

UNITED STATES
NUCLEAR WASTE TECHNICAL REVIEW BOARD
TRANSPORTATION PLANNING PANEL MEETING

Thursday, October 14, 2004

Sheraton City Center Hotel
150 West 500 South
Salt Lake City, Utah 84101
(tel.) 801-401-2000
(fax) 801-534-3450

BOARD MEMBERS PRESENT

Dr. Mark Abkowitz, Chair, Morning Session
Dr. William Howard Arnold
Dr. B. John Garrick, Chair, NWTRB
Dr. Andrew Kadak
Dr. Ronald Latanision

SENIOR PROFESSIONAL STAFF

Dr. Carlos A.W. Di Bella
Dr. David Diodato
Dr. Daniel Fehringer
Dr. Dan Metlay
Dr. John Pye
Dr. Leon Reiter

NWTRB STAFF

Dr. William Barnard, Executive Director
Karyn Severson, Director, External Affairs
Linda Coultry, Program Support Specialist
Alvina Hayes, Office Assistant

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P R O C E E D I N G S

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(8:05 a.m.)

3 ABKOWITZ: Good morning. I'd like to welcome everyone
4 back to Day 2 of the Nuclear Waste Technical Review Board's
5 Transportation Planning Panel Meeting. I thought we had a
6 very productive day yesterday. We learned quite a bit of
7 information that I think was useful in terms of enhancing the
8 Board's understanding of the Department of Energy's
9 Transportation Planning activities. I hope those of you that
10 had an opportunity to participate either as a speaker or as
11 part of the audience also came away with, you know, a better
12 understanding of what's happening and ability to focus more
13 directly on those issues of concern to you.

14 Today, we're going to conclude the session and
15 we're shifting gears a little bit and looking at some of the
16 activities that are going on right now outside of the Yucca
17 Mountain program that we think may have some lessons that are
18 transferrable to it. Most specifically, looking at the
19 private fuel storage situation here in the State of Utah, and
20 then we'll also have a presentation that looks at the issue
21 of transportation risk perception, how much perception drives
22 that way in which people think and react to transportation
23 safety and security, and some of the ways in which
24 communication can be a very important mechanism for

1 addressing those types of issues.

2 But, before we get started in the technical
3 presentation, I'm absolutely delighted to introduce the
4 Governor of Utah, Olene Walker. We're particularly
5 privileged to have her at our meeting today. As many of you
6 know, her service to Utah has been quite extensive including
7 a period as the leader in the Utah House of Representatives
8 where she served as Majority Whip. I know what that terms
9 means in terms of position in the House. I hope that that
10 doesn't also imply how you ruled it, but that's for another
11 time. She has chaired the National Conference of Lieutenant
12 Governors and is past President of the National Association
13 of Secretaries of State. Governor Walker was also the first
14 Lieutenant Governor ever to serve as the President of that
15 organization. She is a native of Ogden, Utah, and received
16 her bachelors, masters, and doctorate's degrees from Brigham
17 Young University, Stanford University, the University of
18 Utah, respectively. So, started here, went away, and came
19 back.

20 As you know, a consortium of utilities known as the
21 Private Fuel Storage LLC has proposed to construct a
22 temporary spent fuel storage facility here in Utah. Planning
23 for this facility has led to much discussion and analyses of
24 the potential impacts of the transportation of spent fuel
25 through Utah. Governor Walker will summarize Utah's views on

1 spent fuel transportation including lessons learned that may
2 be relevant to the Yucca Mountain transportation planning
3 effort.

4 Please, welcome Governor Walker.

5 WALKER: Thank you. I'm especially pleased to be here
6 and I certainly want to welcome all of you to our great state
7 of Utah. I am going to read my testimony. I don't often do
8 that in speaking, but I think this is so critical, I feel
9 that I will read it and I know that you have been given
10 copies. And, if you will indulge me, I will just read it
11 from the text.

12 Mr. Chairman and members of the U.S. Nuclear Waste
13 Technical Review Board, thank you for scheduling this
14 transportation planning meeting in Salt Lake City, Utah. I
15 appreciate the opportunity to provide comments on the
16 transportation of spent nuclear fuel. I understand that the
17 mission of the Board is to evaluate the U.S. Department of
18 Energy technical and scientific activities related to the
19 proposed repository of Yucca Mountain. As such, I appreciate
20 that your focus during these two days in Utah is on
21 transporting the nation's commercial spent nuclear fuel.
22 That is what I would like to discuss.

23 Utah has a significant stake in this work. As you
24 know, under the proposed plan for Yucca Mountain, spent
25 nuclear fuel will travel through Utah. If the proposed

1 Private Fuel Storage Facility in Utah is licensed by the U.S.
2 Nuclear Regulatory Commission, that spent fuel will likely
3 remain in Utah either because a permanent repository is not
4 opened or because the capacity of Yucca Mountain, if licensed
5 and then opened, is insufficient to accept the additional
6 40,000 metric tons of nuclear waste. Even if this permanent
7 repository is opened, the spent nuclear fuel stored in Utah
8 will be transported at greater risk through Utah a second
9 time, after 40 to 50 years of the cask storage, to a
10 permanent repository. We can neither afford nor tolerate
11 short-term technical thinking or expedient fixes to this
12 long-term problem.

13 We have worked in connection with other western
14 states through Western Governors Association and the Western
15 Interstate Energy Board to coordinate with DOE on the
16 transportation of radioactive waste to the Waste Isolation
17 Pilot Plan in New Mexico. This included coordination on
18 designation of routes and notification of shipping, funding
19 for emergency response training for local responders, and
20 ongoing evaluation of transportation. This coordination and
21 planning is an essential part of WIPP transportation.

22 Utah will continue to work with western states
23 through WGA and WIEB to establish a similar plan and
24 coordination with DOE for transportation of spent nuclear
25 fuel. From Utah's perspective, I hope that a transportation

1 plan will include early and ongoing coordination and planning
2 between federal agencies and states along the transportation
3 corridors. Thorough technical and regulatory evaluation of
4 the rail transportation option since this is the mode over
5 which the states have the least direct involvement in terms
6 of standards, repair and maintenance, inspections, and
7 ongoing monitoring. Full-scale transportation cask testing
8 including, first, rigorous testing protocol which includes
9 testing to failure, not just to standard; two, testing of
10 casks during the period that they are in use; and, three, an
11 ongoing monitoring and evaluation program which includes
12 state and independent evaluators, and emergency response
13 training equipment and financing and technical support prior
14 to and throughout the period of transportation.

15 The fact that this panel is considering
16 transportation issues now gives me some hope that these
17 concerns will consider the evaluation and oversight that they
18 deserve.

19 Yet, despite these considerations, there is a
20 critical, critical flaw in the schedule. The NRC has
21 committed to full-scale testing of the casks to be used to
22 transport spent nuclear fuel to a permanent repository.
23 Transportation of spent nuclear fuel to a permanent DOE
24 repository will not occur before 2010. However, if the
25 proposed PFS facility in Utah is licensed by the NRC,

1 transportation of the same spent nuclear fuel could begin as
2 early as 2006.

3 At the same time DOE, NRC, and your Board are
4 evaluating the safety of transportation tasks and proposed
5 routes through corridor states across the U.S., PFS will be
6 moving their nuclear waste across the U.S. without the
7 benefit of any testing, technical evaluation, planning, or
8 emergency response preparedness. As a result, one, there
9 will be no full scale testing of the transportation casks
10 prior to the initiation of the shipping campaign. There will
11 be no opportunity for the Board to evaluate or oversight
12 full-scale transportation cask testing prior to the
13 initiation of shipments. There will be no NEPA review and no
14 final EIS because the NRC has not required it for the PFS
15 shipments. There will be no federal-state emergency response
16 training or support because none is required of the PFS.
17 And, once again, the citizens in Utah and states along the
18 transportation corridors will be asked to trust the Federal
19 Government at the same time the government is testing the
20 reliability of that commitment.

21 Therefore, I urge you in your role as the
22 independent Nuclear Waste Technical Review Board to get
23 involved. Support and participate in one comprehensive
24 transportation evaluation. Again, I stress the one
25 comprehensive transportation evaluation. One schedule, one

1 rigorous full-scale cask testing protocol, one comprehensive
2 emergency response plan including participation and
3 evaluation by states and an independent agency or a board
4 prior to any, any transportation of spent nuclear fuel across
5 the country to a storage facility. This is critical to the
6 citizens of the State of Utah.

7 And, thank you for your consideration of this
8 issue. And, again, I thank you for being here in our state
9 to hear this important testimony. As you can tell, we are
10 extremely concerned about this issue. We are extremely
11 concerned about the lack of the same evaluation that you are
12 looking at for Yucca Mountain. That same evaluation will not
13 or it currently is not being required of the PSF facility
14 that is proposed for the State of Utah. Thank you for your
15 involvement. Thank you for being here in this state.

16 Are there any questions?

17 ABKOWITZ: Thank you, Governor Walker. Does anyone from
18 the Board wish to ask a particular question?

19 GARRICK: One question.

20 ABKOWITZ: Dr. Garrick?

21 GARRICK: Garrick, TRB. I just wanted to ask you, as
22 you know, even though we're not directly involved in this
23 project and that a lot of the activities having to do with
24 Yucca Mountain are spinoffs of Yucca Mountain, you correctly
25 state will not be a part of your process. But, one thing

1 that is part of your process is public participation in the
2 nuclear regulatory process and I just was curious if you had
3 a well-organized, well-defined effort to participate in the
4 public participation process that the Nuclear Regulatory
5 Commission makes available through the licensing process.

6 WALKER: Certainly, we've been involved in it for years.
7 We've participated. There's been public hearings.
8 Certainly, the polls would indicate that, by far, I think
9 it's somewhere in the 80 percent of the people oppose--high
10 80s--oppose the nuclear rods being stored either as a
11 temporary facility or a permanent facility. I think Dianne
12 Nielson who spoke to you yesterday can give you all the exact
13 hearings that we've been involved in. But, I think every
14 time we have the opportunity, we are there discussing the
15 issues. We hope that we have been very rational about our
16 discussion providing facts and information rather than just
17 total opposition. But, we have some serious concerns and I
18 hope that you will consider, as you discuss the
19 transportation issue, the fact that the schedules for the
20 temporary facility is far ahead, it looks like, than what
21 you're discussing, whether the permanent casks are sufficient
22 for transportation, that we would be in the process of
23 shipping them years before your decision would be made or the
24 decision by DOE. So, we've tried to participate in every
25 avenue we can to let our serious, serious concerns be known.

1 Dianne, do you wish to add anything to that because
2 she has been head of our department of environmental quality
3 for all--it will soon be 12 years and certainly I look to her
4 for expertise and probably the schedule of all of our input
5 on hearings.

6 NIELSON: Dianne Nielson, Utah. Governor, you covered
7 the issue well. The State of Utah intervened when the
8 license was first filed with the NRC and we have been active
9 in that licensing process over the last seven years. But, as
10 you're all aware, that's a fairly prescriptive process and
11 there isn't an awful lot of opportunity for public comment.
12 There was in the EIS for the site itself just for the
13 location of the storage facility, but that is--and for some
14 public comment at a couple of licensing board meetings. But,
15 the NRC process is one that's really very prescriptive and
16 the only way that you can be involved is to intervene in a
17 very formal legal sense with legal representation be able to
18 present those arguments. But, Utah has been there and we
19 have worked very hard to provide every opportunity possible
20 for the citizens of the state to also come.

21 GARRICK: Yeah, the other point I was going to make is
22 that you don't have to participate just in the context of the
23 prescriptive process. You can take the initiative and go to
24 the Commission directly and express your views and take your
25 case in as a direct a fashion as you like and the Commission

1 certain accommodates that as an extra effort rather than just
2 the activities associated with the normal hearing process.

3 NIELSON: I assure you that we have taken advantage of
4 absolutely every opportunity and if there are other
5 recommendations that the Board have, we'd really appreciate
6 that also. Thank you.

7 GARRICK: Thank you.

8 WALKER: I will assure you even as late as last week we
9 met with the delegation and primarily to analyze is there
10 anything we've overlooked that we can do to get our message
11 out and the concerns of the citizens and the State of Utah on
12 this issue. So, we have tried to take every avenue possible
13 to let our position be known.

14 GARRICK: Thank you.

15 ABKOWITZ: Thank you, John.

16 Abkowitz, Board. Governor Walker, I noticed in
17 your statement that the State of Utah is working or has and
18 continues to work collaboratively with the Western Governors
19 Association and with WIEB.

20 WALKER: Yes.

21 ABKOWITZ: Yesterday, we recognized the value of these
22 state-regional groups in communicating and coming forward
23 with some collaborative ideas, but I also sense that there
24 are some underlying disagreements at times. What has the
25 experience been for the State of Utah in working with an

1 organization like that and do you find that because Utah is
2 forecast is to be a heavily used corridor state to Yucca
3 Mountain and also as the actual destination for PFS
4 shipments, have you found that the issues and the way you
5 look at them differ from perhaps some of the other states and
6 how do you reconcile those things?

7 WALKER: Utah has been a very active participant with
8 the Western Governors. The former governor, Governor Mike
9 Leavitt, who was in office prior to my administration for 10-
10 1/2 years was chair of the Western Governors, as well as the
11 National Governors Association. I think it's obvious that
12 within the Western Governors there's some differing opinions
13 on certain issues that relates probably to the state's best
14 interest on certain cases. If you're referring to the fact
15 that Nevada would prefer not to have Yucca Mountain open, our
16 position of having temporary storage above ground may
17 conflict with their desire to not have it, at all, and we
18 would be in a similar position if that--so we may differ on
19 certain policies. I think in talking to the other governors,
20 all the governors would prefer it not to go through their
21 state. And, if it does go through their state, they want it
22 to be in the areas that are the least populated. So, I think
23 in that sense we share the same opinions. I think we stand
24 with Nevada, and if we had a choice, would say we do not want
25 it in our state. So, in that sense, we share the same

1 statement.

2 ABKOWITZ: Okay, thank you.

3 WALKER: Is there something specific that you were
4 referring to?

5 ABKOWITZ: No, that was fine. I was just trying to get
6 a better understanding of--

7 WALKER: I think the basic philosophy that we have is
8 similar. The western states are the states that are probably
9 growing the most rapidly with the exception of Georgia.
10 Georgia is growing rapidly, but if you look at our states,
11 Nevada, Arizona, Utah, Colorado, New Mexico, we're all
12 growing in population at quite a rapid rate. And so, many
13 feel that we have a lot of wide open spaces and we do, but
14 we're all states that are growing very rapidly and certainly
15 those are the states that have been looked to for possibility
16 of permanent storage. I think we're all united that we would
17 prefer not to be here. We don't have any nuclear power
18 plants in the State of Utah nor does Nevada or other states
19 and certainly we would be united in preferring that maybe
20 those that use it, keep it. But, that's another topic. I
21 know that's beyond your review. But, I think, overall, we're
22 all united in wanting it, if that does go through our state,
23 to go on corridors with the least population, but with the
24 greatest safety through the population. The fact that often
25 those corridors go through the most populated parts of the

1 state is a great concern not only for natural accidents, we
2 are living in a new era of terrorism. It would seem that in
3 some cases that it could become a target. And, certainly,
4 we're concerned about that.

5 ABKOWITZ: Thank you. Dr. Kadak?

6 KADAK: Yes, Andrew Kadak, Board. Yesterday, we heard
7 some--I would say somewhat conflicting testimony about route
8 selection. Let's assume for the moment that Yucca Mountain
9 is the designated site for repository. Some of the states
10 felt that--or some of the regional groups felt that it would
11 be best for the DOE to pick a site with consultation of the
12 states. Others felt that perhaps the states should
13 collaboratively work to pick the best site on their own and
14 then present that as a recommendation to the Department of
15 Energy. What would be your view?

16 WALKER: I'm going to think of the best solution. I
17 think it's a very difficult position to pick a site and I
18 think that it's very difficult to pick a site by how many
19 votes a particular state can get.

20 KADAK: I'm sorry, can I clarify? I was looking at the
21 routing, the routings for--

22 WALKER: On the routes?

23 KADAK: Routing, I'm sorry. I think you could get
24 agreement among the states to figure out where the least
25 number of populous areas were involved. I think that there

1 would be total agreement on that because it is far superior
2 in, I think, every governor's point of view to have it go
3 through the areas where there are the least possibilities of
4 an accident affecting population. So, I think you would have
5 agreement. Again, as I state that, it's hard to pick a route
6 from every site, nuclear power site, that would go through
7 areas of the least population without a great deal of
8 expense, some building new--if it's rail, new rail lines.
9 And so, I think, though, if the choice were given to the
10 governors, we're pretty--we have a pretty reasonable bunch
11 and I think we probably could do a fairly good job of
12 selecting the best route. I know that there would be a lot
13 of personal protective attitudes by the governors because we
14 care a great deal about the states we represent. But, on the
15 other hand, I think that we're fairly reasonable in our
16 overall objective and that's what is best for the citizens of
17 our state and ultimately what is best for our country.

18 KADAK: Thank you.

19 WALKER: Thank you.

20 ABKOWITZ: Thank you. Governor Walker, on behalf of the
21 Board, I'd like to thank you for spending the morning with
22 us. It's always important to hear from our senior government
23 leaders on issues of this kind and I know you are a very busy
24 person and we certainly appreciate that you've done this. I
25 also wanted to thank you and your office for helping

1 coordinate the hosting of this meeting here in Salt Lake
2 City. We've found it to be a welcoming site and it's been a
3 good experience for the Board. Appreciate it.

4 WALKER: Well, we hopefully have provided good weather
5 for you while you're here and I hope that's an enticement
6 that you will return on vacations and even if it were to
7 discuss this particular issue. I know there are very few
8 issues that rise to the priority level of this issue in the
9 State of Utah, but because of the significant ramifications
10 to our state both in terms of the transportation corridors
11 and the fact that a totally different set of standards have
12 been placed on the supposedly temporary above-ground site
13 that has been suggested for the temporary storage of the
14 nuclear waste, we are very, very concerned and feel that it's
15 a critical issue for our state and our citizens.

16 And, thank you for allowing me to be here.

17 ABKOWITZ: Governor Walker in her comments made
18 reference to the Private Fuel Storage Facility that's under
19 consideration here in the State of Utah. And, our next
20 speaker will be giving us a lot more information on that
21 planned facility and will be talking a considerable amount
22 about the transportation planning aspects about that, as
23 well.

24 Our speaker representing LLC is the top dog
25 himself, John Parkyn. He's the chairman and CEO for Private

1 Fuel Storage LLC and I'd like to welcome him to speak at this
2 time.

3 PARKYN: I'd like to thank you very much for the
4 opportunity to speak to you. I'm going to try my best to
5 answer your questions.

6 Certainly, a lot of us who have been involved in
7 Utah have a great admiration for the incumbent governor, her
8 support of education. Not many of us have shared a common
9 interest in our own states. So, certainly, our involvement
10 here is not something that's in any way anti to Utah. We
11 recognize it's not a welcome activity anywhere, but part of
12 our job is to solve a national problem as a nation.

