

1 UNITED STATES OF AMERICA
2 NUCLEAR WASTE TECHNICAL REVIEW BOARD

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4 FULL BOARD MEETING

5 ***

6 Task Force Studies, MPC Concept,
7 System Studies and Performance Assessment

8 ***

9 Doubletree Hotel
10 Washington Room
11 South Tower
12 300 Army-Navy Drive
13 Arlington, Virginia

14 Wednesday, January 12, 1994

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16 The above-entitled meeting was convened, pursuant
17 to adjournment, at 8:15 a.m.
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3 Garry D. Brewer, Member of the NWTRB
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6 Donald Langmuir, Member of the NWTRB
7 John J. McKetta, Member of the NWTRB
8 D. Warner North, Member of the NWTRB
9 Dennis L. Price, Member of the NWTRB
10 Ellis D. Verink, Member of the NWTRB
11 Jeremy Boak, YMPO
12 Holly Dockery, Sandia National Laboratories
13 Robert Andrews, M&O INTERA
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15 Jean Younker, M&O, TRW
16 James Duguid, M&O, TRW
17 Scott Sinnock, M&O, TRW
18 Max Blanchard, DOE
19 Robin McGuire, EPRI
20 Rip Anderson, SNL
21 John Garrick, Pickard, Lowe & Garrick
22
23
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7 Russell McFarland, Senior Professional Staff
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9 Paula Alford, Senior Professional Staff
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P R O C E E D I N G S

[8:15 a.m.]

PERFORMANCE ASSESSMENT

SESSION INTRODUCTION

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5 DR. NORTH: Good morning. Welcome to the second
6 day of this meeting of the Nuclear Waste Technical Review
7 Board. My name is Warner North, and I will be chairing the
8 session today.

9 Today, we will be focusing our attention on
10 performance assessment. It may be useful to summarize some
11 of the board's recent activities in this area. Since its
12 first report, the board has emphasized the need for DOE to
13 establish a strategy of iterative performance assessment,
14 that would not only help determine compliance to standards
15 and regulations, but would also assist DOE in assessing
16 progress and setting priorities in a very complex program.

17 At the April 1992 board meeting, we were briefed
18 on Total Systems Performance Assessment (which I will
19 abbreviate as TSPA) studies by Sandia National Laboratories
20 and the Pacific Northwest Laboratory (PNL). I might add
21 that when we talk about the total system in the context of
22 performance assessment we mean the total disposal system, as
23 opposed to the total waste system which was the focus of our
24 attention yesterday. This system is in the context of the
25 Yucca Mountain Project, if we proceed, such that the

1 repository is proposed and then licensed. The board has
2 stressed the need for the DOE to look at the total waste
3 system, that is, transportation, storage and disposal, which
4 was our focus yesterday. Today we are going to focus just
5 on the subset of Yucca Mountain, the disposal system.

6 In our Sixth Report we commended the DOE for
7 starting the iterative performance assessment process and we
8 are happy that today we will hearing about the second
9 iteration in that process. With respect to the previous
10 iteration, TSPA 1991, the board raised questions regarding
11 the assumed behavior of the waste container and cladding
12 after an assumed failure, the exclusion of colloidal
13 transport, the effects of high percolation rates and the
14 treatment of fracture flow, in particular, the impact of the
15 Ghost Dance Fault on the hydrologic regime. SNL, Sandia,
16 used the so-called WEEPS model, which some have argued
17 bounds the worst case scenario of fracture flow.

18 Gaseous carbon 14 emerged as the dominant
19 radionuclide release, and in some cases exceeded the 40 CFR
20 191 standard, depending on what one assumed about the
21 permeability of Yucca Mountain to gases. According to these
22 studies, volcanism did not result in a violation of the
23 standard, even if it was assumed to occur. In addition, the
24 PNL study looked at a tectonic-induced rise in the water
25 table, but gave no insight as to what would happen if the

repository were to be flooded.

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2 The board also suggested that increased outside
3 review, more sensitivity tests and greater transparency
4 would serve future efforts well. Greater transparency can
5 turn what might appear to be a complicated exercise in
6 mathematics and statistics into an understandable evaluation
7 of the proposed repository's ability to contain and isolate
8 waste.

9 Many of the questions and concerns raised are
10 typical of those that might arise in early stages of a
11 developing risk assessment. That does not mean that
12 performance assessment must attain a high level of
13 analytical sophistication before it can be used. On the
14 contrary, the board's main recommendation was that DOE begin
15 immediately to use TSPA and other relevant studies to help
16 assign priorities and to identify critical data needs in the
17 Yucca Mountain project.

18 In several of its past reports, the board also
19 touched upon the issue of expert judgment. In our Fourth
20 Report, we recommended that the DOE convene a workshop on
21 expert judgment. The workshop was held in November, 1992.
22 We are looking forward to seeing to what extent the DOE
23 makes use of the excellent recommendations coming out of
24 that workshop.

25 In July, 1993, the DOE briefed the board on its

1 plans for the latest TSPA. Today, we anticipate seeing the
2 results of new data, increased sophistication in modeling,
3 and a wide range of sensitivity studies. Topics to be
4 covered include the impact of different thermal loading
5 scenarios, waste emplacement schemes, and corrosion models.

6 We will also hear about the effect of shifting to
7 an individual dose criterion, as is now being considered by
8 a committee of the National Academy of Sciences, and of a
9 longer performance period. We have emphasized to the DOE
10 the need to concentrate, in their presentations, on key
11 assumptions, important results, and how the information is
12 being and will be used. We are especially interested in the
13 relationship of the performance assessment activities to the
14 detailed scientific studies and engineering efforts in the
15 Yucca Mountain Project.

16 We have asked Scott Sinnock to provide us with
17 some insights as to how the conclusions of performance
18 assessment have changed over the years. In addition, Robin
19 McGuire will describe the latest results from the EPRI
20 performance assessment. The board has always been impressed
21 with the ability of the EPRI team to provide clear and
22 understandable results.

23 We will be hearing from Rip Anderson, with the
24 goal of gaining insights from the performance assessment for
25 the WIPP site that should prove helpful in the Yucca

1 Mountain effort. Finally, we have asked John Garrick, a
2 eminent risk analyst, to provide some comments from his
3 perspective and wide experience. The biographies of the
4 speakers should be available from the TRB staff.

5 We have a time problem. Today, Dr. Garrick and
6 several members of the board have to leave the hotel sharply
7 at 4:30. We would like to encourage questions and
8 discussions, and we have alloted time that you will see on
9 the schedule for public comments, at the end of the day. I
10 think to be safe, I am going to have to play strict
11 timekeeper. That means for the presenters from DOE and the
12 other speakers, I would really ask that you stay on schedule
13 and allow about ten minutes at the end of the alloted time
14 for discussion and questions.

15 To make sure that happens, I am going to be
16 holding up my hand with 15 minutes to go. At ten minutes to
17 go, I will ask you to finish up. At five minutes to go, I
18 am going to insist on it, so that we can distribute the time
19 allocated in the schedule and give ourselves an hour for
20 lunch, which yesterday's experience would suggest is about
21 the minimum to get everybody fed and back here.

22 In this fashion, we hope to have at least 15
23 minutes at the end of the day for public discussion. The
24 order, as usual, will be that the board gets the first
25 chance to ask questions. The staff, the second. If time

1 permits, we will take questions from the audience. I would
2 also ask in the public discussion period that we keep the
3 questions or comments one apiece and try to keep them
4 relatively short, so that everybody who wants to speak will
5 get the opportunity.

6 Apologies, but with the tight schedule I think
7 this is the only way we can proceed and be fair to
8 everybody.

9 That ends my introductory comments. I am seven
10 minutes ahead of schedule. At this point I am going to
11 introduce Jeremy Boak, who will introduce the speakers to
12 discuss the DOE performance assessment.

13 INTRODUCTION TO DOE PERFORMANCE ASSESSMENT

14 [Slides.]

15 DR. BOAK: Thank you, Dr. North. Part of the
16 Christmas bounty for me at least, was a couple of documents
17 which I am very pleased to have. There was a bit of
18 assembly required, and I am still tinkering with it. I
19 wanted to share the pleasures of the holidays with a larger
20 crowd. I am very happy to have the two TSPA draft documents
21 in hand. I haven't read everything in them, but there's a
22 great deal there to go through.

23 Hopefully as we proceed we will work on the
24 transparency part of it, and have something in the end of
25 the spring or early summer that will be a summary document

1 from the DOE that tries to address those questions of
2 transparency while referring you to the meat of the matter
3 contained in the two large documents that the management and
4 operations contractor and the Sandia National Laboratory
5 have given to us.

