS CLASSIFIED AS AN IMMEDIATE REPAIR LOCATION. PRESSURE REDUCED 205. LINE WAS EXPOSED AND ANOMALY FOUND. JOHNNY CAVITT AT MRT REPORTED THAT THEY HAD COMPLETED THE INSTALLATION OF A NEW CASED ROAD CROSSING AND HAVE BEEN BACK IN SERVICE SINCE 9/20/05.

Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action Taken CPFNumber **Concur:**
Prepared by STEWART RICKEY
Reviewed By:

PART 1

Report ID 20050075 **Condition Number(s)** 4

Operator ID 12576 **Operator Name** MISSISSIPPI RIVER TRANSMISSION CORP
Principal Business Address

Street 525 Milam **City** Shreveport
State LA **Zip** 71101
Interstate Null **System Type** 1

Report Date 08/18/2005 **Receipt Date** 08/18/2005
Reporting Official Johny L. Cavitt

Reporting Official Title Compliance Manager **Phone** 3184293606
Determining Person Keith Maloy

Determining Person Title Construction Specialist **Phone** 5734293730
PART 2

Date of Condition Discovered 08/11/2005
Discovery Notes

Date Condition Determined to Exist 08/12/2005

Location of Condition
Condition State MO **Condition City** Festus
Did Condition Occured on Outer Continental Shelf N

Location Of Safety Related Condition: The specific location of this SRC is on the Mississippi River Transmission (MRT) natural gas pipeline A-15 at Station No. 25+62 near the YMCA and Cannon Drive.

PART 3
REASON FOR REPORTING

Material defect due to gas or liquid

PART 4

SAFETY-RELATED CONDITION REPORT

LOCATION

Pipeline Product Natrual Gas
Description of Condition Mississippi River Transmission (MRT) noted dents with associated metal loss on its natural gas pipeline.
Significant Effects on Safety
Discovery Circumstances MRT noted dents after a contractor damaged MRT's pipeline. The contractor reported the condition to MRT pipeline personnel.

Corrective Action Taken

PART 5

Reduced Pressure From (PSIG) To(PSIG) Shutdown

Date Action Taken Notes

Planned Follow-up/Corrective Action MRT exposed and examined the damaged section of pipeline. To permit continued operation of the pipeline, MRT reduced the operating pressure of its pipeline by approximately 55% and installed a stopple by-pass over the damaged section of pipe.

MRT intends to take the damaged pipe section out of service and have it replaced. MRT expects to begin and complete repairs to the pipeline on or about 8/12/05/ and 8/18/05 respectively.

Follow-up Begin Date Follow-up Complete Date

Jurisdictional To (Region or State/Agency abbrev)

Date sent to Region 08/23/2005 **Region** CENTRAL

Date Sent to State State/Agency
OPS_Representative James Reynolds **Date** 08/29/2005

Complete Notes

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

Report ID: 20050075 **Condition Number(s):** 4
Operator Name: MISSISSIPPI RIVER TRANSMISSION CORP
Date of Safety-Related Condition Report08/18/2005 **Date of Follow-Up: Report** 11/30/2005
Further Follow-Up Reports ForthComing N **Date Expected:**

Action Taken By Region:
Action Taken By Operator: DAMAGED PIPE WHEN CONTRACTOR HIT PIPELINE WAS CUT OUT AND REPLACED WITH NEW PIPE. WORK COMPLETED ON SEPT. 31, 2005.AND PUT BACK IN SERVICE.

Date Repair Completed Resulted in Incident After Report
Date of Incident:Enforcement Action TakenCPFNumber Concur:
Prepared by STEWART RICKEY
Reviewed By:

PART 1

Report ID 20050076 **Condition Number(s)** 1

Operator ID 18484 **Operator Name** SOUTHERN CALIFORNIA GAS CO

Principal Business Address

Street 555 WEST FIFTH STREET **City** LOS ANGELES

State CA **Zip** 90013-
Interstate Null **System Type** 1

SAFETY-RELATED CONDITION REPORT

LOCATION

Report Date 08/19/2005 **Receipt Date** 08/19/2005
Reporting Official Jeff Koskie

Reporting Official Title Advisor, Safety Services **Phone** 2132443283
Determining Person David Carroll

Determining Person Title Project Manager **Phone** 5628064823
PART 2

Date of Condition Discovered 08/17/2005
Discovery Notes

Date Condition Determined to Exist 08/17/2005

Location of Condition

Condition State CA **Condition City** Newberry Springs
Did Condition Occured on Outer Continental Shelf N

Location Of Safety Related Condition: The specific location of this SRC involves a segment of the Southern California Gas Company's (SoCal) line 235. The line traverses the remote Mojave Desert terrain between Newberry Springs and Victorville, California.

PART 3
REASON FOR REPORTING

General or pitting corrosion

PART 4

Pipeline Product Natural Gas
Description of Condition Southern California Gas Company (SoCal) noted general external corrosion on its line 235.
Significant Effects on Safety
Discovery Circumstances On 8/17/05, SoCal received the results of an in-line inspection run on its pipeline. The results revealed indications of general external corrosion.

Corrective Action Taken

PART 5

Reduced Pressure From (PSIG)	To(PSIG)	Shutdown
Date Action Taken	Notes	

Planned Follow-up/Corrective Action SoCal took its line 235 out of service and reduced the operating pressure on its system to 300 psig.

SoCal is reviewing the extent of the general external corrosion. After SoCal has completed its review, it will determine the procedure it will use to repair its pipeline.

Follow-up Begin Date **Follow-up Complete Date**

Jurisdictional To (Region or State/Agency abbrev)

Date sent to Region 08/23/2005 **Region** WESTERN

Date Sent to State **State/Agency**
OPS_Representative James Reynolds **Date** 08/29/2005

Complete Notes

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

Report ID: 20050076 **Condition Number(s):** 1
Operator Name: SOUTHERN CALIFORNIA GAS CO
Date of Safety-Related Condition Report 08/19/2005 **Date of Follow-Up: Report** 10/31/2005

SAFETY-RELATED CONDITION REPORT

LOCATION

Further Follow-Up Reports ForthComing

N

Date Expected:

Action Taken By Region:

Action Taken By Operator: THE SEGMENT OF PL HAS BEEN REMOVED FROM SERVICE AND PRESSURE REDUCED TO 300 PSI.

Date Repair Completed Resulted in Incident After Report

Date of Incident: Enforcement Action Taken CPF Number Concur:

Prepared by JERRY KENERSON

Reviewed By:

PART 1

Report ID 20050077 Condition Number(s) 1

Operator ID 2617 Operator Name COLUMBIA GAS TRANSMISSION CORP

Principal Business Address

Street 1700 MacCorkle Avenue, SE City Charleston

State WV Zip 25325

Interstate Null System Type 1

Report Date 09/02/2005 Receipt Date 09/02/2005

Reporting Official Steve Burnley

Reporting Official Title Senior Engineer Phone 6077210112

Determining Person Stan Parish

Determining Person Title Senior Engineer Phone 5404656428

PART 2

Date of Condition Discovered 08/31/2005

Discovery Notes

Date Condition Determined to Exist 08/31/2005

Location of Condition

Condition State VA Condition City North River Township

Did Condition Occured on Outer Continental Shelf N

Location Of Safety Related Condition: The specific location of this SRC is on Route 637 in Warren County.

PART 3

REASON FOR REPORTING

General or pitting corrosion

PART 4

Pipeline Product Natural Gas

Description of Condition Columbia Gas noted corrosion with pitting along the weld seam of its natural gas pipeline.

Significant Effects on Safety Columbia noted that the anomaly is on a segment of its pipeline that is located in the pipeline ROW of a paved road. The pipeline is within 92, 110, and 248 yards of (private) dwellings.

Discovery Circumstances Columbia noted the corrosion anomaly while clearing a shorted casing on its pipeline.

Corrective Action Taken pipe replaced

PART 5

Reduced Pressure From (PSIG) 400 To(PSIG) 180 Shutdown

SAFETY-RELATED CONDITION REPORT

LOCATION

Date Action Taken **Notes**

Planned Follow-up/Corrective Action On August 31, 2005, Columbia Gas reduced the operating pressure of its pipeline from 400 psig to 180 psig. Columbia intends to replace the corroded segment of pipeline. Replacement is scheduled to begin on September 6, 2005 and be completed by September 7, 2005.

Follow-up Begin Date **Follow-up Complete Date** 09/12/2005

Jurisdictional To (Region or State/Agency abbrev)

Date sent to Region 09/08/2005 **Region** EASTERN

Date Sent to State **State/Agency**
OPS_Representative James Reynolds **Date** 09/08/2005

Complete Notes

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

Report ID: 20050077 **Condition Number(s):** 1
Operator Name: COLUMBIA GAS TRANSMISSION CORP
Date of Safety-Related Condition Report09/02/2005 **Date of Follow-Up: Report** 09/08/2005
Further Follow-Up Reports ForthComing N **Date Expected:**

Action Taken By Region:
Action Taken By Operator: COLUMBIA GAS HAS REPLACED THE SECTION OF THE PIPE WITH THE CORROSION IN THE WELD SEAM.

Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action TakenCPFNumber **Concur:**
Prepared by STEVE HORVATH Y
Reviewed By: MARK WENDORFF

PART 1
Report ID 20050078 **Condition Number(s)** 4

Operator ID 31189 **Operator Name** BP PIPELINE (NORTH AMERICA) INC.
Principal Business Address

Street 28100 Torch Parkway, Suite 659 **City** Warrenville
State IL **Zip** 60555
Interstate Null **System Type** 3

Report Date 09/13/2005 **Receipt Date** 09/13/2005
Reporting Official Mark P. Buteau

Reporting Official Title Compliance Coordinator **Phone** 3377355303
Determining Person Mark P. Buteau

Determining Person Title Compliance Coordinator **Phone** 3377355303
PART 2

Date of Condition Discovered 09/07/2005
Discovery Notes

SAFETY-RELATED CONDITION REPORT

LOCATION

Date Condition Determined to Exist 09/07/2005

Location of Condition

Condition State LA **Condition City** Mandeville

Did Condition Occured on Outer Continental Shelf Y

Location Of Safety Related Condition: The specific location of this SRC is on BP's Tri-States Natural Gas Liquids (NGL) Pipeline at MP 1.09.