13 I think you're all aware, certainly, that we
14 currently ship spent fuel. That there are certified
15 canisters and obviously as a condition of its license, PFS is
16 certainly committed to using them. A little background
17 before I start. I'll give you a brief history of myself, the
18 PFS effort, and then try to concentrate mainly on
19 transportation which I know is your special interest today.

20 Background-wise, I am a nuclear engineer. I have
21 been licensed on four American reactors to operate them. I
22 have directly shipped fuel individually as a shipping
23 supervisor. I have loaded those casks and unloaded them.
24 I've served as the chief nuclear officer for utility. So,
25 I've pretty well seen the spectrum. Outside of that, I have

1 served 33 years in local elected public office. So, I, too,
2 am sensitive to what people think and I am a County
3 Commissioner at this time. So, I understand the concerns,
4 the politics of doing things like this in your area, what the
5 reactions of people are, whatever the national issue is that
6 has to be solved. So, hopefully, nothing I say is in any way
7 insensitive to the concerns that people who live here or
8 along any of the transportation routes have.

9 Moving on, basically, Private Fuel Storage is a
10 company that was formed by utilities that actually own and
11 operate nuclear power plants. So, it's not a separate entity
12 from them in the sense that it's a company that's been in
13 involved in generating the material that we're talking about,
14 that has available to it the staff or the people who handle
15 this material every day.

16 It started in 1995 with eight utility members that
17 actually with some changes are still there. We applied for a
18 license from the Nuclear Regulatory Commission in 1997.
19 Again, as a reminder, the license format for storing spent
20 fuel is, as was pointed out by one of the state staff,
21 prescriptive. We're not here to put this form on energy on
22 trial or review or those standards. Our elected public
23 officials at a national level set them. It's our obligation
24 to comply with them. The NRC is very rigorous in its
25 process. As you can see, it's 2004, we don't have a license

1 decision yet. The Boards try to be vigorous, as does the
2 staff, and at this point we haven't satisfied their concerns
3 and we have to do that to get a license.

4 We had safety hearings here in Utah. And, to
5 partially answer a question given to the governor, there were
6 hundreds of Utah people present. I think there were a total
7 of four hearings and the board chairs made sure that times
8 were extended so everyone had an opportunity to speak. There
9 were also written-in comments in the hundreds on the
10 environmental impact process statement which the Commission
11 responds to each one. So, there's an extensive public
12 involvement with the stakeholders of any process like this,
13 as there should be. This was prescribed in our law. It
14 doesn't necessarily mean that each person will be satisfied
15 with the outcome. I actually won't be satisfied. Perhaps,
16 Utah or some of the persons that spoke won't, but there's a
17 divergency of views. You have to try to embrace, consider
18 all of them, but still come to a conclusion that moves
19 forward to solve national issues.

20 We had the environmental and final safety hearings
21 in 2002. Those were also held here in Salt Lake City. The
22 Final Environmental Impact Statement and the final safety
23 evaluation report did recommend a license in December of
24 2001. Now, the EIS did include not just the site, but also
25 the proposed routing of the rail line into the site. So,

1 it's both site and rail line inclusive.

2 Going on, some of the major benefits that got us
3 started at this are, obviously, we have 72 locations
4 generating energy from nuclear power. The question becomes
5 how do we deal with the spent fuel in this era of post-
6 reprocessing. Many of us started when there was a
7 prescriptive closed in process, some of us actually worked at
8 plants that were shipping for the process of reprocessing.
9 But, suddenly, that was gone and the fuel began to build up
10 at different sites. Power plants have a specific life span.
11 They're located in areas that, of course, are often quite
12 populous, virtually always on waterways. So, the issue is
13 where is the best place to store spent fuel? Should it be
14 stored at 72 locations or at one? Our nation made that
15 decision in 1982 when it passed the High-Level Waste Act and
16 the decision was it certainly should be stored in one. So,
17 our involvement is just an interim part of it. Part of it,
18 of course, is a concern as to what it will cost. Remember,
19 this cost isn't to absent stockholders, this is to rate
20 payers, regular people who are buying electricity and paying
21 so much a kilowatt hour. Also, there's a concern that, as
22 alluded to by the governor, we're living in a somewhat
23 different era and we have to be concerned about safeguards
24 and security and having spent fuel in one location rather
25 than 72 enhances that. It doesn't degrade it in any way.

1 So, we're certainly committed to a central storage
2 site. Many of us have been very active in what you now call
3 Yucca Mountain, but was known in a sense before site
4 designation as a national repository. We continue to be
5 involved in that. I don't own part of Private Fuel Storage
6 and I have no specific personal gain in seeing anything like
7 this become permanent or extended. This is a cost to the
8 rate payers. I work for an electrical coop, by the way. So,
9 the rate payers are the owners. This is a cost that they
10 weren't supposed to have to bear, in addition to paying the
11 mil a kilowatt hour for a permanent site. So, our total hope
12 is to get this issue resolved, staying out of the politics of
13 where the permanent site is, get a permanent underground
14 repository as prescribed in that Act, and put the fuel in it.
15 We're simply a temporary or an interim storage site to
16 remove it from all these power plant sites where it's
17 scattered around now and understand it must be shipped. And,
18 of course, we've routinely shipped fuel in this country for
19 many years. While we're certainly, as I'll point out, trying
20 to enhance the safety in that shipment, it's not an activity
21 that America is not actively engaged in even at this time.

22 Also, I've spoken to three of the four and will
23 speak to the fourth of the regional organizations over the
24 last five years quite often. We have assured them that we
25 will provide training for local responders and that they will

1 be involved in route selection. I certainly remake that
2 commitment here. I think they're all quite aware of it.
3 They've interacted with us in a lot of detail for a lot of
4 years and they're very aware of what we're proposing to do.

5 Next view. This is a picture of the site. As was
6 pointed out by Governor Walker, it's in Utah. It's actually
7 on the Goshute Indian Reservation in Skull Valley, Utah,
8 about 10 miles north of Dugway Proving Ground, a Federal
9 installation that has done a lot with chemical and biological
10 weapons and their testing over the years.

11 This is from the Environmental Impact Statement. I
12 think you're probably all aware that you have to do visual
13 impacts as part of your impact on the environment. This was
14 an artist rendition of a completely filled site sitting on an
15 actual picture of the environment around it showing an access
16 road coming in, the rail line coming down from the north
17 where it ties in with the Union Pacific's mainline. 4,000
18 casks, each with their canister inside, could hold 40,000
19 metric tons of spent fuel. As an interim site, our hope is
20 simply to have much less than that. As I said, we're
21 actively working to see the repository finished, but we
22 understand that when it opens, wherever it is, to diffuse the
23 political issues currently before us, that it will take a lot
24 of years to get it up and running, that it will initially
25 have a very slow intake rate, and that we're in a position to

1 store stuff in an interim time period, and then to feed it
2 into that national repository in the formats they want. This
3 site will not handle fuel. It will not allow any radioactive
4 contamination as is present at operating power plants.

5 Going on to the next one, the other part of the
6 story is, of course, transportation. We were urged by a lot
7 of local government in the area, including the County Board
8 and the surrounding county, to have a rail line into the site
9 rather than transloading onto trucks. We were also urged by
10 the then chairman of the Nuclear Regulatory Commission to
11 approach it in that manner so that there wasn't an extra
12 handling of the canisters. So, from the beginning, while the
13 project has always had the other option in its license, the
14 process has been to try to have an all rail transportation
15 into the site. So, in the Environmental Impact Statement,
16 the other portion of it, is transportation. That shows the
17 tie-in itself of Interstate 80 about 50 to 55 miles west of
18 here basically into the mainline of the Union Pacific where a
19 railroad that has been through the Surface Transportation
20 Board would be built called the Great Salt Lake & Southern
21 and would operate south from the Union Pacific mainline into
22 the site. And, that, as I said, basically shows the impact
23 visually of putting a rail line in. Some might call it a
24 short line or a spur. It's 32 miles long.

25 Next one. There's some strategic concepts. We

1 started actually in 1984 with many of the utilities and spoke
2 with their technical people as the best way to ship fuel.
3 We've shipped a lot of fuel in the United States. You know,
4 I've heard numbers as high as 3,000 shipments and I'm not
5 necessarily here to endorse the number or question it either
6 way. But, the idea was that we should try to do this in the
7 best manner that it's ever been done in the most prescriptive
8 manner.

9 So, we used technical review committees from a lot
10 of utilities to review canister vendors. We invited all
11 vendors to bid. We specified as a technical decision that we
12 only wanted what we call Multiple Purpose Canisters. Many of
13 you may be familiar with the Department of Energy program
14 many years ago to go strictly with MPCs. They funded, I
15 believe, it was Westinghouse to develop the concept. We took
16 the idea over through this project. We don't want to handle
17 fuel here in Utah or anywhere else. The idea is that the
18 fuel would be put permanently in canisters at the plant site
19 by operators who know best what they're doing because they've
20 handled it in their careers and it would remain in those
21 canisters.

22 Many of us have been active with the Department of
23 Energy in encouraging them to bury those canisters unopened
24 at Yucca Mountain, but that's their decision. In the
25 interim, they would be sealed at leaving the plant site. We

1 would not handle fuel. Canisters would be moved out of their
2 transportation casks into a storage cask for the site. The
3 canisters would not be opened in any way.

4 So, a lot of effort was put into a technical review
5 by a good staff of engineers as to the viability of these
6 different canister proposals. They then advanced. I
7 believe, the first application was 1994 to the Nuclear
8 Regulatory Commission who grants actual certification of
9 these. So, we're not involved in determining which canisters
10 comply with the standards. We're committed under our license
11 to legally using those that have a license and certification
12 from the Commission and only those.

13 We did a lot of review of handling requirements
14 both at source and destination because, obviously, it's the
15 handling that gives you the highest possibility of having a
16 problem and many of us who have actually handled bare and
17 active fuel are well-aware of what's involved in doing that.
18 So, we got to a series of procedures and processes long
19 before we began even looking for a site or putting together a
20 license application.

21 The next slide talks about transportation. This
22 was probably the area that we focused on more than a storage
23 site or handling fuel because there's been a lot done with
24 that. We had a lot of discussion on truck versus rail. One
25 of our members--well, actually several of them have, of

1 course, shipped by rail including past the plant that I work
2 at. I've personally shipped by truck from three sites or
3 three reactors, I should say. And, we came to a decision
4 that while it's certainly perfectly legal and safe to ship by
5 truck or rail that our decision was that we would ship only
6 by rail. We felt there was a measure of additional safety
7 there that was very significant. It reduced heavily the
8 number of shipments, as you can see in the bottom comment.
9 It also takes away the potential of interacting with persons
10 who are operating motor vehicles who they're not pro-nuke,
11 anti-nuke, they have no involvement in the process, but
12 here's a vehicle going down the road carrying a hazardous
13 material and someone drives into it. Perhaps, they fall
14 asleep. Perhaps, they've been drinking or something that
15 curtails their ability to operate their vehicle. It
16 generates an incident, a potential. So, our decision was to
17 back away from that though we'll certainly stand by the rules
18 because, as I said, many of us have shipped that way. It is
19 a safe way to ship fuel. But, we're talking about shipping a
20 lot of fuel. We wanted to enhance how we did that.

21 Going forward, the governor brought up a security
22 issue which I think concerns a lot of us in this post-911
23 era. Certainly, many fewer shipments on private property
24 which railroads does give us better security control over a
25 vehicle that perhaps would intentionally approach a truck.

1 So, collectively, our first part of our company was not to
2 run out and try and get a license and ship fuel. It was to
3 spend a lot of time talking with people--several years, in
4 fact, who had done it--and determine what was the best way to
5 do it. The best way costs more. Putting a rail line in
6 costs more than hauling it in by truck. Shipping it by rail
7 costs more than it may well have cost by truck. But, we
8 didn't use cost as a criteria. We used the best way to ship
9 it. And, if you ever saw the specific cost estimates, you'd
10 realize just how much more it costs to do it this way than
11 the cheapest way. We're not going the cheapest way.

12 Moving on, once we decided on rail, it was time to
13 look at how we could enhance that. If you think of it,
14 there's three components, in a sense, of spent fuel shipment.
15 There's the container, there's the railroad, and there's the
16 vehicle upon which the container is mounted that goes down
17 the railroad. And, you have varying degrees of control of
18 involvement in each one of them. So, we started meeting with
19 the railroads to discuss what their needs were for covering
20 shipping. Of course, the railroads are somewhat concerned
21 about what are called mixed shipments which are mixed trains
22 which are legal. And, I don't believe it had anything to do
23 with enhancing revenue either. There was an interest in the
24 railroads to see if, unlike others who have shipped, we were
25 willing to make a commitment to single use trains so that

1 there were not interactive loads perhaps of pressurized gas,
2 chlorine, or some other hazardous material mixed in with a
3 car that carried spent nuclear fuel. So, we spent a lot of
4 time discussing with them and we agreed, even though it added
5 several years to this, that we would work in developing a
6 standard because the existing standard was one, I believe,
7 from 1964 and it didn't really prescribe what you had to do
8 to ship spent fuel in the sense of the vehicle upon which the
9 cask rested. We did work heavily with them and, as I said,
10 we developed some standards that I'll get into in a minute.

11 The other two components are shown on the next
12 slide. The cask that contains the fuel, remember, you have a
13 canister with the fuel in it, but it goes in a shipping cask.
14 That is certified as it has always been by the Nuclear
15 Regulatory Commission. And, certainly, they've evolved their
16 standards. They have an incredible record if you think of
17 how much fuel has been shipped without fatality or injury to
18 the public. But, they're always evolving; they're trying to
19 do better. And, I think the MPC canisters and casks that
20 have come in the last 10 years and have now been certified by
21 the Nuclear Regulatory Commission are quite an improvement
22 over what we used in the old days. What we had was safe,
23 this is safer. So, basically, our commitment, as it
24 obviously had to be as a licensee, was to obey the rules of
25 the NRC and only use licensed containers and we're committed

1 to that.

2 The rail lines, as Governor Walker mentioned,
3 maintain their rights of way, that second component in
4 shipping spent fuel. The railroads over the years have
5 evolved into a much more precise approach to maintaining
6 right-of-ways. We are a member of the American Association
7 of Railroads through our short line. We participate in that.
8 Part of it, obviously, is self-preservation. The railroads
9 don't want either the public issue of having derailments nor
10 because most of them are having to repair those tracks at
11 their own expense, do they want the expense. So, they've
12 looked at the front end. They adopted a program of testing
13 and certifying rail cars that would run on American railroads
14 before they were allowed to run there. So, they have what
15 I'll call a type certification. Much like our industry, they
16 have developed their own quality assurance program, not
17 necessarily known to a lot of people, but if you're in, at
18 least, the last decade and you're not type certified and you
19 choose to use a car that isn't, you can end up having to get
20 a permit for every shipment through every railroad that you
21 run on every time you do it.

22 So, the railroads have put their foot down pretty
23 much and began to require going forward that the vehicles
24 upon which something is shipped would measure up. And, as I
25 go through these standards, I think, you'll see what I'm

1 talking about. So, early-on, we committed to develop a new
2 cask hauling car, fuel shipping car that would meet standards
3 that weren't even yet developed. So, you have those two
4 inputs that go beyond the vehicle upon which it's carried.

5 If you look at derailments and other incidents with
6 American railroads over the last 20 years, particularly since
7 the Staggers Act was passed in about 1980, the rates have
8 improved dramatically because, I think, the railroads have
9 understood that it's in their best interest, both cost and
10 public perception-wise, not to have derailments anymore. So,
11 upon a time, that was just treated as a cost of doing
12 business. It's amazing, at least to me who lives on a
13 railroad, just how serious they are about avoiding that in
14 this day and age.

15 Next slide. So then, we looked at--once those
16 other two choices were discussed and looked at--the third
17 area that we could impact was safety and transportation based
18 on what the certified by the NRC cask sits on that runs over
19 the railroad maintained by the individual railroads to
20 Federal Rail Administration standards. FRA has standards
21 that talk about frequency of inspections, dimensional control
22 between your rails so far as gauging how many ties in a 39
23 foot stretch have to have spikes that are loose or not loose.
24 So, they have very fixed standards. So, we wanted to, at
25 least, equal that level of precision.

1 So, we looked for a new level of precision which
2 meant we had to build cars from scratch. And, in case I
3 forget to mention, we have built the first one to the
4 standards several years ago. It's down at Pueblo, Colorado.
5 I think some of you may have seen it being tested to those
6 standards by the Transportation Technology Center which is an
7 offshoot of the American Association of Railroads and used to
8 be owned by the U.S. Department of Transportation. It's
9 where the Ucella (phonetic) trains for carrying passengers on
10 the east coast at--I think, they're up to 150 now were tested
11 and our car is being tested there, obviously, not to operate
12 at those speeds, but with the same precision on both rough
13 roads, different incidents.

14 We wanted to use the quality control process
15 developed by the railroads to insure that even the car when--
16 the prototype car's welds were checked much the way we check
17 the welds in a new power plant. There was ND, non-
18 destructive, examination of 100 percent of the welds on that
19 car, something that, of course, historically has not been
20 required on rail cars. So, there's quality built in the
21 construction. That, of course, drives the price way up. We
22 don't need that many cars and we can afford to make them
23 perfect or as close to perfect as we can get them.

24 There's also a lifetime following of those cars so
25 they don't go out of the shop's door and then there's no

1 maintenance requirements. Unlike a lot of other rolling
2 stock, they are very prescriptive maintenance requirements to
3 insure that these safety standards built into design and
4 construction do not degrade once the car is put in service.
5 It's not just another piece of rolling stock.

6 So, we tried to develop a very conservative
7 standard to insure that each of the different railroads that
8 might haul it, whether it was a short line, a regional
9 railroad, or a national railroad, could achieve a very high-
10 level of safety. A car that is resistant is possible to
11 causing a derailment. Remember, you can keep your track up,
12 but if your rolling stock is not well-maintained, many
13 derailments are caused not by track conditions, but by poorly
14 maintained equipment that forces rails apart and derails the
15 train.

16 Some of the details of the standards that we did
17 develop--because I think it's something you need to consider
18 as you go forward. I realize what your work is. The
19 standards involved something that railroads for probably half
20 a century have looked at and those are called hot boxes,
21 determination that wheel bearings are beginning to fail. For
22 those of you who have knowledge of railroads, on mainlines
23 often every 40 miles or so, there will be a hot box detector,
24 an infrared reader that looks at those bearings as they go by
25 and sends an alarm back to the dispatcher if they see

1 something that's above normal before that bearing freezes up
2 and flips that car off the rail. We have on the test car
3 Tempkin (phonetic) roller bearings, each of them with their
4 own transmitters that take temperature and vibration that
5 might be indicative of upcoming failure and resistance to
6 turning and curves and uplinks them live time to a satellite.
7 Each of the 20 some parameters that are monitored on the car
8 will have three standards. The locomotive engineer will know
9 about each of these, as will the security staff and the
10 central dispatcher. There's a level that requires you to
11 stop immediately. There's a level that requires further
12 inspection when you stop for refueling. And, there's a level
13 that's put into predictive maintenance program. These cars,
14 for those of you familiar with power plants, will use
15 predictive maintenance rather than just a routine
16 maintenance, failure maintenance, or periodic maintenance.
17 These are going to be treated like their component in a power
18 plant.