6 I want to talk about a couple of things. First of
7 all, remind you of some of the objectives we had in TSPA-93,
8 go through some of the differences and talk about some of
9 the details that we have added to total system performance
10 assessment in this iteration. I will show you quick the
11 participants involved, and talk about the future of what we
12 plan to do with TSPA-93.

13 [Slides.]

14 DR. BOAK: This slide is identical to one that I
15 showed you in July. The major objectives we had were
16 related to addressing in somewhat more detail the engineered
17 barrier systems, bringing better detail to engineered
18 barrier systems into our TSPA by looking at different
19 thermal loads, by looking at two different emplacement
20 modes, in drift emplacement and borehole emplacement, to
21 look at several different waste package designs, so that we
22 would get a little better idea of the actual effect of
23 repository heating as well as the engineered barrier system
24 performance on the total system performance.

25 We also wanted to bring in some of the wealth of

1 new site characterization data that we have been getting,
2 and start incorporating that into our models. It was our
3 objective as mentioned, to look at dose as a measure of
4 performance, not only because we thought there might be some
5 changes in the standard that we have but also because it was
6 an important way of comparing some of our data to other
7 performance assessments in other areas.

8 Finally, we wanted to incorporate more readily and
9 more completely in the actual initial issue of the total
10 system performance assessment, some of the sensitivity
11 uncertainty analyses that sort of came out after the TSPA
12 1991 and wanted to have them fully incorporated.

13 [Slides.]

14 DR. BOAK: There are some differences. Again, as
15 I said, we did in fact incorporate coupled thermal and
16 hydrological processes for aqueous flow. It was an
17 important change in our previous iteration. We essentially
18 had ignored the thermal effects. We wanted to enhance,
19 again, the radionuclide inventory and improve our decay and
20 solubility modeling for transport. Those were more or less
21 incremental gains over previous years.

22 We wanted to look at the question of statistical
23 and geostatistical correlations in a way in which we had not
24 in the past. It's quite a daunting task to take on this
25 geostatistical issue, and we didn't get as much of it in as

1 we would like to have. Again, we wanted to look at the
2 question of fraction-matrix coupling. We wanted to go
3 beyond the way in which we had implemented it before in
4 which we felt we had bounded the degrees of fracture-matrix
5 interaction but had not, as far as we could tell, we had
6 some doubts about whether we had actually bounded the
7 performance effects of differing degrees of fracture-matrix
8 interaction. As I mentioned, we wanted to look at different
9 engineered barrier systems.

10 [Slides.]

11 DR. BOAK: I want to emphasize graphically, the
12 two different modes of disposal we had in mind, the SCP
13 design with spent fuel, and high level waste glass disposed
14 of in boreholes in the floors of drifts. These are
15 relatively thin walled waste packages in general, for
16 operational reasons.

17 Alternatively, thicker walled, generally larger
18 waste packages emplaced in drifts, you have had
19 presentations on some of these design concepts. These
20 generally require higher thermal loads than the SCP design
21 load, although we did actually have one case that we ran in
22 which the large waste packages were spaced out far enough to
23 have SCP thermal load.

24 We looked at three different thermal loads.
25 Sandia evaluated the 57 and 114 kilowatt per acre loads,

1 with the vertical emplacement, SCP type design, alloy 825 at
2 about just under a centimeter thick, and in-drift
3 emplacement MPC like waste package with a ten centimeter
4 overpack. The M&O evaluated all three loads also, both
5 designs with variable overpacks and variable alloy 825
6 corrosion resistant internal waste package.

7 [Slides.]

8 DR. BOAK: I know who the participants are by
9 heart, so I don't need the shading that you have in your
10 handouts. The M&O, actually, we pulled data from virtually
11 every part of the M&O so that they essentially performed
12 entirely across the pyramid, from the design features that
13 we got from some of the M&O design folks all the way up to
14 the modeling done in RIP in total system performance
15 assessment. Sandia provided a wide range of support for
16 very broad characterization of total system performance, but
17 substantial detail on the subsystem performance and some
18 mechanistic process modeling.

19 The major feeds from Livermore, Los Alamos, LBL
20 and the U.S. Geological Survey, we got a great deal of
21 valuable data from all of the participants. At the lowest
22 level of the pyramid where site design and data gathering
23 and some of the mechanistic process modeling, Lawrence
24 Livermore provided subsystem modeling in terms of runs at
25 the YMIM model and actually passing the YMIM model that they

1 have developed over to Sandia so that it could be
2 incorporated into their total system modeling. They also
3 provided extensive interaction in the development of RIP and
4 in further development and use of RIP during this total
5 system performance assessment.

6 [Slides.]

7 DR. BOAK: We have done some evaluations for
8 periods greater than 10,000 years. The major reasons for
9 doing that are, of course, contained in here. One, is to
10 build a robust safety case involving more than one
11 performance measure. The second, to use one that in fact
12 the National Academy of Sciences is looking. They are
13 certainly reconsidering the question of longer time periods.

14 When considering dose it's fairly common to look towards
15 the peak doses and start asking questions about when those
16 happen.

17 We wanted to go beyond that, to see whether in
18 fact performance over a periods longer than 10,000 years
19 could be reasonably understood by looking at the 10,000 year
20 period as well. That's a critical assertion that was made
21 by the EPA in its 40 CFR 191 standards. They said if a site
22 performs within these standards for 10,000 years its
23 performance is adequate for the time period after that.

24 I am going to skip over the next performance
25 assessment model integration and go on to the schedule, in

order to give Dr. North a little bit of extra time.

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[Slides.]

DR. BOAK: We have a number of near term program decisions that we are hoping to support, both with TSPA 1993 and with follow on iterations. We are currently gearing up a site suitability evaluation, a successor to the earlier site suitability evaluation. We have a great number of design decisions that need to be moving ahead as we move towards the completion of advanced conceptual design for the repository. We certainly hope to provide some useful insights to the testing program. I think we have done that and I think we can do that with this and subsequent iterations.

Of course in the longer term, the whole suite of activities that must be completed if Yucca Mountain continues to be a viable candidate site, including advanced conceptual and license application designs, preparation of a site recommendation report looking at the suitability issue, and the environmental impact statement and license application itself.

[Slides.]

DR. BOAK: The schedule for finishing off TSPA-93 is fairly ambitious. We keep finding new things that need to go into the products that we are getting out of TSPA-1993. This was done shortly before the end of the year. We

are fairly close to on schedule with these products here.

1 It looks to me like my staff, including myself, are a little
2 bit behind schedule on this particular item. I think we are
3 moving ahead all right.

4 Publication has been a tricky thing because these
5 documents are so large, and there are a lot of small
6 corrections to be made. I hope we can get in ahead of this
7 schedule. During the same time we will be preparing a
8 summary document that merges the two major documents that we
9 have now, and tries to address the question of transparency.

10 We hope to be getting that out not only for external review
11 in the summer, but we also hope to convene a review of it by
12 the performance assessment advisory group of the OECD NEA,
13 and finish that up by the time the fiscal year is over so
14 that we can use the suggestions made by our reviewers in our
15 next iteration.

16 [Slides.]

17 DR. BOAK: Looking into the grander scheme of
18 things, I have shown here some of the major project
19 milestones for design up here for EIS, the major model
20 stages that the USGS has described in presentations to you,
21 and continuing evaluation of the suitability of the site. I
22 have only shown the current one that is just beginning and
23 one further. There will probably be other suitability
24 evaluations, leading up to the final one. These are derived
25

1 from the 2001 exercise. We know to some extent that has
2 slipped.

3 We have not, however, produced a baseline version
4 of this so that we can look at how we want to connect our
5 series of total system performance assessments to these
6 various major milestones. At present, I think given this
7 schedule, they reasonably feed the various products that are
8 needed. That will be something that will have to evolve as
9 we go along and change and slide some of these dates around.

10 I think right now they are reasonably well phased
11 so that we can be providing useful products to the major
12 project milestones.

13 Those are the main things I wanted to say. I
14 will, at this point, turn it over to Holly Dockery and then
15 to Bob Andrews, to talk about the work that our participants
16 have done in completing this total system performance
17 assessment.

18 DR. NORTH: Before Dr. Dockery proceeds, do any
19 members of the board have any questions?

20 [No response.]

21 DR. NORTH: Any of the staff?

22 [No response.]

23 DR. NORTH: If not, let's keep going then. We are
24 five minutes ahead of schedule. Dr. Dockery. I will remind
25 everybody asking questions, please identify yourself for the

transcript at the beginning.

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TOTAL SYSTEMS PERFORMANCE ASSESSMENT
FOR YUCCA MOUNTAIN
SANDIA NATIONAL LABORATORY SECOND ITERATION

[Slides.]

