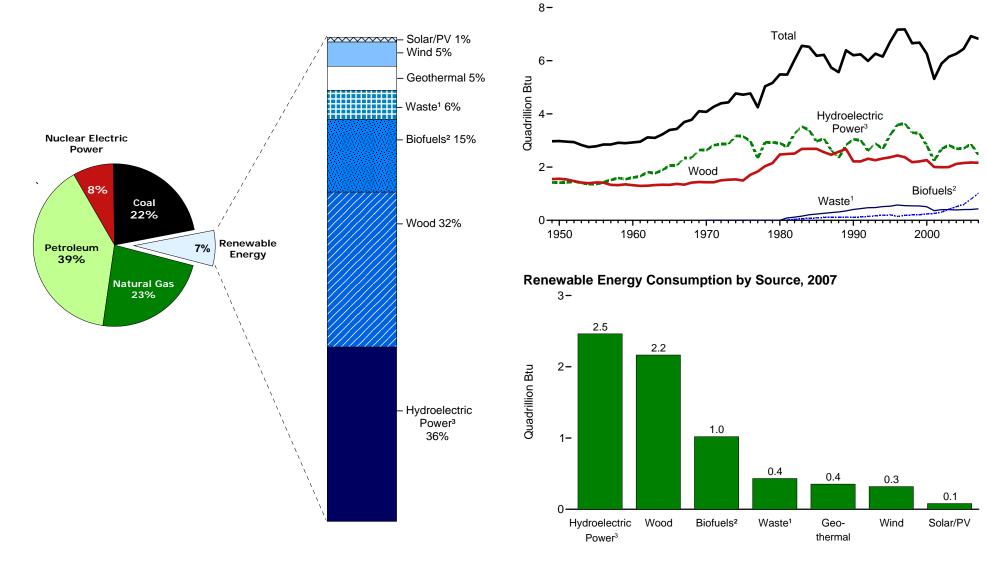


Grand Coulee Dam, Washington State. Source: U.S. Bureau of Reclamation.

Renewable Energy as Share of Total Primary Energy Consumption, 2007

Renewable Energy Total Consumption and Major Sources, 1949-2007



¹ Municipal solid waste from biogenic sources, landfill gas, sludge waste, agricultural byproducts, and other biomass. Through 2000, also includes non-renewable waste (municipal solid waste from non-biogenic sources, and tire-derived fuels). ³ Conventional hydroelectric power.

Note: Because vertical scales differ, graphs should not be compared. Sources: Tables 1.3 and 10.1.

² Fuel ethanol and biodiesel consumption, plus losses and co-products from the production of fuel ethanol and biodisel.

Table 10.1 Renewable Energy Production and Consumption by Primary Energy Source, Selected Years, 1949-2007 (Trillion Btu)

		Production ¹						Consumption				
	Biom	nass	Total	Hydro-					Bio	mass		Total
Year	Biofuels ²	Total ³	Renewable Energy ⁴	electric Power ⁵	Geo- thermal ⁶	Solar/PV 7	Wind ⁸	Wood ⁹	Waste 10	Biofuels 11	Total	Renewable Energy
949	NA	1,549	2,974	1,425	NA	NA	NA	1,549	NA	NA	1,549	2,974
950	NA	1,562	2,978	1,415	NA	NA	NA	1,562	NA	NA	1,562	2,978
955	NA	1,424	2,784	1,360	NA	NA	NA	1,424	NA	NA	1,424	2,784
960	NA	1,320	2,929	1,608	1	NA	NA	1,320	NA	NA	1,320	2,929
965	NA	1,335	3,398	2,059	4	NA	NA	1,335	NA	NA	1,335	3,398
970	NA	1,431	4,076	2,634	11	NA	NA	1,429	2	NA	1,431	4,076
971	NA	1,432	4,268	2,824	12	NA	NA	1,430	2	NA	1,432	4,268
972	NA	1,503	4,398	2,864	31	NA	NA	1,501	2	NA	1,503	4,398
973	NA	1,529	4,433	2,861	43	NA	NA	1,527	2	NA	1,529	4,433
974	NA	1,540	4,769	3,177	53	NA	NA	1,538	2	NA	1,540	4,769
975	NA	1,499	4,723	3,155	70	NA	NA	1,497	2	NA	1,499	4,723
976	NA	1,713	4,768	2,976	78	NA	NA	1,711	2	NA	1,713	4,768
977	NA	1,838	4,249	2,333	77	NA	NA	1,837	2	NA	1,838	4,249
978	NA	2,038	5,039	2,937	64	NA	NA	2,036	1	NA	2,038	5,039
979	NA	2,152	5,166	2,931	84	NA	NA	2,150	2	NA	2,152	5,166
980	NA	2,476	5,485	2,900	110	NA	NA	2,474	2	NA	2,476	5,485
981	13	2,596	5,477	2,758	123	NA	NA	2,496	88	13	2,596	5,477
982	35	2.664	6,034	3,266	105	NA	NA	2,510	119	35	2,664	6,034
983	63	2,904	6,561	3,527	129	NA	(s)	2,684	157	63	2,904	6,561
984	77	2,971	6,522	3,386	165	(s)	(s)	2,686	208	77	2,971	6,522
985	93	3,016	6,185	2,970	198	(s)	(s)	2,687	236	93	3,016	6,185
986	107	2,932	6,223	3,071	219	(s)	(s)	2,562	263	107	2,932	6,223
987	123	2,875	5,739	2,635	229	(s)	(s)	2,463	289	123	2,875	5,739
988	124	3,016	5,568	2,334	217	(s)	(s)	2,577	315	124	3,016	5,568
989	126	3,160	6,391	2,837	317	55	22	2,680	354	126	3,160	6,391
990	111	2,735	6,206	3,046	336	60	29	2,216	408	111	2,735	6,206
991	129	2,782	6,238	3,016	346	63	31	2,214	440	129	2,782	6,238
992	146	2,933	5,993	2,617	349	64	30	2,313	473	146	2,933	5,993
993	171	2,910	6,263	2,892	364	66	31	2,260	479	171	2,910	6,262
994	190	3,030	6,155	2,683	338	69	36	2,324	515	190	3,030	6,155
995	200	3,102	6,703	3,205	294	70	33	2,370	531	202	3,104	6,705
996	143	3,157	7,167	3,590	316	70	33	2,437	577	145	3,159	7,168
997	190	3,111	7,180	3,640	325	70	34	2,371	551	143	3,108	7,178
998	206	2,933	6,659	3,297	328	70	31	2,184	542	205	2,931	6,657
999	215	2,969	6,683	3,268	331	69	46	2,214	540	203	2,967	6,681
000	238	3,010	6,262	2,811	317	66	57	2,262	511	241	3,013	6,264
000 001	238	2,629	5,318	2,011	317	65	70	2,202	364	258	2,627	^R 5,316
002	^R 315	2,029	5,899	2,689	328	64	105	1,995	402	309	2,706	5,893
002	412	^R 2,815	6.149	2,825	320	64	115	2,002	402	414	2,700	^R 6,150
003	501	3,011	6,248	2,825	341	65	142	2,002	389	513	3,023	6,261
004	^R 582	^R 3,141	6,248 ^R 6,431	2,690	341	66	142	^R 2,156	403	^R 595	⁸ 3,154	^R 6,444
005	^R 745	^R 3,324	^R 6,872	^R 2,869	⁸ 343	^R 72	^R 264	^R 2,172	⁴⁰³ ^R 407	^R 795	^R 3,374	^R 6,922
006 007 ^P	988	3,584	6,800		353	80		2,172	407		3,615	6,830
007	900	3,384	0,000	2,463	303	80	319	2,100	431	1,018	3,015	0,030

¹ Production equals consumption for all renewable energy sources except biofuels.

² Total biomass inputs to the production of fuel ethanol and biodiesel.

³ Wood and wood-derived fuels, biomass waste, fuel ethanol, and biodiesel.

⁴ Hydroelectric power, geothermal, solar/PV, wind, and biomass.

⁵ Conventional hydroelectricity net generation (converted to Btu using the fossil-fueled plants heat rate).
 ⁶ Geothermal electricity net generation (converted to Btu using the geothermal energy plants heat rate),

and geothermal heat pump and direct use energy. ⁷ Solar thermal and photovoltaic electricity net generation (converted to Btu using the fossil-fueled

plants heat rate), and solar thermal direct use energy.

⁸ Wind electricity net generation (converted to Btu using the fossil-fueled plants heat rate).

⁹ Wood and wood-derived fuels.

¹⁰ Municipal solid waste from biogenic sources, landfill gas, sludge waste, agricultural byproducts, and

other biomass. Through 2000, also includes non-renewable waste (municipal solid waste from non-biogenic sources, and tire-derived fuels).

¹¹ Fuel ethanol and biodiesel consumption, plus losses and co-products from the production of fuel ethanol and biodiesel.

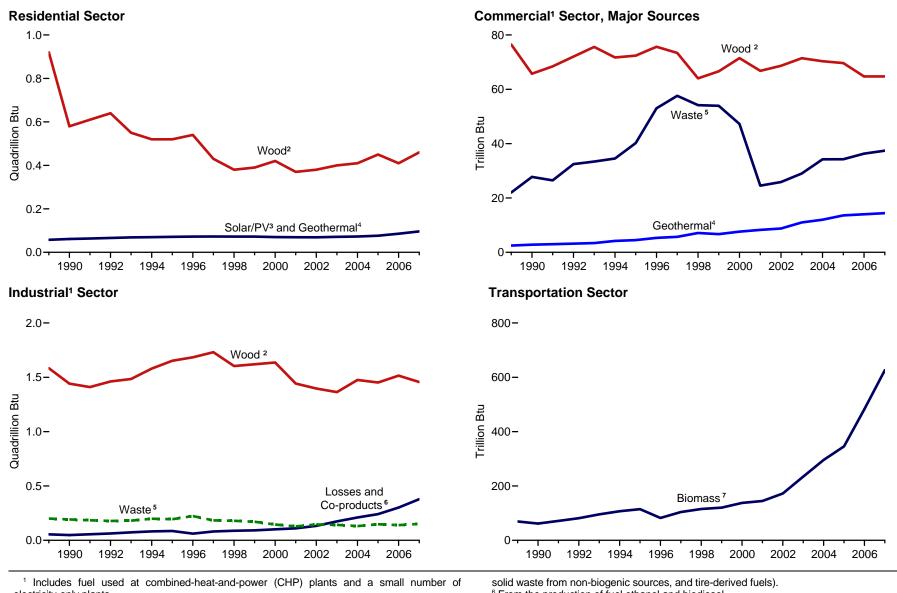
R=Revised. P=Preliminary. NA=Not available. (s)=Less than 0.5 trillion Btu.

Notes: • See Note, "Renewable Energy Production and Consumption," at end of section. • See Table E1 for estimated renewable energy consumption for 1635-1945. • Totals may not equal sum of components due to independent rounding.

Web Pages: • For all data beginning in 1949, see http://www.eia.doe.gov/emeu/aer/renew.html. • For related information, see http://www.eia.doe.gov/fuelrenewable.html.