19 They have electro pneumatic braking. Some of us
20 lobbied for these in a sense in the standard even though they
21 may not be the most practical. Electro magnetic braking
22 basically will send a--it's an overlay so the pneumatic
23 system is always in place, but it causes the cars to stop
24 simultaneous rather than air pressure to work its way back.
25 So, on a long coal train, it can bring your stopping distance

1 down by 40 some percent; on a smaller train like this,
2 probably only 10 to 15 percent. But, the idea is that if
3 you've done everything right, your equipment is operating
4 right, the railroad has been maintained perfectly, what if
5 you do see an impediment on a track ahead? How quickly can
6 you stop that train? And, that's a function of speed and
7 braking capability. So, we've built in braking capability
8 above the norm. It meant that we had to commit to provide
9 our own locomotives because railroads do not yet have this
10 except in certain test cases. So, PFS has to provide the
11 entire train, not the fuel shipping car, the locomotive, the
12 buffer cars, the fuel cars, and the passenger car that runs
13 at the end of the train to carry security forces.

14 As for shelved couplers, for those of you who are
15 familiar with the chemical industry, any rough track, a train
16 can decouple. If there's a bump, the coupler slides up,
17 slides down, comes apart, two cars bang together. The
18 coupler becomes a missile that's punched into the car ahead
19 of it. And so, many chemical cars require, at least, upper
20 shelves on the couplers now. We require them under the
21 standard both top and bottom. So, all of these cars, not
22 only are they tested in Pueblo under rough track conditions,
23 they're designed so they can't decouple and bang into each
24 other if they inadvertently get on rough track.

25 Not listed on here, but we have seen enough

1 pictures of railroad events where you'll see the bolsters
2 over there and the wheels over here. Unlike traditional rail
3 cars which use gravity to hold the wheel sets together, the
4 bolsters are fastened to the car, the wheels are pinned in
5 there so that if this car ever comes off the track, the wheel
6 sets stay together. They do not become a missile that can be
7 launched into an adjacent car. So, that's another thing that
8 obviously is at added cost, but it added a degree of safety
9 and security if everything else notwithstanding, that car
10 ever does come off the track. We didn't want anything that
11 could compromise cask or canister integrity being thrown at
12 it.

13 As I mentioned, there's 20 some parameters that
14 will be live time uplinked from each car including a GPS,
15 Global Positioning System, indication of speed velocity and
16 exact location; a full test of the prototype; and then, full
17 testing of the welds and construction of all the copies of it
18 and a lifetime maintenance. As I put continuing
19 surveillance, that's based on hours of service plus there's
20 some other periodic ones. So, it's an overlay over what the
21 railroad would require on regular equipment that's shipping.

22 So, in looking at transportation, kind of diverging
23 back to a previous slide, obviously, we're living with the
24 NRC standards on casks and canisters. We're insisting and
25 it's in their own best interests to follow the FRA standards

1 on track maintenance, but we've tried to work very hard on
2 the third component. The third component is the thing that,
3 frankly, could cause the derailment no matter how strong the
4 cask/canister is and no matter how well you maintain the
5 track and that's the vehicle upon which the cask rides.

6 We took the somewhat controversial position of
7 single use trains. That did not win us friends with several
8 Federal agencies who opposed it, but I think we're happy to
9 report and I'm sure those of you who follow DOE that they
10 have announced that they're going to adopt that standard.
11 The industry group, Nuclear Energy Institute originally had
12 an alternative and they did turn to single use trains. So,
13 spent fuel under the new provisions will be shipped alone in
14 a train. There isn't going to be any mixed loads where
15 you're not quite sure what else is sharing the train with
16 spent fuel under that standard and we're committed to it and,
17 as I said, took the leading role in developing it.

18 The other thing is route selection. Now, we had to
19 approach this in what I'll choose to call a nonpolitical
20 manner. I think the governor probably said it quite well
21 when she said, well, if given a choice, no one wants anything
22 going past their residence or where they work. That's a
23 hazard. And, I think that's certainly a true statement. I
24 don't care if it's a gasoline tanker going to your
25 neighborhood filling station or whatever. It it's a

1 hazardous material, you want to minimize risk to the public
2 and you should. So, once we dealt with equipment upgrade, we
3 looked at the next process being route selection. Obviously,
4 that's dependent on where your customers are, but we have an
5 idea who might be customers and where those power plants are
6 located and where this fuel is. So, a lot of us have spent a
7 lot of time on rail route selection. Rail route selection
8 coming out of us will be what nominally would be considered
9 the best track, the track with the best records, the track
10 maintained at the highest FRA standards. That may go through
11 more populated areas.

12 So then, you move into the next stage of the
13 process in risk assessment. We've proposed to the railroads
14 initially what our thoughts are on it. The railroads own the
15 track. Obviously, they have a say beyond ours. So, all
16 we're doing is pointing out where it's going from, what way
17 we suggest it goes to where it's going to be. The two of us
18 together after modifications are put in then have to go into
19 what I'll choose to call the regulatory process; Nuclear
20 Regulatory Commission, U.S. Department of Transportation, and
21 what I've chosen to call the stakeholders which basically are
22 state and local governments and could be other organizations.
23 Ultimately, they have the final say-so and we have to live
24 with their decision. So, in fact, what one of you asked as a
25 question of the governor is a process that will be involved

1 in how the fuel is shipped, what route it goes on. I doubt
2 there will be total agreement between all parties because no
3 one necessarily wants this in their backyard, to use an older
4 phrase, but it's something that has to be done. So, we'll
5 try to do it in the best way we can.

6 As you move off the best track onto lesser
7 maintained track, you have to address those issues. If that
8 avoids a population area, what's the integrated assessment
9 that those groups working together are going to have to come
10 up with? You're not in a position to build new railroads
11 even though that was alluded to because of the fact that with
12 today's environmental restrictions, building new railroads is
13 virtually something that isn't done any more. I believe
14 Yucca Mountain can pull it off, but in general, it's not
15 something that's done if you've watched the one coming out of
16 the coal hauling areas of Wyoming. It's been six, seven
17 years and it's not through the EIS yet. So, people don't
18 want necessarily a new railroad built even if that were cost
19 possible. So, we have to live with the resources that we
20 have, the time we have available on these tracks, and the
21 mission that we have to carry out which is to get this fuel
22 in a centralized place where we can segregate it and watch it
23 and wait for that national repository to be finished.

24 So, final say ends up at the bottom and the Federal
25 agencies, obviously, are under the control of our elected

1 public officials nationally, Department of Transportation as
2 a cabinet level position. Each of the states have their own
3 stances and those of us who have dealt with the regional
4 groups are well aware of what many of them are. And, there
5 will be tradeoffs, but in the end, it will be the employees
6 of the state working with the employees of the Federal
7 Government who are going to make the final decision and
8 that's what we will be living with. All we can do is
9 suggest. And, I'll just tell you that our suggestion will be
10 based on the highest safety factor that we can calculate in.

11 So, the total concept is basically--and that would
12 be the next slide--safe equipment operating on an optimized
13 route. I use the word "optimized" because there's a
14 nonpolitical sense to it. In this sense, that word involves
15 the politics of each municipality, each state and their
16 decisions as to where they want things to go. We can
17 certainly control making sure the equipment that it rides on
18 is as safe as possible and that's one of the two things that
19 we've worked on for a decade and we think we're there.

20 The NRC has had--frankly, I know they're often
21 criticized, but they're a pretty strong Federal agency and
22 they've got a pretty admirable record in their certification
23 of casks such that the rail lines, the third leg of the
24 component, and their maintenance have long since ceased not
25 maintaining their track. You may remember back when they

1 were on the ropes in the '60s and '70s before reform. There
2 were a lot of tracks that weren't maintained well because,
3 frankly, they didn't have the money, but they've put in an
4 extensive amount to upgrade them and that's a factor in how
5 you route. What is the maintenance record, the event record,
6 the traffic frequency over each of those tracks? Their level
7 of upkeep is a matter of public record. The FRA or the
8 standard they're kept up to is a published fact. So, you
9 know, anyone can go and look at it. As you diverge from the
10 best track to consider other concerns, such as public
11 concerns along the way, then you have to consider, obviously,
12 the integrated impact of going to a lesser track. So, all of
13 that is part of the process.

14 We've spent a fraction of our lifetimes trying to
15 make sure that this happens and happens safely. It's not
16 something done lightly. We've had a lot of public
17 participation. We've long since realized that this country
18 will never be unanimous on this, but it's not unanimous on
19 many of the major technical decisions it's had to make. So,
20 I think that's an expectation that we could reach anyway.
21 All we can do is listen to people, try to make sure that our
22 final decisions are based on what's best collectively for
23 all, and as the governor mentioned, aren't weighted against
24 those who have fewer votes because that's certainly not our
25 intention.

1 Going forward just to tell you a little about
2 schedule, this year, we had the final hearings on the project
3 and these involved the failure rates of F-16 aircraft
4 operating in the valley and what the impact would be if they
5 impacted a cask. Those were closed hearings because of the
6 obvious safeguard concerns. We have to meet, as power plants
7 do, the external event ratio of 10^{-6} , they're one event in a
8 million years or better, and we feel we have done that.
9 That's a decision for the Licensing Board. The Atomic Safety
10 & Licensing Board of the NRC will get its final filings on
11 that from the State of Utah which is, needs to be mentioned,
12 is an intervenor, from the NRC technical staff representing
13 the public, and from us, the applicant for a license, some
14 time late this month. There will be responses in early
15 November and the Board Chair has promised a decision on this
16 one way or the other by January 19th, 2005.

17 Moving on, construction of the prototype is done, a
18 part of the testing is done. We would fabricate equipment in
19 parallel with construction of the site if we're given a
20 license and if utilities wish to use the site. Again, the
21 fabrication of these cars, the prototype was done at a
22 special shop in Ohio. They have a lot of pride in what they
23 do. We get a package with it much like you would with a
24 reactor vessel that shows all the weld conformance and
25 testing that's been done when the car is turned over. We

1 would treat our rolling stock much the same as we in plants
2 have learned to treat what we used to call in the old days
3 safety related equipment which is now called important to
4 safety.

5 Operations following construction is on the next
6 slide. Basically, a startup--and this slide has got an old
7 date and the governor mentioned 2006. It's actually 2007.
8 So, we would be looking at a 2007 startup date at the
9 earliest. But, we have to comply with all the stuff in the
10 meantime. We have to get a license, we have to build a rail
11 line in, we have to get routes that are approved for the
12 shipping through the U.S. Department of Transportation and
13 the Nuclear Regulatory Commission after their consultation
14 with the states and municipalities. So, one can put dates up
15 there and talk about them and you could put any year up there
16 you wanted. We still have a lot to do and all we can say is
17 that we're trying to do it with the same meticulousness we
18 spent the last decade on this problem. We've been at this
19 since 1994.

20 200 canisters per year would be our nominal
21 shipping. Our license capacity would be 4,000 canisters,
22 40,000 metric ton. About a year and a half ago, that's what
23 had built up in the United States at different sites, 40,000
24 MTU. We produce about 1900 MTU new each year. So, as was
25 mentioned by Governor Walker, there are issues with the

1 capacity long-term of Yucca Mountain. This is not an
2 alternative permanent repository and we're not interested in
3 being involved in the long-term storage of spent fuel. This
4 is strictly an interim site. It's up to the nation to decide
5 what the capacity of Yucca Mountain is to be, if there's
6 going to be Yucca Mountain, or what the alternative is going
7 to be. We're simply a small part of the process trying to
8 focus on a viable interim that brings those 72 locations into
9 one while we wait for the permanent one, wherever that
10 permanent one may be.

11 Questions?

12 ABKOWITZ: Thank you, John. I see hands all over the
13 place. So, let me start with the first one while I have the
14 podium.

15 First of all, that was a lot of very valid,
16 valuable information from a transportation perspective. I
17 appreciate your focusing on that. I was taken by the level
18 of detail that you were articulating some of the issues that
19 have to do with rail car design and working with the railroad
20 industry as a whole in coming to terms with what the issues
21 are from safety and security and logistic standpoint. Has
22 the Yucca Mountain Project, the DOE folks, had any dialogue
23 with your operation in terms of benchmarking and gathering
24 information?

25 PARKYN: Well, we've tried to provide them with copies

1 of everything we've done. You know, we've certainly had
2 dialogue on a person-to-person basis. We work very hard with
3 them to get an endorsement, let's say, at the concept of
4 single train function because originally that wasn't in
5 there. So, I would say there's dialogue. I don't know
6 precisely what their final standards will be, but a lot of
7 us, of course, have worked on what's now called Yucca
8 Mountain for--I worked when the Act was passed in '82. So,
9 we've tried to work with them in every technical basis we
10 could to insure them. They've asked about using these cars
11 and, of course, you know, we've certainly told them that
12 we'll be happy to provide the shipment from our site to Yucca
13 Mountain on that equipment on any schedule they want. So,
14 they can actually pick the individual casks and what day they
15 want them and we would put the trains together that way. If
16 they want to do it on their own and use our equipment, they
17 can do that, too. They've talked to us about license and the
18 equipment. They can certainly do that if they want to build
19 their own copies. So, you know, we've tried not only to
20 provide them information, but every step of the way indicate
21 we're not in competition with them and why would we can to do
22 this twice when we can do it once and hopefully get it right?

23 So, I guess, my response is we've tried to dialogue
24 with them. They have some constraints, obviously, and some
25 political limitations of what they can get into, but we've

1 been open to any phone call, we've been at a lot of sessions
2 with them, gone out to the site a couple of times at Yucca
3 Mountain and talked to staff. So, it's pretty open. I mean,
4 we haven't kept anything from them. I mean, they've seen the
5 rail car and everything.

6 ABKOWITZ: Thank you. We're going to go in the order of
7 John, Ron, Howard, and Andy. Dr. Garrick?

8 GARRICK: Garrick, Board. I want to ask a question
9 that's really a precursor to the transportation issue. Did
10 the selection of the current site evolve from a systematic
11 site evaluation process and could you just comment on that a
12 little bit?

13 PARKYN: Well, we had a site evaluation process that
14 looked at a number of parameters. First, of course, we were
15 looking for a site that had a certain remoteness from
16 population centers, that did not have surface water anywhere
17 near it, and did not have groundwater near the surface.
18 Then, for the transportation component, we had the 40 some
19 sites that were originally looked at and 30 some of them are
20 listed in the license application. We looked at the
21 integrated shipping mileage, getting back to the concern that
22 was mentioned previously of double shifting, and, of course,
23 our location to most of the potential western sites minimized
24 very heavily extraneous shipping in terms of distance. So,
25 we wanted an integrated approach. We did an analysis. If

1 you see the EIS, there were like four final sites and one of
2 them was north, still a western state, but north. That
3 added, as I recall by memory--I did some of that myself--40
4 some percent additional shipping miles. So, the final site
5 selection had a heavy component of minimizing shipping. And,
6 again, that's not a concern specifically about cost, it's a
7 concern about exposure during shipping.

8 GARRICK: Okay, thank you.

9 ABKOWITZ: Ron?

10 LATANISION: Latanision, Board. The corollary question
11 is how did you go about acquiring the land? I mean, what was
12 the--

13 PARKYN: Well, we asked--I don't know how many of you
14 are familiar with the whole process on spent fuel. You may
15 recall the decision by President Carter to stop reprocessing
16 that sort of got people thinking about what they were going
17 to do. Then, you may remember the 1982 Act called for an
18 interim site at Oakridge, Tennessee, and that was deleted by
19 an amendment, I believe, in the last '80s. The voluntary
20 host program came along. I may have the title wrong. And, I
21 believe maybe Richard Stallings--he was a former Congress
22 member from Idaho, I believe he was a democrat--was appointed
23 as the first waste negotiator. So, he went around and began
24 looking for voluntary sites and there were 40 some in the
25 first round. I think it was called the first round and then

1 they had a second round and it was down to 10 or 12 when
2 Congress shut it down.

3 So, we took the same approach. We were looking for
4 a voluntary host realizing we had to do a site assessment
5 from a safety viewpoint and transportation assessment. So,
6 we had voluntary host suggestions that were on both coasts.
7 We had one that was, frankly, a Pacific island. So, we had
8 to look very heavily when we consider all these about the
9 practicality of transportation. A common site was a
10 voluntary host program, remember, both at Level 1 and Level 2
11 with DOE, as were at least two of our alternative sites in
12 the final eight and many of the original DOE voluntary sites
13 came forward and we looked at them.

14 So, the site selection, we set the standards first,
15 then we looked for potential hosts, but we balanced each of
16 the potential hosts off against those standards. And, as I
17 said before, one of the main standards is shipping. And so,
18 that was a pretty--you know we looked at proximity to the
19 mainline rail so that we'd minimize the additional rail or
20 heavy haul trucking. We looked at issues like where were the
21 most likely sites under the High-Level Waste Act for an
22 underground repository and, obviously, it became apparent as
23 that process went forward which half of the country that
24 would be in and then which site when they got down to three
25 sites. So, you had to try to give that some pretty

1 significant weight over, say, as opposed to an east coast
2 site that had put in for our consideration.

3 LATANISION: Just one additional question. One of our
4 interests in hearing your testimony today is from the point
5 of view of lessons learned that will have an impact on the
6 Yucca Mountain Project. The implication of what you've
7 described in terms of the rolling stock, I mean, the
8 implication is that you folks do not feel confident that the
9 current rail cars that are available are adequate. You're
10 taking a position that you're building your own. Is that a
11 correct implication?

12 PARKYN: Well, you have to understand that there isn't a
13 real rigorous standard on what rail cars are used
14 historically.

15 LATANISION: Yeah.

16 PARKYN: So, our feeling was and you're putting me sort
17 of in the safe versus safer stance. I mention they haven't
18 had any events which I think is phenomenal.

19 LATANISION: Right.

20 PARKYN: But, we had to look because we were proposing
21 something more significant at one time as to how we could
22 minimize the chance of that. And, in looking at it, the
23 weakest component appeared to be, what I'll call, off-the-
24 shelf cars. You know, cars that have other uses that are
25 converted perhaps for a period of time to all spent fuel and

1 then go back to something else. So, our feeling was that for
2 this national effort, whether you're talking DOE at Yucca
3 Mountain or wherever the underground repository may be or for
4 us, that you could really enhance safety and reduce risk
5 more by going after that than the other two components. I
6 mean, the NRC, whether you like them or not, can be a bear
7 and I'm sure they've been a bear on those vendors that put
8 those canisters forward. So, that was outside of our
9 purview.

10 As I mention the railroads, I work a lot with
11 AmTrak through the National (inaudible) Passenger Corp. and,
12 of course, hauling people is considered the highest safety
13 standard you have to meet. So, we borrowed from that. And,
14 I've noticed the high concern we have when we put people on a
15 car and the railroads are starting to come up with their non-
16 people cars to a higher and higher level just out of
17 practicality. So, we focused on that because historically
18 there hasn't been that high a standard set on. It's worked,
19 but the idea wasn't necessarily to condemn what's out there
20 now, but to see how perfect we could make it.

