		Production: vs. U.S. Total	
Month	Federal OCS (thousand barrels)	U.S. Total (thousand barrels)	OCS % of U.S. Total
January	51,876	173,550	30
February	47,531	173,730	27
March	52,466	174,510	30
April	49,831	173,220	29
May	50,335	171,990	29
June	49,262	171,030	29
July	48,222	165,780	29
August	50,448	167,850	30
September	48,449	170,490	28
October	49,937	169,050	30
November	47,189	166,800	28
December	49,246	167,370	29
nnual Total	594,792	2,045,370	29
		as Production: vs. U.S. Total	
Month	Federal OCS (billion cubic feet)	U.S. Total (billion cubic feet)	OCS % of U.S. Total
lonuony	388	1,694	23
January February	356	1,540	23
March	403	1,743	23
April	392	1,669	23
May	396	1,704	23
June	374	1,650	23
July	365	1,669	23
August	377	1,703	22
September	358	1,642	22
October	370	1,697	22
November	348	1,622	21
December	362	1,676	22
		1.070	

E = Estimate **PE** = Preliminary Estimate **RE** = Revised Estimate **P** = Preliminary **F** = Forecast NOTE: (1) Totals may not equal the sum of the components due to independent rounding. Percentages are also calculated on numbers subject to independent rounding. (2) For oil, both the Federal OCS and U.S. Total are based on the sum of crude oil and condensate. DOE data is multiplied X 30 to get the monthly figure. (3) For gas, Federal OCS is based on the sum of gas well gas and casinghead gas, including vented and flared gas. The U.S. Total is based on the sum of marketed and vented and flared gas. (4) Monthly data is subject to revision for both Federal and Total U.S.

SOURCE: Federal OCS data - MMS/MRM 05/2006 Total U.S. data - DOE/EIA Monthly Energy Review, Mar '05, Tables 3.2a and Table 4.2