**PART 3
REASON FOR REPORTING**

Material defect due to gas or liquid

PART 4

Pipeline Product Natural Gas Liquids

Description of Condition BP noted a dent on the top side of its pipeline (inventory 6776+17.92).

Significant Effects on Safety BP noted that the damaged section of pipeline traverses an environmentally sensitive area (state park).

Discovery Circumstances BP noted the dent during its damage assessment inspection following the aftermath of Hurricane Katrina.

Corrective Action Taken

PART 5

Reduced Pressure From (PSIG) **To(PSIG)** **Shutdown**

Date Action Taken **Notes**

Planned Follow-up/Corrective Action BP shut in its pipeline as part of a controlled shut-down in the wake of Hurricane Katrina. The pipeline will remain shut-in until BP repairs the damaged section of line. BP intends to cut-out and replace the damaged section of pipeline by 9/17/05.

Follow-up Begin Date **Follow-up Complete Date**

Jurisdictional To (Region or State/Agency abbrev)

Date sent to Region 09/16/2005 **Region** SOUTHWEST

Date Sent to State **State/Agency**
OPS_Representative James Reynolds **Date** 09/19/2005

Complete Notes

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

Report ID: 20050078 **Condition Number(s):** 4
Operator Name: BP PIPELINE (NORTH AMERICA) INC.
Date of Safety-Related Condition Report09/13/2005 **Date of Follow-Up: Report** 09/19/2005
Further Follow-Up Reports ForthComing **Date Expected:**

Action Taken By Region:
Action Taken By Operator:
Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action TakenCPFNumber **Concur:**
Prepared by
Reviewed By:

Report ID: 20050078 **Condition Number(s):** 4
Operator Name: BP PIPELINE (NORTH AMERICA) INC.
Date of Safety-Related Condition Report09/13/2005 **Date of Follow-Up: Report** 05/11/2006
Further Follow-Up Reports ForthComing N **Date Expected:** 06/12/2006

Action Taken By Region: REQUESTED OPERATOR PROVIDE DOCUMENTATION OF REPAIRS.

SAFETY-RELATED CONDITION REPORT

LOCATION

Action Taken By Operator: OPERATOR PROVIDED A LETTER WITH ATTACHED E-MAIL STATING THE REPAIRS THAT WERE MADE.

Date Repair Completed **Resulted in Incident After Report**

Date of Incident: Enforcement Action Taken **CPFNumber** **Concur:** Y

Prepared by JON MANNING

Reviewed By: RODRICK M SEELEY

PART 1

Report ID 20050080 **Condition Number(s)** 1

Operator ID 31189 **Operator Name** BP PIPELINE (NORTH AMERICA) INC.

Principal Business Address

Street 28100 Torch Parkway, Suite 659 **City** Warrenville

State IL **Zip** 60555

Interstate Null **System Type** 3

Report Date 09/26/2005 **Receipt Date** 09/26/2005

Reporting Official David G. Knoelke

Reporting Official Title Compliance Coordinator **Phone** 6308363492

Determining Person David G. Knoelke

Determining Person Title Compliance Coordinator **Phone** 6308363492

PART 2

Date of Condition Discovered 09/19/2005

Discovery Notes

Date Condition Determined to Exist 09/19/2005

Location of Condition

Condition State OH **Condition City** Lima

Did Condition Occured on Outer Continental Shelf N

Location Of Safety Related Condition: The specific location of this SRC was on BP's 8-inch refined products Lima, OH to Fostoria, OH pipeline.

PART 3

REASON FOR REPORTING

General or pitting corrosion

PART 4

Pipeline Product Refined Products

Description of Condition BP noted corrosion anomalies at 16 locations on its refined products pipeline.

Significant Effects on Safety

Discovery Circumstances BP noted the anomalies after receiving and reviewing the results of an IMP tool run.

Corrective Action Taken

PART 5

Reduced Pressure From (PSIG) **To(PSIG)** **Shutdown**

Date Action Taken **Notes**

SAFETY-RELATED CONDITION REPORT

LOCATION

Planned Follow-up/Corrective Action BP reduced the operating pressure of its pipeline by 20 percent.

Follow-up Begin Date **Follow-up Complete Date**

Jurisdictional To (Region or State/Agency abbrev)

Date sent to Region 09/29/2005 **Region** CENTRAL

Date Sent to State **State/Agency**
OPS_Representative James Reynolds **Date** 09/29/2005

Complete Notes

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

Report ID: 20050080 **Condition Number(s):** 1
Operator Name: BP PIPELINE (NORTH AMERICA) INC.
Date of Safety-Related Condition Report09/26/2005 **Date of Follow-Up: Report** 09/29/2005
Further Follow-Up Reports ForthComing **Date Expected:**

Action Taken By Region:
Action Taken By Operator:
Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action TakenCPFNumber **Concur:**
Prepared by
Reviewed By:

Report ID: 20050080 **Condition Number(s):** 1
Operator Name: BP PIPELINE (NORTH AMERICA) INC.
Date of Safety-Related Condition Report09/26/2005 **Date of Follow-Up: Report** 11/19/2005
Further Follow-Up Reports ForthComing N **Date Expected:** 11/19/2005

Action Taken By Region:
Action Taken By Operator: REDUCED PRESSURE BY 20% UNTILL THE 16 ANOMALIES
LOCATIONS CAN BE ANALYZED AND MITIGATED.
Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action TakenCPFNumber **Concur:**
Prepared by STEWART RICKEY
Reviewed By:

Report ID: 20050080 **Condition Number(s):** 1
Operator Name: BP PIPELINE (NORTH AMERICA) INC.
Date of Safety-Related Condition Report09/26/2005 **Date of Follow-Up: Report** 12/01/2005
Further Follow-Up Reports ForthComing N **Date Expected:** 02/10/2006

Action Taken By Region: REGION CONTACTED OPERATOR TO RECEIVE STATUS OF REPAIRS
FOR THIS SRCR
Action Taken By Operator: THE PIPELINE CONTINUES TO BE OPERATED AT 20 PERCENT
PRESSURE REDUCTION. APPROXIMATELY 33 PERCENT OF THE
ANOMALIES HAVE BEEN REMEDIATED AS OF DEC 1ST 2005. THE
PIPELINE WILL BE OPERATED AT REDUCED PRESSURE UNTIL
REPAIRS ARE COMPLETE.
Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action TakenCPFNumber **Concur:**
Prepared by DAVID BARRETT
Reviewed By:

SAFETY-RELATED CONDITION REPORT

LOCATION

PART 1

Report ID 20050081 **Condition Number(s)** 1

Operator ID 31189 **Operator Name** BP PIPELINE (NORTH AMERICA) INC.
Principal Business Address

Street 28100 Torch Parkway, Suite 659 **City** Warrenville
State IL **Zip** 60555
Interstate Null **System Type** 3

Report Date 09/26/2005 **Receipt Date** 09/26/2005
Reporting Official David G. Knoelke

Reporting Official Title Compliance Coordinator **Phone** 6308363492
Determining Person David G. Knoelke

Determining Person Title Compliance Coordinator **Phone** 6308363492
PART 2

Date of Condition Discovered 09/20/2005
Discovery Notes

Date Condition Determined to Exist 09/20/2005

Location of Condition

Condition State OK **Condition City** Drumright
Did Condition Occured on Outer Continental Shelf N

Location Of Safety Related Condition: The specific location of this SRC is on BP's 12-inch Drumright, OK to Tribbey, OK crude oil pipeline.

PART 3

REASON FOR REPORTING

General or pitting corrosion

PART 4

Pipeline Product Crude Oil
Description of Condition BP noted greater than 70 percent wall loss at 62 locations along its pipeline.
Significant Effects on Safety
Discovery Circumstances BP noted the anomalies after receiving and reviewing the results of an IMP tool run.
Corrective Action Taken

PART 5

Reduced Pressure From (PSIG) **To(PSIG)** **Shutdown**
Date Action Taken **Notes**

Planned Follow-up/Corrective Action BP reduced the operating pressure of its pipeline by 20 percent and will investigate and verify the results of the tool run.

Follow-up Begin Date **Follow-up Complete Date**

Jurisdictional To (Region or State/Agency abbrev)

Date sent to Region 09/29/2005 **Region** SOUTHWEST

SAFETY-RELATED CONDITION REPORT

LOCATION

Date Sent to State OPS_Representative James Reynolds State/Agency Date 09/29/2005

Complete Notes

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

Report ID: 20050081 Condition Number(s): 1
Operator Name: BP PIPELINE (NORTH AMERICA) INC.
Date of Safety-Related Condition Report 09/26/2005 Date of Follow-Up: Report 09/29/2005
Further Follow-Up Reports ForthComing Date Expected:

Action Taken By Region:
Action Taken By Operator:
Date Repair Completed Resulted in Incident After Report
Date of Incident: Enforcement Action Taken CPF Number Concur:
Prepared by
Reviewed By:

PART 1

Report ID 20050082 Condition Number(s) 5
Operator ID 13061 Operator Name NATIONAL FUEL GAS DISTRIBUTION CORP
Principal Business Address
Street 6363 Main Street City Williamsville
State NY Zip 14226
Interstate Null System Type 1
Report Date 09/16/2005 Receipt Date 09/16/2005
Reporting Official Jeffery J. Kittka
Reporting Official Title Assistant Superintendent Phone 8148718625
Determining Person Sunnesh Mathur
Determining Person Title Senior Engineer Phone 7168577461

PART 2

Date of Condition Discovered 08/31/2005
Discovery Notes

Date Condition Determined to Exist 09/14/2005
Location of Condition
Condition State NY Condition City Williamsville
Did Condition Occured on Outer Continental Shelf N

Location Of Safety Related Condition: The specific location of this SRC was at the Natiional Fuel Gas's Zoar Station - Lawton Storage Pipeline Facilities.