21 LATANISION: Uh-huh.

22 PARKYN: Because you're not talking many pieces of
23 equipment. So, even though the price on these--you might
24 describe it as outrageous compared to a flatcar which is what
25 they really are--you're only talking about a small number of

1 them. So, you're able to, we'll call, spend your money
2 pretty wisely to drive that level to a new threshold of
3 perfection. So, if it's talking to you while it's moving,
4 each individual car, and saying, you know, my--these are
5 effectively 80 foot cars bolstered down so they bend and
6 behave like a 40.

7 The first thing we did is a bunch of us analyzed
8 rail car trucks and with weight to get the weight per axle
9 down. We would have liked to have gone to three axles. You
10 know, I met with the manufacturers of locomotives who have
11 three axle trucks often because of locomotive weight.
12 Derailment problems with three axle trucks are higher. So,
13 these cars have four trucks, eight axles. If you see them,
14 they look a lot different than a regular car plus they're
15 able to bend. All of that decreases the ability to pop a
16 rail off and cause a derailment because it reduces the
17 pressure on the rail. And, remember, it's not like steering
18 your car. The rail forces the wheel on the car to turn when
19 yo go into a curve. So, your main concern is making sure
20 that you're sensitive--you know, the railroad keeps the
21 railroad up. What do you want to do to reduce the chance
22 that you're going to bust that out when you get into a turn
23 and that's a function, obviously, of speed and how perfect
24 that equipment is to respond to the pressure that it's
25 getting from the rail to turn right or left. So, just going

1 to four truck cars, going to eight axles, pinning them all on
2 the car reduced derailment chances. So, I don't think a lot
3 of that detail was looked at historically in shipping spent
4 fuel because they haven't really built a car that's
5 specifically for it that we were able to find.

6 So, again, I'm not here to condemn what they're
7 doing. We just tried to take it to a level of--cost wasn't
8 so much of an issue because we were building so few of them
9 and we're going to use them multiple times. Why not try to
10 make them as close to perfect as you can get?

11 LATANISION: Yeah, thank you.

12 ABKOWITZ: Howard?

13 ARNOLD: I'm interested in having you expand your views
14 about the use of the canisters themselves at Yucca rather
15 than having to repackage in a totally new canister.

16 PARKYN: Okay. We had what was called the MPC approach
17 and I know there are some--and I can't speak for DOE. I'm
18 not part of DOE. I know there's some looking at it now. So,
19 whatever their end point is, I've always been an advocate
20 personally--and I'm getting outside of PFS and shipping fuel\
21 --that fuel should be handled once at the site by the
22 operators who have the background and training to do it and
23 then it should be encapsulated. I've handled fuel in
24 traditional casks where you have to handle each assembly and
25 put a cover on and test the double seal. And, I think the

1 MPCs take it to a new level of safety.

2 So, when we looked at our site, we were told by our
3 hosts as we got down to the last few choices, we weren't
4 going to be handling fuel and we didn't want to. But, that
5 came from the hosts, in this case, the Goshutes, not just
6 from us. And, it became so logical that we kind of went away
7 from the dual-purpose cask, transportation and storage, back
8 to the original Federal concept of the MPC. That's your
9 least dose for the people that have to work where the fuel is
10 ultimately going to go. It's the least chance of having a
11 risk. And, if you ever look at fuel dropped accidents and
12 other issues like that, it's a good thing to avoid. As you
13 look at the age of fuels, it gets ever older which I believe
14 the governor alluded to, too. How late in its life do you
15 want to start rehandling it, how much do you want to mix
16 different types of fuel, perhaps a PWR in a boric acid
17 environment being handled in the same facility with a PWR
18 that hasn't been exposed to it? So, the idea that many of us
19 have--and it's a decision of the DOE and the Federal
20 Government, it's not up to us--was to try to see if there was
21 a way to go back to the original concept and avoid that.

22 The original concept was to take the MPC, package
23 it, store it at the site if you had to at the Oakridge
24 interim, move through the transportation casks as it was
25 moving from place to place, but that an overpack cask would

1 be designed for what we now call Yucca Mountain that would be
2 the principal barrier against the environment and the MPCs
3 would be inserted into them. I think some of the issues have
4 evolved into the thermal loading, you know, kilowatts per
5 package, higher burnup fuels, as they call it, the mixing and
6 matching. The issue, of course, is handling of the fuel and
7 extra time of what that will certainly do to the intake rate
8 of any Yucca Mountain, wherever it's built, and the issue of
9 people trying to handle all kinds of different fuels where in
10 our industry history most people just specialize in not just
11 fuel. Every one is a different length, different height, has
12 a different grapple on the top. So, that was something that,
13 as I said, the project decided on as one of her choices;
14 MPCs, no handling of fuel. Some of us in the industry who
15 have spent a lifetime at it who have actually handled fuel
16 and had licenses to do it still subscribe to that. We think
17 that's the ultimate way to decrease risk and we hope that when
18 we're done that we're able to come up with a way for the
19 underground storage not to have to keep rehandling it.

20 ARNOLD: A corollary question, you then have no fuel
21 handling facility at your facility. You must have some
22 monitoring decontamination ability to put on an overpack, if
23 necessary, or something.

24 PARKYN: Yeah, right. What we did is we put in in our
25 original application to the NRC, it will have dry transfer

1 capability which would be the capability to handle fuel with
2 (inaudible). And, we will have that as a recourse, if
3 necessary. Several reactors--I don't know if you're familiar
4 with Hallum (phonetic) in Nebraska which operated for a few
5 years, Nebraska Public Power. Several of them, that was the
6 regular fueling mode. So, if we would ever have a canister
7 failure that required repackaging, that's the approach that
8 we would take would be to place it in a new canister. Our
9 goal is through quality assurance in the manufacture of the
10 canisters having our staff on site when any utility loads one
11 or seal welds it shut to make sure that there's none of that.

12 We also have a provision in our service agreements
13 that if you think of the canister outside, you know, it's the
14 same dimension as the unique grid inside that fits the
15 dimensions of the fuel. The outside is all the same. When
16 it's in a transportation cask, it's totally enclosed. If you
17 ever look at storage casks at a reactor site, PFS or for that
18 matter Yucca Mountain, storage casks remove the thermal heat
19 by ventilating air past it. That air passes over the outside
20 of the canister, not the outside of the storage cask. So,
21 your absolute control has to be that the outside of the
22 canister must not have spreadable contamination on it or
23 you're going to have contamination of the site. So, in our
24 license application to the NRC, that was basically our
25 commitment. As canisters are handled at reactor facilities,

1 they have to be absolutely pristine on the outside before
2 they're released or there's a rather heavy financial penalty
3 in the service agreement. Basically, we will not have a
4 contaminated site. If you're running a power plant, you have
5 certain areas where you have some contamination inside the
6 buildings and that's part of what goes with making
7 electricity with steam. That's not the same, storing fuel.
8 You do not have to have any on-site contamination, at all.
9 If we get a cask that has contamination, we will not put it
10 in the storage pack until it is totally decontaminated and
11 the bill sent to the utility who sent us a contaminated cask.

12 ARNOLD: Yeah. Has DOE consulted with you on this sort
13 of issue?

14 PARKYN: Not really, no. You know, we are not shy
15 about, as individuals, certainly making our opinions known
16 because we'd like to see Yucca Mountain, wherever it is, I
17 guess, to be nonpolitical, go without a glitch. You know, we
18 don't want to see fuel handling incidents. We don't want to
19 see surface contamination. And, we want to see an intake
20 rate that's above the annual production rate of our reactors.
21 So, we're actually really cleaning our buildup up, not just
22 creating more.

23 ARNOLD: All right. Thank you. This has been very
24 useful.

25 ABKOWITZ: Andy?

1 KADAK: Kadak, Board. Hi, John.

2 PARKYN: Hi.

3 KADAK: I had a couple of questions, John, relative to
4 what the governor said. In particular, she said that there
5 would be no emergency preparedness or planning for first
6 responders. Can you just clarify that because--

7 PARKYN: Well, you know, we will offer training. I
8 think you've been in a power plant and I've shipped fuel. Of
9 course, we've always had training for people along the way.
10 When the High-Level Waste Act went through, it had a
11 requirement in there that when DOE got into the business, it
12 had to offer training. I think there's somehow a
13 misunderstanding that we won't offer training. And, I guess,
14 our interpretation has always been that we have to. We've
15 always done it. You know, I wrote the emergency plan for the
16 LaCrosse Reactor in the end after it had to be redone after
17 TMI and I did a lot on the emergency plan for this site. So,
18 there's never been any intent not to have training in the
19 same approach we've taken at power plants or in any of the
20 other fuel shipments that we've run. You have to train
21 locally and it's not just having public means to make people
22 feel good. It's actually training the firefighters, the
23 deputy sheriffs, whoever that local community is going to
24 designate, because I'm sure you're aware that we have
25 national response units that DOE has trained, whether it's

1 defense material or whatever, that can respond to an event.
2 It's training the people who are going to be the real people.
3 I was a deputy sheriff for 15 years. We're the ones who
4 will get called. And so, you have to go out and provide
5 emergency training. Obviously, if one of these cars come off
6 the rail line, what you don't want to do is get involvement
7 of people. You are isolating it until you get people there
8 who can correct the situation. So, you have to put training
9 in to insure that a mistake isn't made by people who are
10 trying to make things right in the local community if a train
11 ever does go off the track.

12 KADAK: Another question. In terms of route selection,
13 where are you relative to that process and are you getting
14 participation from the stakeholders in terms of making those
15 decisions?

16 PARKYN: Well, we haven't made decisions yet because we
17 haven't signed service agreements. I started a long time ago
18 getting the rail line maps, then the annual shipping reports,
19 and then talking to some of the railroads. When we talk to
20 the state coalitions like the Midwest Council of State
21 Governments, it's to report where we are. Yeah, some of the
22 individuals will say where are you thinking about going
23 through my state and we'll certainly tell them. But, it's
24 not a published Federal plan because we don't have a license
25 and because we don't have specific customers yet that would

1 ultimately determine it. But, if you're asking do I
2 personally or some of us working on it have an idea where we
3 would ship it, certainly.

4 KADAK: The last question is relative to numbers of
5 locomotives and cars. How many do you think you'll be
6 needing to ship the 40,000 metric tons?

7 PARKYN: Well, I'm hoping we don't. I'm really--I'm
8 still pro an underground site. So, I'm hoping we never
9 handle 40,000. But, we put it in our license. Initially, in
10 the two segments of buildup, if we get that many customers,
11 it would be about 13 transportation units. I know DOE is
12 looking at between 20 and 30, but I guess we have a little
13 higher optimization in mind on ours. We sized it so it could
14 handle 10 to 12 loaded cars and then we decided--I guess I
15 did--that we would put a second locomotive. I don't know if
16 you're familiar with passenger transportation, but legally
17 you can run with a single locomotive, but what happens if the
18 locomotive has a problem? You've got 300 people stuck out in
19 the middle of nowhere. So, it's generally good to run with
20 two. So, we decided that we would size the locomotives and
21 we'll probably use SB40-2s so that they can handle the buffer
22 car between the first fuel car and the last fuel car, they
23 can handle the passenger car, and they can handle that number
24 of fuel cars up to 10. And, they can take one of the two
25 locomotives dying and continue to operate. So, the idea was

1 we had to--we've single theory proved it in the sense that we
2 made the assumption no matter how much money and time we
3 spent that a locomotive is going to stop somewhere someday
4 and that the locomotive that was left running had to add that
5 as another dead load to the fuel cars to keep it moving
6 because we do not want these trains stopped somewhere
7 blocking a highway, you know, inviting some real public
8 concern because we decided to run cheap and put one
9 locomotive on the front of it. So, we'll always have two
10 locomotives.

11 KADAK: So, let me see if I've got it right. You're
12 going to have trains with two locomotives, up to 10 fuel
13 cars, and how many of those units would be 13, you said? I'm
14 trying to find out how many locomotives you're actually going
15 to be buying and rail cars you're going to be buying.

16 PARKYN: Well, we'll probably be buying somewhere
17 between 10 and 13 rail cars just initially.

18 KADAK: Okay.

19 PARKYN: We've debated whether we're going to have two
20 train sets or one. At least, initially, we'll start with
21 one. Security cars, of course, are basically older passenger
22 cars that are revamped. You have to meet the--they call them
23 the AmTrak standards. Like in this country, you have to have
24 an 800,000 pound crush resistance. Europe uses 400,000. So,
25 that protects the people inside. We'll meet those standards,

1 but then we'll rehab the car with the same instrumentation
2 the fuel cars have to make sure that the passenger car at the
3 end doesn't become the cause of train derailment.

4 KADAK: Thank you.

5 ABKOWITZ: Abkowitz, Board. John, I'd like to follow up
6 with a couple of questions. Could we go to Slide #11,
7 please? I was looking at this as your standard and I was
8 trying to think through operationally what this means. It
9 seems to me some of these improvements are made to the car
10 themselves, some are made to the locomotive, and some are
11 made to the track infrastructure.

12 PARKYN: Well, mostly, these are the cars and the
13 locomotive. Okay. Now, remember, the track infrastructure
14 has built in the ability to determine if a bearing is getting
15 warm about every 40 miles, if I remember right, maybe it's
16 50. The on-line one would be continual. So, that's
17 independent of the track. So, it would always tell you if a
18 bearing were beginning to get a little warmer than it should,
19 if it's starting to vibrate a little more indicating that
20 it's got a precursor to failure in it. Electro magnetic
21 braking has to be on every car. Now, they have an overlay
22 now for long coal trains where they can mix electro magnetic
23 braking and non-electro magnetic braking and that's one thing
24 we insisted on that if we would lose that system control
25 function in a locomotive that the train continues on. It

1 just reverts back to its air brakes. So, it's never less
2 safe than it is now, but it doesn't cause a stoppage. So,
3 part of the principle in all this was it cannot cause the
4 train to become dysfunctional and stop wherever it is.

5 ABKOWITZ: Okay. So, in essence, then, the way that
6 Class 1 railroads have already outfitted their rail
7 infrastructure, you believe that that's sufficient for that
8 aspect. So, there's no new enhancements that need to be
9 made--

10 PARKYN: I don't think--

11 ABKOWITZ: --to the hot boxes or any of the other
12 surveillance--

13 PARKYN: No. If you think about what's being carried on
14 the railroads today and the threat to human life, we carry a
15 lot of hazardous materials that way. Perhaps, at one time,
16 they were carried on trucks, but the rail does give them the
17 isolation. So, they're used to carrying cars, obviously,
18 that have compressed gas in them, that frankly have poisonous
19 gases that turn into acid if they become airborne. So, each
20 railroad has an overlay for HAZMAT shipments. I don't know
21 that it's published, but several of them have given them to
22 us. So, that's factored in, too. And, they try to insure
23 that maintenance is as perfect as they can get it on those.
24 So, what we're trying to do is, I guess, compliment their
25 maintenance. Like shelved couplers, we don't necessarily

1 expect to be on rough track. Shelved couplers probably
2 didn't add \$300 a car. So, if you add a safety feature like
3 that, even though maybe it's one in a million that you'd ever
4 get one of these on rough track due to something happening
5 with the train ahead of it or something, you put it in there.
6 So, in a sense, shelved couplers on the car, but it protects
7 you against a track anomaly that you don't anticipate so you
8 can't suddenly decouple and have part of a train, you know,
9 up here and then part of the train back here. Trying to test
10 each car and service, I think, is the best--once you set the
11 standards, they're meaningless unless you make sure that
12 every fuel car has them and that they're maintained to that
13 standard. So that as they age, they don't--sort of like
14 plant aging. So, we sort of gave them the cradle to the
15 grave concept of they have to be to these standards as much
16 at the end of their useful life as they are at the beginning.

17 ABKOWITZ: My other question is--and this is really more
18 clarification--in terms of who owns the waste when it's at
19 the PFS facility--

20 PARKYN: The utility.

21 ABKOWITZ: I'm assuming it's still owned by the
22 individual utility?

23 PARKYN: It's owned by the utility.

24 ABKOWITZ: And, that's part of their waste acceptance
25 inventory, so to speak?

1 PARKYN: Yeah, uh-huh. From the beginning, you know, we
2 met with the NRC and the concern is that the generators
3 retain title until such time as the Federal Government would
4 take title, wherever that may be. So, title doesn't pass to
5 PFS and that was an early concern, I think, of some of the
6 people in the state. Well, you know, here's going to be this
7 company owning all the spent nuclear fuel in the country.
8 What assets did it have? Basically, those of us who work for
9 utilities and are in them realize that we have ownership of
10 it until such time as that portion of the High-Level Waste
11 Act is implemented and the government really has a weighted
12 take title which is pretty well-tied to a permanent
13 repository. And, you know, a lot of that is in Court right
14 now and what they should do and what they shouldn't do and we
15 at PFS aren't involved in that even though we've been
16 subpoenaed and the records have been subpoenaed and the
17 damage claims.

18 ABKOWITZ: Thank you. Carl Di Bella from the Board
19 Staff, I believe, has a question.

20 DI BELLA: Thank you very much. All my questions are
21 about rolling stock and they've already been asked and
22 answered.

23 ABKOWITZ: Okay, great. Great minds think alike.

24 Ron, and then Andy?

25 LATANISION: Latanision, Board. This is again from the

1 point of view of lessons learned. Your licensing application
2 has been in the works for about seven years now, as I
3 understand.

4 PARKYN: Uh-huh.

5 LATANISION: A, what's the current standing or status,
6 and B, what surprises, if any, have you had to deal with?

7 PARKYN: I guess, I haven't necessarily been surprised.
8 We had hoped for a faster turnaround, certainly. The
9 Chairman of the Nuclear Regulatory Commission at that time
10 was Shirley Jackson and, you know, she had hypothesized a 24
11 to 36 month turnaround for a central facility and, of course,
12 she was principally talking about one at what might be Yucca
13 Mountain. That's before the site was selected. I think one
14 of the lessons learned is that we stopped building power
15 plants in this country over two decades ago. I mean, that's
16 just a fact of life. At least, nuke plants and we actually
17 haven't built that many coal. So, the NRC as an organization
18 was an enforcer, more perhaps than it was a licenser because
19 they've been almost 20 years without running a major license.

20 So, I think one of the lessons learned and I think
21 they learned it, I noticed at our hearings out here most
22 active people had never seen a hearing. So, the State of
23 Nevada was here, DOE lawyers were here. The NRC in a sense
24 had to retrain. So, many of their positions were backed up
25 by younger staff who weren't even employed by them the last

1 time there was ever a license application. So, in a sense,
2 we became a test run for what we call Yucca Mountain. In
3 other words, we had a genuine new license application come in
4 two decades after the last power plant or stand alone site
5 and it was an opportunity to test the entire process. As I
6 said, it took longer. It certainly pointed out the
7 significance of having public involvement and the need to
8 clarify that public involvement and comments are on
9 implementation of the standards that we've collectively
10 agreed on around the country rather than putting nuke power
11 on trial every time there's a hearing. And, you know, the
12 hearing board chair had never chaired one of those before.
13 So, that was certainly a lesson learned in getting at the
14 length of time it takes to license.