Sources: Biofuels: Table 10.3. All Other Data: Tables 10.2a-c.





electricity-only plants.

²Wood and wood-derived fuels.

³ Solar thermal direct use energy, and photovoltaic electricity generation. Includes small amounts of commercial sector use.

⁴ Geothermal heat pump and direct use energy.

⁵ Municipal solid waste from biogenic sources, landfill gas, sludge waste, agricultural byproducts, and other biomass. Through 2000, also includes non-renewable waste (municipal

⁶ From the production of fuel ethanol and biodiesel.

⁷ The ethanol portion of motor fuels (such as E10 and E85), and biofuels used as diesel fuel substitutes or additives.

Notes: • See related Figures 10.2b and 10.2c. • Because vertical scales differ, graphs should not be compared.

Sources: Tables 10.2a and 10.2b.

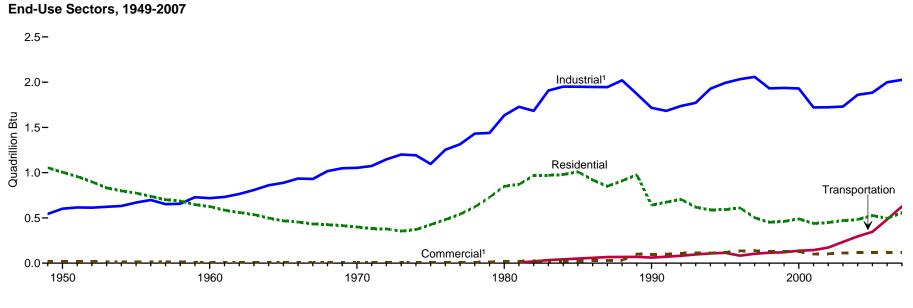
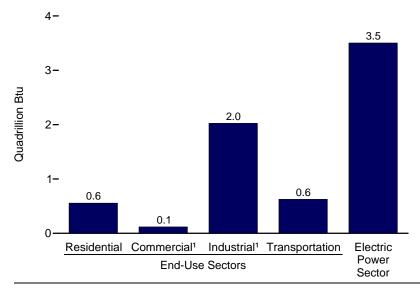
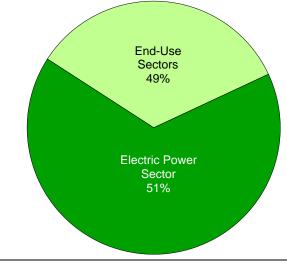


Figure 10.2b Renewable Energy Consumption: End-Use Sectors and Electric Power Sector

End-Use Sectors and Electric Power Sector, 2007



End-Use Sectors and Electric Power Sector Shares of Total Renewable Energy Consumption, 2007



¹Includes fuel use at combined-heat-and-power (CHP) plants and a small number of electricity-only plants.

Notes: • See related Figures 10.2a and 10.2c. • Because vertical scales differ, graphs should not be compared. Sources: Tables 10.2a-10.2c.

Table 10.2a Renewable Energy Consumption: Residential and Commercial Sectors, Selected Years, 1949-2007 (Trillion Btu)

		Residen	tial Sector					Commercial Sec	tor 1		
	0		Biomass		Hydro-	0		В	iomass		
Year	Geo- thermal ²	Solar/PV ³	Wood ⁴	Total	electric Power ⁵	Geo- thermal ²	Wood ⁴	Waste 6	Fuel Ethanol 7	Total	Total
949	NA	NA	1,055	1,055	NA	NA	20	NA	NA	20	20
949 950	NA	NA	1,006	1,006	NA	NA	19	NA	NA	19	19
955	NA	NA	775	775	NA	NA	15	NA	NA	15	19
955 960	NA	NA	627	627	NA	NA	12	NA	NA	12	12
960 965	NA	NA	468	468	NA	NA	9	NA	NA	9	9
965 970	NA	NA	408	408	NA NA	NA	8	NA	NA	9	8
										-	8
971	NA	NA	382	382	NA	NA	7	NA	NA	7 7	
972	NA	NA	380	380	NA	NA	7	NA	NA	7	7
973	NA	NA	354	354	NA	NA	7	NA	NA	/	7
974	NA	NA	371	371	NA	NA	7	NA	NA	7	7
975	NA	NA	425	425	NA	NA	8	NA	NA	8	8
976	NA	NA	482	482	NA	NA	9	NA	NA	9	9
977	NA	NA	542	542	NA	NA	10	NA	NA	10	10
978	NA	NA	622	622	NA	NA	12	NA	NA	12	12
979	NA	NA	728	728	NA	NA	14	NA	NA	14	14
980	NA	NA	850	850	NA	NA	21	NA	NA	21	21
981	NA	NA	870	870	NA	NA	21	NA	(s)	21	21
982	NA	NA	970	970	NA	NA	22	NA	(s)	22	22
983	NA	NA	970	970	NA	NA	22	NA	(s)	22	22
984	NA	NA	980	980	NA	NA	22	NA	(s)	22	22
985	NA	NA	1,010	1,010	NA	NA	24	NA	(s)	24	24
986	NA	NA	920	920	NA	NA	27	NA	(s)	27	27
987	NA	NA	850	850	NA	NA	29	NA	1	30	30
988	NA	NA	910	910	NA	NA	32	NA	1	33	33
989	5	53	920	978	1	3	76	22	1	99	102
990	6	56	580	641	1	3	66	28	1	94	98
991	6	58	610	674	1	3	68	26	(S)	95	100
992	6	60	640	706	1	3	72	32	(s)	105	109
993	7	62	550	618	1	3	76	33	(s)	109	114
994	6	64	520	590	1	4	72	35	(s)	106	112
995	7	65	520	591	1	5	72	40	(s)	113	118
996	7	65	540	612	1	5	76	53	(S)	129	135
997	8	65	430	503	1	6	73	58	(S)	131	138
998	8	65	380	452	1	7	64	54	(S)	118	127
999	9	64	390	462	1	7	67	54	(S)	121	129
000	9	61	420	490	1	8	71	47	(S)	119	123
001	9	60	370	439	1	8	67	25	(s)	92	120
01	10	59	380	439	(s)	8 9	69	25	(s) (s)	92 95	101
002 003	13	58	400	449	(5)	11	71	20	(5)	101	104
003 004	13	58 59	400	471 483	1	12	71	29 34	4	101	113
004 005	14	59 61	^R 450	483 ^R 527	1	12	70 70	34 34	1	105	118
		^R 67	^R 410	^R 495	1			⁸ 36		^R 102	^R 117
006	18				1	14	65		1		
007 ^P	22	74	460	556	1	14	65	37	2	104	119

¹ Commercial sector, including commercial combined-heat-and-power (CHP) and commercial electricity-only plants. See Note 2, "Classification of Power Plants Into Energy-Use Sectors," at end of Section 8.

² Geothermal heat pump and direct use energy.

³ Solar thermal direct use energy, and photovoltaic electricity net generation (converted to Btu using the fossil-fueled plants heat rate). Includes a small amount of commercial sector use.

⁴ Wood and wood-derived fuels.

⁵ Conventional hydroelectricity net generation (converted to Btu using the fossil-fueled plants heat rate).

other biomass. Through 2000, also includes non-renewable waste (municipal solid waste from non-biogenic sources, and tire-derived fuels).

⁷ The ethanol portion of motor fuels (such as E10) consumed by the commercial sector.

R=Revised. P=Preliminary. NA=Not available. (s)=Less than 0.5 trillion Btu.

Notes: • All values are estimated, except for commercial sector hydroelectric power and waste. • Totals may not equal sum of components due to independent rounding.

Web Pages: • For all data beginning in 1949, see http://www.eia.doe.gov/emeu/aer/renew.html. • For related information, see http://www.eia.doe.gov/fuelrenewable.html.

⁶ Municipal solid waste from biogenic sources, landfill gas, sludge waste, agricultural byproducts, and

Sources: See end of section.

Table 10.2b Renewable Energy Consumption: Industrial and Transportation Sectors, Selected Years, 1949-2007 (Trillion Btu)

				TI	ransportation Sector	r					
					Biomass					Biomass	
Year	Hydro- electric Power ²	Geo- thermal ³	Wood ⁴	Waste ⁵	Fuel Ethanol ⁶	Losses and Co-products ⁷	Total	Total	Fuel Ethanol ⁸	Biodiesel ⁹	Total
949	76	NA	468	NA	NA	NA	468	544	NA	NA	NA
950	69	NA	532	NA	NA	NA	532	602	NA	NA	NA
955	38	NA	631	NA	NA	NA	631	669	NA	NA	NA
960	39	NA	680	NA	NA	NA	680	719	NA	NA	NA
965	33	NA	855	NA	NA	NA	855	888	NA	NA	NA
970	34	NA	1,019	NA	NA	NA	1,019	1,053	NA	NA	NA
971	34	NA	1,040	NA	NA	NA	1,040	1,074	NA	NA	NA
972	34	NA	1,113	NA	NA	NA	1,113	1,147	NA	NA	NA
973	35	NA	1,165	NA	NA	NA	1,165	1,200	NA	NA	NA
974	33	NA	1,159	NA	NA	NA	1,159	1,192	NA	NA	NA
975	32	NA	1,063	NA	NA	NA	1,063	1,096	NA	NA	NA
976	33	NA	1,220	NA	NA	NA	1,220	1,253	NA	NA	NA
977	33	NA	1,281	NA	NA	NA	1,281	1,314	NA	NA	NA
978	32	NA	1,400	NA	NA	NA	1,400	1,432	NA	NA	NA
979	34	NA	1,405	NA	NA	NA	1,405	1,439	NA	NA	NA
980	33	NA	1,600	NA	NA	NA	1,600	1,633	NA	NA	NA
981	33	NA	1,602	87	(s)	6	1,695	1,728	7	NA	7
982	33	NA	1,516	118	(s)	16	1,649	1,682	19	NA	19
983	33	NA	1,690	155	(s)	28	1,874	1,907	34	NA	34
984	33	NA	1,679	204	1	34	1,917	1,950	42	NA	42
985	33	NA	1,645	230	1	41	1,917	1,950	51	NA	51
986	33	NA	1,610	256	1	47	1,914	1,947	59	NA	59
987	33	NA	1,576	282	1	54	1,912	1,945	67	NA	67
988	33	NA	1,625	308	1	54	1,988	2,020	68	NA	68
989	28	2	1,584	200	1	55	1,840	1,870	69	NA	69
990	31	2	1.442	192	1	48	1,683	1,716	62	NA	62
991	30	2	1,410	185	1	56	1,651	1,683	72	NA	72
992	31	2	1,461	179	1	63	1,704	1,737	81	NA	81
993	30	2	1,484	181	1	74	1,740	1,772	96	NA	96
994	62	3	1,580	199	1	82	1,862	1,927	107	NA	107
995	55	3	1,652	195	2	86	1,935	1,992	115	NA	115
996	61	3	1,683	224	1	61	1,970	2,033	82	NA	82
997	58	3	1,731	184	1	81	1,997	2,058	104	NA	104
998	55	3	1,603	180	1	88	1,873	1,931	115	NA	115
999	49	4	1,620	171	1	92	1,883	1,936	120	NA	120
000	42	4	1,636	145	1	101	1,884	1,930	138	NA	138
001	33	5	1,443	129	3	110	1,684	1,721	144	1	145
002	39	5	1,396	146	3	133	1,679	1,723	171	1	172
003	43	3	1,363	142	R5	174	1,684	1,731	233	2	235
003	33	4	1,476	132	6	^R 210	1,824	1,861	292	R4	R296
005	32	4	1,452	148	7	241	^R 1,848	^R 1,884	334	R12	R346
005	R29	4	^R 1,515	^R 140	Rg	R301	^R 1,966	^R 1,999	^R 451	32	R483
007 ^P	23	5	1,457	151	12	379	1,998	2,025	564	63	626

¹ Industrial sector, including industrial combined-heat-and-power (CHP) and industrial electricity-only plants. See Note 2, "Classification of Power Plants Into Energy-Use Sectors," at end of Section 8.