PART 3
REASON FOR REPORTING

Malfunction or operating error

SAFETY-RELATED CONDITION REPORT

LOCATION

PART 4

Pipeline Product Natural Gas
Description of Condition The maximum allowable operating pressure (MAOP) of the Lawton Storage pipeline system was overpressured and exceeded MAOP plus allowable build-up.

Significant Effects on Safety

Discovery Circumstances National Fuel Gas noted the SRC while injecting gas into the Collins storage field.

Corrective Action Taken

PART 5

Reduced Pressure From (PSIG) **To(PSIG)** **Shutdown**

Date Action Taken **Notes**

Planned Follow-up/Corrective Action National Fuel Gas closed the block valve and eliminated the source of overpressure. National Fuel Gas company personnel walked all of the storage pipelines and checked the system for leaks. No leaks were noted.

Follow-up Begin Date **Follow-up Complete Date**

Jurisdictional To (Region or State/Agency abbrev)

Date sent to Region 09/16/2005 **Region** EASTERN

Date Sent to State **State/Agency**
OPS_Representative James Reynolds **Date** 10/03/2005

Complete Notes

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

Report ID: 20050082 **Condition Number(s):** 5
Operator Name: NATIONAL FUEL GAS DISTRIBUTION CORP
Date of Safety-Related Condition Report09/16/2005 **Date of Follow-Up: Report** 10/03/2005
Further Follow-Up Reports ForthComing **Date Expected:**

Action Taken By Region:
Action Taken By Operator:
Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action TakenCPFNumber **Concur:**
Prepared by
Reviewed By:

Report ID: 20050082 **Condition Number(s):** 5
Operator Name: NATIONAL FUEL GAS DISTRIBUTION CORP
Date of Safety-Related Condition Report09/16/2005 **Date of Follow-Up: Report** 10/25/2005
Further Follow-Up Reports ForthComing N **Date Expected:**

Action Taken By Region: BOYD HAUGROSE FROM MNOPS OBSERVED THE MAIN REPLACEMENT. CORRECTIVE ACTION COMPLETED.
Action Taken By Operator: THE 31 FEET ON MAIN WAS REPLACED WITH 2" PE MAIN AND ONE SERVICE LINECONSTRUCTION PREFORMED BY INFASOURCE, INC.
Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action TakenCPFNumber **Concur:**
Prepared by STEWART RICKEY
Reviewed By:

SAFETY-RELATED CONDITION REPORT

LOCATION

PART 1

Report ID 20050083 **Condition Number(s)** 2

Operator ID 2387 **Operator Name** CITGO PIPELINE CO

Principal Business Address

Street PO Box 1562 **City** Lake Charles

State LA **Zip** 70602

Interstate Null **System Type** 1

Report Date 10/05/2005 **Receipt Date** 10/05/2005

Reporting Official Tom Cargile

Reporting Official Title Assistant Regional **Phone** 3377086142
Manager

Determining Person Tom Cargile

Determining Person Title Assistant Regional Manager **Phone** 3377086142

PART 2

Date of Condition Discovered 09/27/2005

Discovery Notes

Date Condition Determined to Exist 09/29/2005

Location of Condition

Condition State LA **Condition City** Sulphur

Did Condition Occured on Outer Continental Shelf Y

Location Of Safety Related Condition: The specific location of this SRC is 30 yards west of Hwy 108 at the Bayou divide crossing. The pipeine affected is Citgo's 8/10-inch hydrogen pipeline extending from Conoco to the Lake Charles Manufacturing Complex (LCMC) Refinery. This is Line No. 008.

PART 3

REASON FOR REPORTING

Environmental causes

PART 4

Pipeline Product Hydrogen

Description of Condition Citgo noted unintended movement of its pipeline.

Significant Effects on Safety Citgo noted no significant effects on safty. The pipeline was not in operation at the time. Citgo noted no leaks or anomalies.

Discovery Circumstances Citgo noted the SRC after receiving notification from a Conoco Pipeline employee.

Corrective Action Taken

PART 5

Reduced Pressure From (PSIG) **To(PSIG)** **Shutdown**

Date Action Taken **Notes**

Planned Follow-up/Corrective Action Citgo shut in the mainline valves on its pipeline. Afterwards, they opened the valves and flared the residual contents to atmosphere.

Beginning on October 7, 2005, Citgo intends to purge the pipeline with nitrogen, reposition, visually inspect, and pressure test it prior to placing it back into service.

Follow-up Begin Date

Follow-up Complete Date

SAFETY-RELATED CONDITION REPORT

LOCATION

Jurisdictional To (Region or State/Agency abbrev)

Date sent to Region 10/05/2005 **Region** SOUTHWEST

Date Sent to State **State/Agency**
OPS_Representative James Reynolds **Date** 10/06/2005

Complete Notes

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

Report ID: 20050083 **Condition Number(s):** 2
Operator Name: CITGO PIPELINE CO
Date of Safety-Related Condition Report10/05/2005 **Date of Follow-Up: Report** 10/06/2005
Further Follow-Up Reports ForthComing **Date Expected:**

Action Taken By Region:
Action Taken By Operator:
Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action TakenCPFNumber **Concur:**
Prepared by
Reviewed By:

PART 1

Report ID 20050084 **Condition Number(s)** 1
Operator ID 4511 **Operator Name** EQUITRANS INC
Principal Business Address

Street 100 ALLEGHENY CENTER MALL **City** PITTSBURGH
State PA **Zip** 15212-5331
Interstate Null **System Type** 1

Report Date 10/12/2005 **Receipt Date** 10/12/2005
Reporting Official Joe Lombardo
Reporting Official Title Pipeline Safety Engineer **Phone** 4123953135
Determining Person Dave Spencer

Determining Person Title Operations Supervisor **Phone** 7248527330
PART 2

Date of Condition Discovered 10/03/2005
Discovery Notes

Date Condition Determined to Exist 10/08/2005
Location of Condition
Condition State PA **Condition City** McCandless
Did Condition Occured on Outer Continental Shelf N

Location Of Safety Related Condition: The specific location of this SRC is on the Equitrans H-152 natural gas transmission line at the intersection of Trolley Court and Harmony Road, approximately 100-feet from 117 Trolley Court.

PART 3
REASON FOR REPORTING

SAFETY-RELATED CONDITION REPORT

LOCATION

General or pitting corrosion

PART 4

Pipeline Product Natural Gas
Description of Condition Equitrans noted localized corrosion pitting on its 16-inch natural gas transmission pipeline.
Significant Effects on Safety None. Equitrans determined that a reduction of pressure was not necessary.
Discovery Circumstances An Equitable Gas employee noted a leak on Equitrans' natural gas pipeline. Equitable notified Equitrans of the leak.

Corrective Action Taken

PART 5

Reduced Pressure From (PSIG) **To(PSIG)** **Shutdown**
Date Action Taken **Notes**

Planned Follow-up/Corrective Action Equitrans began excavating on 10/6/05 to locate the leak. They located the leak on 10/8/05 and repaired it by installing a bolt-on-clamp.

Beginning 10/12/05, Equitrans intends to replace approximately 120-feet of its 16-inch steel pipe; they expect to complete the replacement on or about 10/14/05.

Follow-up Begin Date **Follow-up Complete Date**
Jurisdictional To (Region or State/Agency abbrev)
Date sent to Region 10/12/2005 **Region** EASTERN

Date Sent to State **State/Agency**
OPS_Representative James Reynolds **Date** 10/18/2005

Complete Notes

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

Report ID: 20050084 **Condition Number(s):** 1
Operator Name: EQUITRANS INC
Date of Safety-Related Condition Report 10/12/2005 **Date of Follow-Up: Report** 10/18/2005
Further Follow-Up Reports ForthComing **Date Expected:**

Action Taken By Region:
Action Taken By Operator:
Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action Taken CPFNumber **Concur:**
Prepared by
Reviewed By:

PART 1

Report ID 20050085 **Condition Number(s)** 4

Operator ID 2328 **Operator Name** CHEVRON USA INC - WESTERN DIV
Principal Business Address

Street P.O.BOX 51743 **City** LAFEYETTE
State LA **Zip** 70505
Interstate Null **System Type** 1

SAFETY-RELATED CONDITION REPORT

LOCATION

Report Date 10/17/2005 **Receipt Date** 10/17/2005
Reporting Official Henry L. Leger

Reporting Official Title DOT Specialist **Phone** 3376548915
Determining Person Henry L. Leger

Determining Person Title DOT Specialist **Phone** 3376548915
PART 2

Date of Condition Discovered 10/06/2005
Discovery Notes

Date Condition Determined to Exist 10/10/2005

Location of Condition

Condition State LA **Condition City**
Did Condition Occured on Outer Continental Shelf N

Location Of Safety Related Condition: The specific location of this SRC is on the Sabine Pipe Line Company's 6.625-inch Sabine to DOW natural gas pipeline in Vermilion Parish.

PART 3
REASON FOR REPORTING

Material defect due to gas or liquid

PART 4

Pipeline Product Natural Gas
Description of Condition Sabine Pipe Line noted that its Sabine to DOW cross over pipeline was hit and gouged by a 3rd party bull dozer.

Significant Effects on Safety
Discovery Circumstances Sabine Pipe Line noted the damage to its pipeline during Hurricane Rita clean up operations.

Corrective Action Taken The pipe segment was immediately isolated, blow down. The pipe segment will either be repaired within 30-days or physically disconnected and removed.

PART 5

Reduced Pressure From (PSIG) **To(PSIG)** **Shutdown**
Date Action Taken 10/06/2005 **Notes**

Planned Follow-up/Corrective Action As a result of Sabine's pipeline being struck by a 3rd party bull dozer, Sabine immediately isolated and blew down the pipeline. Sabine intends to either repair or disconnect and remove the pipeline segment. Note: the pipeline was not in service when it was struck by the bull dozer.