15 Understanding what it took, I think, to ship fuel
16 and trying to come in concurrence with the railroads moderate
17 concern about equipment as opposed to what some of us who
18 shipped fuel with rail 25 years ago, you know, when Morris
19 was filling up, was certainly a lesson learned. The
20 railroads are not just treating this as a load. They're very
21 interactive with you and you've got to put the time in with
22 the railroads, with their association. A comment was made--
23 and I don't mean this to be derogatory towards DOE or the
24 government, but they had to have joint committee meetings for
25 10 years when we started with them and there's never been a

1 single decision made and they didn't want to waste their time
2 with us unless we were serious about it. So, I think even
3 the infrastructure had gotten frustrated with how long it was
4 taking to resolve this issue. From the railroads'
5 viewpoints, this isn't a lot of load. You know, once it's
6 shipped, it's done and it's not a growth industry for the
7 American railroads.

8 But, from one of the union guys once who had a
9 train go off track at our coal plant, he said, you know, we
10 really don't like those new plants. They're going to put us
11 out of work. Coal is 39 percent of our load and this is a
12 competing energy source. So, dealing with the railroads,
13 whether it's DOE or us, you have to work with them and they
14 recognize they have a responsibility to ship it understanding
15 that you're not their most desirable customer and you'd
16 better work with them. And, you'd better give into them
17 sometimes when they want something that maybe you think costs
18 a little more than it should or it isn't necessary or you're
19 not going to have their support.

20 We volunteered to be a part of--I don't know if
21 you're familiar with the accident that occurred years ago
22 with AmTrak and the Federal Locomotive Engineer's License
23 that came as a result of that. There had been some use of
24 controlled substances, I guess, and a freight train plowed
25 into a train carrying people. So, we told them, you know,

1 that we would not only provide training for the engineers,
2 but we would be part of an ongoing educational process that
3 allows those engineers to keep their licenses up. So, if the
4 person running a train that happens to have spent nuclear
5 fuel rather than cars full of grain behind it, they know
6 exactly what it is. We're not proposing they be a first
7 responder or they run around with radiation detectors, but
8 you've got to put a lot of effort in with the railroads
9 because these are regular real people working shifts. You
10 know, there's time limits and overtime and stuff now just
11 like power plants. But, they've got to be comfortable with
12 it.

13 We had an incident a half a lifetime ago in Iowa,
14 you may remember, where a spent fuel car was put on the side
15 because they didn't want to haul it. I don't even remember
16 where it was going. But, you've got to work with the
17 railroads and they've got to want to work with you. And so,
18 you've got to put a lot of time in.

19 LATANISION: In terms of the past forward, what are the
20 issues that the NRC is still trying to resolve and when do
21 you expect to have a, you know--

22 PARKYN: Well, we had about 100 roughly--and Connie is
23 back there--maybe 168 contentions. They weren't number quite
24 that way. And, there were probably hearings on somewhere
25 between eight and 12 of them. Some of them, we came to joint

1 agreements on. Some of the Board didn't (inaudible) the
2 threshold. Some were dismissed. Within the subset of
3 external events, aircraft crash was an issue. So, we got
4 down to the end of 2003 and there were just two out there
5 that hadn't been dealt with at either level. One was under
6 the Environmental Impact Statement, whether our choice of the
7 alternative for the routing of the rail line was appropriate.
8 The Board hadn't ruled on that. And, the other one was
9 under the 10^{-6} criteria of external events. We said that we
10 met the 10^{-6} with F-16s, the state said we didn't, the
11 technical staff said we did, but the Licensing Board in
12 looking at all the evidence decided we didn't. So, that
13 decision was in March of 2003. So, we ended last year with
14 those two.

15 The Board ruled, I guess, it was the last day of
16 last year, against the state on the routing--it wasn't the
17 state, it was the other environmental group, the Wilderness
18 Association, on the routing. So, that left the aircraft
19 crash. So, submittals were made in the spring by the state,
20 by us, by the technical staff. The hearings were held--I
21 think they started August 9th. There was a split. They came
22 back in September. These were safeguarded because of the
23 concerns that suggestions might be made, I guess, about
24 flying things into things and so they were held in
25 Washington. I think the last day of hearing was September

1 15th or 16th.

2 So, last November, the Commissioners, as opposed to
3 the Licensing Board, notified all the parties if they wanted
4 reconsideration of any Licensing Board decision on
5 contentions that weren't heard that they had to submit by a
6 date in September. The state made a submittal. We had a
7 rebuttal. The Commission ruled in, I think, it was March
8 that all, but three of them they stood with the Licensing
9 Board. They wanted additional briefing on three of them. We
10 all did that briefing and they ruled in late August, as I
11 recall, that they concluded the Licensing Board was right.
12 So, really, down to that one contention.

13 In parallel, there were two Court issues. The
14 state basically opposed our project and some transportation
15 issues with a series of state laws over about a three year
16 period. A Federal Judge in Utah ruled against the state and
17 I think that was 2002. That was appealed to the 10th Circuit
18 Court of Appeals in Denver. There was another intervenor
19 group that filed a legal action claiming that the NRC had
20 lost the right to grant 10 CFR 72 license off reactor sites
21 when the High-Level Waste Act passed.

22 So, a different Federal Judge in Utah took the
23 opposite side and ruled in favor of the NRC. I believe it
24 was in 2002. That was appealed to the DC Circuit. So, the
25 DC Circuit heard the Right to License case the day after the

1 Yucca Mountain case and they did rule in February that the
2 NRC did have the right to license through that.

3 The 10th Circuit ruled in August that the Federal
4 Judge was correct and that the state laws in a sense were
5 taking, you know, over of an area that the Feds had
6 preemption in. So, right now, we're at that particular point
7 where a lot of the focus is on the Licensing Board decision
8 on that one external event which would be aircraft impact,
9 that one type of aircraft.

10 LATANISION: Okay, thank you.

11 ABKOWITZ: Okay. Andy Kadak, you have the last
12 question.

13 KADAK: Thank you, again. Kadak, Board. As I
14 understand it, you'll be taking casks or MPCs from different
15 types of reactors; boiling water reactors and pressurized
16 water. They're of somewhat different design in terms of
17 size. And, you're going to be providing transport casks to
18 each of the types, is that correct?

19 PARKYN: Well, the types, Andy, are not unique external.
20 There's one exception. The one Texas reactor has that extra
21 long fuel and no vendor has really put forth a canister--I
22 think it's the South Texas Project. So, any other reactor
23 would be envelope size-wise within the dimensions of the
24 currently certified equipment. The canister racks inside
25 would accommodate the different lengths and dimensions of

1 fuel.

2 KADAK: So, you will then be handling the canisters dry
3 and then putting them into some storage overpack interim
4 facility?

5 PARKYN: Uh-huh, correct. But, they would be--there's
6 no uniqueness of one that would have BWR versus PWR because
7 externally--you know, internally, PWR capacity is about 32
8 assemblies; BWR capacity because they're smaller is about 68.
9 But, externally on the canister, they would be identical.

10 KADAK: Same dimension. What I'm interested in is for
11 the transport cask, what do you typically expect to see for
12 surface or 2 meter doses?

13 PARKYN: You know, I don't remember exactly what that
14 number is. You know, there's a Federal criteria--

15 KADAK: Well, I'm just looking at--

16 PARKYN: --well below that, but I--

17 KADAK: --what might be the actual number because
18 everybody is using these RADTRAN codes with the maximum
19 limits and I'm just trying to get a feel for what the actual
20 number would be, but you would not know?

21 PARKYN: I just don't remember off the bat. That one,
22 I'd have to check. Obviously, a lot of that depends on fuel
23 loading. You have not so much thermal--you have thermal
24 limits of how much heat you can have in there. You also have
25 the radiological limits of the burnup of the specific fuel

1 assembly, how long it's been in the reactor, and therefore
2 how much radiation it's giving off, how long it's been out of
3 the reactor, how many of those you mix with older fuel in a
4 canister. And, now, there's a subset of that because some of
5 the canisters because they have circumferential rows can
6 self-shield, say, a hotter radiological assembly placed in
7 the middle and reduce the outside exposure to placing it in
8 the outside. So, you have to--if you want to back down below
9 the Federally allowable standards to something lower, then
10 part of it is the picking of assemblies and the loading pair
11 that you use to try to get ever lower below the regulated
12 maximum.

13 KADAK: Okay, thank you.

14 ABKOWITZ: John, thank you for your presentation and
15 your comments.

16 We're at the break point here. I just wanted to
17 mention that when we return, it will be the last part of
18 today's session which includes a public comment period.
19 Alvina and Linda in the back have the public comment signup
20 sheet. So, if you do wish to comment during the public
21 comment period, please, sign up.

22 We will reconvene in 15 minutes which will be at
23 10:10.

24 (Whereupon, a brief recess was taken.)

25 ABKOWITZ: Okay. If I could ask everyone to take their

1 seats.

2 In this last part of our meeting, we have
3 essentially two topics. We have a formal presentation I'll
4 be introducing in just a moment and then we'll have our
5 public comment period. I believe we have a considerable
6 number of public commenters based on the information I've
7 received, so far. So, we're going to try to run this in a
8 pretty tight time management situation because I do know that
9 several of you have some airline connections to worry about.

10 Our next presentation is going to be on the issue
11 of risk perception as it relates to the transportation
12 planning process. We've all read and heard a lot about
13 technical risk being at such-and-such a stage and the
14 perceived risk being at some other place. And, here to try
15 to help us understand what drives risk perceptions and how we
16 can try to address that as part of the transportation risk
17 management is Ken Niles. Ken is the Assistant Director for
18 Nuclear Safety for the Oregon Department of Energy. That
19 particular program focuses primarily on the cleanup of the
20 Hanford Nuclear Site, in addition to safe transport of
21 radioactive materials to Oregon and the emergency
22 preparedness in the event of a nuclear accident. Ken has
23 been with the Oregon Department of Energy since July of 1989.
24 He is the co-chair of WIEB's high-level waste committee
25 which works on transportation planning for Yucca Mountain.

1 Prior to his work with the State of Oregon, Ken spent 11
2 years as a broadcast news reporter working in both radio and
3 television.

4 Ken?

5 NILES: Good morning, everybody.

6 Is this what we can expect to happen? Is this the
7 type of thing that as Yucca Mountain shipments draw ever
8 closer, we can expect this kind of response? Some citizen
9 activist groups have vowed that the demonstrations in
10 Germany--and that's some of the pictures you're seeing here--
11 that those demonstrations will be dwarfed by what will happen
12 in the United States. And, keep in mind, some of these
13 demonstrations in Germany numbered in the tens of thousands
14 of citizens. I think at this point that large of response
15 would surprise many of us, but at the same time, there's a
16 lot of things that could happen as we draw closer to the
17 beginning of shipments and a response like this is not
18 entirely out of the question.

19 Next slide. We've already seen concerns about risk
20 and the issue of the risk of transportation used to try and
21 stop the Yucca Mountain program. When Congress was
22 deliberating the issue of whether or not to approve Yucca
23 Mountain, the mobile Chernobyl express folks were making
24 their way to a highway near you trying to raise concern about
25 the transport of radioactive materials as it relates to Yucca

1 Mountain. Congress didn't go forward with stopping this.
2 They did go forward with approving Yucca Mountain. But, this
3 drew a lot of attention, drew a lot of focus. There was a
4 lot of attention given to this and I think in some respects
5 this does give us, at least, some indication of some of the
6 things we can expect to continue to see happen as we go
7 forward getting ready for shipments to a Yucca Mountain.

8 I was asked to talk about risk perception. Why it
9 is that things nuclear do draw such critical attention and
10 raise the concerns of the public so much. What causes it?
11 What perhaps can be done to help alleviate some of that
12 concern? There is some lessons we can draw upon. The
13 shipments of transuranic waste to the Waste Isolation Pilot
14 Plant certainly offer us a number of lessons and some things
15 that can be done to work together to alleviate legitimately
16 some of the concerns about the transportation risks caused by
17 moving some of these materials around the country.

18 Next slide, please? And, there's a lot of other
19 experiences that we can draw on, some good and some bad. We
20 have a situation right now in my part of the country, the
21 Pacific Northwest, where issues related to transportation
22 risk have become very large and the transportation risk
23 issues are being used to try and stop a Department of Energy
24 decision to bring low-level and mixed low-level waste to the
25 Hanford site for disposal and storage.

1 You heard about my background. We deal mostly with
2 Hanford issues. Anything virtually that goes to and from
3 Hanford site in terms of waste shipments goes through, at
4 least, 200 miles of Oregon. We've been involved very much in
5 the transportation planning with the Western Governors
6 Association group, with WIEB which I have co-chaired since
7 1999. My background in radio and television news, I think,
8 has given me an added appreciation for the issues related to
9 risk perception and why it is that the public is involved so
10 much with some of these issues.

11 There's been a lot of research into risk
12 perception. You've probably heard of some of the people that
13 have been involved with some of this research; Vince Covello
14 (phonetic), a researcher in my state of Oregon, Paul Slovic,
15 Peter Sandman, many others who have done a lot of
16 groundbreaking work. What they have found that I think is
17 key to this discussion is there is a lot of factors that
18 influence the public's perception of risk. And, in those
19 findings, what they found is that statistical data are among
20 the least important factors. I think that's very important
21 to note. So, the numbers that you can throw out about risk
22 levels, they really don't mean that much to the public.

23 What they did identify is what's called outrage
24 factors and they found through their research that outrage
25 factors very much can influence people's perception of risk.

1 And, outrage factors--and there's a lot of them--they
2 include such things as issues of fairness; issues of choice;
3 whether a risk is imposed on you or not; whether or not you
4 know a lot about the issue, the topic; what the risk actually
5 is. All of these things can influence very much the
6 perception of risk.

7 Next slide. Now, let's look at these just a little
8 bit more in some of these major factors. Is it fair? If
9 people believe that the risk is not shared fairly, then they
10 will perceive the risk to be higher. If they do not perceive
11 a personal benefit to themselves, they will also perceive the
12 risk to be higher. If the risk is imposed on them rather
13 than a voluntary risk, one which they choose, again they will
14 perceive the risk to be higher. If they feel there is no
15 opportunity for local control or influence over what this
16 issue is, again, the perception of the risk will be higher.
17 If they're not familiar with it, if they don't fully
18 understand it, again, these factors all weigh in helping to
19 determine the perception of risk.

20 Two factors, let me point in talking about this
21 list. One, this is not inclusive. There are many other risk
22 factors. These are some of the primary ones. The second one
23 is don't focus just on these last two issues. There's a lot
24 of people that believe if we could just educate people about
25 what the real risks are, then that would resolve a lot of

1 concerns. And that makes two assumption and ignores a couple
2 things. One, it ignores other risk factors, and secondly, it
3 presumes that people who receive the same information will
4 come to the same conclusions. So, trying to educate our way
5 out of the risk outrage factors just has not proven to be
6 successful in any response.

7 Next slide, please? The research has shown that
8 these risk perception factors are very powerful. Outrage
9 very much more weighs in the public's perception than the
10 actual hazard data. And, outraged people don't want to pay
11 much attention to what you're telling them in terms of what
12 the data may show.

13 Next slide. In addition, there are forces that can
14 help amplify the outrage; the news media, for example,
15 citizen activist groups. They don't create the outrage, but
16 they can amplify it. And, finally, you need to legitimately
17 address both. You need to recognize that these are very
18 important realistic things that do result in how people
19 behave and you need to respond and address both actors.

20 What I want to do is walk you through a short
21 exercise and go through again these risk factors looking at
22 two different activities. One has resulted in the deaths of
23 42,000 Americans last year and you don't hear much about
24 people concerned about the risks. And, that's driving or
25 riding in a car. And, the other is the transportation of

1 radioactive materials which we all know does have a high-risk
2 perception, but as far as we know, has no resulted in any
3 deaths; certainly, not last year.

4 So, let's go through this first for radioactive
5 material transportation. Issue of fairness. Certainly, on
6 the people who live along a transportation corridor or those
7 who may drive on that corridor would incur the risk. So,
8 it's not shared fairly. So, we'll put that in the "no"
9 column.

10 I think most people would be hard-pressed to find
11 an individual benefit that they personally could receive from
12 this transport. Some people may look at it globally and say,
13 yes, it's good for the environment or it generates my
14 electricity. But, generally, people would not see an
15 individual benefit from this.

16 We're going to find out very soon, in less than
17 three weeks, whether or not this is a voluntary choice.
18 There's an initiative in Washington State which will
19 basically, if approved, stop wastes from coming to Hanford.
20 The polls show that will probably pass. So, I think most
21 people, if given the choice, would not choose to allow those
22 transportation activities to occur.

23 Most people are not familiar, that familiar, with
24 the issue of nuclear issues. They just really don't have
25 that much familiarity with it. So, again, another "no".

1 In terms of well-understood, they recognize that
2 there is debate even within the scientific community in terms
3 of the effects and certainly of low doses of radiations. So,
4 I think from the perspective of the public again, that would
5 be a "no". In the terms of detectable, I don't know of too
6 many people who own a radiation survey meter and keep one in
7 their car or at their home.

8 So, if you look at a very basic chart, looking at
9 some of these outrage factors, and you begin to apply what we
10 know in terms of the influences of radioactive material
11 transportation--and, I think, to me, it begins to really
12 impress upon me why the perception of this activity is so
13 high.

14 Let's look now at driving. And, I think you all
15 pretty well know where this is going to go, but let's go
16 through it anyway. If you drive, you ride in a car, you
17 incur a risk. It seems pretty fair. You certainly benefit.
18 You go to the store, you go to a restaurant, if you go to
19 vacation, you definitely receive a benefit from driving.
20 Other than maybe some mornings you really don't want to go to
21 work, it really is a voluntary choice to drive. So, that, as
22 well.

23 Growing up in America, I can't think of very many
24 things that are more familiar than the automobile. I mean,
25 we all grew up riding in a car, wanting a car, driving. So,

1 it's a very familiar activity to us. We understand the
2 risks. We know what can happen if we're involved in an
3 accident, although since all of us are probably above-average
4 drivers, we would assume that this would not happen to us.
5 So, we do understand the risk. And, finally, in terms of
6 detectable, we certainly can see that Winnebago, you know,
7 kind of coming over in our lane. So, the risks are
8 detectable.

9 And, if you go to the next slide, you can see side-
10 by-side again an activity on the right, driving, that killed
11 an average of 116 American citizens last year per day versus
12 an activity that certainly does have risks, but to our
13 knowledge did not result in deaths. And, which activity
14 draws certainly more public attention, more public outrage?
15 I mean, most of us do not think, you know, at all, about the
16 risks incurred by driving.

17 So, what does all this mean? What this means is if
18 you can begin to address some of these outrage factors in a
19 meaningful way, then you can begin to reduce the level of
20 outrage. If you look though at the topic of transportation
21 or radioactive materials and you remember some of those
22 categories, some of those, there's really not a lot that can
23 be done. It's not going to be a voluntary choice to the
24 public. I mean, the decision has been made at the moment to
25 have a Yucca Mountain, to transport radioactive materials.

1 So, that decision has kind of already made and is out of the
2 equation. Certainly, you can improve on some familiarity
3 issues and you can provide that. There are opportunities to
4 provide some oversight and in those respects you can make a
5 little bit of progress, as well.