² Conventional hydroelectricity net generation (converted to Btu using the fossil-fueled plants heat rate).

³ Geothermal heat pump and direct use energy.

⁴ Wood and wood-derived fuels.

⁵ Municipal solid waste from biogenic sources, landfill gas, sludge waste, agricultural byproducts, and other biomass. Through 2000, also includes non-renewable waste (municipal solid waste from non-biogenic sources, and tire-derived fuels).

⁶ The ethanol portion of motor fuels (such as E10) consumed by the industrial sector.

⁷ Losses and co-products from the production of fuel ethanol and biodiesel. Does not include natural gas, electricity, and other non-biomass energy used in the production of fuel ethanol and biodiesel—these are included in the industrial sector consumption statistics for the appropriate energy source.

⁸ The ethanol portion of motor fuels (such as E10 and E85) consumed by the transportation sector.

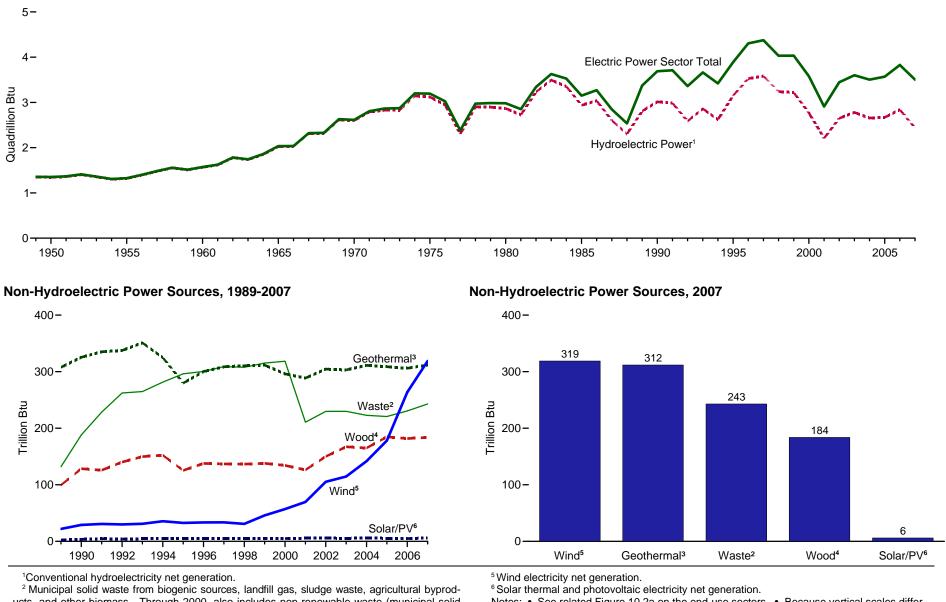
⁹ "Biodiesel is any liquid biofuel suitable as a diesel fuel substituté, additive, or extender. See "Biodiesel" in Glossary.

R=Revised. P=Preliminary. NA=Not available. (s)=Less than 0.5 trillion Btu.

Notes: • All values are estimated, except for industrial sector hydroelectric power in 1949-1978 and 1989 forward. • Totals may not equal sum of components due to independent rounding.

Web Pages: • For all data beginning in 1949, see http://www.eia.doe.gov/emeu/aer/renew.html. • For related information, see http://www.eia.doe.gov/fuelrenewable.html.

Sources: See end of section.



Electric Power Sector Total and Hydroelectric Power, 1949-2007

² Municipal solid waste from biogenic sources, landfill gas, sludge waste, agricultural byproducts, and other biomass. Through 2000, also includes non-renewable waste (municipal solid waste from non-biogenic sources, and tire-derived fuels).

³Geothermal electricity net generation.

⁴Wood and wood-driven fuels.

Notes: • See related Figure 10.2a on the end-use sectors. • Because vertical scales differ, graphs should not be compared.

Source: Table 10.2c.

Table 10.2c Renewable Energy Consumption: Electric Power Sector, Selected Years, 1949-2007

(Trillion Btu)

						Biomass		
Year	Hydroelectric Power ¹	Geothermal ²	Solar/PV ³	Wind ⁴	Wood ⁵	Waste ⁶	Total	Total
	4.0.40				0		0	4.055
949	1,349	NA	NA	NA	6	NA	6	1,355
950	1,346	NA	NA	NA	5	NA	5	1,351
955	1,322	NA	NA	NA	3	NA	3	1,325
960	1,569	1	NA	NA	2	NA	2	1,571
965	2,026	4	NA	NA	3	NA	3	2,033
970	2,600	11	NA	NA	1	2	4	2,615
971	2,790	12	NA	NA	1	2	3	2,806
972	2,829	31	NA	NA	1	2	3	2,864
973	2,827	43	NA	NA	1	2	3	2,873
974	3,143	53	NA	NA	1	2	3	3,199
975	3,122	70	NA	NA	(s)	2	2	3,194
976	2,943	78	NA	NA	1	2	3	3,024
977	2,301	77	NA	NA	3	2	5	2,383
978	2,905	64	NA	NA	2	1	3	2,973
979	2,897	84	NA	NA	3	2	5	2,986
980	2,867	110	NA	NA	3	2	5	2,982
981	2,725	123	NA	NA	3	1	4	2,852
982	3,233	105	NA	NA	2	1	3	3,341
983	3,494	129	NA	(s)	2	2	4	3,627
984	3,353	165	(s)	(s)	5	4	9	3,527
985	2,937	198	(s)	(s)	8	7	14	3,150
986	3,038	219	(s)	(s)	5	7	12	3,270
987	2,602	229	(s)	(s)	8	7	15	2,846
988	2,302	217	(s)	(s)	10	8	17	2,536
989 ⁷	2,808	308	3	22	100	132	232	3,372
990	3,014	326	4	29	129	188	317	3,689
991	2,985	335	5	31	126	229	354	3,710
992	2,586	338	4	30	140	262	402	3,360
993	2,861	351	5	31	150	265	415	3,662
994	2,620	325	5	36	152	282	434	3,420
995	3,149	280	5	33	125	296	422	3,889
996	3,528	300	5	33	138	300	438	4,305
997	3,581	309	5	34	137	309	446	4,375
998	3,241	311	5	31	137	308	444	4,032
999	3,218	312	5	46	138	315	453	4,032
000	2,768	296	5	57	134	318	453	3,579
000	2,209	289	6	70	126	211	337	2,910
001	2,209	305	6	105	120	230	380	3,445
002	2,650	303	5	115	167	230	397	3,601
003	2,781	303	5 6	142	167	230	388	3,503
004 005	2,656	309	6	142	185	223	406	3,303
2005		⁸ 309		^R 264	¹⁸⁵ ^R 182	R231	406 ^R 412	3,568 ^R 3,827
2006 2007 ^P	^R 2,839		5					
0075	2,440	312	6	319	184	243	427	3,503

¹ Conventional hydroelectricity net generation (converted to Btu using the fossil-fueled plants heat rate).

² Geothermal electricity net generation (converted to Btu using the geothermal energy plants heat rate).

³ Solar thermal and photovoltaic electricity net generation (converted to Btu using the fossil-fueled plants heat rate).

⁴ Wind electricity net generation (converted to Btu using the fossil-fueled plants heat rate).

⁵ Wood and wood-derived fuels.

⁶ Municipal solid waste from biogenic sources, landfill gas, sludge waste, agricultural byproducts, and other biomass. Through 2000, also includes non-renewable waste (municipal solid waste from non-biogenic sources, and tire-derived fuels).

⁷ Through 1988, data are for electric utilities only. Beginning in 1989, data are for electric utilities and

independent power producers.

R=Revised. P=Preliminary. NA=Not available. (s)=Less than 0.5 trillion Btu.

Notes: • The electric power sector comprises electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. • See Note 3, "Electricity Imports and Exports," at end of Section 8. • Totals may not equal sum of components due to independent rounding.

Web Pages: • For all data beginning in 1949, see http://www.eia.doe.gov/emeu/aer/renew.html. • For related information, see http://www.eia.doe.gov/fuelrenewable.html.

Sources: Tables 8.2b, 8.5b, 8.7b, and A6.

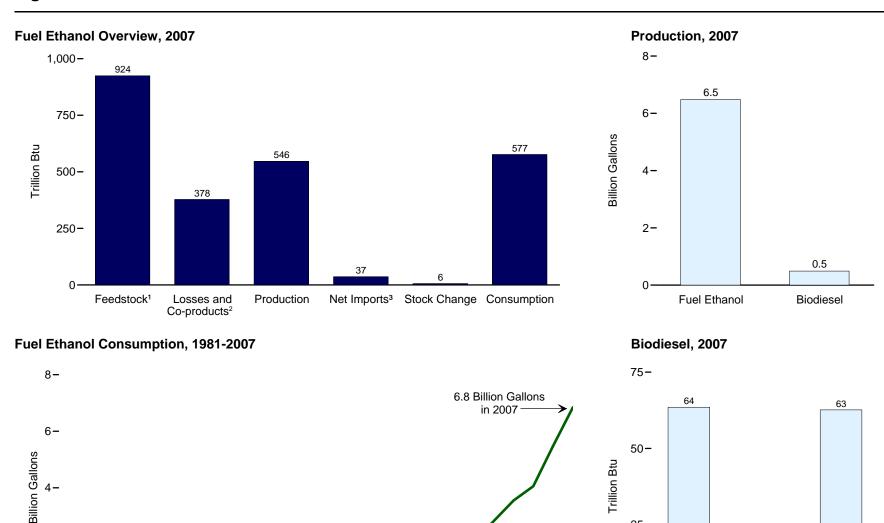


Figure 10.3 Fuel Ethanol and Biodiesel Overview

¹Total corn and other biomass inputs to the production of fuel ethanol.

1985

³ Fuel ethanol imports only. Data for fuel ethanol exports are not available.

1990

1995

⁴ Total vegetable oil and other biomass inputs to the production of biodiesel.

⁵ Losses and co-products from the production of biodiesel.

0.

25-

⁶ Production of biodiesel for use as diesel fuel substitutes or additives. Note: Because vertical scales differ, graphs should not be compared. Source: Table 10.3.