Follow-up Begin Date 10/06/2005 **Follow-up Complete Date**

Jurisdictional To (Region or State/Agency abbrev)

Date sent to Region 10/18/2005 **Region** SOUTHWEST

Date Sent to State **State/Agency**
OPS_Representative James Reynolds **Date** 10/25/2005

Complete Notes

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

Report ID: 20050085 **Condition Number(s):** 4
Operator Name: CHEVRON USA INC - WESTERN DIV
Date of Safety-Related Condition Report 10/17/2005 **Date of Follow-Up: Report** 03/07/2006
Further Follow-Up Reports ForthComing Y **Date Expected:** 05/08/2006

Action Taken By Region: CONTACTED OPERATOR TO GET FOLLOW UP.
Action Taken By Operator: LINE IS OUT OF SERVICE AND BLOWN DOWN TO 0 PSI. MAY BE

SAFETY-RELATED CONDITION REPORT

LOCATION

ABANDON, AWAITING ON DECISION FROM OPERATOR'S BUSINESS
DEVELOPMENT ON FUTURE OF LINE.

Date Repair Completed **Resulted in Incident After Report**
Date of Incident: Enforcement Action Taken **CPF Number** **Concur:**
Prepared by VICTOR LOPEZ
Reviewed By:

PART 1

Report ID 20050086 **Condition Number(s)** 2

Operator ID 12127 **Operator Name** MARATHON ASHLAND PIPE LINE LLC

Principal Business Address

Street 539 S. Main Street **City** Findlay
State OH **Zip** 45840-
Interstate Null **System Type** 3

Report Date 10/21/2005 **Receipt Date** 10/21/2005
Reporting Official Ann-Marie Kayser

Reporting Official Title Environ. Safety and Regs. **Phone** 4194295629
Determining Person Bryan Melan

Determining Person Title Safety Integrity Leader **Phone** 7132962435
PART 2

Date of Condition Discovered 10/10/2005
Discovery Notes

Date Condition Determined to Exist 10/14/2005

Location of Condition

Condition State LA **Condition City**
Did Condition Occured on Outer Continental Shelf Y

Location Of Safety Related Condition: The specific location of this SRC is on the Marathon Ashland South Pass West Delta 12-inch crude oil pipeline. The condition is located at South Pass 89B, Platform Block 89 in the Gulf of Mexico.

PART 3

REASON FOR REPORTING

Environmental causes

PART 4

Pipeline Product Crude Oil
Description of Condition Marathon Ashland noted that its pipeline was moved approximately 13-inches as a result of Hurrigan Katrina.

Significant Effects on Safety
Discovery Circumstances Marathon Ashland noted the SRC after inspecting its pipeline platform in the aftermath of Hurrigan Katrina.

Corrective Action Taken

PART 5

Reduced Pressure From (PSIG) **To(PSIG)** **Shutdown**
Date Action Taken **Notes**

SAFETY-RELATED CONDITION REPORT

LOCATION

Planned Follow-up/Corrective Action Marathon Ashland intends to shut down, disassemble, realign, and reassemble a portion of its pipeline. The work is scheduled to commence on 11/9/05 and be completed on or about 1/1/06.

Follow-up Begin Date **Follow-up Complete Date**

Jurisdiction To (Region or State/Agency abbrev)

Date sent to Region 10/25/2005 **Region** SOUTHWEST

Date Sent to State **State/Agency**
OPS_Representative James Reynolds **Date** 10/26/2005

Complete Notes

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

Report ID: 20050086 **Condition Number(s):** 2
Operator Name: MARATHON ASHLAND PIPE LINE LLC
Date of Safety-Related Condition Report10/21/2005 **Date of Follow-Up: Report** 10/26/2005
Further Follow-Up Reports ForthComing **Date Expected:**

Action Taken By Region:
Action Taken By Operator:
Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action TakenCPFNumber **Concur:**
Prepared by
Reviewed By:

Report ID: 20050086 **Condition Number(s):** 2
Operator Name: MARATHON ASHLAND PIPE LINE LLC
Date of Safety-Related Condition Report10/21/2005 **Date of Follow-Up: Report** 03/07/2006
Further Follow-Up Reports ForthComing N **Date Expected:** 04/07/2006

Action Taken By Region: CONTACTED ANN-MARIE KAYSER OF MARATHON PIPELINE FOR UPDATE ON SRCR
Action Taken By Operator: MS. KAYSER OF MARATHON PIPELINE INFORMED THAT THE LINE IS STILL SHUT IN AND ACTION TO REALIGN THE PIPELINE WILL BEGIN BETWEEN APRIL & JUNE OF 2006.

Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action TakenCPFNumber **Concur:**
Prepared by FRANK HENDERSON
Reviewed By:

Report ID: 20050086 **Condition Number(s):** 2
Operator Name: MARATHON ASHLAND PIPE LINE LLC
Date of Safety-Related Condition Report10/21/2005 **Date of Follow-Up: Report** 04/05/2006
Further Follow-Up Reports ForthComing N **Date Expected:**

Action Taken By Region: CONTACTED MS. KAYSER OF MARATHON TO INQUIRE OF A BEGIN DATE TO START THE REALIGNING PROJECT.
Action Taken By Operator: MS. KAYSER OF MARATHON PIPELINE INFORMED THAT THE LINE IS STILL SHUT IN AND ACTION TO REALIGN THE PIPELINE WILL BEGIN UNTIL LATE APRIL OR JUNE OF 2006.

Date Repair Completed **Resulted in Incident After Report**

SAFETY-RELATED CONDITION REPORT

LOCATION

Date of Incident: Enforcement Action Taken CPF Number Concur:
Prepared by FRANK HENDERSON
Reviewed By:

Report ID: 20050086 Condition Number(s): 2
Operator Name: MARATHON ASHLAND PIPE LINE LLC
Date of Safety-Related Condition Report 10/21/2005 Date of Follow-Up: Report 05/22/2006
Further Follow-Up Reports ForthComing Y Date Expected: 06/17/2006

Action Taken By Region: CONTACTED MS. KAYSER OF MARATHON TO INQUIRE OF A BEGIN DATE TO START THE REALIGNING PROJECT.

Action Taken By Operator: E-MAIL FROM MS. KAYSER. IN RESPONSE TO THE OFFICE OF PIPELINE SAFETY SOUTHWEST REGION REQUEST FOR INFORMATION REGARDING THE MARATHON PIPE LINE (MPL) SOUTH PASS WEST DELTA (SPWD) 12" CRUDE SYSTEM SOUTH PASS 89B PLATFORM IN BLOCK 89 OF THE SOUTH PASS AREA IN THE GULF OF MEXICO (SAFETY-RELATED CONDITION REPORT (SRCR) 20050086), THERE HAS BEEN NO CHANGE IN STATUS AT THIS TIME. PLATFORM SP89B CONTINUES TO BE ISOLATED FROM THE SPWD 12" CRUDE SYSTEM UNTIL THE PIPING NOTED IN THE SRCR CAN BE DISASSEMBLED, REALIGNED AND REASSEMBLED WITH NEW BOLTS AND GASKETS. TOPSIDE REPAIR WORK IS IN PROGRESS AND HAS A TENTATIVE COMPLETION DATE OF LATE SECOND QUARTER 2005. MPL WILL PROVIDE OPS WITH COPIES OF THE FINAL WORK ORDERS SHOWING A DESCRIPTION OF THE WORK PERFORMED TO REMEDY THE SAFETY RELATED CONDITION AS PREVIOUSLY REQUESTED BY YOUR OFFICE.

Date Repair Completed Resulted in Incident After Report
Date of Incident: Enforcement Action Taken CPF Number Concur:
Prepared by FRANK HENDERSON
Reviewed By:

PART 1

Report ID 20050087 Condition Number(s) 1

Operator ID 31652 Operator Name CONSUMERS ENERGY
Principal Business Address

Street 212 W. MICHIGAN AVENUE City JACKSON
State MI Zip 49201
Interstate Null System Type 1

Report Date 10/19/2005 Receipt Date 10/24/2005
Reporting Official James F. Warner

Reporting Official Title Corrosion Engineer Phone 5173742137
Determining Person James F. Warner

Determining Person Title Corrosion Engineer Phone 5173742137
PART 2

Date of Condition Discovered 10/17/2005
Discovery Notes

Date Condition Determined to Exist 10/17/2005

SAFETY-RELATED CONDITION REPORT

LOCATION

Location of Condition

Condition State MI **Condition City**
Did Condition Occured on Outer Continental Shelf N

Location Of Safety Related Condition: The specific location of this SRC is on the Consumers' 12-inch S-HP natural gas pipeline. The line is east of Main Street on 13 Mile Road Oak Dig #6 in Oakland County, Michigan.

**PART 3
REASON FOR REPORTING**

General or pitting corrosion

PART 4

Pipeline Product Natural Gas
Description of Condition Consumers Energy noted localized corrosion pitting along the long seam of its natural gas pipeline.
Significant Effects on Safety
Discovery Circumstances Consumers noted the localize corrosion pitting while performing a pipeline integrity dig.
Corrective Action Taken

PART 5

Reduced Pressure From (PSIG) **To(PSIG)** **Shutdown**
Date Action Taken **Notes**

Planned Follow-up/Corrective Action Consumers replaced the affected segment of pipeline.

Follow-up Begin Date **Follow-up Complete Date**
Jurisdictional To (Region or State/Agency abbrev)
Date sent to Region 10/25/2005 **Region** CENTRAL

Date Sent to State **State/Agency**
OPS_Representative James Reynolds **Date** 10/25/2005

Complete Notes

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

Report ID: 20050087 **Condition Number(s):** 1
Operator Name: CONSUMERS ENERGY
Date of Safety-Related Condition Report10/19/2005 **Date of Follow-Up: Report** 10/25/2005
Further Follow-Up Reports ForthComing N **Date Expected:**

Action Taken By Region:
Action Taken By Operator: OPERATOR REPLACED AFFECTED SEGMENT OF PIPE WHICH HAD CCORROSION ALONG LONG SEAM. REPLACED 50 FEET OF 6" PIPE. THE REPLACEMENT PIPE WAS HYDRO TESTED AT 1250 PSIG AND THE TIE-IN WELDS WERE X-RAYED. THE ENTIRE LINE WAS INSPECTED USING A TETHERED IN-LINE INSPECTION TOOL, AND NO OTHER ANOMALIES WERE FOUND.

Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action TakenCPFNumber **Concur:**
Prepared by STEWART RICKEY
Reviewed By:

Report ID: 20050087 **Condition Number(s):** 1
Operator Name: CONSUMERS ENERGY
Date of Safety-Related Condition Report10/19/2005 **Date of Follow-Up: Report** 10/25/2005
Further Follow-Up Reports ForthComing N **Date Expected:**

SAFETY-RELATED CONDITION REPORT

LOCATION

PART 5

Reduced Pressure From (PSIG) To(PSIG) Shutdown
Date Action Taken Notes

Planned Follow-up/Corrective Action BP reduced the operating pressure of its pipeline by 20%. They intend to excavate, inspect, and repair the anomalies per BP repair procedures.

Follow-up Begin Date Follow-up Complete Date
Jurisdictional To (Region or State/Agency abbrev)
Date sent to Region 10/26/2005 **Region** SOUTHWEST

Date Sent to State State/Agency
OPS_Representative James Reynolds **Date** 10/27/2005

Complete Notes

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

Report ID: 20050088 **Condition Number(s):** 4
Operator Name: BP PIPELINE (NORTH AMERICA) INC.
Date of Safety-Related Condition Report10/18/2005 **Date of Follow-Up: Report** 10/27/2005
Further Follow-Up Reports ForthComing **Date Expected:**

Action Taken By Region:
Action Taken By Operator:
Date Repair Completed Resulted in Incident After Report
Date of Incident:Enforcement Action TakenCPFNumber **Concur:**
Prepared by
Reviewed By:

Report ID: 20050088 **Condition Number(s):** 4
Operator Name: BP PIPELINE (NORTH AMERICA) INC.
Date of Safety-Related Condition Report10/18/2005 **Date of Follow-Up: Report** 05/11/2006
Further Follow-Up Reports ForthComing N **Date Expected:**

Action Taken By Region: REQUESTED OPERATOR TO PROVIDE DOCUMENTATION OF REPAIRS.
Action Taken By Operator: OPERATOR PROVIDED A LETTER WITH ATTACHED SPREADSHEET SHOWING REPAIRS MADE.
Date Repair Completed Resulted in Incident After Report
Date of Incident:Enforcement Action TakenCPFNumber **Concur:**
Prepared by JON MANNING Y
Reviewed By: RODRICK M
SEELEY

PART 1

Report ID 20050089 **Condition Number(s)** 4

Operator ID 18718 **Operator Name** SUNOCO PIPELINE L.P.
Principal Business Address

Street 1824 Horseshoe Pike **City** Honey Brook

SAFETY-RELATED CONDITION REPORT

LOCATION

State PA **Zip** 19344
Interstate Null **System Type** 2

Report Date 10/18/2005 **Receipt Date** 10/18/2005
Reporting Official David B. Meadows

Reporting Official Title Compliance Supervisor **Phone** 6109421924
Determining Person Sarah Johnson

Determining Person Title Integrity Engineer **Phone** 6109421902
PART 2

Date of Condition Discovered 10/11/2005
Discovery Notes

Date Condition Determined to Exist 10/12/2005

Location of Condition
Condition State NJ **Condition City**
Did Condition Occured on Outer Continental Shelf N

Location Of Safety Related Condition: The specific location of this SRC is on Sunoco's 6-inch inter-refinery pipeline, Line 11008. The SRC is at station 220+33, south of High Hill Road in Logan Township.

PART 3
REASON FOR REPORTING

Material defect due to gas or liquid

PART 4

Pipeline Product HVL
Description of Condition Sunoco noted a dent with possible metal loss on its pipeline.
Significant Effects on Safety Sunoco noted that this SRC is located in a HCA and near a wetland area.
Discovery Circumstances Sunoco noted this SRC after reviewing the results of an internal inspection tool run.
Corrective Action Taken A clockspring was installed over a dent with light scrape marks found under the factory installed coating.

PART 5

Reduced Pressure From (PSIG) 1150 **To(PSIG)** 920 **Shutdown**
Date Action Taken **Notes**

Planned Follow-up/Corrective Action Sunoco derated this pipeline and reduced its MOP by 20% from 1150 psig to 920 psig. The pipeline will remain at a reduced operating pressure until the anomalies can be excavated, inspected, and repaired in accordance with Sunoco Pipeline Procedure PR-11-0010, Rev. 3. Sunoco will secure permits prior to excavating its pipeline.

Follow-up Begin Date 10/12/2005 **Follow-up Complete Date** 10/26/2005

Jurisdiction To (Region or State/Agency abbrev)
Date sent to Region 10/26/2005 **Region** EASTERN

Date Sent to State **State/Agency**
OPS_Representative James Reynolds **Date** 10/27/2005

Complete Notes

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

Report ID: 20050089 **Condition Number(s):** 4
Operator Name: SUNOCO PIPELINE L.P.
Date of Safety-Related Condition Report10/18/2005 **Date of Follow-Up: Report** 10/27/2005

SAFETY-RELATED CONDITION REPORT

LOCATION

Further Follow-Up Reports ForthComing

Date Expected:

Action Taken By Region:

Action Taken By Operator:

Date Repair Completed **Resulted in Incident After Report**

Date of Incident:Enforcement Action Taken **CPFNumber** **Concur:**

Prepared by

Reviewed By:

PART 1

Report ID 20050090 **Condition Number(s)** 8

Operator ID 21032 **Operator Name** VALERO TRANSMISSION CO

Principal Business Address

Street 6225 Hawkinsville Road **City** Macon

State GA **Zip** 31216

Interstate Null **System Type** 3

Report Date 10/26/2005 **Receipt Date** 10/27/2005

Reporting Official Eddie Nobles

Reporting Official Title Terminal Manager **Phone** 4787881877

Determining Person Eddie Nobles

Determining Person Title Terminal Manager **Phone** 4787881877

PART 2

Date of Condition Discovered 10/24/2005

Discovery Notes

Date Condition Determined to Exist 10/24/2005

Location of Condition

Condition State GA **Condition City** Macon

Did Condition Occured on Outer Continental Shelf N

Location Of Safety Related Condition: The specific location of this SRC is on Valero's 4-inch JP -8 Jet Fuel pipeline. The pipeline spans over the Echeconnee Creek near Macon, Ga.

PART 3

REASON FOR REPORTING

Imminent hazard

PART 4

Pipeline Product JP-8 Jet Fuel

Description of Condition Valero noted a dent on its 4-inch JP -8 Jet Fuel pipeline.

Significant Effects on Safety

Discovery Circumstances Valero noted the SRC while inspecting its pipeline.

Corrective Action Taken

PART 5

Reduced Pressure From (PSIG) **To(PSIG)** **Shutdown**

Date Action Taken **Notes**

SAFETY-RELATED CONDITION REPORT

LOCATION

Planned Follow-up/Corrective Action Valero locked out and tagged out the pump for this pipeline. Valero also intends to repair the damaged section of line. In the interim, Valero reduced the operating pressure of its pipeline by 20 percent.

Follow-up Begin Date **Follow-up Complete Date**
Jurisdictional To (Region or State/Agency abbrev)
Date sent to Region 10/31/2005 **Region** SOUTHERN

Date Sent to State **State/Agency**
OPS_Representative James Reynolds **Date** 10/31/2005

Complete Notes

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

Report ID: 20050090 **Condition Number(s):** 8
Operator Name: VALERO TRANSMISSION CO
Date of Safety-Related Condition Report 10/26/2005 **Date of Follow-Up: Report** 10/31/2005
Further Follow-Up Reports ForthComing N **Date Expected:**

Action Taken By Region: SR ENGINEER MADE CONTACT WITH VALERO REP. EDDIE NOBLES. SR RECOMMENDED TO VALERO TO PERFORM MAG. PARTICLE INSPECTION OF DENT TO DETERMINE IF CRACKS ARE PRESENT. OPERATOR WILL ATTEMPT TO RE-START PIPELINE AT 20% REDUCED OPERATING PRESSURE TOMORROW, NOVEMBER 2, 2005. OPERATOR PLANS TO CUT OUT AND REPLACE THE DAMAGED ELBOW.

Action Taken By Operator: OPERATOR PLANS TO RESTART PIPELINE AT 20% REDUCED PRESSURE AND DAILY MONITOR DENT WHILE OPERATING PIPELINE, UNTIL IT CAN BE CUT OUT AND REPLACED. GA STATE HIGHWAY DEPARTMENT IS PLANNING ON REPLACING BRIDGES, AND OPERATOR HOPES THIS REPAIR CAN BE MADE IN COORDINATION WITH THIS PROJECT, IF POSSIBLE.

Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action Taken CPFNumber **Concur:**
Prepared by GREGORY HINDMAN
Reviewed By:

Report ID: 20050090 **Condition Number(s):** 8
Operator Name: VALERO TRANSMISSION CO
Date of Safety-Related Condition Report 10/26/2005 **Date of Follow-Up: Report** 11/01/2005
Further Follow-Up Reports ForthComing N **Date Expected:** 12/01/2005

Action Taken By Region: SR CONTACTED VALERO ON 11/01/2005. VALERO PLANS TO ATTEMPT TO OPERATE THE PIPELINE AT 20% OPERATING PRESSURE REDUCTION ON 11/02/2005. SR PLANS TO CONTACT OPERATOR ON 11/02/2005 TO OBTAIN STATUS. IF OPERATOR CAN OPERATE THE LINE AT REDUCED PRESSURE, OPERATOR WILL MONITOR DENT DAILY DURING OPERATIONS.

Action Taken By Operator: OPERATOR PLANS TO CUT OUT AND REPLACE THE DAMAGED ELBOW. OPERATOR PLANS TO ATTEMPT TO OPERATE THE PIPELINE AT 20% PRESSURE REDUCTION UNTIL REPAIRS CAN BE MADE. GA HIGHWAY DEPARTMENT IS PLANNING ON REPLACING THE BRIDGE AND WIDENING THIS HIGHWAY, AND OPERATOR WILL DISCUSS WITH HIGHWAY ENGINEER TO DETERMINE IF IT IS POSSIBLE TO REPLACE AND REPAIR PIPELINE WITH ONE EFFORT.