6 Next slide? The research also found it is very
7 important to focus on--in terms of those who communicate the
8 risk of this activity, whether it's the Federal Government or
9 the states or the utility, whoever it is--is the public
10 really wants to hear what you are doing to reduce the level
11 of risk. They're not interested in hearing how small you
12 think the risk is. They want to know what you're doing to
13 make that risk even smaller. So, it's very important in
14 terms of communicating the things that you actually do to
15 make those risks smaller.

16 Next slide. What they also found and this plays
17 into this is there are credible sources of information. So,
18 if you're conveying information, but your credibility is
19 lacking, you can somehow partner with these people perhaps to
20 help with your communication of the risk. Fire chiefs, they
21 found, are the most credible in dealing with risk. Unless
22 your fire chief has been in the news for the last few weeks
23 on embezzlement charges or something like that, your fire
24 chief is about as good as you can get. Other first
25 responders including police have a lot of credibility, local

1 health professionals, local university professors. These
2 people generally have a lot of credibility. A notch down as
3 moderate is the news media, I think, is continuing to slide,
4 unfortunately. My former profession has got some credibility
5 issues, but it still has a moderate level of credibility.
6 Environmental groups are known to have an agenda and a
7 position. So, people do take into account that agenda, but
8 do give some credibility to what the environmental groups are
9 saying and the local and state officials, as well, in that
10 moderate level.

11 In terms of least credibility, industry because
12 everyone knows they're just in it for the profits is what the
13 perception is and the Federal Government. So, what does all
14 this mean? Let me give you an example. If I go to a meeting
15 in rural northeast Oregon and I say, look, these shipments
16 are about to happen. We did all kinds of training. The
17 risks are very small. Don't worry, we've got it handled.
18 You know, a couple of people in the audience may believe me.
19 A couple of them probably won't. They won't be too happy
20 with me as a state official, you know, having that moderate
21 level of credibility. They don't know me otherwise. But, if
22 I actually do that training, if I provide the training to the
23 fire department, the hospitals, I give them equipment, teach
24 them how to use it, provide them shipment information,
25 notifications, and I get that fire chief and maybe the

1 emergency room doctor to come on that stage with me and they
2 say, yes, we're prepared, they've done what they said they
3 would do. We would rather this stuff maybe not transport
4 through our area, but we're aware of the risks. We believe
5 we're prepared. Think how different, think how different
6 that message will be received by the public. So, it's
7 important to try and find the credibility in terms of who can
8 convey that message. And, again, it's got to be a legitimate
9 message. You're not going to get the fire chief--most fire
10 chiefs I know are not going to get up there and say they're
11 ready if they're not. So, it shows with actually
12 meaningfully making some things happen to address some of
13 these risk factors.

14 Let me talk about the WIPP experience now. Why
15 don't you go to the next slide, as well. I think by any
16 measure of success if you look at the transportation of
17 transuranic waste to the Waste Isolation Pilot Plant, you
18 would have to consider it a success. The past 3,000
19 shipments in five and a half years of operations, there have
20 been a few accidents which you would expect. They've been
21 minor. There have been some operational errors which again
22 you would expect, but for the most part, the program has done
23 what it was designed to do. It has resulted in the safe
24 transportation of this material from the generator sites to
25 WIPP.

1 Certainly, some people are still not happy that
2 these shipments occur, but there aren't demonstrations, there
3 aren't protests, there's not litigation. For the most part,
4 it's out of the public consciousness. It's a program that's
5 been doing well. And, one of the primary reasons this
6 program is successful is because of the partnership between
7 the states and the Federal Government in developing this
8 transportation program because what it resulted in is the
9 states were willing to stand up with DOE and say this is a
10 good program and we're willing to work with our local
11 officials to get them to endorse it, as well. That doesn't
12 mean we're advocates for the program. That doesn't mean the
13 local fire chief says, yeah, bring them on through, we don't
14 care. It just means we understand these shipments are going
15 to happen and we're going to do--we've done what we need to
16 do to prepare for those.

17 Next slide. The WIPP transportation program
18 actually has its roots in rural northeast Oregon which I'm
19 sure very few of you are aware of. In 1988, the U.S.
20 Department of Energy thought that, you know, the WIPP
21 facility was physically built, they thought they were going
22 to be able to get through the regulatory and the licensing
23 and legal issues fairly quickly. And, basically, they said,
24 hey, states, we're going to start shipping pretty darn soon,
25 even though it turned out to be 11 years later.

1 What we did, my agency--and this was actually a
2 year before I began working there so I can't take credit for
3 what they did; I'll just share in the glory of my
4 co-workers--is we went out along the routes and we met with
5 emergency responders, we met with the news media, we met with
6 the public, we met with elected officials, about 400 people
7 total in these four route communities of Ontario, LeGrand,
8 Baker, and Pendleton.

9 Next slide. The message we gave folks was this.
10 We said, look, these shipments are going to start pretty
11 soon, at least, we thought they were. We can't stop them.
12 We have really no legal way to stop these shipments from
13 happening. And, in fact, we thought it was a pretty good
14 idea that shipments did occur because we thought--you know,
15 we wanted to see cleanup at Hanford move forward. We thought
16 it was important to get these wastes out of Hanford, get them
17 down to the repository in New Mexico. So, we said, folks on
18 the route, if you can accept that given that these shipments
19 are going to happen, what types of things can be done in
20 terms of operational considerations, in terms of requirements
21 for carriers and shippers, in terms of inspection standards?
22 What are the types of things that can be done to get this
23 route ready to give you some confidence that the risk has
24 been meaningfully addressed? And, they gave us a lot of
25 great comments.

1 Next slide. This is a shot along the route from an
2 Oregon Department of Transportation camera, if you look at
3 the bottom, in April. In most places, you don't think of
4 snow in April, but the weather along this route can be very
5 unpredictable and this, as we expected, was an issue that was
6 raised very much and very firm from the public. We're really
7 concerned about winter weather shipments because DOE's plans
8 were to ship year-round. And, they had other suggestions and
9 recommendations, as well. And, there were also some major
10 findings.

11 Go to the next slide in that. They basically said
12 that we understand why you want to do this. Support for
13 cleanup was fairly broad even though it would result in the
14 transportation of radioactive materials through their cities.
15 So, there was a perceived benefit for these folks which was
16 good. They thought that we were taking both the state and
17 Federal Government by coming out to talk with them, we're
18 taking reasonable precautions, although there was still some
19 skepticism about whether or not what we were hearing from
20 them would actually result in a meaningful transportation
21 plan. And, there was concern about emergency response
22 capabilities lacking in that part of the state at that time.

23 So, what we did is we--the folks in my agency
24 actually without really even understanding outrage factors
25 and risk perception, they really did develop a meaningful

1 response to some of these issues. They took the transport
2 recommendations, developed a report, went back to the
3 community, kind of worked through with them, finalized it,
4 took it to the other western states through the Western
5 Governors Association, and we began the process of talking
6 among the states about this. We also began discussions with
7 the Department of Energy. And, for the Department of Energy,
8 this was a tough step for them at that point institutionally
9 for them to make concessions in terms of their operations of
10 how they transport waste. I mean, up until that point, they
11 basically, you know, done what they did and they didn't ask
12 the states, they didn't ask for input. But, to their credit,
13 they did recognize this was a little different. This was a
14 large, very large, transportation campaign. At that point, I
15 believe, the numbers they were projecting and they've since
16 come way down, but I believe those numbers were about 33,000
17 shipments over the life of the project, 16,000 alone from
18 Hanford. So, that was nearly half of those shipments in
19 those early projections.

20 Eventually, virtually all of the recommendations
21 that my citizens in Oregon made found a way into this
22 transportation plan and it became a lesson for us, I think,
23 in terms of cooperatively actually responding to citizen
24 concerns in developing a transportation program.

25 Next slide. We involved the community. We

1 involved them early. And, again, we couldn't address that
2 over-arching question of do you want these to happen because
3 from our perspective and the perspective we conveyed, this
4 was going to happen. Shipments were going to be made. We
5 did recognize that we would have a better program with their
6 input and we were also clear that although we would advocate
7 for the recommendations they were giving us, there was no
8 guarantee that this is what would be instituted eventually.
9 Most of it eventually was which was great.

10 So, I think, in summary, in terms of the WIPP
11 program, I think it's been a tremendous success. I think
12 there's some lessons for us and I think DOE is very much
13 aware of those lessons of the cooperative planning.

14 Let me talk now a little bit about what's going on
15 in my part of the country right now. Go ahead to the next
16 slide. In Oregon and certainly in Washington State right
17 now, we are seeing transportation risks greatly exaggerated
18 in an attempt to stop the U.S. Department of Energy decision
19 to bring primarily low-level and mixed low-level waste to
20 Hanford for disposal in significant quantities. And, it has
21 really become a major issue. Let me give you a little bit of
22 background first on this.

23 The next slide. A few years ago, the U.S.
24 Department of Energy through a programmatic Environmental
25 Impact Statement declared Hanford and the Nevada Test Site as

1 their national disposal sites for the majority of low-level
2 and mixed low-level waste from throughout the Department of
3 Energy's environmental management cleanup project. So,
4 again, potentially huge amounts of waste coming to Hanford,
5 coming to Nevada for disposal. The process bothered a lot of
6 people. What they did nationally, they looked at this and
7 they basically said we select Hanford, we select Nevada, and
8 we'll do site-specific analysis later to validate that
9 choice. When they did the site-specific analysis at Hanford
10 and I assume at Nevada, as well, is they didn't question the
11 decision to bring the waste to Hanford. They didn't look at
12 other alternatives. They just said, you're right, this is
13 where we're bringing it and they began to look at the impacts
14 of bringing that waste in without looking at the full impacts
15 of all the wastes they'd been disposing at Hanford for the
16 last 60 years. So, the process angered people.

17 Next slide. What exacerbated the situation was the
18 decision by the U.S. Department of Energy to bring remote
19 handled transuranic waste to Hanford from a couple of small
20 sites. Their reasoning behind doing this was that they have
21 a couple of small sites--they have quite a few small sites
22 around the country with very small amounts of transuranic
23 waste--they cannot complete cleanup of these sites until they
24 get that waste out of there. They cannot ship the waste
25 directly from those small sites to WIPP. In some cases, some

1 of the waste cannot yet to go to WIPP because there is not
2 the proper licensing and approval, for example, for remote
3 handled waste. So, what the Department of Energy wanted to
4 do is move it off-site, in this case to Hanford, so they can
5 move forward with cleaning up those small sites.

6 The perception at Hanford again is we're getting
7 dumped on. You're sending us waste that may not have a path
8 out of here. It resulted in litigation by the State of
9 Washington. It resulted in litigation by some activist
10 groups. And, it did result in a temporary injunction to stop
11 the U.S. Department of Energy from doing this. That
12 litigation has since been expanded because of some other
13 things to include now low-level and mixed low-level waste.

14 Next slide. It also generated an initiative
15 petition in Washington State and this is what the petition
16 looks like. Basically, what it would do is it would not
17 allow Federal Government to bring low-level and mixed low-
18 level waste, transuranic waste, to Hanford until the
19 environmental mess at Hanford is cleaned up which is going to
20 be decades away. Again, as I mentioned earlier, polls
21 indicate that this likely will pass. And, while the U.S.
22 Department of Energy is most certainly likely to challenge
23 the legality of this in Court, it at the same time is just
24 going to really exacerbate the situation and really cause
25 some problems in terms of the national management of low-

1 level waste and mixed low-level waste for the Department of
2 Energy complex.

3 What's interesting, as well, is some of the
4 arguments that we've been hearing from some of the--it's
5 Initiative 297. This is one of the news releases. Anything
6 that DOE has produced through this whole process was fair
7 game for them to use. And, you folks are all aware of how
8 Environmental Impact Statements are done is that you bound
9 what the risk might be. You look at a, you know, usually, an
10 unbelievably high level of whatever it is--in this case,
11 quantity--and that is what the activists are stuck with.
12 Even though in subsequent--both the Final Environmental
13 Impact Statement and a Record of Decision which drastically
14 lowered the amount of waste, this is the number that has been
15 stuck with in all the communication. And, of course, they're
16 treating it all the same. Low-level and mixed low-level
17 waste, a lot of it is fairly benign, some of it is pretty
18 radioactive, but in the communications that we hear, it's all
19 70,000 dirty bombs traveling through your neighborhoods on
20 the way to Hanford. And, that certainly is sparking some
21 interest among the voters in Washington State.

22 Next slide. And, just another example, as well,
23 there was concerns expressed that these are unescorted
24 shipments, concerns expressed in terms of again the analysis,
25 whether the Department of Energy looks at radiation exposure

1 in non-accident situations, and again high bounds, high
2 loads, long time stuck in traffic, and they came up with 10
3 fatalities. And so, again, one of the messages--and we know
4 those numbers aren't really real. That's not going to
5 happen, but the message we get in the communication from
6 these is that 10 people will die if you allow this to happen
7 whether or not there's an accident or not. And, of course,
8 there will be accidents. Why don't you go ahead and turn
9 that off?

10 The scare tactics were so successful that the City
11 Council in Portland, Oregon, a few months ago passed a
12 resolution asking President Bush to order the Department of
13 Energy to revisit this decision using again the same
14 arguments I just explained to you; 70,000 dirty bombs, 10
15 people will die, at least. I've got to tell you I am
16 embarrassed that the largest city in my state passed a
17 resolution based on information like that. And, I'm further
18 embarrassed that after two conversations I had with City
19 Council staff before the vote, I was not able to sway the
20 direction that they were heading. It was too late. And, I
21 give this example to you because, I think, it's important to
22 realize that even--you know, we're looking at Yucca Mountain,
23 we're looking at some other things that seem large--something
24 that seems to be a whole lot less risky, yet draws that level
25 of outrage that quickly. And, from a political standpoint,

1 it is such an easy target for politicians to say, you know, I
2 don't see any great benefit to me. I'm going to say this is
3 horrible, dangerous, risky, don't do it. And, the
4 politicians in Portland, Oregon, did that in this case.

5 So, let me wrap it up a bit. Let me bring this
6 together as best I can. I think we all expect there will be
7 some level of public protest against the Yucca Mountain
8 shipments. How big that is remains to be seen. If DOE
9 ignores the risk perception aspect of it, if they ignore that
10 and just go blindly on their way and say, you know, look at
11 the risk numbers, it's not that big a deal, that will greatly
12 increase the level of outrage, concern, and protest. Even if
13 DOE does everything right because again, as I mentioned,
14 there are some limits as to how many of these outrage factors
15 can be addressed, it's still going to be a concern. This is
16 too big an issue, there's too much concern built up over this
17 issue, and they won't be successful in completely eliminating
18 all the concerns.

19 From the lessons we've had, I think, with WIPP, one
20 that I'd like to say, I think, it's--I'm sorry it's going to
21 sound somewhat self-serving and I didn't intend when I was
22 asked to do this to come here with this message, but in going
23 through this and looking at it, I think, it's a pretty
24 obvious message. And, that is for DOE to get at least some
25 assistance in dealing with this and some cover in dealing

1 with the public is they have to work very cooperatively with
2 the states just as they did with the WIPP program. And,
3 we've had discussions and we've been talking for a lot of
4 years and we're meeting with Gary and Judith and they're
5 doing some things. They need to make sure that when
6 shipments begin that the states are on their side, that the
7 states are again willing to stand up and say look what we've
8 done, to work with their fire departments and their other
9 emergency responders and get them, as well, to say look what
10 we've done to make this safe. I don't think we're there
11 quite yet. There's a lot of work yet to be done and a lot of
12 discussions yet to be made. Certainly, with the issue of
13 rail, we're definitely not there yet.

14 So, thank you for your time.

15 ABKOWITZ: Ken, thank you. I'm not outraged by the fact
16 that you actually brought us back on schedule. We're going
17 to start with John Garrick followed by Ron Latanision.

18 GARRICK: Garrick, Board. I just wanted to get your
19 perspective on one of the mysteries that you manifested here
20 with your 70,000 dirty bombs line. Why is it in your opinion
21 that upside, scientifically based numbers do not impress the
22 public while downside, non-scientifically based and often
23 irresponsible numbers do? You started your presentation that
24 they don't like numbers. And, of course, the whole
25 scientific method is based on numbers. The role of the

1 scientists is to reduce observations and disjointed
2 information to measurable quantities and parameters. And, it
3 sounds like what you're saying is that the scientific method
4 can't work here. I point to the 70,000 slide as a specific
5 example.

6 NILES: Right. I think--and that's a very good
7 question. I would hazard a guess that because in this case
8 with the 70,000, the number validates the concerns. It makes
9 it seem so outrageous because they've attached not to 70,000,
10 but at 70,000 dirty bombs.

11 GARRICK: Well, that's extremely unscientific and--

12 NILES: Absolutely.

13 GARRICK: --irrational.

14 NILES: Absolutely, it is.

15 GARRICK: Are we getting ourselves into a position where
16 rational thought and rational processes and means of getting
17 to the truth won't work?

18 NILES: I think we've always been there to some extent.
19 I mean, certainly, with issues related to nuclear, there are
20 all these other factors that have to be recognized and have
21 to be dealt with in some manner. You're not going to--you're
22 not going to alleviate all the perception of risk. You're
23 not going to alleviate all the concern that exists there.
24 There are some things you can do, some things in terms of
25 what I mentioned of working in terms of credibility and being

1 able to say look at the things we've done to reduce the risk
2 even further. And, that's a message that again the risk
3 perception studies and research that they've done, that
4 message does--

5 GARRICK: But, that has an aspect of irresponsibility to
6 it.

7 NILES: Yes, it does.

8 GARRICK: Why should I take the people's resources to
9 try to make something smaller that's irrelevant to human
10 safety?

11 NILES: Because, otherwise, it probably won't happen. I
12 mean, that is the political reality. We have the same
13 issues, for example, at Hanford in terms of level of cleanup.
14 How clean is clean? I mean, it's a huge debate right now at
15 Hanford and other environmental cleanup sites is do you, you
16 know--

17 GARRICK: Well, that's again because you're asking the
18 wrong question. It's not a matter of how clean is clean.
19 It's a matter of what are the alternatives.

20 NILES: Right.

21 GARRICK: And, what rational decision process picks out
22 the best alternative.

23 NILES: Yeah.

24 GARRICK: And, that's also one of the reasons why we get
25 ourselves into these dilemmas. We keep asking the wrong

1 question. This question of how safe is safe is an illogical
2 and irrelevant question. The question is what are the
3 alternatives available to us for dealing with this problem
4 and which one based on the preferences of the public and
5 whomever in some systematic process results in the best
6 outcome for us all? That should be the question.