DR. DOCKERY: Good morning. I am going to be talking about the Sandia contribution to the TSPA exercise, which we have called Total System Performance Assessment for Yucca Mountain - Sandia National Laboratory Second Iteration, 1993. The person who put together our whole document, after looking at the size of it, said she wanted to call it the combination plate, or at least the whole enchilada. It's a massive document.

I also wanted to make the point that as Jeremy said, the production of the Sandia second iteration is essentially complete. It's into policy review right now. It spans a greater range of scenarios and processes than did TSPA-1991. We had a whole suite of people that helped us put this TSPA together. As you can see, it was a multi-participant effort.

While we have a large number of Sandians involved in producing this document of which Mike Wilson is the primary contributor to this document along with Jack Gauthier and Rolly Barnard, the other people that helped us out quite a bit were the Lawrence Livermore folks with the

1 YMIM model for source term as well as the geochemistry
2 information that came from the Los Alamos group. We really
3 brought together a lot of different people in different
4 expertise, to try to span a wider range of information.

5 [Slides.]

6 DR. DOCKERY: This one isn't in your package. I
7 did want to sort of briefly let you know where we were
8 going. What I am trying to do with this presentation is
9 talk about how we set up the problem. What was the process
10 we went through to try to tag on from one iteration to the
11 next iteration, how were we building from one to the next
12 step. And then, go over a very brief review of the new data
13 and analyses, the critical assumptions if you will, to help
14 give you an idea of where we were doing the most work and
15 where we thought the important assumptions lie and give you
16 a rundown on some of the results.

17 Finally, and most important, get into the
18 guidance. We feel like this is certainly where total system
19 performance assessment has its role, and that is in helping
20 the project understand where they need to go in terms of
21 site characterization, design, regulation assessment and
22 where we, ourselves, need to go for the next iterations of
23 total system performance assessment.

24 [Slides.]

25 DR. DOCKERY: Some of these things are similar to

1 the sorts of things that Jerry said. What I want to talk
2 about is, how do we start thinking about the problem. Where
3 do we start, and where do we go.

4 Since it's an iterative process, TSPA-91 really
5 was the springboard for the next iteration, TSPA-93. We
6 first went back and looked at the important processes and
7 parameters that we had identified in TSPA-91 and the
8 sensitivity studies that were done subsequent to that
9 iteration. Then, the next step was to look at the new
10 project information, to look at the project needs where
11 there were important issues that needed to be resolved.

12 In particular, some of the areas we found were of
13 utmost interest to the project, were to deal with some of
14 the design features and issues that were of interest at the
15 time. In particular, the thermal loading studies and the
16 multiple waste package concepts. As Jeremy said, as a
17 result, Sandia did four analyses cases which included two
18 aerial power densities, the 57 and 114 kilowatt per acre and
19 also looked at the SCP vertical borehole design, as well as
20 the MPC in-drift type of design.

21 Then, we determined that it was going to be
22 necessary to address some of the dose effects, to explore
23 most importantly the effect of how the regulation assessment
24 that is ongoing by the National Academy might affect
25 performance assessment, might affect site characterization.

1 Where were the important issues that come up and how would
2 they be different from the sorts of issues that we were
3 looking at from a different regulatory standard.

4 [Slides.]

5 DR. DOCKERY: After we have our shopping list if
6 you will of everything in the world that TSPA would want to
7 do and everything that TSPA wanted to have done for them, we
8 prioritized our list based on these guiding elements. Where
9 would we be able to get the most bang for our buck in terms
10 of site characterization priorities, where could we help
11 with some guidance on design requirements, and where
12 specifically could we deal with some of the regulation
13 assessment issues.

14 These actually defined what our goals should be,
15 what were the objectives going to be for our total system
16 performance assessment.

17 [Slides.]

18 DR. DOCKERY: Based on TSPA-1991 and the
19 subsequent sensitivity studies, we identified some very
20 specific areas, places that we felt we needed to do more
21 work and needed to increase our information base or process
22 models. These were identified as the board knows very well
23 -- they have seen this several times now -- the percolation
24 flux for the composite porosity model and the source term,
25 were identified as important. For the WEEPS, fracture

1 apertures and episodicity of the flow, were identified as
2 very important. For gaseous flow the bulk permeability, the
3 retardation and source term, and for direct releases what is
4 the likelihood of occurrence and some of the source term
5 issues.

6 All of these particular areas are where we put a
7 fair amount of work, in trying to increase our ability to
8 model these processes.

9 [Slides.]

10 DR. DOCKERY: What we were trying to do is, in one
11 place show all the elements that were in the Sandia total
12 system performance assessment, and show how those pieces
13 fitted together; where the information flowed. This was the
14 raw data, if you will. This was the interpreted
15 information. Here, were the detailed calculations. Here,
16 were the probabilistic models that all of this information
17 fed into, and the final results.

18 What I have shown on this viewgraph and tried to
19 show it in a little different way is in red, I tried to
20 highlight the areas where there is substantially new or
21 completely new information. The purple is where we simply
22 expanded information sets that we already had before. Over
23 on this side I wanted to show that although there were a lot
24 of connections that have been made with other participants
25 and Sandia for TSPA-1991 as a result of the road shows or

1 technical interchanges that DOE sponsored back in the early
2 part of the year, we really had a larger group of
3 participants dealing directly with this total system
4 performance assessment.

5 We had a number of different interactions with all
6 of these different participants over the time period from
7 February up until the very last part of the document
8 production, in effect. Dwight Hoxie of USGS was one of our
9 internal reviewer's on the document. We did have some
10 survey input into the final stage of the document as well as
11 along the way. As I said, both Los Alamos and Lawrence
12 Livermore were contributors to the document.

13 You can see that we had, as I said, for the
14 stratigraphy and hydrogeologic parameters, we did
15 incorporate some of the information that LBL had been
16 working on. We talked to the USGS a number of times, going
17 back and forth on the data sets, how good were our data
18 sets, where might there be problems and in some cases where
19 were there interpretation problems.

20 Climate change, is another real good example of
21 where we had several interchanges with different groups in
22 the USGS, trying to extract the maximum amount of
23 information for a very important process. Geochemistry, as
24 I said, Los Alamos. The thermal effects, the Livermore
25 folks helped us out with that as did some of the M&O folks.

1 The saturated zone, we had Dick Luckey helping define the
2 model and also review the model. The gas flow was produced
3 entirely by Ben Ross and Ning Lu at DSI.

4 In the source term and EBS processes we tried to
5 go farther afield and talk to some of the people at Oak
6 Ridge and Iowa State, as well as the M&O and Lawrence
7 Livermore, to try to handle some very important processes in
8 a better way.

9 [Slides.]

10 DR. DOCKERY: Now that I have sort of set up what
11 the problem setup was like and what the information that was
12 incorporated was, I wanted to go through briefly some of the
13 critical models and some of the critical assumptions that we
14 incorporated into TSPA-91, with just enough detail to try to
15 show why we thought they were important or what kind of
16 impact that they ultimately had on our results, and work up
17 to the slides that we really wanted to get to which is what
18 kind of information can PA give back to the rest of the
19 project, what kind of guidance can we give to the rest of
20 the project and what are the bases for these
21 recommendations.

22 Back in July when we talked about TSPA-1993, we
23 talked in some detail about the geostatistical stratigraphy.

24 This is an area where we have made some very significant
25 progress, we think, toward representing the site more

1 realistically in a three dimensional sense. It's one of the
2 steps along the way. We are working on ultimately
3 determining whether or not we need the degree of detail and
4 information on the variability that the project can provide.

5 Also, to find out how can we handle uncertainties
6 since we can't drill a borehole over every square inch of
7 the site, how can we extrapolate based on the information
8 that we have and how can we help guide where the next
9 information should be taken.

10 As a result, we constructed a three dimensional
11 stratigraphy based on information from the 22 boreholes
12 shown in this viewgraph. After the drill hole
13 stratigraphies of which there were ten different
14 realizations, non-welded and welded units were sort of the
15 delineator as you may recall from the July meeting -- I
16 didn't show another variagram but we did have ten -- we
17 chose to pick eight columns based on sort of a general
18 representation of the repository area.

19 The eight columns, each were sort of basically
20 taken or represented equal area within the repository. They
21 also tried to represent several different geographical
22 subtypes such as, there were areas along the Ghost Dance
23 Fault, there were areas representative of the Solitario
24 Canyon slope face, and there were several other points that
25 were picked based on which tuff units would intercept the

water table directly.