Date Repair Completed **Resulted in Incident After Report**

SAFETY-RELATED CONDITION REPORT

LOCATION

Date of Incident:Enforcement Action Taken CPFNumber **Concur:**
Prepared by GREGORY HINDMAN
Reviewed By:

Report ID: 20050090 **Condition Number(s):** 8
Operator Name: VALERO TRANSMISSION CO
Date of Safety-Related Condition Report10/26/2005 **Date of Follow-Up: Report** 01/16/2006
Further Follow-Up Reports ForthComing N **Date Expected:** 01/16/2006

Action Taken By Region:
Action Taken By Operator: THE OPERATOR HAS TAKEN A 20% PRESSURE REDUCTION AND IS MONITORING THE ABOVE GROUND PIPELINE DENT ON SIDE OF BRIDGE UNTIL A PERMANENT REPAIR CAN BE MADE. THE GA DOT HAS BEEN PLANNING ON EXPANDING THIS ROAD AND IS INSTALLING A NEW BRIDGE AND THE OPERATOR IS WORKING WITH THE GA DOT. THEY HOPE TO DIRECTIONALLY DRILL A NEW CROSSING ATTHIS LOCATION IN THE NEW ROW.

Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action Taken CPFNumber **Concur:**
Prepared by GREGORY HINDMAN
Reviewed By:

PART 1

Report ID 20050091 **Condition Number(s)** 1

Operator ID 32044 **Operator Name** BP USFO/LOGISTICS
Principal Business Address

Street 28100 TORCH PARKWAY **City** WARRENVILLE
State IL **Zip** 60555
Interstate Null **System Type** 3

Report Date 10/28/2005 **Receipt Date** 10/30/2005
Reporting Official David Knoelke

Reporting Official Title Sr. Compliance **Phone** 6308363492
Coordinator

Determining Person Juan Rosario

Determining Person Title ILI Team Supervisor **Phone** 6308363504
PART 2

Date of Condition Discovered 10/25/2005
Discovery Notes

Date Condition Determined to Exist 10/25/2005

Location of Condition

Condition State TX **Condition City** Pasadena
Did Condition Occured on Outer Continental Shelf N

SAFETY-RELATED CONDITION REPORT

LOCATION

Location Of Safety Related Condition: This SRC occurred on BP's 20-inch Seaway Products Pipeline facility located in Pasadena, Texas.

PART 3

REASON FOR REPORTING

General or pitting corrosion

PART 4

Pipeline Product Refined Products
Description of Condition BP noted a SRC on its 20-inch refined products pipeline.
Significant Effects on Safety
Discovery Circumstances BP noted the SRC after running an in-line inspecton (ILI) tool through its pipeline.
Corrective Action Taken The operator reduced the operating pressure on the pipeline by 20%. A 3-inch Weld-O-Let was used to reinforce the corroded area.

PART 5

Reduced Pressure From (PSIG) **To(PSIG)** **Shutdown**
Date Action Taken **Notes**

Planned Follow-up/Corrective Action BP reduced the operating pressure of its pipeline by 20%. BP also intends to file an IMP notification because the 180 day condition could not be repaired within the allotted time.

Follow-up Begin Date **Follow-up Complete Date**
Jurisdictional To (Region or State/Agency abbrev)
Date sent to Region 10/31/2005 **Region** SOUTHWEST

Date Sent to State **State/Agency**
OPS_Representative James Reynolds **Date** 11/15/2005

Complete Notes

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

Report ID: 20050091 **Condition Number(s):** 1
Operator Name: BP USFO/LOGISTICS
Date of Safety-Related Condition Report10/28/2005 **Date of Follow-Up: Report** 11/15/2005
Further Follow-Up Reports ForthComing **Date Expected:**

Action Taken By Region:
Action Taken By Operator:
Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action TakenCPFNumber **Concur:**
Prepared by
Reviewed By:

Report ID: 20050091 **Condition Number(s):** 1
Operator Name: BP USFO/LOGISTICS
Date of Safety-Related Condition Report10/28/2005 **Date of Follow-Up: Report** 05/12/2006
Further Follow-Up Reports ForthComing N **Date Expected:**

Action Taken By Region: REQUESTED STATUS OF REPAIRS
Action Taken By Operator: OPERATOR DETERMINED THAT THE CORROSION WAS LIKELY CAUSED BY CP INTERFERENCE. REPAIRS ON THE ANOMALY WERE COMPLETED ON 4/21/2006.

Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action TakenCPFNumber **Concur:**
Prepared by JON MANNING Y
Reviewed By: RODRICK M

SAFETY-RELATED CONDITION REPORT

LOCATION

SEELEY

PART 1

Report ID 20050092 **Condition Number(s)** 1

Operator ID 31652 **Operator Name** CONSUMERS ENERGY

Principal Business Address

Street 212 W. MICHIGAN AVENUE **City** JACKSON

State MI **Zip** 49201

Interstate Null **System Type** 1

Report Date 10/25/2005 **Receipt Date** 10/25/2005

Reporting Official JD Philo

Reporting Official Title Sr. Lead Engineer **Phone** 5177880509

Determining Person JD Philo

Determining Person Title Sr. Lead Engineer **Phone** 5177880509

PART 2

Date of Condition Discovered 10/25/2005

Discovery Notes

Date Condition Determined to Exist 10/25/2005

Location of Condition

Condition State MI **Condition City**

Did Condition Occured on Outer Continental Shelf N

Location Of Safety Related Condition: The specific location of this SRC is on Consumers Energy's 6-inch Cranberry Lake Storage Field, Line No. 61W. The line is located in Clare County, Michigan. This line is 1/4 mile east of Strawberry Road and 1/4 mile north of Keehn Road near the C-729 storage well.

PART 3

REASON FOR REPORTING

General or pitting corrosion

PART 4

Pipeline Product Natural Gas

Description of Condition Consumers Energy noted internal defects along its pipeline. The tool also indicated wall loss greater than 80%.

Significant Effects on Safety This pipeline is located within 220 yards of an outdoor place of assembly, e.g. house, church, hall, business, road, railroad, street, or highway right-of-way.

Discovery Circumstances Consumers Energy noted this SRC after running a MFL tool through its pipeline.

Corrective Action Taken

PART 5

Reduced Pressure From (PSIG) **To(PSIG)** **Shutdown**

Date Action Taken **Notes**

Planned Follow-up/Corrective Action Consumers Energy took the pipeline out of service and will replace the defected segment prior to placing the line back in service.

SAFETY-RELATED CONDITION REPORT

LOCATION

REASON FOR REPORTING

Material defect due to gas or liquid

PART 4

Pipeline Product Petroleum Products
Description of Condition Sunoco noted a 3.6% dent with metal loss on its pipeline.
Significant Effects on Safety The location of this SRC is in a storm sewer impoundment basin.
Discovery Circumstances Sunoco noted the anomaly after running an in-line inspection tool through the line and reviewing the results.
Corrective Action Taken The dent was exposed and repaired with a welded end sleeve. Field measurements for the feature confirmed a 4.1% dent at the 10 o'clock position. There was no metal loss or corrosion pitting found. Company personnel concluded that the dent may have occurred during pre-construction handling of the pipe.

PART 5

Reduced Pressure From (PSIG) 600 **To(PSIG)** 480 **Shutdown**
Date Action Taken **Notes**

Planned Follow-up/Corrective Action Sunoco is awaiting approval and permits from the City of Philadelphia Water Department and several state and federal permit agencies prior to proceeding with repairs to the pipeline. Sunoco reduced the operating pressure of its pipeline by 20% from its MOP of 600 psig to 480 psig.

Follow-up Begin Date 12/05/2005 **Follow-up Complete Date** 12/12/2005

Jurisdictional To (Region or State/Agency abbrev)
Date sent to Region 11/15/2005 **Region** EASTERN

Date Sent to State **State/Agency**
OPS_Representative James Reynolds **Date** 11/15/2005

Complete Notes

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

Report ID: 20050093 **Condition Number(s):** 4
Operator Name: SUNOCO PIPELINE L.P.
Date of Safety-Related Condition Report 11/01/2005 **Date of Follow-Up: Report** 11/15/2005
Further Follow-Up Reports ForthComing **Date Expected:**

Action Taken By Region:
Action Taken By Operator:
Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action Taken CPFNumber **Concur:**
Prepared by
Reviewed By:

Report ID: 20050093 **Condition Number(s):** 4
Operator Name: SUNOCO PIPELINE L.P.
Date of Safety-Related Condition Report 11/01/2005 **Date of Follow-Up: Report** 01/17/2006
Further Follow-Up Reports ForthComing N **Date Expected:** 02/17/2006

Action Taken By Region:
Action Taken By Operator: AFFECTED PORTION OF PIPELINE REPLACED DURING THE WEEK OF 12/05/05.
Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action Taken CPFNumber **Concur:**

SAFETY-RELATED CONDITION REPORT

LOCATION

Prepared by MCMILLAN DAVE
Reviewed By:

PART 1

Report ID 20050094 **Condition Number(s)** 4

Operator ID 22430 **Operator Name** WEST SHORE PIPELINE CO
Principal Business Address

Street 3400 SOUTH BADGER ROAD **City** ARLINGTON HEIGHTS

State IL **Zip** 60005-
Interstate Null **System Type** 3

Report Date 11/10/2005 **Receipt Date** 11/15/2005
Reporting Official Rick Parkinson

Reporting Official Title District Engineer **Phone** 8474390270
Determining Person Carter Fairless

Determining Person Title Integrity Manager **Phone** 9184955342
PART 2

Date of Condition Discovered 11/04/2005
Discovery Notes

Date Condition Determined to Exist 11/04/2005

Location of Condition

Condition State IL **Condition City** Lemont
Did Condition Occured on Outer Continental Shelf N

Location Of Safety Related Condition: The specific location of this SRC is on the West Shore Pipeline (WSPL) 12-inch Lemont, IL to Des Plaines, IL line (this is on the Canal Junction to Des Plaines).