Feedstock⁴

1

Losses and Co-products⁵

Production⁶

2005

2000

2-

n

² Losses and co-products from the production of fuel ethanol.

						Fue	l Ethanol								Bi	odiesel		
	Feed- stock 1	Losses and Co-products ²		Production		Net Im	oorts ³	Stocks ⁴	Stock Cl	hange ⁵	с	onsumptio	n	Feed- stock ⁶	Losses and Co-products ⁷	F	Production 8	8
Year	TBtu	TBtu	Mbbl	MMgal	TBtu	Mbbl	TBtu	Mbbl	Mbbl	TBtu	Mbbl	MMgal	TBtu	TBtu	TBtu	Mbbl	MMgal	TBtu
1981	13	6	1,978	83	7	NA	NA	NA	NA	NA	1,978	83	7	NA	NA	NA	NA	NA
1982	35	16	5,369	225	19	NA	NA	NA	NA	NA	5,369	225	19	NA	NA	NA	NA	NA
1983	63	28	9,890	415	35	NA	NA	NA	NA	NA	9,890	415	35	NA	NA	NA	NA	NA
1984	77	34	12,150	510	43	NA	NA	NA	NA	NA	12,150	510	43	NA	NA	NA	NA	NA
1985	93	41	14,693	617	52	NA	NA	NA	NA	NA	14,693	617	52	NA	NA	NA	NA	NA
1986	107	47	16,954	712	60	NA	NA	NA	NA	NA	16,954	712	60	NA	NA	NA	NA	NA
1987	123	54	19,497	819	69	NA	NA	NA	NA	NA	19,497	819	69	NA	NA	NA	NA	NA
1988	124	54	19,780	831	70	NA	NA	NA	NA	NA	19,780	831	70	NA	NA	NA	NA	NA
1989	126	55	20,062	843	71	NA	NA	NA	NA	NA	20,062	843	71	NA	NA	NA	NA	NA
1990 1991	111 129	48 56	17,802 20.627	748 866	63 73	NA NA	NA NA	NA NA	NA NA	NA NA	17,802 20.627	748 866	63 73	NA NA	NA NA	NA NA	NA NA	NA NA
1991	129	63	20,627	800 985	83	NA	NA	1.791	NA	NA	- / -	985	83	NA	NA	NA	NA	NA
1992	140	74	23,455	1.154	97	244	1	2,114	323	1	23,453 27,405	1.151	03 97	NA	NA	NA	NA	NA
1993	190	82	30,689	1,134	109	244	1	2,393	279	1	30,689	1,131	109	NA	NA	NA	NA	NA
1995	200	86	32,325	1,358	103	387	1	2,186	-207	-1	32,919	1,383	117	NA	NA	NA	NA	NA
1996	143	61	23.178	973	82	313	1	2,065	-121	(s)	23.612	992	84	NA	NA	NA	NA	NA
1997	190	81	30.674	1.288	109	85	(s)	2,925	860	3	29.899	1.256	106	NA	NA	NA	NA	NA
1998	206	88	33,453	1,405	118	66	(s)	3.406	481	2	33,038	1,388	117	NA	NA	NA	NA	NA
1999	215	92	34,881	1,465	123	87	(s)	4,024	618	2	34,350	1,443	122	NA	NA	NA	NA	NA
2000	238	101	38,627	1,622	137	116	(s)	3,400	-624	-2	39,367	1,653	139	NA	NA	NA	NA	NA
2001	259	110	42,028	1,765	149	315	1	4,298	898	3	41,445	1,741	147	1	(s)	204	9	1
2002	313	133	50,956	2,140	180	306	1	6,200	1,902	7	49,360	2,073	175	1	(s)	250	10	1
2003	410	174	66,772	2,804	236	292	1	5,978	-222	-1	67,286	2,826	238	2	(s)	^R 338	14	2
2004	497	210	81,058	3,404	287	3,542	13	6,002	24	(s)	84,576	3,552	299	^R 4	(s)	666	28	R4
2005	570	241	92,961	3,904	329	3,234	11	5,563	-439	-2	96,634	4,059	342	^R 12	(s)	2,162	91	^R 12
2006	^R 712	^R 301	^R 116,294	4,884	^R 412	^R 17,408	^R 62	^R 8,760	^R 3,197	11	^R 130,505	5,481	^R 462	^R 32	^R (s)	^R 5,963	250	^R 32
2007 ^P	924	378	154,416	6,485	546	10,348	37	10,509	1,749	6	163,002	6,846	577	64	1	11,691	491	63

Table 10.3 Fuel Ethanol and Biodiesel Overview, 1981-2007

¹ Total corn and other biomass inputs to the production of fuel ethanol.

² Losses and co-products from the production of fuel ethanol. Does not include natural gas, electricity, and other non-biomass energy used in the production of fuel ethanol—these are included in the industrial sector consumption statistics for the appropriate energy source.

³ Fuel ethanol imports only. Data for fuel ethanol exports are not available.

⁴ Stocks are at end of year.

⁵ A negative number indicates a decrease in stocks and a positive number indicates an increase.

⁶ Total vegetable oil and other biomass inputs to the production of biodiesel.

⁷ Losses and co-products from the production of biodiesel. Does not include natural gas, electricity, and other non-biomass energy used in the production of biodiesel—these are included in the industrial sector consumption statistics for the appropriate energy source.

⁸ Production of biofuels for use as diesel fuel substitutes or additives. Biodiesel consumption equals biodiesel production.

R=Revised. P=Preliminary. NA=Not available. (s)=Less than 0.5 trillion Btu.

Notes: • Mbbl = thousand barrels. MMgal = million U.S. gallons. TBtu = trillion Btu. • Totals may not equal sum of components due to independent rounding.

Web Pages: For related information, see http://www.eia.doe.gov/oil_gas/petroleum/data_publications/ monthly_oxygenate_telephone_report/motr.html, http://www.eia.doe.gov/oil_gas/petroleum/data_publications/petroleum_supply_monthly/psm.html, and http://www.census.gov/cir/www/311/m311k.html.

Sources: (Note: For production, net imports, stocks, stock change, and consumption, data in thousand barrels are converted to million gallons by multiplying by 0.042; and are converted to trillion Btu by multiplying by the approximate heat content of fuel ethanol or biodiesel—see Table A3.) Fuel Ethanol Feedstock: Calculated as fuel ethanol production in thousand barrels multiplied by the approximate heat content of fuel ethanol feedstock—see Table A3. Fuel Ethanol Losses and Co-products: Calculated as fuel ethanol production. Fuel Ethanol Production: • 1981-1992—Fuel ethanol production is equal to fuel ethanol consumption—see sources for "Fuel Ethanol Consumption." • 1993-2004—Calculated as fuel ethanol consumption plus fuel ethanol stock change minus fuel ethanol consumption.

net imports. These data differ slightly from the original production data from Energy Information Administration (EIA), Form EIA-819, "Monthly Oxygenate Report," and predecessor form, which were not reconciled and updated to be consistent with the final balance. • 2005 forward—EIA, Form EIA-819, "Monthly Oxygenate Report." Fuel Ethanol Net Imports, Stocks, and Stock Change: • 1992-2006—EIA, Petroleum Supply Annual (PSA), annual reports. • 2007—EIA, Petroleum Supply Monthly (PSM), monthly reports. Fuel Ethanol Consumption: • 1981-1989-EIA, Estimates of U.S. Biofuels Consumption 1990, Table 10; and EIA, Office of Coal, Nuclear, Electric and Alternate Fuels (CNEAF), estimates. • 1990-1992—EIA, Estimates of U.S. Biomass Energy Consumption 1992, Table D2; and EIA, CNEAF, estimates. • 1993-2004-EIA, PSA, annual reports, Tables 2 and 16. Calculated as ten percent of oxygenated finished motor gasoline field production (Table 2), plus fuel ethanol refinery input (Table 16). • 2005 and 2006-EIA, PSA, annual reports, Tables 1 and 15. Calculated as motor gasoline blending components adjustments (Table 1), plus finished motor gasoline adjustments (Table 1), plus fuel ethanol refinery and blender net inputs (Table 15). • 2007-EIA, PSM, monthly reports, Tables 1 and 27. Calculated as motor gasoline blending components adjustments (Table 1), plus finished motor gasoline adjustments (Table 1), plus fuel ethanol refinery and blender net inputs (Table 27). Biodiesel Feedstock: Calculated as biodiesel production in thousand barrels multiplied by the approximate heat content of biodiesel feedstock-see Table A3. Biodiesel Losses and Co-products: Calculated as biodiesel feedstock minus biodiesel production. Biodiesel Production: • 2001-2005-U.S. Department of Agriculture, Commodity Credit Corporation, Bioenergy Program records. Annual data are derived from guarterly data. • 2006–U.S. Department of Commerce, Bureau of the Census, "M311K - Fats and Oils: Production, Consumption, and Stocks," Table 3A, data for soybean oil consumed in methyl esters (biodiesel). In addition, EIA, Office of Integrated Analysis and Forecasting, estimates that 14.4 million gallons of yellow grease were consumed in methyl esters (biodiesel). EIA assumes that 7.65 pounds of vegetable oil are needed to make one gallon of biodiesel. • 2007-U.S. Department of Commerce, Bureau of the Census, "M311K - Fats and Oils: Production, Consumption, and Stocks," Table 3A, data for all fats and oils consumed in methyl esters (biodiesel). EIA assumes that 7.65 pounds of vegetable oil are needed to make one gallon of biodiesel.

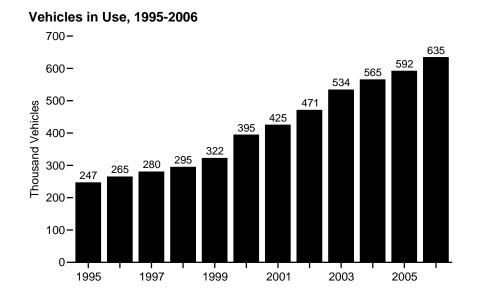
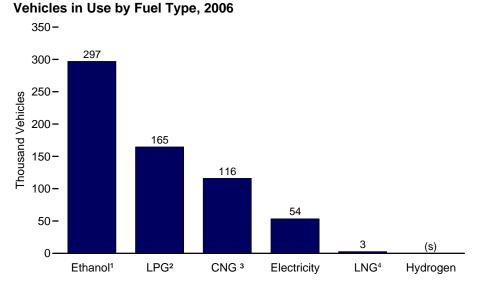
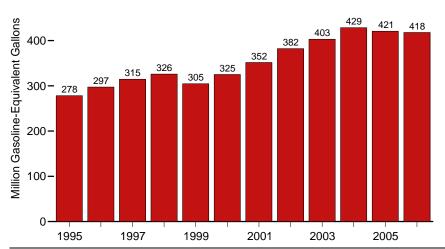


Figure 10.4 Estimated Number of Alternative-Fueled Vehicles in Use and Alternative Fuel Consumption

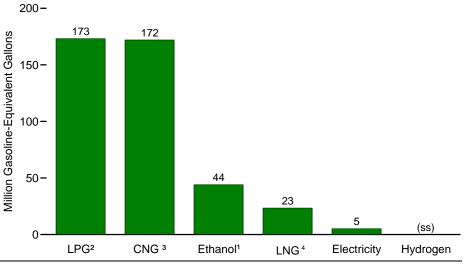


Fuel Consumption, 1995-2006

500-



Fuel Consumption by Type, 2006



¹ Ethanol, 85 percent (E85). Includes only those E85 vehicles believed to be used as alternative-fueled vehicles, primarily fleet-operated vehicles; excludes other vehicles with E85-fueling capability.