1
2 The next step was to take these 1-D stratigraphic
3 columns and use the information in these columns of which we
4 only have to date run one set of the columns and intend for
5 a next step to do the sensitivities on the geostatistical
6 stratigraphy, and find out how much the variability within
7 the units is going to make a difference to our total system
8 performance assessment efforts.

9 [Slides.]

10 DR. DOCKERY: So, as you can see, since we had
11 these eight different columns and have the different units
12 defined within the columns, for each one of these we had to
13 define hydrologic data sets to define the individual units.
14 Those distributions were developed last TSPA, but this year
15 we tried to not rely so much on analog information as the
16 site specific information. We got information from the
17 SEPDB and we got information from some outside sources, some
18 of the file reports from the USGS and other information from
19 the USGS, and tried to expand our data set so we could be
20 more representative of the larger geographical area in the
21 repository.

22 In addition to having a greater data set for TSPA-
23 1993, we also -- you my recall from the fracture data set
24 last time -- we used sand as an analog. This time, we used
25 an empirical relationship to try to derive some of the

1 parameters that we didn't have last time, to see how much
2 information we were going to need for the fractures.

3 The basic results in expanding the data set and
4 using the information specifically from the site were in
5 general, we got increases in the values. There was just a
6 general increase in the matrix parameters, and there was
7 quite an increase in the fracture parameters, about three
8 orders of magnitude higher. There was definitely
9 information to be gained by expanding our data set and
10 trying to use just the site specific information.

11 [Slides.]

12 DR. DOCKERY: Another area in which we did a lot
13 of work and had a lot of interactions was in the area of
14 percolation flux distribution. Last time you may recall,
15 TSPA-1991 looked at climate change in one distribution. We
16 used a distribution of percolation flux from low to high,
17 and you could randomly sample across any of these
18 distributions. You could get a high value and next year you
19 could have a low value. We felt that obviously, the
20 correlation might be important.

21 We also wanted to incorporate some of the site
22 information and some of the intuition that people have
23 developed in this last several years on climate change. We
24 represented two different climates, interglacial climate and
25 glacial climate, with the glacial being a wetter time period

1 and the interglacial being a dryer time period, which is
2 what we think is happening right now.

3 We pulled in Rick Forester and Alan Flint and we
4 also pulled in some of the WIPP people, to help understand
5 how they treated climate change in their performance
6 assessments. This distribution reflects all of the
7 uncertainty and all of the disagreement, and all of the
8 strong opinions that people have and different opinions that
9 people have on how climate can change and how that can have
10 an effect on percolation flux at the repository horizon.

11 Also, in the climate change scenarios, we allowed
12 a water table rise on the order of 50 to 120 meters
13 associated with the wet periods. We were trying to couple
14 all of the different effects in 100,000 year timesteps,
15 100,000 year for wet and 100,000 year for dry. Here are the
16 distributions, that you can see that there's a much higher
17 distribution for the wet time period as opposed to TSPA-
18 1991, a much lower distribution for the dry period.

19 [Slides.]

20 DR. DOCKERY: The saturated zone is another area
21 where we felt there were critical assumptions that needed to
22 be explored in a great deal of detail. As a result, we did
23 some three-dimensional modeling of the saturated zone, and
24 tried to capture some of the structure that existed within
25 the saturated zone.

1 What I have over here is kind of the slice that
2 was modeled. This is based on the USGS model for the
3 diversionary and non-diversionary models for the high
4 gradient region. In one case water drains into the tuff
5 aquifers and stays there. In one case the water in the high
6 gradient region pours down into the carbonated aquifer. We
7 were trying to match the information that had been gathered
8 in the few boreholes with the three dimensional model, and
9 determine were there methods to determine whether the models
10 we were using were right or not.

11 Indeed, we were able to match both the
12 diversionary and the non-diversionary, depending on how we
13 treated specific fracture parameters for major faults within
14 the repository block. As I will show later, George Barr
15 came up with a suite of specific recommendations basically
16 drill here, get this information to help us understand
17 whether this model can be delineated even more than it is
18 now.

19 You may recall seeing this in the past. This is
20 the modeled block. It goes from the water table to 200
21 meters beneath the water table. What the colors represent
22 are the different units that intersect the water table in
23 this region. You can see a little bit of the fault
24 structure in here, where you are offsetting units and the
25 units are tilted. There's a great deal of vertical

1 exaggeration, obviously. Here, this is 200 meters. This is
2 about eight kilometers.

3 The repository block sits basically here, so you
4 can see the Prow Pass and Bullfrog were the major units that
5 were intercepted by the water table beneath the repository
6 and from which we got information. Over here what we have
7 is, taking this block and putting it in black and white, you
8 can see where the repository sits. You can also see the
9 five kilometer accessible boundary limit.

10 What this is, is a break through curve that shows
11 concentration versus time versus the node points along this
12 particular circle, this fence is what George calls it. You
13 can see that there's a lot of structure in here. You have
14 very different concentrations at very different times
15 hitting this boundary. We think that for the dose
16 assessments this shows how much more detail we may have to
17 be incorporating in order to find out how the saturated zone
18 can have an effect on our dose calculations.

19 [Slides.]

20 DR. DOCKERY: As I said before, the geochemistry
21 came almost entirely from some expert elicitation from Los
22 Alamos and from some Sandia participants. Last time around
23 we used basically one expert, Arand Meyer, to try to get us
24 information on sorption. This time, we expanded and had
25 between four and five experts, helping us understand how we

1 should distribute this information. We also expanded to
2 include solubilities. This was a major increase in our
3 information base.

4 I should add, in the case of the solubilities,
5 that is representative of Yucca Mountain as it is now, with
6 some temperature and some PH changes based on what we think
7 would happen in the near field. We don't really have
8 specific near field information. This is just the best we
9 have right now, and we put that in to try to find out if
10 that made a difference.

11 [Slides.]

12 DR. DOCKERY: In terms of source term which you
13 may recall from TSPA-1991, there were a lot of different
14 sensitivities that were brought up in relation to the source
15 term. As Warner mentioned, there were certainly areas where
16 it was well recognized that we needed to have better
17 information, more robust mechanistic models, in order to
18 really explore what effect the EBS would have on the total
19 system.

20 Sandia and Livermore began working jointly in very
21 early 1993, to define the areas in which the source term
22 should and could be developed. Then, we iterated back and
23 forth with Livermore, working very hard to implement a lot
24 of our very pressing needs. They hated to get phone calls
25 from us. We have the INTERNET, and we could have never done

1 this -- there were a lot of files flying back and forth on
2 the INTERNET during the time period from about May to
3 December. This is one area where Livermore was extremely
4 responsive in helping us get the information that we thought
5 was important to implement in our total system performance
6 assessment.

7 [Slides.]

8 DR. DOCKERY: This is a flow diagram of their
9 model which we did not implement every aspect of, because in
10 some cases there was not information available or the models
11 were not as robust as we would like. In some cases we just
12 didn't have time to implement everything that was in every
13 box in this model. As you can see, we have dramatically
14 increased our ability to model the source term region.

15 [Slides.]

16 DR. DOCKERY: This is an icon. Trying to find one
17 single picture that could show you everything that was done
18 in the thermal area was impossible. I have a few backup
19 viewgraphs if we want to see some of the specifics of the
20 hydrothermal modeling that was done and the specifics of the
21 repository scale thermal modeling. We took information from
22 the repository scale, from the panel scale and from the
23 drift scale, and did some very detailed thermal design
24 calculations.

25 Based on those, then we abstracted out the thermal

1 histories that were consequently used to come up with a
2 conceptual hydrothermal model. What this particular icon
3 shows is sort of the results of everything folded in
4 together. It shows a container wall temperature, and it's
5 showing it for a center container. In the case of Sandia we
6 sort of split the containers into center containers and edge
7 containers, to show the expansion and contraction of the
8 thermal dryout region, if you will. This is in the center
9 of the repository, so you are seeing the highest
10 temperatures.

11 Based on Eric Ryder's and Tom Buscheck's very
12 detailed thermal calculations, we came up with these sort of
13 two extremes in thermal profiles. What you have here is the
14 vertical borehole emplacement at 57 kilowatts per acre. You
15 can see the temperature from zero to 600 degree C, up to
16 10,000 years. You can see what the profile looks like for
17 that particular one.

18 Then you can see for the in-drift emplacement at
19 114 which was our highest thermal load, you can see how much
20 higher and you can also see the effects of operational
21 issues that we incorporated in. This is when the backfill
22 goes in. You get a big insulation effect. We are starting
23 to see some of the details, how we have determined which of
24 the details we may have to pull out and get more information
25 on, to find out if our assumptions are right. You will see

1 that I said we want to look at some of the assumptions in
2 backfill. Obviously, this is making a big impact on how the
3 container behaves.