PART 3

REASON FOR REPORTING

Material defect due to gas or liquid

PART 4

Pipeline Product Refined Products
Description of Condition WSPL noted six dent like indications with possible metal loss on the top of the pipeline.
Significant Effects on Safety
Discovery Circumstances WSPL noted the indications after running an in-line inspection geometry tool through the pipeline and reviewing the results.

Corrective Action Taken

PART 5

Reduced Pressure From (PSIG) **To(PSIG)** **Shutdown**
Date Action Taken **Notes**

Planned Follow-up/Corrective Action WSPL reduced the operating pressure of its pipeline by 20% and intends to excavate and repair the anomalies.

SAFETY-RELATED CONDITION REPORT

LOCATION

Follow-up Begin Date Follow-up Complete Date
Jurisdictional To (Region or State/Agency abbrev)
Date sent to Region 11/25/2005 Region CENTRAL

Date Sent to State State/Agency
OPS_Representative James Reynolds Date 11/25/2005

Complete Notes

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

Report ID: 20050094 Condition Number(s): 4
Operator Name: WEST SHORE PIPELINE CO
Date of Safety-Related Condition Report 11/10/2005 Date of Follow-Up: Report 11/25/2005
Further Follow-Up Reports ForthComing Date Expected:

Action Taken By Region:
Action Taken By Operator:
Date Repair Completed Resulted in Incident After Report
Date of Incident:Enforcement Action Taken CPFNumber Concur:
Prepared by
Reviewed By:

Report ID: 20050094 Condition Number(s): 4
Operator Name: WEST SHORE PIPELINE CO
Date of Safety-Related Condition Report 11/10/2005 Date of Follow-Up: Report 12/20/2005
Further Follow-Up Reports ForthComing N Date Expected: 01/20/2006

Action Taken By Region: IN DISCUSSION WITH CARTER FAIRLESS AND RICK PARKINSON OF WEST SHORE ON 11/17/05, THE SIX DENT LIKE INDICATIONS WERE DISCOVERED ON A PRELIMINARY REPORT RECEIVED ON 11/4/05 OF INLINE INSPECTIONS MADE 7/7/05 (GEOMETRY) AND 8/2/05 (MFL). ALL SIX INDICATIONS ARE IN AN HCA. HIGHEST OPERATING PRESSURE IN THE PRECEDING 60 DAYS WAS 1019 PSIG DISCHARGE AT CANAL JUNCTION (UPSTREAM) AND 660 PSIG SUCTION AT DES PLAINES (DOWNSTREAM). OPERATING PRESSURE WAS REDUCED TO 800 PSIG DISCHARGE AT CANAL JUNCTION AND 528 PSIG SUCTION AT DES PLAINES.

Action Taken By Operator:
Date Repair Completed Resulted in Incident After Report
Date of Incident:Enforcement Action Taken CPFNumber Concur:
Prepared by CARL GRIFFIS
Reviewed By:

PART 1
Report ID 20050095 Condition Number(s) 2
Operator ID 31174 Operator Name SHELL PIPELINE CO., L.P.
Principal Business Address
Street 777 Walker Street City Houston
State TX Zip 77002

SAFETY-RELATED CONDITION REPORT

LOCATION

Interstate Null **System Type** 3

Report Date 11/21/2005 **Receipt Date** 11/21/2005
Reporting Official Brian Sitterly

Reporting Official Title Integ & Reg Services Mgr. **Phone** 7132413620
Determining Person Bill Pimley

Determining Person Title Technical Supervisor **Phone** 2257462477
PART 2

Date of Condition Discovered 11/15/2005
Discovery Notes

Date Condition Determined to Exist 11/16/2005

Location of Condition

Condition State LA **Condition City** Niarn
Did Condition Occured on Outer Continental Shelf Y

Location Of Safety Related Condition: The specific location of this SRC is between Hwy 23 and Shell's Nairn, Louisiana pump station.
PART 3

REASON FOR REPORTING

Environmental causes

PART 4

Pipeline Product Petroleum Product
Description of Condition Shell Pipeline Company (SPLC) noted its 20-inch pipeline shifted as a result of soil monvement.
Significant Effects on Safety
Discovery Circumstances SPLC noted the SRC after monitoring the condition of its pipeline.
Corrective Action Taken E-mail was sent 3/27/06 by Brian Sitterly of Shell Pipeline stating the resolution was resovled by installing a new pipe levee 175 feet north of the original levee crossing.

PART 5

Reduced Pressure From (PSIG) 595 **To(PSIG)** 475 **Shutdown**
Date Action Taken **Notes**

Planned Follow-up/Corrective Action To ensure the integrity of its 20-inch pipeline, Shell will take the corrective actions including, but are not limited to, the following activities:

- ** re-survey the pipeline every two days;
- ** operate the pipeline at a pressure less than 475 psig (approx 20% reduction);
- ** run a caliper pig through the pipeline - anticipated run date: November 22, 2005; and
- ** develope a short and long term action plan in collaboration with the Army Corps of Engineers to prevent future occurences

Follow-up Begin Date 11/22/2005 **Follow-up Complete Date** 12/20/2005

Jurisdictional To (Region or State/Agency abbrev)

Date sent to Region 11/29/2005 **Region** SOUTHWEST

Date Sent to State **State/Agency**
OPS_Representative James Reynolds **Date** 11/30/2005

Complete Notes

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

Report ID: 20050095 **Condition Number(s):** 2

SAFETY-RELATED CONDITION REPORT

LOCATION

Operator Name: SHELL PIPELINE CO., L.P.
Date of Safety-Related Condition Report 11/21/2005 **Date of Follow-Up: Report** 11/30/2005
Further Follow-Up Reports ForthComing **Date Expected:**

Action Taken By Region:
Action Taken By Operator:
Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action Taken **CPFNumber** **Concur:**
Prepared by
Reviewed By:

Report ID: 20050095 **Condition Number(s):** 2
Operator Name: SHELL PIPELINE CO., L.P.
Date of Safety-Related Condition Report 11/21/2005 **Date of Follow-Up: Report** 04/20/2006
Further Follow-Up Reports ForthComing N **Date Expected:**

Action Taken By Region: REQUESTED INFORMATION ON THE EVENTS LEADING TO THE RESOLUTION OF THE SAFETY RELATED CONDITION.
Action Taken By Operator: E-mail was sent 3/27/06 by Brian Sitterly of Shell Pipeline stating the resolution was resovled by installing a new pipe levee 175 feet north of the original levee crossing.
Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action Taken **CPFNumber** **Concur:**
Prepared by FRANK HENDERSON Y
Reviewed By: RODRICK M SEELEY

PART 1
Report ID 20050096 **Condition Number(s)** 4
Operator ID 15644 **Operator Name** PLACID OIL CO
Principal Business Address
Street 1940 LA Hwy 1 North **City** Port Allen
State LA **Zip** 70767
Interstate Null **System Type** 1

Report Date 11/21/2005 **Receipt Date** 11/21/2005
Reporting Official Barry Joffrion
Reporting Official Title Envr. Affairs Supr. **Phone** 2253870278
Determining Person Barry Joffrion

Determining Person Title Envr. Affairs Supr. **Phone** 2253870278
PART 2

Date of Condition Discovered 11/16/2005
Discovery Notes

Date Condition Determined to Exist 11/17/2005

SAFETY-RELATED CONDITION REPORT

LOCATION

Location of Condition

Condition State LA **Condition City** Port Allen
Did Condition Occured on Outer Continental Shelf N

Location Of Safety Related Condition: The specific location of this SRC is 1940 LA Hwy 1 North on the Placid 4-inch natural gas pipeline near the Placid Refinery.

**PART 3
REASON FOR REPORTING**

Material defect due to gas or liquid

PART 4

Pipeline Product Natural Gas
Description of Condition A Placid Pipeline Company contractor inadvertently cut Placid's 4-inch natural gas line.
Significant Effects on Safety
Discovery Circumstances The contractor cut the pipeline while conducting excavation activities near the Placid 6-inch gas line.
Corrective Action Taken

PART 5

Reduced Pressure From (PSIG) **To(PSIG)** **Shutdown**
Date Action Taken **Notes**

Planned Follow-up/Corrective Action Placid evacuated its nearby office buildings and activated its in-plant emergency response procedures. Placid temporarily replaced the damaged 4-inch section of pipeline, but intends to replace the entire 4-inch segment of pipeline at a later date.

Follow-up Begin Date **Follow-up Complete Date**
Jurisdictional To (Region or State/Agency abbrev)
Date sent to Region 12/05/2005 **Region** SOUTHWEST

Date Sent to State **State/Agency**
OPS_Representative James Reynolds **Date** 12/05/2005

Complete Notes

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

Report ID: 20050096 **Condition Number(s):** 4
Operator Name: PLACID OIL CO
Date of Safety-Related Condition Report 11/21/2005 **Date of Follow-Up: Report** 12/05/2005
Further Follow-Up Reports ForthComing **Date Expected:**

Action Taken By Region:
Action Taken By Operator:
Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action Taken CPFNumber **Concur:**
Prepared by
Reviewed By:

PART 1

Report ID 20050097 **Condition Number(s)** 6
Operator ID 4510 **Operator Name** EQUITABLE RESOURCES (A.K.A EQUITABLE GAS CO)
Principal Business Address

SAFETY-RELATED CONDITION REPORT

LOCATION

Street 200 ALLEGHENY CENTER MALL **City** PITTSBURGH
State PA **Zip** 15212
Interstate Null **System Type** 1

Report Date 12/05/2005 **Receipt Date** 12/05/2005
Reporting Official Joe Lombardo

Reporting Official Title Pipeline Safety Engineer **Phone** 4123953135
Determining Person Wes Soyster

Determining Person Title Dir., of Operations **Phone** 4123953381
PART 2

Date of Condition Discovered 11/18/2005
Discovery Notes

Date Condition Determined to Exist 12/05/2005
Location of Condition
Condition State PA **Condition City** McCandless
Did Condition Occured on Outer Continental Shelf N

Location Of Safety Related Condition: The SRC is on the Equitable right of way near the intersection of 8861 Roosevelt Blvd and Harmony Parkway.