² Liquefied petroleum gases.

³ Compressed natural gas.

⁴ Liquefied natural gas.

(s)=Fewer than 0.5 thousand vehicles.

(ss)=Less than 0.5 million gasoline-equivalent gallons.

Note: Because vertical scales differ, graphs should not be compared.

Source: Table 10.4.

							Alterna	ative and Re	placement	Fuels ¹						
												0>	kygenates 2			
Year	Liquefied Petroleum Gases	Compressed Natural Gas	Liquefied Natural Gas	Methanol, 85 Percent (M85) ³	Methanol, Neat (M100) ⁴	Ethanol, 85 Percent (E85) ^{3,5}	Ethanol, 95 Percent (E95) ³	Elec- tricity ⁶	Hydro- gen	Other Fuels ⁷	Total	Methyl Tertiary Butyl Ether ⁸	Ethanol in Gasohol 9	Total	Bio- diesel ¹⁰	Total
							Alternative	-Fueled Ver	nicles in Us	e ¹¹ (number	·)				-	
1992	NA	23,191	90	4,850	404	172	38	1,607	NA	NA	NA	NA	NA	NA	NA	NA
1993	NA	32,714	299	10,263	414	441	27	1,690	NA	NA	NA	NA	NA	NA	NA	NA
1994	NA	41,227	484	15,484	415	605	33	2,224	NA	NA	NA	NA	NA	NA	NA	NA
1995	172,806	50,218	603	18,319	386	1,527	136	2,860	0	0	246,855	NA	NA	NA	NA	NA
1996	175,585	60,144	663	20,265	172	4,536	361	3,280	0	0	265,006	NA	NA	NA	NA	NA
1997	175,679	68,571	813	21,040	172	9,130	347	4,453	0	0	280,205	NA	NA	NA	NA	NA
1998	177,183	78,782	1,172	19,648	200	12,788	14	5,243	0	0	295,030	NA	NA	NA	NA	NA
1999	178,610	91,267	1,681	18,964	198	24,604	14	6,964	0	0	322,302	NA	NA	NA	NA	NA
2000	181,994	100,750	2,090	10,426	0	87,570	4	11,830	0	0	394,664	NA	NA	NA	NA	NA
2001	185,053	111,851	2,576	7,827	0	100,303	0	17,847	0	0	425,457	NA	NA	NA	NA	NA
2002	187,680	120,839	2,708	5,873	0	120,951	0	33,047	0	0	471,098	NA	NA	NA	NA	NA
2003	190,369	114,406	2,640	0	0	179,090	0	47,485	9	0	533,999	NA	NA	NA	NA	NA
2004	182,864	118,532	2,717	0	0	211,800	0	49,536	43	0	565,492	NA	NA	NA	NA	NA
2005	173,795	117,699	2,748	0	0	246,363	0	51,398	119	3	592,125	NA	NA	NA	NA	NA
2006 ^P	164,846	116,131	2,798	0	0	297,099	0	53,526	159	3	634,562	NA	NA	NA	NA	NA
						Fue	I Consumptio	on ¹² (thousa	nd gasoline	-equivalent g	gallons)					
1992	NA	17,159	598	1,121	2,672	22	87	359	NA	NA	NA	1,175,964	719,408	1,895,372	NA	NA
1993	NA	22,035	1,944	1,671	3,321	49	82	288	NA	NA	NA	2,070,897	779,958	2,850,854	NA	NA
1994	NA	24,643	2,398	2,455	3,347	82	144	430	NA	NA	NA	2,020,455	868,113	2,888,569	NA	NA
1995	233,178	35,865	2,821	2,122	2,255	195	1,021	663	0	0	278,121	2,693,407	934,615	3,628,022	NA	3,906,142
1996	239,648	47,861	3,320	1,862	364	712	2,770	773	0	0	297,310	2,751,955	677,537	3,429,492	NA	3,726,802
1997	238,845	66,495	3,798	1,630	364	1,314	1,166	1,010	0	0	314,621	3,106,745	852,514	3,959,260	NA	4,273,880
1998	241,881	73,859	5,463	1,271	471	1,772	61	1,202	0	0	325,980	2,905,781	912,858	3,818,639	NA	4,144,620
1999	210,247	81,211	5,959	1,126	469	4,019	64	1,524	0	0	304,618	3,405,390	975,255	4,380,645	NA	4,685,263
2000	213,012	88,478	7,423	614	0	12,388	13	3,058	0	0	324,986	3,298,803	1,114,313	4,413,116	6,828	4,744,930
2001	216,319	106,584	9,122	461	0	15,007	0	4,066	0	0	351,558	3,354,949	1,173,323	4,528,272	7,089	4,886,919
2002	223,600	123,081	9,593	354	0	18,250	0	7,274	0	0	382,152	3,122,859	1,450,721	4,573,580	16,948	4,972,680
2003	224,697	133,222	13,503	0	0	26,376	0	5,141	2	0	402,941	2,368,400	1,919,572	4,287,972	^R 18,220	^R 4,709,133
2004	211,883	158,903	20,888	0	0	31,581	0	5,269	8	0	428,532	1,877,300	2,414,167	4,291,467		R4,748,243
2005	188,171	166,878	22,409	0	0	38,074	0	5,219	25	2	420,778	1,654,500	2,756,663	4,411,163	^R 91,649	^R 4,923,590
2006 ^P	173,130	172,011	23,474	0	0	44,041	0	5,104	41	2	417,803	435,000	3,729,168	4,164,168	260,606	4,842,577

Table 10.4 Estimated Number of Alternative-Fueled Vehicles in Use and Fuel Consumption, 1992-2006

¹ See "Alternative Fuel" and "Replacement Fuel" in Glossary.

² See "Oxygenates" in Glossary.

³ Remaining portion is motor gasoline. Consumption data include the motor gasoline portion of the fuel.

⁴ One hundred percent methanol.

⁵ Includes only those E85 vehicles believed to be used as alternative-fuels vehicles (AFVs), primarily fleet-operated vechicles; excludes other vehicles with E85-fueling capability. In 1997, some vehicle manufacturers began including E85-fueling capability in certain model lines of vehicles. For 2006, the Energy Information Administration (EIA) estimates that the number of E85 vehicles that are capable of operating on E85, motor gasoline, or both, is about 6 million. Many of these AFVs are sold and used as traditional gasoline-powered vehicles.

⁶ Excludes gasoline-electric hybrids.

⁷ May include P-Series fuel or any other fuel designated by the Secretary of Energy as an alternative fuel in acordance with the Energy Policy Act of 1995.

⁸ In addition to methyl tertiary butyl ether (MTBE), includes a very small amount of other ethers, primarily tertiary amyl methyl ether (TAME) and ethyl tertiary butyl ether (ETBE).

⁹ Data do not include the motor gasoline portion of the fuel.

¹⁰ "Biodiesel" may be used as a diesel fuel substitute or diesel fuel additive or extender. See "Biodiesel" in Glossary.

¹¹ "Vehicles in Use" data represent accumulated acquisitions, less retirements, as of the end of each

calendar year; data do not include concept and demonstration vehicles that are not ready for delivery to end users. See "Alternative-Fueled Vehicle" in Glossary.

¹² Fuel consumption quantities are expressed in a common base unit of gasoline-equivalent gallons to allow comparisons of different fuel types. Gasoline-equivalent gallons do not represent gasoline displacement. Gasoline equivalent is computed by dividing the gross heat content of the replacement fuel by the gross heat content of gasoline (using an approximate heat content of 122,619 Btu per gallon) and multiplying the result by the replacement fuel consumption value. See "Heat Content" in Glossary.

R=Revised. P=Preliminary. NA=Not available.

Note: Totals may not equal sum of components due to independent rounding.

Web Page: For related information, see http://www.eia.doe.gov/fuelrenewable.html.

Sources: • 1992-1994—Science Applications International Corporation, "Alternative Transportation Fuels and Vehicles Data Development," unpublished final report prepared for the EIA, (McLean, VA, July 1996), and U.S. Department of Energy, Office of Energy Efficiency and Renewable Energy. Data were revised by using gross instead of net heat contents. For a table of gross and net heat contents, see EIA, *Alternatives to Traditional Transportation Fuels: An Overview* (June 1994), Table 22. • 1995-2002—EIA, "Alternatives to Traditional Transportation Fuels 2003 Estimated Data" (February 2004), Tables 1 and 10. Data were revised by using gross instead of net heat contents. • 2003 forward—EIA, "Alternatives to Traditional Transportation Fuels 2008), Tables V1 and C1.

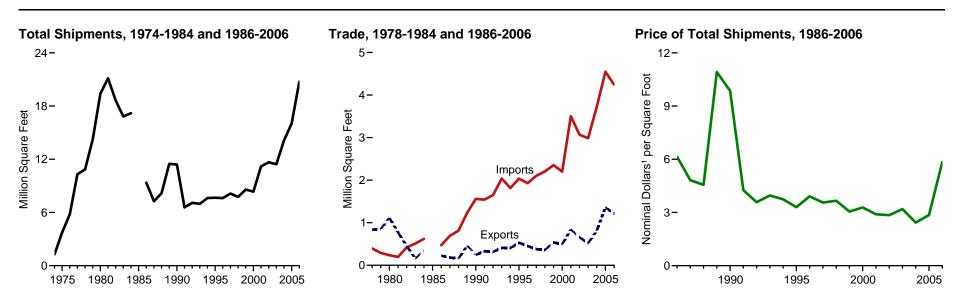
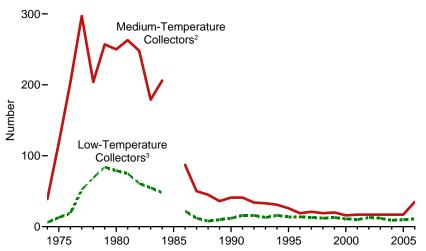
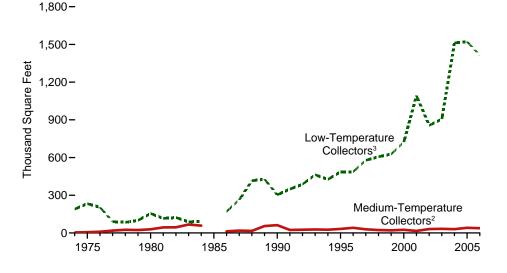


Figure 10.5 Solar Thermal Collector Shipments by Type, Price, and Trade

Number of U.S. Manufacturers by Type of Collector, 1974-1984 and 1986-2006



Average Annual Shipments per Manufacturer, 1974-1984 and 1986-2006



³ Collectors that generally operate at temperatures below 110 degrees Fahrenheit.