4 [Slides.]

5 DR. DOCKERY: I don't know if I would want to call
6 them magmatic effects or the critical assumption, but it was
7 something that was and still is, very interesting to
8 elements of the NRC. In this particular case we took
9 advantage of the magmatic project which had been operating
10 at Sandia a number of years ago, to look at how different
11 metals would behave in contact with different magma types
12 and volatiles from magmas. We incorporated change in source
13 term based on aggressive volatiles and heat impacting the
14 waste package.

15 As you will see, it turns out that incorporating
16 that detail and the change in source term, again, does not
17 have a big impact on the results.

18 [Slides.]

19 DR. DOCKERY: Here is where we were trying to get
20 to for months and months and months is, these little
21 diagrams and little CCDFs. What do we see? We see that for
22 a composite porosity model, our matrix dominated aqueous
23 flow model at 10,000 years, the SCP type arrangement in the
24 aerial power density, the lower aerial power density that we
25 looked at, again, just as was true with TSPA-1991, the

gaseous releases dominate the flow pattern.

1 You may not be able to see on yours but on mine
2 you can see that the total which is this blue, is almost the
3 same as the gaseous because of the orders of magnitude that
4 are involved. The aqueous is a little bit lower than it
5 was, and human intrusion is very similar, and volcanism is
6 also very similar. I did just for comparison, in case you
7 didn't remember exactly -- if you haven't had this indelibly
8 imprinted in your mind -- here's TSPA-91 releases. You can
9 see what the changes are between the two.

10 [Slides.]

11 DR. DOCKERY: What I haven't shown you is another
12 sensitivity diagram. We found, again, that the highest
13 sensitivity for the composite porosity is, again, to the
14 percolation flux. The difference in the aqueous flow -- the
15 slight decrease in the aqueous flow releases -- are directly
16 a result from the percolation flux. Again, as I said, human
17 intrusion and volcanism aren't major contributors to the
18 release in the case of the composite porosity.

19 [Slides.]

20 DR. DOCKERY: In the case of the WEEPS model for
21 TSPA-93, you can see that there's a little bit of
22 difference. Whenever we start looking at fracture dominated
23 flow, where the unsaturated zone is not playing much of a
24 role in retarding the flow or increasing the flow or
25

1 decreasing the flow in packages, we have a very different
2 suite of curves. Human intrusion starts to become more
3 important in the overall CCDF. The total CCDF is over here.

4 Here is the gaseous and aqueous, and human intrusion and
5 volcanism, again, is down in the graph. We are not really
6 worried about the volcanism. We can see that we can't
7 disregard the human intrusion in this case.

8 [Slides.]

9 DR. DOCKERY: I thought for your memories, this
10 was TSPA-91. I wish I could overlay them exactly but they
11 are not quite at the same scale. You can see, maybe, the
12 differences between the two.

13 Maybe more importantly what you see when you look
14 at the WEEPS model and look at the composite porosity model
15 is, maybe our greatest sensitivity is in which flow models
16 we use; how we model the flow through the mountain. We have
17 two alternate conceptual models. They may or may not be end
18 members of how water flows through the mountain. They may
19 or may not capture the span, but it certainly shows the area
20 in which we really need to refine our understanding in how
21 the water flows.

22 I know that this is a big surprise to everybody in
23 this room. Pat, you have never thought of this before,
24 right? This had never occurred at any point in your life.
25 It shows that under any of the standards we really have to

1 understand what kind of flow model we use, and how we
2 partition these flow models.

3 [Slides.]

4 DR. DOCKERY: In terms of the cumulative releases
5 for the four different analyses cases, the two aerial power
6 densities and the two waste packages for the composite
7 porosity, you see kind of a clustering up here. The first
8 thing everybody says is, obviously you can't tell. There's
9 no difference between the different thermal loads or the
10 different waste packages. What it really tells us is that
11 gaseous release dominates the flow paths or release paths,
12 and we don't have a real good understanding yet of how waste
13 packages degrade.

14 What this tells us is where we need to look for
15 information in terms of waste package degradation, and we
16 need to understand that better before we may be able to
17 really discern which ones of these may be better or worse
18 for our long term use.

19 [Slides.]

20 DR. DOCKERY: I thought you might be interested in
21 simply seeing how the WEEPS model behaves. You can see that
22 there's a little bit more spread in the WEEPS model, and it
23 is definitely lower than the composite porosity. It still
24 is not something that you could say I would want to pin my
25 program on the combination of these two conceptual designs

1 because there's not a lot of spread, and there's certainly a
2 lot more uncertainty between those two models than there was
3 in within one model.

4 [Slides.]

5 DR. DOCKERY: I should add that we did do
6 calculations out to one million year for the releases.
7 However, the regulatory standards don't say anything about
8 going to a million year release standard. It seemed to be
9 un-physical in a lot of sense, some of the results that we
10 got from those million year calculations. We did run the
11 million year calculation, or showing you that for the dose.

12 What we wanted to show is that most of the peak doses do
13 occur within about the first million years.

14 So, running your calculations out for a million
15 years will capture the majority of the peak doses, that they
16 can occur from the repository. We also have uncertainty
17 building on top of uncertainty on top of uncertainty to get
18 to these curves. We feel like we are spacing ourselves
19 farther and farther from what we can defend once we start
20 adding up these uncertainties.

21 Also, obviously, the dilution in the saturated
22 zone is an area that we need to have a little bit more
23 information. We would have to have a lot more site specific
24 information that we are not gathering now, to start getting
25 a better handle on what the dose implications would actually

1 be. Our program is not dealing with -- right now with
2 cumulative release model, you are sort of moving toward
3 trying to prove how well the site will contain after the
4 release.

5 What you are going to have to do with the dose is
6 move toward how well will the site behave before the
7 release, because once a release occurs, if you go out to a
8 long time period, it will get out into the accessible
9 environments.

10 [Slides.]

11 DR. DOCKERY: Some of the other conclusions. I
12 showed some of the conclusions based on the WEEPS model and
13 composite porosity model, and the details that we have time
14 to show here in terms of how we came up with all of these
15 different conclusions, we can't really go into it in this
16 timeframe. I did want to let you know that the other
17 important conclusions were that in terms of the waste
18 package model, it's obvious that the failure of the waste
19 package is going to be very strongly dependent on the
20 thermal, mechanical and hydrologic processes and how those
21 are coupled.

22 That's an area that we need a lot more work in
23 drawing that information together and find out how they
24 interact with each other.

25 In the Sandia model we didn't see much

1 differentiation in the corrosion resistance of the various
2 designs. That's probably a vagary of the way the corrosion
3 occurs in a very small temperature window as you go below
4 about 100 degrees C. That may or may not be real, but
5 that's an area where there's obviously a big sensitivity and
6 we need to get more information.

7 In general, the larger containers, the MPC, showed
8 poor performance for both the WEEPS and the human intrusion
9 model. That's because it's a larger geometric outline.
10 There's a larger footprint in the case of the WEEPS model,
11 the fractures. The number of waste packages that fail is
12 dependent on how large the area is. The same thing with the
13 human intrusion.

14 There is little difference in the releases for the
15 two different thermal loads, but that certainly can be due
16 to some of the simplifications in the processes that we
17 incorporated. The improved saturated zone representation
18 --the one where I showed you with the Prow Pass breakthrough
19 curves at the five kilometer fence -- there's a lot more
20 structure in those plumes than we had envisioned or seen in
21 any of our previous two dimensional or one dimensional
22 simulations. We understand that that's going to be
23 important to refine our knowledge in that area.

24 [Slides.]

25 DR. DOCKERY: Some of the limitations of our model

1 is that we didn't have any barrier effects from cladding,
2 and this may be very conservative. We didn't have the
3 information on how cladding might behave, and we understand
4 from Bill Clarke that there may be more information just now
5 coming available to us, that may indicate that the cladding
6 may be gone if you store the waste at very high
7 temperatures.

8 If indeed we cannot take credit for any cladding
9 maybe it isn't conservative. On the other hand, we would
10 like to understand how cladding behaves a little bit better
11 before we give up that potential barrier.

12 As I mentioned, we don't have the near field
13 geochemistry explicitly modeled. We don't have a knowledge
14 base on what will happen in the immediate vicinity of the
15 container, given the PH, given the temperature conditions.
16 Those, we can extrapolate to, but all the effects we really
17 don't understand yet.

