



Pipeline and Hazardous Materials Safety Administration

SEP - 1 2005

Thomas L. Shaw Vice President, Operations Marathon Ashland Pipe Line LLC 539 S Main St Findlay, OH 45840

Re: CPF No. 4-2005-5014

Dear Mr. Shaw:

Enclosed is the Final Order issued by the Associate Administrator for Pipeline Safety in the above-referenced case. It makes a finding of violation and assesses a civil penalty. I acknowledge receipt of and accept your wire transfer for \$10,000 as payment in full of the civil penalty assessed in the Final Order. This case is now closed. Your receipt of the Final Order constitutes service of that document under 49 C.F.R. § 190.5.

Sincerely,

James Reynolds

Pipeline Compliance Registry Office of Pipeline Safety

Enclosure

<u>CERTIFIED MAIL - RETURN RECEIPT REQUESTED</u>

## DEPARTMENT OF TRANSPORTATION PIPELINE AND HAZARDOUS MATERIALS SAFETY ADMINISTRATION OFFICE OF PIPELINE SAFETY WASHINGTON, DC 20590

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In the Matter of	, ,
Marathon Ashland Pipe Line LLC,	CPF No. 4-2005-5014
Respondent	

## **FINAL ORDER**

On April 11, 2005, in accordance with 49 C.F.R. § 190.207, the Director, Southwest Region, Office of Pipeline Safety (OPS), issued to Respondent a Notice of Probable Violation and Proposed Civil Penalty (Notice). The Notice proposed finding that Respondent had violated 49 C.F.R. § 195.406(b) and proposed assessing a civil penalty of \$10,000 for the alleged violation. After requesting and receiving an extension of time to respond, Respondent responded to the Notice by letter dated June 1, 2005. Respondent did not contest the allegation and stated that it would pay the proposed civil penalty. Respondent submitted a wire transfer in the amount of the proposed civil penalty (\$10,000), waiving further right to respond and authorizing the entry of this Final Order.

Pursuant to 49 C.F.R. § 190.213 and 49 U.S.C. § 60122, I find that Respondent violated the following section of 49 C.F.R. Part 195, as more fully described in the Notice:

49 C.F.R. § 195.406(b) – failing to provide adequate controls and protective equipment to control pressure within 110 percent of maximum operating pressure (MOP) during a surge or variation from normal operations. A relief valve on Respondent's pipeline system was not adequately designed to relieve pressure. As a result, pressure increased to 129 percent of MOP during a variation from normal operations.

This finding of violation will be considered a prior offense in any subsequent enforcement action taken against Respondent. Having reviewed the record and considered the assessment criteria, I assess Respondent a civil penalty of \$10,000, already paid by Respondent. The terms and conditions of this Final Order are effective on receipt.

Stacey Gerard Date Issued
Associate Administrator for Pipeline Safety