Notes: • Shipments are for domestic and export shipments, and may include imports that subsequently were shipped to domestic or foreign customers. • Data were not collected for 1985. • Because vertical scales differ, graphs should not be compared. Source: Table 10.5.

¹ See "Nominal Dollars" in Glossary.

² Collectors that generally operate in the temperature range of 140 degrees Fahrenheit to 180 degrees Fahrenheit but can also operate at temperatures as low as 110 degrees Fahrenheit. Special collectors–evacuated tube collectors or concentrating (focusing) collectors–are included in the medium-temperature category.

Table 10.5 Solar Thermal Collector Shipments by Type, Price, and Trade, 1974-2006

(Thousand Square Feet, Except as Noted)

	L	_ow-Temperat	ure Collectors	1	Ме	dium-Temper	ature Collecto	rs ²	High-Tempera	ture Collectors ³	Total SI	nipments	Tra	ade
Year	Number of U.S. Manu- facturers	Quantity Shipped	Shipments per Manu- facturer	Price ⁴ (nominal dollars ⁵ per square foot)	Number of U.S. Manu- facturers	Quantity Shipped	Shipments per Manu- facturer	Price ⁴ (nominal dollars ⁵ per square foot)	Quantity Shipped	Price ⁴ (nominal dollars ⁵ per square foot)	Quantity Shipped	Price ⁴ (nominal dollars ⁵ per square foot)	Imports	Exports
1974	6	1,137	190	NA	39	137	4	NA	NA	NA	1,274	NA	NA	NA
1975	13	3,026	233	NA	118	717	6	NA	NA	NA	3,743	NA	NA	NA
1976	19	3,876	204	NA	203	1,925	10	NA	NA	NA	5,801	NA	NA	NA
1977	52	4,743	91	NA	297	5,569	19	NA	NA	NA	10,312	NA	NA	NA
1978	69	5,872	85	NA	204	4,988	25	NA	NA	NA	10,860	NA	396	840
1979	84	8,394	100	NA	257	5,856	23	NA	NA	NA	14,251	NA	290	855
1980	79	12,233	155	NA	250	7,165	29	NA	NA	NA	19,398	NA	235	1,115
1981	75	8,677	116	NA	263	11,456	44	NA	NA	NA	21,133	NA	196	771
1982	61	7,476	123	NA	248	11,145	45	NA	NA	NA	18,621	NA	418	455
1983	55	4,853	88	NA	179	11,975	67	NA	NA	NA	16.828	NA	511	159
1984	48	4,479	93	NA	206	11,939	58	NA	773	NA	17,191	NA	621	348
1985 ⁶	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1986	22	3,751	171	2.30	87	1,111	13	18.30	4,498	NA	9.360	6.14	473	224
1987	12	3.157	263	2.18	50	957	19	13.50	3.155	NA	7.269	4.82	691	182
1988	8	3.326	416	2.24	45	732	16	14.88	4,116	NA	8,174	4.56	814	158
1989	10	4,283	428	2.60	36	1,989	55	11.74	5,209	17.76	11,482	10.92	1,233	461
1990	12	3.645	304	2.90	41	2,527	62	7.68	5,237	15.74	11,409	9.86	1,562	245
1991	16	5,585	349	2.90	41	989	24	11.94	1	31.94	6,574	4.26	1,543	332
1992	16	6,187	387	2.50	34	897	26	10.96	2	75.66	7,086	3.58	1,650	316
1993	13	6,025	464	2.80	33	931	28	11.74	12	22.12	6,968	3.96	2,039	411
1994	16	6,823	426	2.54	31	803	26	13.54	2	177.00	7,627	3.74	1,815	405
1995	14	6,813	487	2.32	26	840	32	10.48	13	53.26	7,666	3.30	2,037	530
1996	14	6,821	487	2.67	19	785	41	14.48	10	18.75	7,616	3.91	1,930	454
1997	13	7,524	579	2.60	21	606	29	15.17	7	25.00	8,138	3.56	2,102	379
1998	12	7,292	607	2.83	19	443	23	15.17	21	53.21	7,756	3.66	2,206	360
1999	13	8,152	627	2.08	20	427	21	19.12	4	286.49	8,583	3.05	2,352	537
2000	11	7,948	723	2.09	16	400	25	W	5	W	8,354	3.28	2,201	496
2001	10	10,919	1,092	2.15	17	268	16	W	2	W	11,189	2.90	3,502	840
2002	13	11,126	856	1.97	17	535	31	W	2	W	11,663	2.85	3,068	659
2003	12	10,877	906	2.08	17	560	33	W	7	W	11,444	3.19	2,986	518
2004	9	13,608	1,512	1.80	17	506	30	19.30	0		14,114	2.43	3,723	813
2005	10	15,224	1,522	2.00	17	702	41	W	115	W	16,041	2.86	4,546	1,361
2006	11	15,546	1,413	1.95	35	1,346	38	W	3,852	W	20,744	5.84	4,244	1,211

 1 Low-temperature collectors are solar thermal collectors that generally operate at temperatures below 110° F.

² Medium-temperature collectors are solar thermal collectors that generally operate in the temperature range of 140° F to 180° F but can also operate at temperatures as low as 110° F. Special collectors are included in this category. Special collectors are evacuated tube collectors or concentrating (focusing) collectors. They operate in the temperature range from just above ambient temperature (low concentration for pool heating) to several hundred degrees Fahrenheit (high concentration for air conditioning and specialized industrial processes).

³ High-temperature collectors are solar thermal collectors that generally operate at temperatures above 180° F. High-temperature collector shipments are dominated by one manufacturer.

⁴ Prices equal shipment value divided by quantity shipped. Value includes charges for advertising and warranties. Excluded are excise taxes and the cost of freight or transportation for the shipments.

⁵ See "Nominal Dollars" in Glossary.

⁶ No data are available for 1985.

NA=Not available. --= Not applicable. W=Value withheld to avoid disclosure of proprietary company data.

Notes: • Shipments data are for domestic and export shipments, and may include imports that subsequently were shipped to domestic or foreign customers. • Manufacturers producing more than one type of collector are accounted for in both groups.

Web Page: For related information, see http://www.eia.doe.gov/fuelrenewable.html.

Sources: • 1974-1992—Energy Information Administration (EIA), Solar Collector Manufacturing Activity, annual reports, and Form CE-63A, "Annual Solar Thermal Collector Manufacturers Survey," and predecessor forms. • 1993-2001—EIA, Renewable Energy Annual, annual reports, and Form EIA-63A, "Annual Solar Thermal Collector Manufacturers Survey," and predecessor form. • 2002 forward—EIA, Solar Thermal and Photovoltaic Collector Manufacturing Activities, annual reports, and Form EIA-63A, "Annual Solar Thermal Collector Manufacturers Survey."

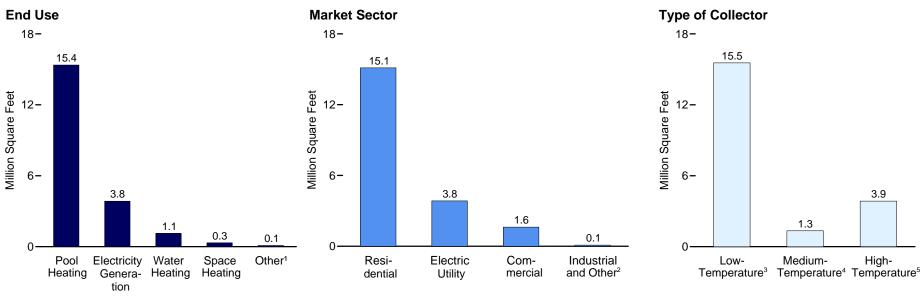
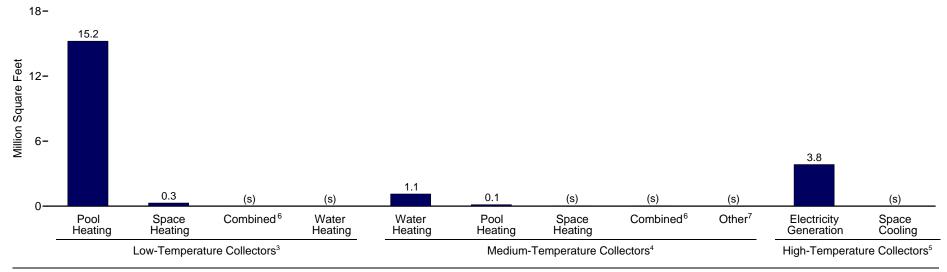


Figure 10.6 Solar Thermal Collector Shipments by End Use, Market Sector, and Type, 2006

End Use by Type of Collector



¹Combined space and water heating, and space cooling.

²Other sectors, such as government, including the military but excluding space applications. ³Collectors that generally operate at temperatures below 110 degrees Fahrenheit.

⁴Collectors that generally operate in the temperature range of 140 degrees Fahrenheit to 180 degrees Fahrenheit but can also operate at temperatures as low as 110 degrees Fahrenheit.

⁵Collectors that generally operate at temperatures above 180 degrees Fahrenheit.

⁶Combined space and water heating.

⁷Space cooling and electricity generation.

(s)=Less than 0.05 million square feet.

Notes: • Data are for domestic and export shipments, and may include imports that subsequently were shipped to domestic or foreign customers.

Source: Table 10.6.

Table 10.6 Solar Thermal Collector Shipments by End Use, Market Sector, and Type, 2006

(Thousand Square Feet)

End Use	Low-Temperature Collectors ¹	Medium-Temperature Collectors ²	High-Temperature Collectors ³	Total
End-Use Total	15,546	1,346	3,852	20,744
Pool Heating	15,225	137	0	15,362
Water Heating	10	1,126	0	1,136
Space Heating	290	40	0	330
Space Cooling	0	3	0	3
Combined Space and Water Heating	21	38	7	66
Process Heating	0	0	0	0
Electricity Generation	0	2	3,845	3,847
Other ⁴	0	0	0	0
Market Sector Total	15,546	1.346	3,852	20,744
Residential	13,906	1,217	0	15,123
Commercial	1,500	120	7	1,626
Industrial ⁵	40	2	0	42
Electric Utility	0	0	3,845	3,845
Other 6	100	7	0	107
			-	

 1 Low-temperature collectors are solar thermal collectors that generally operate at temperatures below 110° F.

² Medium-temperature collectors are solar thermal collectors that generally operate in the temperature range of 140° F to 180° F but can also operate at temperatures as low as 110° F. Special collectors are included in this category. Special collectors are evacuated tube collectors or concentrating (focusing) collectors. They operate in the temperature range from just above ambient temperature (low concentration for pool heating) to several hundred degrees Fahrenheit (high concentration for air conditioning and specialized industrial processes).

³ High-temperature collectors are solar thermal collectors that generally operate at temperatures above 180° F. These are parabolic dish/trough collectors used primarily by independent power producers to generate electricity for the electric grid.