18 We don't have diffusive releases from the waste
19 package in the Sandia model. The abstraction of
20 hydrothermal properties may be much too simplistic. The
21 more detail that Eric put into his thermal models as you may
22 recall from some of the thermal load studies that you have
23 seen also again and again, as you put more detail and as you
24 put the drifts in, as you put the panels in, you start to
25 see less coalescence of the extended dry area. You may also

1 get more focusing into the areas where you don't have strong
2 coalescence when you get a better understanding of how we
3 handle it and how real some of those interactions are.

4 In terms of the magmatic effects, we didn't really
5 have a good alteration of the waste form based on the
6 different constituents in the magma, and we also are waiting
7 on some of the information that Greg Valentine and people
8 from Los Alamos will be coming up with in the near future,
9 which may change some of our information on how likely an
10 event is to occur. If they come up with information that
11 says volcanism is much more likely than we thought because
12 we didn't have this information on subsurface intrusions,
13 then this may move this up into an area of concern.

14 That's one of the reasons that we are continuing
15 to try to improve our model incrementally as we can, so if
16 that does happen we will have the information already
17 incorporated.

18 [Slides.]

19 DR. DOCKERY: Now, we will turn to the need of
20 performance assessment, why do we do this, what is the
21 justification for our existence, guidance for site
22 characterization, what did we see in terms of Sandia's PA,
23 how would we go to site characterization and say here's the
24 information we would like to have from you based on the
25 performance assessment needs. This is not to say that there

1 are not other constraints and other needs out there, but
2 what did we see in terms of our total system model. This is
3 almost in terms of priority for us.

4 We need to obtain information to help us
5 understand which flow models occur. I show the difference
6 between the WEEPS model and the composite porosity model. I
7 show that there's a big difference, based on the way we
8 handle aqueous flow. We really would like to know, is there
9 evidence of WEEPS at the mountain. Can we see places where,
10 through time, we have had flow through fractures and have
11 either plugged up or changed from fracture to fracture, how
12 big were the fractures, how connected are they, how long
13 does flow occur in those fractures.

14 Those are the sorts of things that we would like
15 to suggest that site characterization put their emphasis on
16 trying to find the information.

17 We also need a refined understanding of gas flow
18 and retardation. As we saw, gas flow dominated the model.
19 But when it comes right down to it, there's only like seven
20 numbers in the unsaturated zone from bulk permeability in
21 terms of gas flow. So, trying to expand your knowledge base
22 right now or trying to make any really meaningful
23 assumptions and conclusions is a little bit restrictive,
24 until we get more information on bulk permeability and
25 retardation in terms of gas flow.

1 Percolation flux. If we could get a better handle
2 on how infiltration at the surface translates to percolation
3 flux at the repository horizon, what kind of ranges are we
4 looking at. We see such a large range of opinions, that we
5 need to have a little bit more information to help us
6 understand. We need a lot more information. We don't need
7 a little more information, we need a lot more information on
8 percolation flux.

9 We need to characterize the saturated zone flow
10 and the dilution, and how it is coupled with the unsaturated
11 zone. These are things that we are kind of force fitting at
12 this point in time and we don't have much information on.
13 If we go to a dose base standard, this is going to become a
14 critical element.

15 There are some simplifications, where we might
16 have masked the important processes or results in terms of
17 colloids. We did participate in a colloid workshop and did
18 work with the people who have information on colloids. It's
19 just that the information is not to the point where it can
20 be usefully incorporated into total system performance
21 assessment. How well are the matrix and fracture coupled,
22 and how long do flow paths flow. Do they flow forever or do
23 they switch back and forth, how do they change through time.

24 [Slides.]

25 DR. DOCKERY: Where do we feel like there's

1 incomplete data. Where do we feel like there are holes that
2 might be having important processes slip through our
3 fingers. We feel like the Southern and Western portions of
4 the repository area are not very well representative of the
5 data set. If you looked at the way the holes were
6 distributed, you can see that the correlation lengths are
7 getting longer and longer and our guesstimations are getting
8 more and more tenuous as we get into those areas.

9 In terms of using the information that we have,
10 once we have it -- and realizing that we are not going to
11 get as I said before a borehole every foot to help us
12 completely characterize the mountain -- we have to
13 understand how to use the information we do get most
14 effectively. For that reason, we need to determine scaling
15 properties. We need to get more information on the spatial
16 correlations and the correlations. The SD project is going
17 ahead in the next year, so we hope that we will get this
18 information.

19 We also hope that as that information becomes
20 available the geostatistical stratigraphy that we developed
21 for this exercise can also be used directly to help
22 understand where the next holes should go, where is our
23 understanding the weakest, and where are we having the most
24 variability that we need to decrease.

25 In a very specific sense there is one hole where

1 the hydraulic conductivities were very different than every
2 other hole that we had, they were orders of magnitude
3 different. For a specific recommendation we would like
4 those people to go in and tell us, are these real values, is
5 this a problem, is this something because it's in the fault
6 zone they are just extremely high, or do we have a bad
7 value. How should we change our distributions.

8 We also wanted to obtain information on the
9 hydraulic characterization of the unsaturated zone fractures
10 and the rock matrix.

11 [Slides.]

12 DR. DOCKERY: For the near field we would suggest
13 performing integrated testing on waste packages for water
14 contact under saturated and unsaturated conditions, coupling
15 as much as possible the thermal, mechanical and chemical
16 effects. We need to look at the coupling of the processes.

17 In terms of colloids in particular, we would need to
18 characterize the interaction of the man made and the natural
19 constituents in the repository. Jean Younker talked a
20 little bit about some of the waste isolation studies and how
21 we are trying to start looking at that type of information
22 and how it may eventually be drawn into something like a
23 total system performance assessment, and how they will be
24 using TSPA-91 and TSPA-93 as the basis for some of their
25 calculations.

1 We need a lot more information on container
2 corrosion and the waste form alteration processes. There
3 are great sensitivities, particularly in the WEEPS model.

4 [Slides.]

5 DR. DOCKERY: Guidance for design. The spike in
6 the thermal load, we showed you that we needed to
7 characterize the thermal and hydrologic properties of any
8 potential backfill, look at the real benefits of horizontal
9 versus vertical emplacement. We have already had an
10 indication where perhaps the large horizontally emplaced
11 cask may not optimize performance.

12 If we could minimize water contact -- Bill Clarke
13 has never said anything like that -- that would be a good
14 idea. We need to look at how much cladding can have an
15 impact on how the containers perform. Neptunium was the
16 element that contributed the most to the dose. We would
17 like to look at the feasibility of having long term reducing
18 environments, if that would help reduce neptunium
19 solubilities.

20 [Slides.]

21 DR. DOCKERY: In terms of regulation assessment,
22 the dose calculations in general, as I said, require a
23 little different or somewhat different data set. There
24 would have to be changes in the site characterization
25 program and priorities if we went to a different kind of

1 regulation. The sorts of things that we are going to need
2 are the saturated zone information, probably look at a much
3 larger area. We will have to look at the biosphere in a lot
4 more detail than we have at this point in time.

5 For the very long time periods, as I said, the
6 retardation of the unsaturated zone may not buy us a whole
7 lot if we go to extremely long time periods. As we get more
8 and more uncertainties we go to longer and longer time
9 periods, and have all this additional information.

10 [Slides.]

11 DR. DOCKERY: Last, a shopping list for ourselves,
12 what do we want to do in TSPA. Although we have made a big
13 leap in the number of scenarios, we want to make a larger
14 leap yet again. We need to have increasingly larger suite
15 of scenarios. We need to work more on validation of TSPA
16 abstractions. We have to update our parameter distributions
17 with the new information as it becomes available. We need
18 to look at the effects of heterogeneities.

19 We need to look at some additional detailed
20 modeling for the hydrothermal effects, as well as
21 abstractions. We need to look at models for coupled effects
22 in the near field on the waste package and on the waste
23 form, and definitely improve the aqueous and gaseous
24 modeling capability by incorporating information on fracture
25 matrix coupling, parameter scaling, climate change,

hydrothermal effects, et cetera.

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2 In other words, if we can get more information we
3 will happily incorporate it. Are there any questions from
4 the board?

5 DR. NORTH: Thank you for staying on time. Are
6 there questions from board members?

7 DR. DOMENICO: Neptunium gave you the most
8 trouble. Are you using Tom Pickford's model or something
9 close to it for transport because you are dealing with
10 chains. Neptunium was not part of the original inventory,
11 so you have chains involved.

12 DR. DOCKERY: Bill, do you want to answer that?
13 Bill or Mike, can you answer that question?

14 DR. DOMENICO: Is it a one-dimensional transport
15 model?

16 MR. WILSON: I am Mike Wilson, Sandia Labs. Yes.
17 The probabilistic calculations were done with one-
18 dimensional transport though the saturated zone part was
19 based on the three-dimensional model, as we said. We did
20 not model the whole chain that neptunium was a member of.
21 We increased its inventory to account for all of its in
22 growth, and just applied the entire inventory initially.