PART 3
REASON FOR REPORTING

Leak that constitutes an emergency

PART 4
Pipeline Product Natural Gas
Description of Condition Equitable suspected a possible leak on its natural gas pipeline which operates above 20% SMYS.
Significant Effects on Safety
Discovery Circumstances Equitable noted the possible leak while performing a leak survey on its pipeline.
Corrective Action Taken SRCR rescinded by Equitrans in a Fax dated 12/9/05. Leak found to be on distribution line and not the transmission line as orriginally reported.

PART 5
Reduced Pressure From (PSIG) **To(PSIG)** **Shutdown**
Date Action Taken **Notes**

Planned Follow-up/Corrective Action Equitable is monitoring the suspected leak. Equitable intends to reduce the operating pressure of the pipeline and excavate to confirm whether or not leak exist. Equitable will repair the leak and take additional actions as required.

Equitable intends to begin and complete excavation on 12/12/05 and 12/16/05 respectively.

Follow-up Begin Date **Follow-up Complete Date** 12/30/2005
Jurisdictional To (Region or State/Agency abbrev)
Date sent to Region 12/05/2005 **Region** EASTERN

Date Sent to State **State/Agency**
OPS_Representative James Reynolds **Date** 12/27/2005

Complete Notes

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

SAFETY-RELATED CONDITION REPORT

LOCATION

Report ID: 20050097 Condition Number(s): 6
Operator Name: EQUITABLE RESOURCES (A.K.A EQUITABLE GAS CO)
Date of Safety-Related Condition Report 12/05/2005 Date of Follow-Up: Report 12/27/2005
Further Follow-Up Reports ForthComing N Date Expected:

Action Taken By Region:
Action Taken By Operator:
Date Repair Completed Resulted in Incident After Report
Date of Incident: Enforcement Action Taken CPF Number Concur:
Prepared by MICHAEL YAZEMBOSKI
Reviewed By:

Report ID: 20050097 Condition Number(s): 6
Operator Name: EQUITABLE RESOURCES (A.K.A EQUITABLE GAS CO)
Date of Safety-Related Condition Report 12/05/2005 Date of Follow-Up: Report 04/28/2006
Further Follow-Up Reports ForthComing N Date Expected:

Action Taken By Region:
Action Taken By Operator: THIS SRC WAS RESCINDED BY EQUITRANS IN AN E-MAIL DATED
12/09/05
Date Repair Completed Resulted in Incident After Report
Date of Incident: Enforcement Action Taken CPF Number Concur:
Prepared by MARK WENDORFFM Y
Reviewed By: MARK
WENDORFF

PART 1

Report ID 20050098 Condition Number(s) 1
Operator ID 31957 Operator Name KINDER MORGAN WINK PIPELINE LP
Principal Business Address
Street 500 DALLAS, STE. 1000 City HOUSTON
State TX Zip 77002
Interstate Null System Type 1
Report Date 12/09/2005 Receipt Date 12/09/2005
Reporting Official Bruce Hancock
Reporting Official Title Mngr., Codes and Standards Phone 3039147959
Determining Person Jorge Torres

Determining Person Title VP Engr. and Tech Srvs Phone 7133699232

PART 2

Date of Condition Discovered 12/02/2005
Discovery Notes

Date Condition Determined to Exist 12/02/2005

SAFETY-RELATED CONDITION REPORT

LOCATION

Location of Condition

Condition State CO Condition City Orchard City
Did Condition Occured on Outer Continental Shelf N

Location Of Safety Related Condition: The specific location of this SRC is on Kinder Morgan's 8-inch, Read Junction to Colbran Compressor Station natural gas pipeline near Delta, Colorado.

**PART 3
REASON FOR REPORTING**

General or pitting corrosion

PART 4

Pipeline Product Natural Gas
Description of Condition Kinder Morgan noted localized corrosion pitting on its pipeline.
Significant Effects on Safety Kinder Morgan's natural gas is a sole source of supply to several mountain communities in the area, which makes it impractical to take line out of service.
Discovery Circumstances Kinder Morgan noted the SRC after running an internal metal loss (IML) tool through its pipeline.
Corrective Action Taken

PART 5

Reduced Pressure From (PSIG) 368 **To(PSIG)** 280 **Shutdown**
Date Action Taken **Notes**

Planned Follow-up/Corrective Action Kinder Morgan reduced the operating pressure of its pipeline from 368 psig to 280 psig. (or to 15.3 % SMYS). Kinder Morgan installed temporary support sleeves and is constructing a full remediation plan; the plan will be implement in June 2006 and repairs completed by October 2006.

Follow-up Begin Date **Follow-up Complete Date**
Jurisdictional To (Region or State/Agency abbrev)
Date sent to Region 12/09/2005 **Region** WESTERN

Date Sent to State **State/Agency**
OPS_Representative James Reynolds **Date** 12/27/2005

Complete Notes

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

Report ID: 20050098 **Condition Number(s):** 1
Operator Name: KINDER MORGAN WINK PIPELINE LP
Date of Safety-Related Condition Report12/09/2005 **Date of Follow-Up: Report** 12/27/2005
Further Follow-Up Reports ForthComing **Date Expected:**

Action Taken By Region:
Action Taken By Operator:
Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action TakenCPFNumber **Concur:**
Prepared by
Reviewed By:

PART 1
Report ID 20050099 **Condition Number(s)** 6

SAFETY-RELATED CONDITION REPORT

LOCATION

Operator ID 13299 **Operator Name** NEW JERSEY NATURAL GAS CO
Principal Business Address

Street 1415 Wyckoff Road **City** Wall
State NJ **Zip** 07719
Interstate Null **System Type** 1

Report Date 12/22/2005 **Receipt Date** 12/22/2005
Reporting Official Mobeen Khan

Reporting Official Title Man., System Enhance **Phone** 7329198035
Determining Person Roger Gray

Determining Person Title Sup., Press. Meas. & Trans. **Phone** 7329381168
PART 2

Date of Condition Discovered 12/15/2005
Discovery Notes

Date Condition Determined to Exist 12/16/2005

Location of Condition
Condition State NJ **Condition City** Monroe Twshp
Did Condition Occured on Outer Continental Shelf N

Location Of Safety Related Condition: The specific location of this SRC is on the New Jersey Natrual Gas (NJNG) pipeline located at Cranbury Road and Deans Road (Jamesburg Gate Station).

PART 3
REASON FOR REPORTING

Leak that constitutes an emergency

PART 4
Pipeline Product Natural Gas
Description of Condition NJNG noted a leak on its pipeline's grease fitting.
Significant Effects on Safety
Discovery Circumstances NJNG noted the leak during its annual leak survey.
Corrective Action Taken

PART 5
Reduced Pressure From (PSIG) **To(PSIG)** **Shutdown**
Date Action Taken **Notes**

Planned Follow-up/Corrective Action NJNG removed the grease fitting; cleaned, applied fresh pipe dope, and re-installed the grease fitting. NJNG reduced the operating pressure of the line to expose the fitting and make the necessary repair.

Follow-up Begin Date **Follow-up Complete Date**
Jurisdictional To (Region or State/Agency abbrev)
Date sent to Region 12/27/2005 **Region** EASTERN

Date Sent to State **State/Agency**
OPS_Representative James Reynolds **Date** 12/27/2005

Complete Notes

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

Report ID: 20050099 **Condition Number(s):** 6
Operator Name: NEW JERSEY NATURAL GAS CO

SAFETY-RELATED CONDITION REPORT

LOCATION

Condition State MA **Condition City** Harrison
Did Condition Occured on Outer Continental Shelf N

Location Of Safety Related Condition: The specific location of this SRC is on the Portland Pipe Line (PPL) Company 18-inch main line at mile post 40.2.

**PART 3
REASON FOR REPORTING**

Material defect due to gas or liquid

PART 4

Pipeline Product Crude Oil
Description of Condition PPL noted top side dents on its pipeline.
Significant Effects on Safety The SRC is on a segment of PPL's pipeline that traverses a HCA.
Discovery Circumstances PPL noted the SRC after correlating data it received from a previous in-line inspection tool run.
Corrective Action Taken PPLC excavated anomalies and remediated them. Dents were considered minor and did not include cracking or stress risers. Associated metal loss was minor and inactive. Pipe was recoated and bedding repaired. The 2 dents required neither cut-out or sleeving.

PART 5

Reduced Pressure From (PSIG) **To(PSIG)** **Shutdown**
Date Action Taken **Notes**

Planned Follow-up/Corrective Action PPL reduced the operating pressure of its pipeline by 20%. PPL intends to excavate, inspect, and remediate the anomaly as soon as it obtains construction permits from the state of Maine.

Follow-up Begin Date 01/11/2006 **Follow-up Complete Date** 01/13/2006

Jurisdictional To (Region or State/Agency abbrev)
Date sent to Region 01/03/2006 **Region** EASTERN

Date Sent to State **State/Agency**
OPS_Representative James Reynolds **Date** 01/03/2006

Complete Notes

SAFETY-RELATED CONDITION FOLLOW-UP REPORT

Report ID: 20050100 **Condition Number(s):** 4
Operator Name: PORTLAND PIPELINE CORP
Date of Safety-Related Condition Report 12/23/2005 **Date of Follow-Up: Report** 02/14/2006
Further Follow-Up Reports ForthComing N **Date Expected:**

Action Taken By Region:
Action Taken By Operator: OPERTAOR EXCAVATED THE TWO ANOMALY AREAS. INSPECTION CONFIRMED THAT DENTS WERE MINOR AND DID NOT INCLUDE CRACKING OR STRESS RISERS. NO ACTIVE CORROSION WAS OBSERVED. OERATOR RECOATED THE PIPE, REPAIRED BEDDING AND TRENCH BACKFILLED. NO CUT OUT OR SLEEVING REPAIRR WAS NEEDED. ACTION COMPLETE.

Date Repair Completed **Resulted in Incident After Report**
Date of Incident:Enforcement Action Taken CPFNumber **Concur:**
Prepared by ROBERT SMALLCOMB Y
Reviewed By: MARK WENDORFF