7 NILES: Sometimes, it's turned around at Hanford to be
8 how dirty is acceptable?

9 GARRICK: Well, that--

10 NILES: Yeah, I have--

11 GARRICK: It's a lazy approach to the problem.

12 NILES: I agree. I agree, but it's the reality of the
13 world we live in.

14 ABKOWITZ: Ron?

15 LATANISION: Latanision, Board. I'm intrigued by your
16 media experience and the implications that they may have in
17 terms of not only issues such as this one in terms of waste
18 transport, but other issues of science or technology policy
19 in which the public outrage sometimes works in ways that are
20 not totally objective or reasonable. You made the comment
21 that the media can amplify outrage and, obviously, that's
22 very apparent. The media is also, obviously, capable of
23 shaping public opinion. And, in some of the nations of the
24 world, the media is controlled by the state, by the
25 government, and therefore the messages which shape public

1 opinion are controlled, as well. In democracies, how can we
2 envision? Do you have any thoughts on how the media can
3 actually serve in a more objective or de-mystifying capacity
4 on a whole range of issues, not only questions associated
5 with that which we're dealing with here today, but in
6 general? I mean, there are a lot of public issues that need
7 to be dealt with and the public is not totally objective or
8 aware in many cases. How do you de-mystify these issues?

9 NILES: I think it's getting harder and harder to do
10 that because of the proliferation of media sources and media
11 outlets and internet and chat rooms and log-in sites and
12 everything else. What has traditionally been the best way to
13 do that, at least, to some extent is individual relationships
14 and, unfortunately, that's what it comes down to; individual
15 relationships between, say, a government entity and
16 individual reporters. A development of trust that--for
17 example, I worked pretty closely with a reporter who covers
18 issues with the Oregonian, covers issues related to Hanford
19 cleanup. And, through a couple of years of dealing with him,
20 I think we have developed a relationship where he understands
21 that I can give a rational response to an issue. So, if he
22 sees something come over the Associated Press wire that was
23 originated by a reporter who heard something just from an
24 activist that might be an exaggeration, rather than just run
25 with it, he might call me and find out my perspective on it

1 and it might slow them down or it might, at least, give that
2 different perspective. We've been able to see--certainly, at
3 the local community level, you can do that. And, certainly,
4 in some cases with some national writers or reporters, you
5 can see that, as well. But, it's getting harder and harder
6 to do that because, as I said, the media is growing so
7 tremendously. And, beyond developing those relationships and
8 working in that manner, I really don't know what we can do at
9 a larger scale.

10 LATANISION: Thank you.

11 ABKOWITZ: Andy?

12 KADAK: Andy Kadak, Board. I was intrigued by your
13 inevitability arguments in the sense that once it was
14 determined that WIPP was going to be accepting, you know,
15 transuranic wastes and the inevitability of that decision,
16 people began to think, well, how can I make it better? And,
17 tell me if this is correct. Is it that inevitability that
18 got people to the table to talk or is it, you know, in some
19 cases where people think if it's not inevitable, I can still
20 stop it and, therefore, I will not cooperate to establish
21 what might be the best route?

22 NILES: I guess I don't want to mischaracterize it as an
23 overall acceptance. When my agency went out, the
24 acceptability was from our agency perspective these are going
25 to happen and that was what we tried to convey to the public.

1 And, some of the public certainly still was not willing to
2 accept that, but there was an opportunity, they thought, to
3 shape what was going to happen. I think it's going to vary
4 issue by issue and situation by situation. Certainly, in
5 some cases, people will accept that a decision has been made
6 and that's what's going to happen. In other times, that's
7 going to amplify their outrage because they had no say over
8 it. So, I'm not sure there is a--you know, this is--unlike
9 the science you folks are more familiar with where you can
10 come up with in many cases an equivocable answer, it's a
11 whole lot different in this realm.

12 ABKOWITZ: Abkowitz, Board. I have one final question,
13 Ken. Is there any possibility that the pendulum will swing
14 back in the other direction somewhere down the road? I mean,
15 it seems to me that there will be a point in time when people
16 will sort of say, well, you know, we've tied everything up in
17 knots, we have a total conundrum here, we're going to have to
18 rethink the way we think about things. Is that anywhere on
19 the horizon?

20 NILES: I would sure hope so, but I don't think it's
21 going to be close.

22 ABKOWITZ: Okay, thanks. Harold, you have the last
23 word.

24 ARNOLD: Arnold, Board. You have some experience other
25 than Hanford at the Trojan Site and you have done some

1 shipping out of there and that would also be involved in the
2 Yucca case and it's near Portland and all that. How do you
3 predict what's going to happen?

4 NILES: I think, unlike a lot of states, we're going to
5 have an easier job of it because Trojan is shut down and they
6 have a--they can see the limits of what the shipping campaign
7 will be. There's no more--I mean, there's 31--I believe, 31
8 is the number of canisters sitting out there that they have--
9 they've moved all their fuel to dry storage. Routing will be
10 an interesting issue for us because whether or not--it's
11 going to be an interesting issue for us in Washington whether
12 it goes across the river into Washington State to bypass the
13 Portland metropolitan area or whether it comes through the
14 Portland metropolitan area will certainly be a heated issue.
15 And, I think those routing questions will be very
16 contentious for us. We have had a history of some shipments
17 out of there. We've seen the steam generators and the
18 reactor vessel itself move by river. It will also depend, as
19 well, on when Trojan ships. If you follow the cue, Trojan
20 won't ship for the first six or seven years and I think all
21 of us believe, you know, once those first shipments are
22 underway, the level of concern will drop. I mean, it did
23 with WIPP. It did tremendously. Each new route will
24 certainly have some issues, certainly some concerns, but the
25 first route, the first shipments are going to be the biggest

1 ones. And, that's where, you know, I would expect there will
2 be a tremendous amount of concern.

3 ARNOLD: Thank you.

4 ABKOWITZ: Okay. Ken, thank you very much.

5 We're now entering our public comment period.
6 There are seven people signed up to speak, and as in the case
7 of yesterday, I'd like to have the speakers address the Board
8 and the audience from the front podium and I'll also invoke
9 the no more than five minute rule, as well.

10 We'll start off today with Bob Halstead and in the
11 on deck circle is Earl Easton.

12 HALSTEAD: Thank you, Mr. Chairman, for the opportunity
13 to speak to you again. I'd like to address three issues;
14 routing, systems planning for hardware design, and the issue
15 of trust.

16 Issue #1, somehow yesterday we managed to make the
17 Western Governors Association and WIEB routing process
18 confusing and complex. I'm not sure why we weren't able to
19 make it simple. It seems to us it simply involves three
20 steps.

21 The first step is for DOE to put forward base case
22 or straw men routes for each potential mode for each shipping
23 site to Yucca Mountain. That means the 77 sites, 72
24 commercial and five DOE. And, from Nevada's standpoint, the
25 representative routes that are in the Final EIS would be a

1 fine starting point for that, although many of you may be
2 surprised to find that they're hidden at the back of Appendix
3 J of the EIS and not put forward in an easily accessible way,
4 but they're actually there and that would be a good starting
5 point.

6 Secondly, the states and DOE through Western
7 Interstate Energy Board with input from tribes and local
8 governments would evaluate those routes in comparison to
9 alternatives identified by states, tribes, local governments,
10 and process using the multi-attribute utility process as Dr.
11 Garrick suggested to rank order some of the criteria, using
12 certainly Dr. Abkowitz's all-hazards approach, and frankly,
13 we have the GIS tools to do this node link analysis now very
14 rapidly. And, we would also look at minimizing impacts on
15 urban areas with this proviso, it's going to be very
16 difficult to limit impacts on urban areas, particularly for
17 rail. And, we may have to think about things like convoy
18 requirements, time of day restrictions, speed limits, special
19 escort requirements. Special administrative controls may be
20 necessary to make certain urban routes acceptable. And then,
21 based on that analysis, we would hope that the Western
22 Interstate Energy Board could specify preferred routes from a
23 regional perspective.

24 The third step would be for the Department of
25 Energy to make a commitment and follow through on that

1 commitment to specify these routes in its motor carrier
2 contracts and its rail carrier contracts, understanding that
3 some provisions for temporary and emergency deviations would
4 have to be addressed. Not a perfect process, it reflects our
5 two decades of work in this field.

6 The second issue, I'll try to be brief, but this is
7 a very important point. Dr. Arnold raised this point in his
8 questions to Mr. Parkyn and this came up in Earl Easton's
9 presentation yesterday. The bottom line is we are seeing the
10 absence of a systems planning approach to hardware design,
11 for storage, transport, and disposal. In 1990, the State of
12 Nevada approached a standardized dual-purpose cask, three
13 sizes of dual-purpose cask using a common design approach.
14 In 1996, the State of Nevada endorsed DOE's Multiple Purpose
15 Canister approach. It seems to have fallen by the wayside
16 now, as Earl said, because the utilities are focused on at-
17 reactor storage and, frankly, are interested in maximizing
18 profit opportunities for particular company who in some cases
19 have organized subsidiaries who provide the system designs
20 for themselves and they don't want them to be standardized.

21 That is causing a major problem for Yucca Mountain
22 which we talked about yesterday, but the issue we want to
23 talk about today is an issue that emerged yesterday when Gary
24 Lanthram and I were both being interviewed at the same time
25 by a reporter from the Deseret News and it occurred to me

1 this very simple thing had not been laid on the table. And,
2 that is that there is no hardware design exit strategy for
3 shipments from the PFS facility to Yucca Mountain. Now, that
4 has profound implications. It means that unless all those
5 standard contracts are renegotiated, that spent fuel could
6 end up having to be shipped back from PFS to the originating
7 reactors to be repackaged for shipment to Yucca Mountain.
8 It's further complicated, of course, by the absence of useful
9 waste acceptance criteria and final waste emplacement package
10 designs because of the uncertainties about thermal loading at
11 Yucca Mountain.

12 I believe that this is an area that the Board
13 should highlight. And, in my personal opinion, it's probably
14 the single most important thing that the Board could redirect
15 DOE's program regarding and that is that we need to have an
16 integrated systems approach to designing this hardware. We
17 can still do this now. Of the 100,000 to 120,000 metric tons
18 of projected spent fuel from the existing reactors, assuming
19 20 year license extensions, less than 20 percent of that
20 spent fuel has been committed to a specific dry storage
21 design. Yes, it will be expensive to switch for the 20, but
22 for the 80 percent that's yet to be committed or generated,
23 we can standardize this system. It's not too late to do
24 this. And, the longer we wait, of course, the more difficult
25 and more expensive it becomes.

1 Finally--and, I'm sorry, I'm going over, Mr.
2 Chairman--let me just briefly address a third issue and that
3 is the absence of trust, generally speaking, in government
4 organizations, of my own agency included. But, specifically,
5 the lack of trust in the Atomic Energy Commission and the
6 Department of Energy based on the weapons testing program in
7 Nevada. And, this, combined with the lessons I learned
8 working on the Crystalline Repository Project when I worked
9 for the state of Wisconsin between 1978 and 1988, there is a
10 profound problem with the public perception of this agency
11 and its history. I'm not saying it's fair. I'm just saying
12 it's a real problem. In 1985, a major program milestone was
13 made in the so-called Waste Commingling Report where the
14 decision was made to give DOE full jurisdiction over both the
15 civilian waste and the defense waste. I think that's an
16 issue that the Board will have to be sensitive to. That, in
17 addition to other institutional issues, there is a profound
18 distrust of the Department of Energy, whether it's deserved
19 or not in the State of Nevada and in many other states.

20 Thank you again for having this meeting in a
21 western location and thank you again for allowing me to
22 speak.

23 ABKOWITZ: Thank you, Bob.

24 Our next commenter will be Earl Easton and he will
25 be followed by Marjorie Bullcreek.

1 EASTON: Thank you. Earl Easton, U.S. Nuclear
2 Regulatory Commission. I'd like to make three comments; two
3 as a representative of the NRC and one a personal observation
4 intended to evoke thought.

5 First, I want to make two comments to clarify the
6 NRC's position on full-scale cask testing. The Commission is
7 committed to do a single demonstration test for a full-scale
8 rail cask called the Package Performance Study and the
9 intended purpose of this test is to demonstrate the
10 performance of the cask in a severe rail accident. This is
11 not the same test that will be used to certify the cask.
12 This is a demonstration test to show how a certified cask
13 would perform in a severe accident.

14 Second point, the NRC firmly believes that casks
15 can be demonstrated to meet the regulations which we think
16 are adequate to protect against several accidents based on
17 computer modeling, scale model test, all the physical tests
18 done to date, the full-scale testing of cask components such
19 as impact limiters, etcetera, etcetera. We believe that you
20 do not have to test full-scale models of each and every cask
21 design.

22 Now, as a personal observation, I suspect when you
23 really look at the issue of full-scale cask testing, this
24 will not prove to be the silver bullet in all cases that
25 people might think it is. In fact, I believe based on my

1 personal experience you can have more robust cask designs
2 based on computer analysis than on full-scale testing.

3 Let me give you the example. The last speaker put
4 up a picture that showed the TRUPAC-2 package for transuranic
5 waste. I had the great honor of being the project manager
6 when that was approved in 1989. We told the Department of
7 Energy based on their computer testing that we could not
8 approve that cask because the areas around the surface where
9 the seal is is very close to the point at which it would
10 deform and you're counting on the seal to take up the slack.
11 We could not approve that based on computer modeling. DOE
12 went out and tested three full-scale replicas. One of them,
13 they had a problem in the seal area and they fixed it. The
14 point is all three tests passed the leak test, passed all the
15 regulatory requirements, and was certified.

16 I, as my own observation, am convinced if we had
17 been called upon to approve that based on computer modeling
18 and meeting all the code requirements and margin in the code
19 requirements, it would have had even a more robust package
20 than what the final design turned out to be. The only point
21 is I believe both cases are safe. It is not a given that
22 packages based solely on full-scale physical testing always
23 lead to the most robust package. Again, this is a personal
24 observation based on my experience on the TRUPAC-2 package.

25 Thanks.

1 ABKOWITZ: Earl, one second, please. Dr. Kadak would
2 like to follow up.

3 KADAK: Yes, Kadak, Board. We've heard a number of
4 occasions that the test to failure is one of the expectations
5 of several people that we've heard testify in the last couple
6 of days. What would you say about the need for test to
7 failure and what are the arguments pro and con for that?

8 EASTON: Okay. I thought I was just making comments,
9 but okay. A very good answer. The Commission is on record
10 as not in support of testing to cask failure. Number one,
11 cask failure is not a very defined term. What do we mean by
12 it? A breach in the cask, an increase in the leak rate, loss
13 of shielding, what is indeed cask failure? And so, we've had
14 a hard time really trying to define what people mean by cask
15 failure. Different people think it's a different thing.

16 If you think it's a breach of the cask, a rupture
17 of the cask, we do not based on all the evidence we see
18 believe there is a credible accident out there that could
19 lead to such forces that could actually breach a cask. So,
20 we think it's an unrealistic test and we don't see there is
21 much to gain from it.

22 Did that answer it?

23 KADAK: And, why do the proponents of this feel it's an
24 important thing to do?

25 EASTON: Well, I--you're asking me again to put myself

1 into the issues. But, I think, the last speaker had it
2 pretty well. I mean, there's a fear of radioactive material
3 and if it gets out and--you know, some people would like to
4 go to all lengths to avoid that. I can only guess that we've
5 not done a very good communication job between what we think
6 would be the massive forces that you can't really get in a
7 credible accident and cask failure. I believe there are
8 probably a lot of the public that think there are credible
9 accidents that could lead to failure. And so, our position
10 is to stage a credible accident and show how far away from
11 failure you really are.

12 Did that help?

13 KADAK: Thank you.

14 EASTON: Thank you again for the opportunity.

15 ABKOWITZ: Thank you, Earl.

16 Marjorie is our next speaker and she will be
17 followed by Pete Litster.

18 BULLCREEK: Hello. My name is Margenie Bullcreek and
19 I'm a Goshute Shoshone from the (inaudible) Goshutes.
20 Marjorie is the name of my granddaughter and my mother's name
21 and so it's--I'm glad you called me Marjorie.

22 ABKOWITZ: I'm sorry, I'm not real good with people's
23 penmanship.

24 BULLCREEK: That's okay. I'm standing here before you
25 not as an activist. I'm standing before you as a concerned

1 Native American. It doesn't matter where our reservations
2 are or where you want to put this poison, this high-level
3 nuclear waste, throughout the country because your
4 transportation is going to go through the reservations. My
5 main concern is that have you reached out to these people
6 that lives on the reservations that you're going to be
7 crossing? Have you talked to the indigenous people about
8 your proposal for this transportation that's going to go
9 through our reservation?

10 I've heard from the beginning how the MRS,
11 Monitored Retrievable Storage, was a project for the DOE to
12 come to our reservation because it was our--at that time, our
13 council leaders that went and made a study on this and they
14 came back and insist up to today how safe this fuel storage
15 is going to be, this cask is. At that time, I disagreed and
16 I opposed it. And, I think that this is one way that the
17 DOE--I'm going to say DOE because when PFS, Private Fuel
18 Storage, had a contract with the utility company, it became
19 Private Fuel Storage. But, at that time before the project
20 was thrown out, it was a DOE project and now, all of a
21 sudden, when it--the negotiator's office closed down, it
22 became a private facility project.

23 So, I'm just wondering is PFS opening the door for
24 DOE to make it a possibility for the transportation to
25 proceed to Yucca Mountain? Is it clearing some of the

1 regulations that's supposed to be imposed to transfer this
2 material to Yucca Mountain? Are we being designed as a--how
3 can you say--is Garvellie (phonetic) Reservation being
4 designed to be a target to store this poison on our
5 reservation? Temporarily, they said, but it's no temporary.
6 It's going to be permanent.

7 The reason why I say that is because you talk about
8 transportation and all this being safe, that there won't be
9 any terrorists, that there won't be any type of accident that
10 is accident prone, but we always forget on how there are
11 manmade accidents. I've been told that we are creating our
12 own fears. I don't think it's creating our own fears. I
13 think there is a reality. When that happened whereas an
14 emergency crew, especially on a reservation, the only thing
15 we have there is a little fire hydrant.

16 And, my concern is that PFS seems in a lot of minds
17 that this is a project that's going to happen. It's a
18 project that has been developed by deceit, by lies, by
19 support from my people. (Inaudible) says 80 percent of my
20 people are for this. They're not. We didn't have the chance
21 to vote on this. So that you can talk about your
22 transportation, you are--where are you at now on this level?
23 Are you at the end of the licensing period? But, we never
24 had our chance to say anything. The people haven't really
25 had the chance to vote on this. Most of the people are not

1 for this. We do not feel that we should be the nation's
2 answer to your long-term interim that's called Yucca
3 Mountain. We do not wish to be part of this because I'm a
4 Native American and we believe in preserving our reservation,
5 the only reservation that the government has left us. We're
6 not designed to develop more than half of your poisonous
7 wastes on our small 17,000 acre reservation. We have a right
8 to be able to come before you and be heard. Just because I'm
9 the only one standing here before you, I'm just like a
10 messenger.