23 That means that it is conservatively high for the
24 first 1,000 years or so, and then it's about right.

25 DR. DOMENICO: You did model transport in the

unsaturated zone as well as the saturated?

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MR. WILSON: Yes.

DR. DOMENICO: The role of temperature is only brought in as its effects on solubilities.

MR. WILSON: In fact, the temperature was involved in the container corrosion and in the waste form alteration.

We did not use a temperature-dependent solubility, though our solubility distribution included the solubilities from different temperatures.

DR. DOMENICO: The last question, how did you get the gas releases?

MR. WILSON: How did we get them?

DR. DOMENICO: What model did you use there?

MR. WILSON: Just a calculation of the amount of release of carbon 14 from the matrix as it alters and an estimate of the amount that is on the outside of the cladding that is released as soon as the containers fail.

DR. DOMENICO: It seems that in a sense you have a one-dimensional transport model involved here, that if Holly was given all of this information she said she would like to have, you wouldn't be able to use it anyway. Not true?

MR. WILSON: No, not true.

DR. BOAK: The model that actually calculates the releases might well be a one-dimensional model, but it does in fact benefit from everything we have learned over the

1 past years. It is part of the process of abstraction to
2 take three-dimensional understanding and bring it into a
3 simplified model which we can in fact run multiple times.

4 We wouldn't have the detail of the modeling we did
5 if we hadn't looked at it in three-dimensions and then
6 simplified it to produce the final calculation. We wouldn't
7 get the same results, I don't think.

8 DR. DOMENICO: I think you would have the
9 difficulty incorporating all of those complex couplings into
10 a simple, one-dimensional model. There's just no provision
11 for it.

12 DR. DOCKERY: As we have said before, our
13 abstracted models aren't necessarily always simple. In some
14 cases the abstractions -- some abstractions -- can go very
15 far to very simple models and some of the abstractions still
16 have to remain very detailed. One of the areas that I
17 wasn't able to get into but it's included in the TSPA
18 document was a study that Roger Eaton did, on how
19 appropriate are 1-D simulations for looking at flow and
20 transport in the unsaturated zone.

21 DR. DOMENICO: I read that.

22 DR. DOCKERY: Whereas in all cases, it does not
23 work well. There are some cases that it does work
24 surprisingly well, by incorporating in one case the unit
25 boundary gradient method to handle tilted units. Also, the

1 way some of the heterogeneities occur within the grid
2 actually are not as bad as we thought. You probably already
3 read that paper.

4 DR. DOMENICO: I did.

5 DR. DOCKERY: We were fairly pleased to see that
6 some of the areas that we were most worried about in one-
7 dimensional, there are programming methods to help deal with
8 some of those problems. As you said, there are some areas
9 that we are probably going to maintain the complexity in
10 order to do a good job of the performance assessment.

11 When you get the document, you will see that there
12 are some areas where we did maintain some pretty detailed
13 process modeling.

14 DR. DOMENICO: Thank you, Holly.

15 DR. NORTH: Dr. Langmuir.

16 DR. LANGMUIR: Holly, I notice that you just model
17 the 57 kilowatt per acre and 114. Isn't that limiting at
18 the front end, your analysis to a high or very high loading
19 approach. You are not looking at a below boiling as a
20 possible alterative for the thermal loading choice.

21 DR. DOCKERY: When we started the calculations at
22 the time, the extended dry concept was certainly one of the
23 things that was of most interest. People were very
24 interested in finding out what effects that might have.
25 Given the suite of calculations that we had to do we looked

at the SCP loading, and then we looked at the higher regime.

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We would like to look at the lower in the future.

INTERA has done some more of the simpler RIP model calculations to see what the sensitivities are to that. I don't think we are conceptually limiting ourselves, but time-wise we did have to limit ourselves.

DR. LANGMUIR: One of your surprising conclusions that relates to that is that you found apparently that given what you know -- which obviously, there are big holes -- the overall implications of the SCP 57 kilowatt versus 114 were that they were very similar, which I find quite surprising if in fact we are looking at an above boiling and then going below boiling for a significant period of time, with all corrosion implications of getting below on the SCP design at some later date.

Yet, with that still happening we are saying that the loading approaches give you about the same result overall.

DR. DOCKERY: I know Mike would very much like to answer part of that question. Like I said before, what it pointed out to us is that there are simplifications in our models that we really need to get a better handle on. Hopefully, we would see these differentiations, because they didn't show up the way we expected.

The gaseous releases, the travel times are so

1 short, that once it gets out it moves very rapidly. Maybe
2 we don't have what we need to discriminate.

3 DR. LANGMUIR: My guess is that they are similar,
4 because you know so little about the near field interactions
5 at this point in time.

6 DR. DOCKERY: Yes.

7 DR. LANGMUIR: One of the big flags you raised
8 which I had to say amen to was, near field geochemistry is
9 not explicitly modeled. The work isn't being done yet.

10 DR. DOCKERY: That's right.

11 MR. WILSON: I wanted to point out something that
12 perhaps you may have misunderstood. Even at the higher
13 loading we did have above boiling and below boiling. It did
14 not stay above boiling for 10,000 years. That's part of the
15 reason they are as similar as they are.

16 We conservatively chose to not assume an extended
17 dry concept. In the higher loading we had a nearly complete
18 dryout for maybe 4,000 to 5,000 years. We did not assume
19 that it continued to stay dry after that. That's something
20 that obviously is possible, but we didn't want to put all of
21 our money on that. It's kind of the difference between a
22 dryout of 1,000 or 1,500 years and 3,000 to 5,000 years.

23 DR. ALLEN: Holly, does your current conclusion
24 that volcanism contributes to releases only in a very minor
25 way, is that based solely or entirely on Bruce Crowe's

statistics of volcanic occurrences?

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DR. DOCKERY: It's based --

DR. ALLEN: How does it incorporate the UNLV estimates?

DR. DOCKERY: If you may recall from TSPA-1991, we used the same distributions that we used in 1991, those used Bruce Crowe's as well as UNLV in the entire distribution. Those were the two end members incorporated in the overall pattern. The occurrences typed Bruce's as low and the UNLV holds higher ones, and they were sampled along that distribution.

We didn't do just one or the other, we tried to incorporate the information from both experts into that pattern. As you know, Greg Valentine is doing some work where, before we assumed that a basaltic intrusion got into the vicinity of the repository it would get to the surface.

That was sort of a given.

DR. DOCKERY: Now, Greg is finding some information that may say that that's not quite true, and maybe the probability of occurrences aren't as low as we thought. We don't know that, but they are looking into that.

Once we get that information then we would put that into the distribution or change the distribution based on that. In answer to your question, yes, we are trying to

incorporate both end members. It's still pretty low.

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2 DR. LANGMUIR: Holly, it was interesting to me
3 when you suggested that significant changes in percolation
4 flux were important. Something I remember hearing a year or
5 two ago from the USGS was, with reasonable variations in
6 infiltration that might be expected with a fairly
7 significant possible change in climates, that the percentage
8 of water in the site which would be involved relative to
9 what's already there was a few percent only. And, that if
10 you heat a repository over 1,000 years or so, what you are
11 really looking at is recycling existing water more than
12 introducing any additional water that would change the
13 system.

14 Is that correct or have you heard that as well, or
15 do you disagree with that.

16 DR. DOCKERY: We have heard a range of opinions on
17 this, and within the USGS, I might add. The USGS folks like
18 Alan Flint, will definitely state that you will only get a
19 few percent change and that this is a dry site, and it's
20 always been dry and will be dry for the foreseeable future
21 and there's a small variation percolation flux.

22 You have other people who, through other means of
23 doing scientific investigations, have come up with very
24 different ranges for infiltration at the surface and for
25 transforming that to percolation flux at depth like up to

1 like 40 percent of the values to move into the depths of the
2 mountain.

3 We felt like it was incumbent on us, given that we
4 know so little about the flow paths and the percolation flux
5 that we see what the sensitivities are, and as we define two
6 different climate regions and as we refine our
7 understanding, do we still see that sensitivity increasing.

8 There's no doubt that for at least the composite porosity
9 model that it is our dominant sensitivity. We need to have
10 a better understanding.

11 DR. NORTH: Let me ask a follow up on that. I
12 wonder to what extent the models you have in place now have
13 investigated the following scenario. As a result of high
14 thermal loading you increase the precipitation in fractures
15 in the Calico Hills, where I understand fractures are
16 scarce, such that you effectively seal it locally and permit
17 perched water to accumulate that would impact on the
18 repository zone in the containers.