- ⁴ Cooking, water pumping, water purification, desalinization, distillation, and other uses.
- ⁵ Includes all independent power producers.
- ⁶ Other sectors, such as government, including the military but excluding space applications.

Notes: • Data are for domestic and export shipments, and may include imports that subsequently were shipped to domestic or foreign customers. • Totals may not equal sum of components due to independent rounding.

Web Page: For related information, see http://www.eia.doe.gov/fuelrenewable.html.

Source: Energy Information Administration, Solar Thermal and Photovoltaic Collector Manufacturing Activities 2006 (October 2007), Table 2.10.

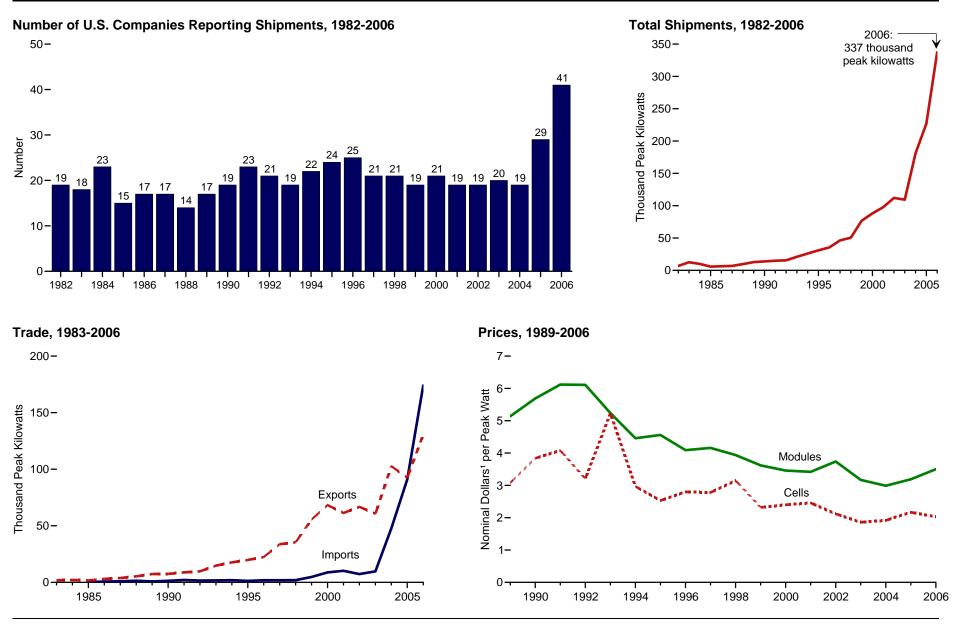


Figure 10.7 Photovoltaic Cell and Module Shipments, Trade, and Prices

¹ See "Nominal Dollars" in Glossary.

Source: Table 10.7.

Notes: • Shipments are for domestic and export shipments, and may include imports that subsequently were shipped to domestic and foreign customers. • Because vertical scales differ, graphs should not be compared.

	U.S. Companies		Shipments		Tr	ade	Price	es ¹
	Reporting Shipments	Crystalline Silicon	Thin-Film Silicon	Total ²	Imports	Exports	Modules	Cells
Year	Number			Peak Kilowatts ³	- -		Nominal Dollars ⁴	per Peak Watt 3
982	19	NA	NA	6,897	NA	NA	NA	NA
983	18	NA	NA	12,620	NA	1,903	NA	NA
984	23	NA	NA	9,912	NA	2,153	NA	NA
985	15	5,461	303	5,769	285	1,670	NA	NA
986	17	5,806	516	6,333	678	3,109	NA	NA
987	17	5,613	1,230	6,850	921	3,821	NA	NA
988	14	7,364	1,895	9,676	1,453	5,358	NA	NA
989	17	10,747	1,628	12,825	826	7,363	5.14	3.08
990	⁵ 19	12,492	1,321	⁵ 13,837	1,398	7,544	5.69	3.84
991	23	14,205	723	14,939	2,059	8,905	6.12	4.08
992	21	14,457	1,075	15,583	1,602	9,823	6.11	3.21
993	19	20,146	782	20,951	1,767	14,814	5.24	5.23
994	22	24,785	1,061	26,077	1,960	17,714	4.46	2.97
995	24	29,740	1,266	31,059	1,337	19,871	4.56	2.53
996	25	33,996	1,445	35,464	1,864	22,448	4.09	2.80
997	21	44,314	1,886	46,354	1,853	33,793	4.16	2.78
998	21	47,186	3,318	50,562	1,931	35,493	3.94	3.15
999	19	73,461	3,269	76,787	4,784	55,562	3.62	2.32
000	21	85,155	2,736	88,221	8,821	68,382	3.46	2.40
001	19	84,651	12,541	97,666	10,204	61,356	3.42	2.46
002	19	104,123	7,396	112,090	7,297	66,778	3.74	2.12
003	20	97,940	10,966	109,357	9,731	60,693	3.17	1.86
004	19	159,138	21,978	181,116	47,703	102,770	2.99	1.92
005	29	172,965	53,826	226,916	90,981	92,451	3.19	2.17
006	41	233,518	101,766	337,268	173,977	130,757	3.50	2.03

Table 10.7 Photovoltaic Cell and Module Shipments by Type, Trade, and Prices, 1982-2006

¹ Prices equal shipment value divided by quantity shipped. Value includes charges for advertising and warranties. Excluded are excise taxes and the cost of freight or transportation for the shipments.

² Includes all types of photovoltaic cells and modules (single-crystal silicon, cast silicon, ribbon silicon, thin-film silicon, and concentrator silicon). Excludes cells and modules for space and satellite applications.

³ See "Peak Kilowatt" and "Peak Watt" in Glossary.

⁴ See "Nominal Dollars" in Glossary.

⁵ Data were imputed for one nonrespondent who exited the industry during 1990.

NA=Not available.

Note: Shipments data are for domestic and export shipments, and may include imports that subsequently were shipped to domestic or foreign customers.

Web Page: For related information, see http://www.eia.doe.gov/fuelrenewable.html.

Sources: • 1982-1992—Energy Information Administration (EIA), Solar Collector Manufacturing Activity, annual reports. • 1993-2001—EIA, Renewable Energy Annual, annual reports. • 2002 forward—EIA, Solar Thermal and Photovoltaic Collector Manufacturing Activities, annual reports.

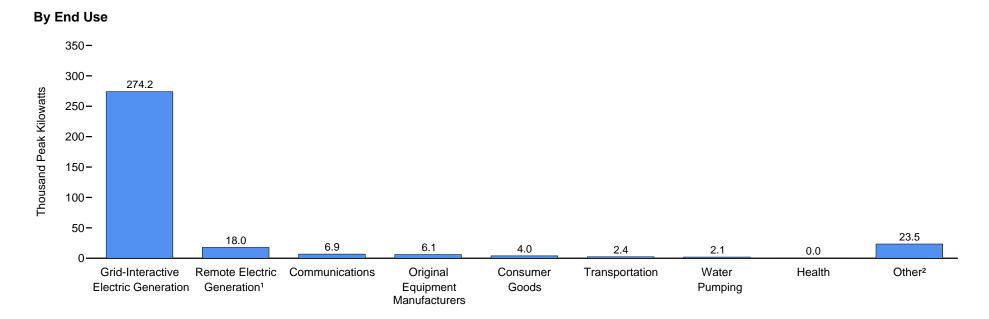
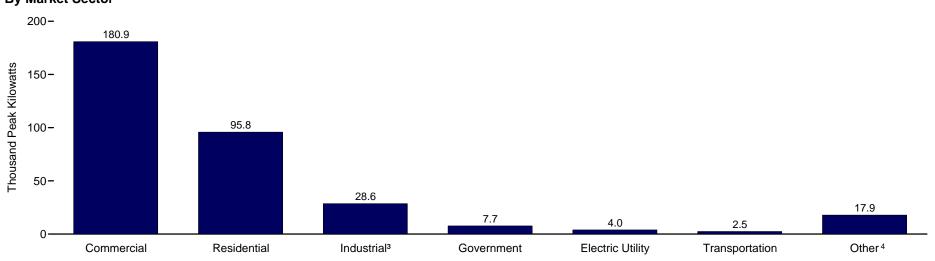


Figure 10.8 Photovoltaic Cell and Module Shipments by End Use and Market Sector, 2006





¹ Units designed for installations that do not interact with the electrical distribution system.

² Represents such applications as cooking food, desalinization, and distilling.

³ Includes all independent power producers.

⁴ Shipments for specialty purposes such as research.

Note: Data are for domestic and export shipments, and may include imports that subsequently were shipped to domestic or foreign customers.

Source: Table 10.8.