11 I ask that we be heard on these transportation
12 routes. I ask the NRC that we be heard on the status of the
13 licensing, to be heard because this construction that's
14 supposed to happen is already in motion, but it's not and I'm
15 glad it isn't. But, that's what I'm saying about this
16 transportation route, we need to be heard by you as Native
17 Americans that you're going to be passing through with this
18 waste. We need to have a voice. What role does the DOE have
19 in this Private Fuel Storage licensing? How did the two
20 become in this--enter this marriage state of mind? DOE, I
21 felt from the beginning, had no part in this private
22 facility. Is this--I've always felt from the beginning of my
23 understanding the government and tribal relationship about
24 how far are you ahead of our tribes because it was the
25 intention of the government to take over our tribe, to take

1 over our reservations. There's no other place to store this
2 nuclear waste but on our reservations. We have sovereignty,
3 but our sovereignty has not been really recognized, has not
4 been really dealt with respectively because DOE, the Federal
5 Government, have your Federal transportation. And so, if
6 you're going to go through our reservation, you're going to
7 go through it. But then, you know, I ask that we have the
8 respect to be heard, as well, in your discussions because I
9 really feel that the deal isn't really done until you've
10 dealt with this and this is my reservation. This is my
11 reservation that you want to bombard us with. Our tribal
12 leaders are saying that more than three-fourths of our tribe
13 are for this, but you know what, from the beginning, our
14 country was developed, that has to do with our Native
15 Americans by lies and deceit, and that's just what's going on
16 today. You need to come and talk to the members, talk to
17 other tribes throughout the country that you're going to come
18 through with your waste. Sit down with us, not with our
19 tribal leaders, but with the grass roots.

20 ABKOWITZ: Okay.

21 BULLCREEK: Thank you.

22 ABKOWITZ: Margenie, thank you very much.

23 Our next commenter is Pete Litster and he will be
24 followed by Elizabeth Payne.

25 LITSTER: I want to thank the Technical Review Board

1 again for coming out to Utah and holding these meetings here,
2 giving us an opportunity to address some of these concerns.
3 I realize it's not necessarily the position of the Technical
4 Review Board to deal with political considerations like
5 democratic policy making and stuff like that. You're here to
6 review the technical aspects of these proposals or the
7 projects.

8 But, I think there's one thing that Margenie said
9 that's very important and that is that through the process--
10 well, for example, there are a lot of Goshutes. The Goshute
11 Tribal Council is all adult members who had no idea that the
12 NRC has been holding these meetings over the last two months
13 with representatives of their leadership or anything like
14 that. I mean, it's very important that we do understand,
15 particularly given the presentation by Mr. Niles here. The
16 public's perception of risk is kind of cultivated when
17 there's this lack of communication and I think it's very
18 important that--and I do want to thank Mr. Niles for bringing
19 that sense of public risk perception into the technical
20 discussions because these things do need to be considered as
21 technical aspects of these projects.

22 First of all, one issue is the Private Fuel Storage
23 is saying that it will be providing training and support to
24 the regions and states. There was a concern that was raised
25 yesterday in the discussion of the Section 180c about the

1 fact that the funding and the time line and everything else
2 for providing emergency response keeps continuing to be
3 pushed back, pushed back and I'm wondering if these
4 constraints also apply to Private Fuel Storage or if similar
5 constraints of similar delays continue to apply to Private
6 Fuel Storage.

7 Second, discussions with Utah state officials that
8 I've had have left me with the impression that member
9 utilities have walked away from PFS and they continue to walk
10 away from PFS. What this causes me to ask is what impact
11 does withdrawal of member utilities have on the fiscal
12 viability of PFS and, in fact, on its ability to guarantee
13 that its commitments, in terms of providing the funding and
14 the training and all of these other things, are going to
15 happen according to schedule, if at all. Or, you know, what
16 impact does that have on PFS's ability to perform up to the
17 expectations it's guaranteeing.

18 Next issue is there was a concern mentioned that a
19 launched wheel in the event of an accident could compromise a
20 cask or canister integrity and this was the reason why they
21 reinforced--or why PFS is taking responsibility for its own
22 trains and things like this. If they're concerned about a
23 launched wheel compromising a cask or a canister requiring
24 these modifications, then what about a more hardened or
25 deliberately targeted missile? I mean, maybe I'm sort of

1 behind on the technology here, but it seems if there's that
2 concern, then there are broader concerns that could be
3 discussed.

4 Next issue, PFS says that this is not a permanent
5 site, that they're not interested in permanent storage. My
6 question then is what is their capacity for permanent storage
7 if, for whatever reason, a permanent repository is not found,
8 Yucca Mountain is not approved, and PFS ends up being stuck
9 with it? Do they have the capacity for permanent storage and
10 is there an exit strategy?

11 Next, as an economic opportunity for Goshutes, the
12 site's revenue generated through leasing, what other real
13 economic opportunities will come from this in terms of jobs,
14 specialized trainings for Goshutes, other environmentally
15 sensitive projects that promise these types of economic
16 opportunities, jobs, etcetera, to host communities only to
17 have it discovered later that jobs would not come from the
18 host communities, but workers would end up having to be
19 imported, specialists and things like that. It's maybe not
20 so much a question for the Review Board, but it is a question
21 for PFS.

22 Next, if the canisters are found to be compromised
23 on route, what happens to them? I mean, I've heard stories
24 that they'll be sent back to their source location. I don't
25 know. Are they going to be redirected? What happens if a

1 canister is compromised on route and what impact does that
2 have on communities affected by that?

3 The last thing is, as I understand--this is mostly
4 through an environmental science class I took at the
5 University of Utah--the US, Interstate, and other highway
6 systems were established to dissipate traffic due to lessons
7 learned regarding vulnerabilities of rail to sabotage,
8 attack, etcetera, after our experience with modern warfare,
9 specifically World War II. We saw what happened to the
10 European rail lines and how vulnerable that type of
11 transportation is. So, we created the highway system to
12 dissipate traffic so we weren't concentrating risk. In this
13 context, how do we interpret or guarantee the advantages of
14 rail versus truck transportation from a security standpoint.

15 And, that's it for me. Thanks.

16 ABKOWITZ: Thank you, Pete.

17 Our next commenter is Elizabeth Payne and she will
18 be followed by Irene Navis.

19 PAYNE: Hi, I'm Elizabeth Payne, (inaudible) manager for
20 the Shundahai Network. Thanks for coming out and I
21 appreciate your listening to my concerns. A few of them have
22 already been covered, but I'm going to ask them and state
23 them anyway just so you know that more than one or two people
24 feel this way.

25 The first one that I have is, according to the

1 facts presented in the western states and routing
2 presentation yesterday, if one of over 10,000 casks being
3 shipped over rail or one of over 53,000 casks being shipped
4 on the highways, it may seem like relatively low odds having
5 an accident, but even one major accident is too many. With
6 the high interest of terrorist attacks it seems like it is
7 highly possible for an accident to occur without even
8 counting road or weather conditions which are not entirely
9 predictable.

10 It seems unfair to the American population to put
11 them at risk. If an accident were to occur, it would be the
12 taxpayers who would be paying for the damage control and
13 cleanup which could turn into billions of taxpayer dollars.

14 The other point I wanted to make, wouldn't it be
15 safer to ship radioactive wastes closer to where nuclear
16 plants are considering the majority of all nuclear waste
17 comes from the midwest and the east coast. It would save
18 more money and lessen the risk of attacks and accidents.
19 Shipping this waste thousands of miles away from the source
20 would make you more vulnerable to an accident. Drivers of
21 trucks and trains would be driving through high grade canyons
22 and over mountain ranges with heavy snowfall and black ice
23 which is unpredictable.

24 I have a couple of questions for you to consider.
25 Is there a guarantee that this waste can be cared for the

1 next 10,000 years? Yucca Mountain and the proposed PFS
2 storage site are in very seismically active areas. Can you
3 make sure that there will not be any large scale earthquakes
4 for the next 10,000 years? Or what can you do to keep it
5 completely safe if a large scale earthquake were to occur?
6 What will Private Fuel Storage do with the waste if Yucca
7 Mountain is not passed?

8 And, lastly, it appears that I may be the youngest
9 person in here which I wish there were more people my age
10 listening in on this because in 20 to 40 years from now, most
11 of you will have retired and it will be my generation making
12 these decisions. But, to tell you the truth, I don't want to
13 have to make these decisions. I want us to all learn from
14 our lessons about how complicated and destructive the nuclear
15 industry is and I want it to be phased out at least until
16 there's a safe way to take care of this problem.

17 It seems to me if you cannot handle the nuclear
18 waste that has been created, maybe it's time to stop making
19 nuclear power until you know what to do with the highly toxic
20 radioactive waste.

21 That's all I wanted to say. Thank you.

22 ABKOWITZ: Thank you, Elizabeth. I shudder at the
23 prospect of working for another 20 to 40 years, but then
24 again that will mean I will live to a long age, I suppose.

25 Irene will be followed by Jason Groenewold.

1 NAVIS: My name is Irene Navis. I'm the planning
2 manager for Clark County Comprehensive Planning, Nuclear
3 Waste Division. I want to thank the Board for bringing this
4 variety of perspectives to this forum and I realize you don't
5 have control or a say in all of the things that were talked
6 about over the last couple of days, but I certainly
7 appreciate you providing a forum to have them discussed.

8 I think it's important for all of us to focus on
9 the lessons learned from the other entities that have spoken
10 here at this meeting and particularly the PFS project which
11 is the closest thing we have to study to Yucca Mountain
12 besides WIPP. I hope that the TRB will consider the
13 cumulative impacts of combined shipments between PFS and
14 Yucca that are likely to take place. I think that's one area
15 of technical study that hasn't received enough attention.

16 I also want to talk a little bit about risk
17 perception and how it pertains to what Clark County has been
18 working on over the last 15 years. Clark County has done
19 extensive work in the area of socioeconomic impact
20 assessment, in particular stigma induced perception of risk.

21 Just to give you a little background on Clark
22 County, those of you who are new to the Board and haven't
23 heard me give these facts and figures before, we're an area
24 of 8,000 square miles, a mix of urban, suburban, and rural
25 communities. We have a population of 1.6 million people in

1 Clark County and we enjoy the visits of 36 million people per
2 year to our county. We have between 4,000 and 6,000 new
3 residents per month coming to Clark County. Per month, yes.
4 And, that provides, as you can imagine, for all of us
5 involved in the Yucca Mountain Project a huge challenge in
6 terms of constant public outreach and providing credible and
7 timely and regular feeds of public outreach and public
8 interaction on this issue.

9 We did a survey in conjunction with the university,
10 UNLV, in 2001 just after the September 11th attacks. We
11 surveyed 1,000 visitors. Nearly 50 percent of those surveyed
12 said that they would never return to Las Vegas in the event
13 of a shipping accident involving high-level waste. 25
14 percent would not return when shipments commenced even
15 without an accident. Clark County provides the economic
16 engine through gaming and tourism for the entire state and we
17 can't afford such an impact to our economic stability. So,
18 it would impact our livelihoods, our tax base, and our
19 government service provision which all depend on this income
20 for that basis.

21 In addition, as you can well imagine, Las Vegas is
22 an internationally recognized destination. Just one example
23 of how media amplification and media attention can influence
24 what happens in Las Vegas, the 9-11 terrorists did some
25 planning activity in the Las Vegas area, and as soon as that

1 news hit CNN, we had weeks and weeks of international and
2 national attention to Las Vegas just because of the visits
3 from the terrorists took place in our area.

4 In 2002, Department of Energy's Final EIS on Yucca
5 Mountain reversed its previous position and acknowledged that
6 potential property value impacts and stigma impacts could
7 occur due to the repository location. We have many, many
8 reports available on our websites and on CD, and if you would
9 like to have those reports, those of you who are new to the
10 Board and may not have seen them, we'd be happy to provide
11 them to you.

12 The number one issue in Clark County after many,
13 many surveys has always been public safety and so we have a
14 lot of focus on that. Property values has been the #2 issue
15 of concern. And, the other large issue is impacts to
16 government services. This is a huge concern as it's
17 considered a long-term unfunded mandate for local taxpayers
18 because most of the residents of Clark County don't believe
19 that the Federal Government would be able to subsidize or
20 help offset the costs of what it will take to facilitate
21 these shipments.

22 Thank you for your time. I appreciate being able
23 to spend a day and a half with the Board.

24 ABKOWITZ: Thank you, Irene.

25 Our final commenter is Jason Groenewold.

1 GROENEWOLD: Thank you again for the opportunity to
2 speak today. My name is Jason Groenewold. I'm the director
3 of HEAL Utah which is the Healthy Environments Alliance in
4 Utah.

5 I'd like to discuss some of the issues that Mr.
6 Niles raised in his presentation. And, specifically there
7 was a slide about knowledge and credibility. But, let's be
8 very clear. Knowledge does not equal credibility. All we
9 have to do is look at the situation with Ken Lay (phonetic)
10 to know that he may be one of the most knowledgeable people
11 on energy trading, but he's certainly not the most credible.
12 And, I think when we start looking at the Federal Government
13 and the industry's role in nuclear waste policy that's been
14 created in this state, we need to be very clear that
15 knowledge does not equal credibility.

16 When we look at the role of the media in discussing
17 these issues, I beg to differ that it's easy to get attention
18 drawn to nuclear waste issues all the time. We see
19 constantly in our work that media outlets cut their budgets
20 all the time and put more responsibilities on reporters and
21 make it more and more difficult for them to dig deeper into
22 issues. And, one of the areas where they cut most often is
23 environmental reporting. You know, so the issues that do
24 finally make it onto the paper or into the television usually
25 have risen to a certain level to get there.

1 When we look at industry credibility, you know,
2 it's hard to really stand by and accept some of the
3 assurances we've been given when--for example, Mr. Parkyn is
4 certainly a wealth of knowledge and provides some very
5 informative information and specific details. But, when one
6 of the most basic premises of your proposal is that it will
7 be a temporary site and yet you have not put forward any
8 detailed plan as to how this site will be closed and where
9 this waste will move, it's hard to buy into the credibility
10 of the argument that this is, in fact, an interim storage
11 site. When you talk about providing training for emergency
12 responders, I could be corrected, but I have not yet heard of
13 one offered training that's occurred here locally. And, I'd
14 be willing to bet that if you asked the vast majority of
15 emergency responders, they wouldn't be able to tell you who
16 PFS is.

17 Again, looking at industry credibility, what does
18 it say about the credibility of an industry when we had a
19 situation here in Utah where the owner of a radioactive waste
20 disposal facility admitted to giving money under the table to
21 a regulator who was in charge of issuing a license that
22 allowed that facility to operate and did so for years without
23 it ever making it to public attention? What does it say when
24 last fall we had provisions slipped into an energy bill to
25 reclassify highly concentrated radioactive waste from a

1 cleanup site in Ohio so that it could be dumped in Utah?

2 And, the industry told us it was nothing hotter than anything
3 that they had current accepted, and yet it was only through
4 intense investigation that we found out in its diluted form,
5 if it were under state regulations, it would have been at the
6 top end of Class C waste, something which is prohibited here?

7 And, yet, full page ads were taken out by the industry
8 saying this isn't anything hotter, this is just activists
9 trying to inflame and put out rhetoric. Time and time again
10 when the credibility suffers, you come back to the saying
11 that fool me once, shame on you; fool me twice, shame on me.

12 I'd like to talk about the Federal Government's
13 credibility just briefly. It was mentioned nuclear weapons
14 testing. Utahans are encouraged to go out and watch the
15 nuclear blasts as they occurred and have picnics with their
16 family. How do you overcome that then when generations
17 later, people are still suffering from the health effects of
18 that? How is it that you can have both Presidential
19 candidates identify a terrorist obtaining nuclear weapons as
20 one of the greatest security risks to our nation and that you
21 have people detained as suspected terrorists who had plans to
22 create dirty bombs and then say it's an irrational concern to
23 worry about how these materials are moving across our country
24 or who may intend to do something, whether or not they
25 inflict the most harm or not? You know, a lot of times, one

1 could argue that the terrorists would have killed far more
2 many people by flying an airplane into an athletic stadium,
3 yet they didn't. You know, sometimes, they choose targets
4 that are meant more to send messages than to inflict harm.

5 So, I think that we have a major dichotomy. When
6 we look at credibility again, could someone stand here and
7 tell us that Yucca Mountain was chosen based solely on
8 scientific criteria or was it the political science that
9 dictated the sole study of this facility as a repository?
10 And, is someone going to stand up here and tell us that,
11 well, when it (inaudible) throughout the 10,000 year
12 protection standard and now we have an EPA administrator who
13 is considering asking Congress to overrule that standard and
14 default back to a 10,000 year standard that was based on
15 science?

16 And, I think part of the problem and the reason you
17 don't see more people here is that we come to these hearings
18 --and I appreciate that this Board is looking at a narrow
19 part of this process and I'm articulating some of these
20 issues because my hope is that knowing your level of
21 placement within these decisions that this will carry on up
22 to the final decision makers. But, honestly, ask yourself,
23 you know, you'll take public comment, but how much does it
24 really truly register unless there's a PhD after someone's
25 name when that comment is given? And, I think, from the

1 public's standpoint, time and time again the concerns that we
2 raise, especially about major policy questions, are too often
3 dismissed because we don't come with a doctorate. And,
4 that's a challenge that I think regulatory agencies face.

5 Kind of in summary, I think science should advise,
6 it should not dictate our decisions. Science does not always
7 have the ability to account for human error and what that may
8 cause upon a particular proposal. Science can be wrong.
9 What did science tell us about PCVs, DDT, Ford Pintos,
10 asbestos, lead paint, or nuclear energy that would be too
11 cheap to meter?

12 I think if you looked at the risk factors that Mr.
13 Niles put up in the very first part of his presentation, they
14 had to do with was it fair, who bore the brunt of the risk.
15 And, the reason you can't overcome that is because that's a
16 basic value system. You know, if you're raised to value
17 equality, if you're raised to value justice and fairness, you
18 can't see this proposal as anything, but violating those
19 basic values and principles that we were raised with.

20 The reason that the Goshutes were targeted, there's
21 a lot of open space between here and the east coast. All you
22 have to do is drive across the country to see that. Why was
23 a small impoverished Native American tribe singled out? It's
24 not because it was the best site. It's because it was the
25 easiest target. And, I think we have serious questions,

1 moral questions, that we have to answer.

2 Finally, I would just say that when you're looking
3 at what is the acceptable risk, what are the potential
4 problems that could go wrong, I think, Three Mile Island
5 taught the nuclear industry that you can't afford to get this
6 wrong. You screw up once with the transportation, you are
7 going to have serious problems on your hands. I hope that
8 whatever the final decision is--and there's a lot of
9 assumptions that it's going to be Yucca Mountain which begs a
10 lot of questions about where we're headed because PFS is
11 basing that as their decision--and it's the wrong decision,
12 we're going to have a lot more transportation of nuclear
13 waste and a much bigger problem on our hands.

14 So, I thank you again for your time and for you
15 coming to Salt Lake City. I hope that we do give serious
16 considerations to why it is that we've selected the two
17 states as the repository for the waste when they weren't
18 responsible for creating it.

19 Thank you.

20 ABKOWITZ: Thank you, Jason.

21 This concludes the panel meeting's formal agenda.
22 I want to thank everyone that has participated in these
23 meetings for their contributions, as well as their civility.

24 The Board will be preparing a letter to send to the
25 Department of Energy that will summarize its findings and

1 recommendations based on the information that we have
2 collected and will digest. When that occurs and usually it's
3 several weeks from now, that will be posted on the Board's
4 website and you'll have an opportunity to see it there.

5 Again, thank you very much and safe travels.

6 (Whereupon, at 11:49 a.m., the meeting was
7 adjourned.)

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