					End Use							N	larket Sect	or			
			Electric G	eneration 1		Original Equip-											
í ear	Commun- ications	Consumer Goods	Grid- Inter- active	Remote	Health	Manu- facturers ²	Trans- portation	Water Pumping	Other ³	Resi- dential	Com- mercial	Gov- ernment	Indus- trial ⁴	Trans- portation	Electric Utility	Other ⁵	Tota
								Amount SI	n ipped (pea	k kilowatts ⁶)							
989	2,590	2,788	1,251	2,620	5	1,595	1,196	711	69	1,439	3,850	1,077	3,993	1,130	785	551	12,82
990	4,340	2,484	469	3,097	5	1,119	1,069	1,014	240	1,701	6,086	1,002	2,817	974	826	432	13,83
991	3,538	3,312	856	3,594	61	1,315	1,523	729	13	3,624	3,345	815	3,947	1,555	1,275	377	14,93
992	3,717	2,566	1,227	4,238	67	828	1,602	809	530	4,154	2,386	1,063	4,279	1,673	1,553	477	15,58
993	3,846	946	1,096	5,761	674	2,023	4,238	2,294	74	5,237	4,115	1,325	5,352	2,564	1,503	856	20,95
994	5,570	3,239	2,296	9,253	79	1,849	2,128	1,410	254	6,632	5,429	2,114	6,855	2,174	2,364	510	26,07
995	5,154	1,025	4,585	8,233	776	3,188	4,203	2,727	1,170	6,272	8,100	2,000	7,198	2,383	3,759	1,347	31,05
996	6,041	1,063	4,844	10,884	977	2,410	5,196	3,261	789	8,475	5,176	3,126	8,300	3,995	4,753	1,639	35,46
997	7,383	347	8,273	8,630	1,303	5,245	6,705	3,783	4,684	10,993	8,111	3,909	11,748	3,574	5,651	2,367	46,3
998	8,280	1,198	14,193	8,634	1,061	5,044	6,356	4,306	1,491	15,936	8,460	2,808	13,232	3,440	3,965	2,720	50,5
999	12,147	2,292	24,782	10,829	1,466	12,400	8,486	4,063	322	19,817	17,283	3,107	24,972	4,341	5,876	1,392	76,7
000	12,269	2,870	21,713	14,997	2,742	12,153	12,804	5,644	3,028	24,814	13,692	4,417	28,808	5,502	6,298	4,690	88,2
001	14,743	4,059	27,226	21,447	3,203	6,268	12,636	7,444	641	33,262	15,710	5,728	28,063	8,486	5,846	571	97,6
)02)03	17,290 14,185	3,400 2,995	33,983 42,485	21,693 15,025	4,202 2,924	7,869 11,334	16,028 14,143	7,532 6,073	93 194	29,315 23,389	20,578 32,604	8,565 5,538	32,218 27,951	12,932 11,089	7,640 8,474	841 313	112,0
)03)04	11,348	6,444	129,265	18,371	2,924	6,452	1,380	1,322	6,193	53,928	74,509	3,257	30,493	1,380	3,233	14,316	181,1
)04)05	8,666	5,787	129,205	24,958	0	11,677	2,159	1,322	3,853	75,040	74,509 89,459	28,683	22,199	1,621	3,233 143	9,772	226,9
005	6,888	4,030	274,197	18,003	0	6,132	2,139	2,093	23,487	95,815	180,852	7,688	28,618	2,458	3,981	17,857	337,20
		,		,		,	,	P	ercent of To	otal	,	,	,	,	,	,	
989	20.2	21.7	9.8	20.4	(s)	12.4	9.3	5.5	0.5	11.2	30.0	8.4	31.1	8.8	6.1	4.3	100.0
990	31.4	18.0	3.4	22.4	(s)	8.1	7.7	7.3	1.7	12.3	44.0	7.2	20.4	7.0	6.0	3.1	100.0
991	23.7	22.2	5.7	24.1	.4	8.8	10.2	4.9	.1	24.3	22.4	5.5	26.4	10.4	8.5	2.5	100.
992	23.9	16.5	7.9	27.2	.4	5.3	10.3	5.2	3.4	26.7	15.3	6.8	27.5	10.7	10.0	3.1	100.
993	18.4	4.5	5.2	27.5	3.2	9.7	20.2	10.9	.4	25.0	19.6	6.3	25.5	12.2	7.2	4.1	100.
994	21.4	12.4	8.8	35.5	.3	7.1	8.2	5.4	1.0	25.4	20.8	8.1	26.3	8.3	9.1	2.0	100.
995	16.6	3.3	14.8	26.5	2.5	10.3	13.5	8.8	3.8	20.2	26.1	6.4	23.2	7.7	12.1	4.3	100
996	17.0	3.0	13.7	30.7	2.8	6.8	14.7	9.2	2.2	23.9	14.6	8.8	23.4	11.3	13.4	4.6	100
997	15.9	.7	17.8	18.6	2.8	11.3	14.5	8.2	10.1	23.7	17.5	8.4	25.3	7.7	12.2	5.1	100
998	16.4	2.4	28.1	17.1	2.1	10.0	12.6	8.5	2.9	31.5	16.7	5.6	26.2	6.8	7.8	5.4	100
999	15.8	3.0	32.3	14.1	1.9	16.1	11.1	5.3	.4	25.8	22.5	4.0	32.5	5.7	7.7	1.8	100
000	13.9	3.3	24.6	17.0	3.1	13.8	14.5	6.4	3.4	28.1	15.5	5.0	32.7	6.2	7.1	5.3	100
001	15.1	4.2	27.9	22.0	3.3	6.4	12.9	7.6	.7	34.1	16.1	5.9	28.7	8.7	6.0	.6	100.
002	15.4	3.0	30.3	19.4	3.7	7.0	14.3	6.7	.1	26.2	18.4	7.6	28.7	11.5	6.8	.8	100
003	13.0	2.7	38.8	13.7	2.7	10.4	12.9	5.6	.2	21.4	29.8	5.1	25.6	10.1	7.7	.3	100
004	6.3	3.6	71.4	10.1	.2	3.6	.8	.7	3.4	29.8	41.1	1.8	16.8	.8	1.8	7.9	100
005	3.8	2.6	74.2	11.0	.0	5.1	1.0	.6	1.7	33.1	39.4	12.6	9.8	.7	.1	4.3	100
006	2.0	1.2	81.3	5.3	.0	1.8	.7	.6	7.0	28.4	53.6	2.3	8.5	.7	1.2	5.3	100.

Table 10.8 Photovoltaic Cell and Module Shipments by End Use and Market Sector, 1989-2006

¹ Grid-interactive means connection to the electrical distribution system; remote means electricity, for general use, that does not interact with the electrical distribution system, such as at an isolated residential site or mobile home. The other end uses in this table also include electricity generation but only for the specific use cited.

² "Original Equipment Manufacturers" are non-photovoltaic manufacturers that combine photovoltaic technology into existing or newly developed product lines.

³ Represents such applications as cooking food, desalinization, and distilling.

⁴ Includes all independent power producers.

⁵ Shipments for specialty purposes such as research.

⁶ See "Peak Kilowatt" in Glossary.

(s)=Less than 0.05 percent.

Notes: • Data are for domestic and export shipments, and may include imports that subsequently were shipped to domestic or foreign customers. • Totals may not equal sum of components due to independent rounding.

Web Page: For related information, see http://www.eia.doe.gov/fuelrenewable.html.

Sources: • 1989-1992—Energy Information Administration (EIA), Solar Collector Manufacturing Activity, annual reports. • 1993-2001—EIA, Renewable Energy Annual, annual reports. • 2002 forward—EIA, Solar Thermal and Photovoltaic Collector Manufacturing Activities, annual reports.

Renewable Energy

Note. Renewable Energy Production and Consumption. In Table 10.1, renewable energy consumption consists of: conventional hydroelectricity net generation (converted to Btu using the fossil-fueled plants heat rate); geothermal electricity net generation (converted to Btu using the geothermal plants heat rate), and geothermal heat pump and geothermal direct use energy; solar thermal and photovoltaic electricity net generation (converted to Btu using the fossil-fueled plants heat rate), and solar thermal direct use energy; wind electricity net generation (converted to Btu using the fossil-fueled plants heat rate); wood and wood-derived fuels consumption; biomass waste (municipal solid waste from biogenic sources, landfill gas, sludge waste, agricultural byproducts, and other biomass) consumption; fuel ethanol and biodiesel consumption; and losses and co-products from the production of fuel ethanol and biodiesel. Production is assumed to equal consumption for all renewable energy sources except biofuels (biofuels production comprises biomass inputs to the production of fuel ethanol and biodiesel).

Table 10.2a Sources

Residential Sector, Geothermal: Oregon Institute of Technology, Geo-Heat Center.

Residential Sector, Solar/PV: Energy Information Administration (EIA), Office of Coal, Nuclear, Electric and Alternate Fuels (CNEAF), estimates based on Form EIA-63A, "Annual Solar Thermal Collector Manufacturers Survey," and Form EIA-63B, "Annual Photovoltaic Module/Cell Manufacturers Survey."

Residential Sector, Wood: • 1949–1979: EIA, *Estimates of U.S. Wood Energy Consumption from 1949 to 1981*, Table A2. • 1980 forward: EIA, Form EIA-457, "Residential Energy Consumption Survey"; and EIA, CNEAF, estimates based on Form EIA-457 and regional heating degree-day data.

Commercial Sector, Hydroelectric Power: EIA, *Annual Energy Review (AER)* 2007, Tables 8.2d and A6.

Commercial Sector, Geothermal: Oregon Institute of Technology, Geo-Heat Center.

Commercial Sector, Wood: • 1949–1979: EIA, *Estimates of U.S. Wood Energy Consumption from 1949 to 1981*, Table A2. • 1980–1983: EIA, *Estimates of U.S. Wood Energy Consumption 1980-1983*, Table ES1. • 1984: EIA, CNEAF, estimate. • 1985–1988: Values interpolated. • 1989 forward: EIA, *AER 2007*, Table 8.7c; and EIA, CNEAF, estimates based on Form EIA-871, "Commercial Buildings Energy Consumption Survey."

Commercial Sector, Biomass Waste: EIA, AER 2007, Table 8.7c.

Commercial Sector, Ethanol: EIA, *AER 2007*, Tables 5.11, 5.13a, and 10.3. Calculated as commercial sector motor gasoline consumption (Table 5.13a) divided

by total motor gasoline product supplied (Table 5.11), and then multiplied by fuel ethanol consumption (Table 10.3).

Table 10.2b Sources

Industrial Sector, Hydroelectric Power: • 1949–1988: EIA, *AER 2007*, Tables 8.1 and A6. • 1989 forward: EIA, *AER 2007*, Tables 8.2d and A6.

Industrial Sector, Geothermal: Oregon Institute of Technology, Geo-Heat Center.

Industrial Sector, Wood: • 1949–1979: EIA, Estimates of U.S. Wood Energy Consumption from 1949 to 1981, Table A2. • 1980–1983: EIA, Estimates of U.S. Wood Energy Consumption 1980-1983, Table ES1. • 1984: EIA, Estimates of U.S. Biofuels Consumption 1990, Table 1. • 1985 and 1986: Values interpolated.
• 1987: EIA, Estimates of Biofuels Consumption in the United States During 1987, Table 2. • 1988: Value interpolated. • 1989 forward: EIA, AER 2007, Table 8.7c; and EIA, CNEAF, estimates based on Form EIA-846, "Manufacturing Energy Consumption Survey."

Industrial Sector, Biomass Waste: • 1981: EIA, Estimates of U.S. Biofuels Consumption 1990, Table 8, total waste consumption minus electric power sector waste consumption (see AER 2007, Table 10.2c). • 1982 and 1983: EIA, CNEAF, estimates for total waste consumption minus electric power sector waste consumption (see AER 2007, Table 10.2c). • 1984: EIA, Estimates of U.S. Biofuels Consumption 1990, Table 8, total waste consumption minus electric power sector waste consumption (see AER 2007, Table 10.2c). • 1984: EIA, Estimates of U.S. Biofuels Consumption 1990, Table 8, total waste consumption minus electric power sector waste consumption (see AER 2007, Table 10.2c). • 1985 and 1986: Values interpolated. • 1987: EIA, Estimates of U.S. Biofuels Consumption 1990, Table 8, total waste consumption minus electric power sector waste consumption (see AER 2007, Table 10.2c). • 1988: Value interpolated. • 1989 forward: EIA, AER 2007, Table 8.7c; and EIA, CNEAF, estimates based on information presented in Government Advisory Associates, Resource Recovery Yearbook and Methane Recovery Yearbook, and information provided by the U.S. Environmental Protection Agency, Landfill Methane Outreach Program.

Industrial Sector, Ethanol: EIA, *AER 2007*, Tables 5.11, 5.13b, and 10.3. Calculated as industrial sector motor gasoline consumption (Table 5.13b) divided by total motor gasoline product supplied (Table 5.11), and then multiplied by fuel ethanol consumption (Table 10.3).

Industrial Sector, Losses and Co-products: EIA, AER 2007, Table 10.3.

Transportation Sector, Ethanol: EIA, *AER 2007*, Tables 5.11, 5.13c, and 10.3. Calculated as transportation sector motor gasoline consumption (Table 5.13c) divided by total motor gasoline product supplied (Table 5.11), and then multiplied by fuel ethanol consumption (Table 10.3).

Transportation Sector, Biodiesel: EIA, AER 2007, Table 10.3.