19 DR. DOCKERY: That's not something we have
20 certainly gotten to an explicit modeling. We don't have
21 information on sealing of fractures. That was one of the
22 things we were interested in is, how temporally persistent
23 is a flowing fracture and how connected are they, how much
24 water can get in there. In the WEEPS model the water simply
25 moves through the mountain rapidly and just goes to the

saturated zone.

1 These variations are certainly things we need to
2 have in our expanded scenario base.

3 DR. NORTH: I think as a sensitivity case that
4 might be worth exploring with the WEEPS model, where you
5 assume essentially the fractures seal. In three dimensional
6 flow the water has to come out some other way. Could you
7 get essentially a local bathtub effect, or does that turn
8 out to be impossible, and what do the models say about the
9 extent of precipitates that might form. Is the ceiling a
10 realistic scenario, or is there some means of dismissing
11 that.

12 DR. DOCKERY: I think that's interesting as well.
13 Hopefully, there will be field work to tell us, do we see
14 that sort of thing happening. I think that part of what you
15 are saying is that definitely a very detailed process model
16 as opposed to the higher level, that's one of the areas
17 where we might want to work with the USGS on their
18 information.

19 DR. NORTH: That's a situation where the top of
20 the pyramid and the bottom of the pyramid have to
21 communicate, and that's one of our main themes. We would
22 like to assure that you are doing that.

23 DR. DOMENICO: I think it's important that the
24 board realize that temperature plays no role in the fluid
25

1 movement in these models except for its effect maybe on
2 viscosity. Temperature is fed in to feed the canister
3 breakdown and things of that sort. You are not dealing with
4 circulating flows. Someone can correct me if I am wrong,
5 but I do believe that is true.

6 This is really not a coupled model in the sense
7 that we talk about the effects of one process on another. I
8 think it's important that the board realizes that, that
9 these are the kinds of models you are dealing with. I am
10 not saying there's anything wrong with them. I am just
11 saying that I believe this is true.

12 DR. DOCKERY: Although there are hydrothermal
13 effects that were abstracted in terms of moving liquid from
14 the sides from the boiling fronts, concentrating them in
15 certain areas, finding out how -- as I said, there were edge
16 containers and center containers -- how much more water do
17 you concentrate on the edge versus the center, as the
18 expanded dry expands and contracts.

19 DR. DOMENICO: This phenomena was incorporated in
20 this model?

21 DR. DOCKERY: Yes.

22 DR. DOMENICO: I know this happens in real life.
23 This phenomena was incorporated in your source term; is that
24 correct?

25 DR. DOCKERY: Yes.

1 DR. LANGMUIR: Holly, have you talked to Bill
2 Glassley about what he's doing with Tom Buscheck on trying
3 not to couple with Tom's models because that's impossible,
4 rather with his own models. Bill is looking at the kinetics
5 of precipitation of silica as a function of the thermal
6 fronts moving away from the waste package. You can get a
7 fairly straight handle on that -- I shouldn't say
8 straight--you can get some sense of what might happen with
9 coupling and with silica precipitation using very simplified
10 kinetics for the precipitation approach that Bill suggests.

11 It may be the only way you can get anything that
12 you can defend and explain without doing it in some thermal
13 testings.

14 DR. DOCKERY: I think Bill Halsey from Livermore,
15 as the source term representative, would like to address
16 that.

17 MR. HALSEY: Actually, it folds in several of the
18 comments that you and Pat have both been making. The answer
19 is, we are starting to do that, and we are hoping to
20 incorporate some of those features into the next round. As
21 Holly said, we could not incorporate the near field
22 geochemistry this time around. We had a large suite of
23 things to try to include, and we couldn't do them all.

24 That also gets to some of the issues you were
25 raising previously. We did try and examine hydrothermal

1 flows to allow for increases in water flow driven by the
2 thermal field in the source term. A certain amount of
3 spatial variability in some of the models -- it was a two
4 zone, sort of the center of the repository and the edges and
5 some of the hydrothermal results that we provided with RIP
6 -- I think because it's a different architecture, it was
7 able to incorporate a little more detail. I think you used
8 seven zones of hydrothermal flow in the source term.

9 The next step as you pointed out is then
10 incorporating some of those details into the transport. We
11 haven't been able to do that yet. I think that's something
12 to be left for the next round. Getting it into the source
13 term is the first place, and then see how complex the
14 results of that are into a multi-dimensional transport
15 problem. That's where you would begin to address the issues
16 that you brought up, of alteration of the unsaturated zone
17 flow paths.

18 We didn't have the bits and pieces or the time, to
19 try and address that this iteration. What we are trying to
20 do is put in some of the thermal effects from the
21 percolation flux altered by the thermal field, to give a
22 more realistic source term. The next step is trying to
23 couple in the geochemistry there, and then try to make that
24 consistent with the unsaturated zone transport.

25 DR. DOMENICO: You can make the source term as

1 complicated as you want, because what comes out of there is
2 a number that varies over time, basically. You do put a lot
3 of details in there because basically that's what comes out
4 of the source term.

5 MR. HALSEY: It also varies over space.

6 DR. DOMENICO: Over space, too.

7 MR. HALSEY: That gives you complexity in the
8 unsaturated zone flow, time and space, both.

9 DR. DOMENICO: But it's a number.

10 MR. HALSEY: Right. But you have different water
11 flows as a function of time and space, coming out of the
12 source term.

13 DR. DOMENICO: Thank you.

14 DR. NORTH: I think at this point we had better
15 wrap up the discussion to stay on schedule and take our
16 break, and resume at five minutes of ten, 9:55.

17 [Brief recess.]

18 DR. NORTH: Let us resume our session. I believe
19 the next speaker is Robert Andrews, of the M&O INTERA, who
20 is going to tell us about the other performance assessment.

21 TSPA EVALUATION OF ALTERNATE THERMAL LOADS,
22 WASTE PACKAGE DESIGNS AND PERFORMANCE CRITERIA

23 [Slides.]

24 DR. ANDREWS: I would like to talk about the same
25 performance assessment, actually, but it's just a different

1 code and there are different assumptions that I will
2 elucidate as we go through. We are going to focus on the
3 alternate thermal loads issues, the waste package design
4 issues and alternate performance criteria, which may be put
5 forward for a high level waste Yucca Mountain site.

6 I should point out that there are two other
7 individuals whose names do not appear on the cover page,
8 Jerry McNeish and Tim Dale, who did the analyses that I will
9 be talking about today.

10 [Slides.]

11 DR. ANDREWS: I want to walk through these topics
12 and start with the general objectives, general approach, and
13 walk through the results from the thermohydrologic stuff all
14 the way through to dose, with the interim performance
15 measures if you will as we go along, and then give a summary
16 and conclusion at the end.

17 [Slides.]

18 DR. ANDREWS: Objectives, very straightforward, to
19 enhance the realism or representativeness of the TSPA that
20 was conducted in 1991 by Sandia, to update the analyses with
21 new information that has been acquired in those two years,
22 analyze the effect of various design options, both
23 repository and package design options, and to evaluate
24 different measures of performance.

25 [Slides.]

1 DR. ANDREWS: Under the first objective, to
2 enhance the realism, primary here it's to focus on the
3 thermohydrologic regime and to directly incorporate its
4 dependency on package lifetime and on release from the
5 package, and ultimate release to the accessible environment.

6 It's incorporated in these five ways.

7 Thermohydrology, first in terms of the initiation
8 of the corrosion processes on the can, the corrosion rates
9 are thermally dependent, the alteration and dissolution
10 rates are thermally dependent, the solubilities are
11 thermally dependent, and the advective release parameters
12 from the package are also thermohydrologically dependent.
13 We will come to that in more detail later.

14 Also, to enhance the realism we include the
15 defense high level waste inventory and a more complete
16 radionuclide inventory in this case is 39 radionuclides, and
17 incorporate climate change.

18 [Slides.]

19 DR. ANDREWS: Incorporate new information,
20 available since the completion of TSPA-1991. A lot more
21 solubility information reflected by Los Alamos in some of
22 their work. It's a function of temperature and
23 geochemistry, predominantly PH, retardation coefficients,
24 very small functions of temperature although they
25 investigated that. The range of Kd as a function of

1 temperature was very small, so not incorporated. But it did
2 vary with geochemistry and that was incorporated.

3 Waste form alteration rates are a function of
4 temperature and geochemistry; i.e., PH carbonate content,
5 work from Livermore and PNL on that. Gaseous phase
6 velocities coming from Ben Ross at Sandia that Holly talked
7 about earlier, are functions of temperature. The saturated
8 zone velocities are not functions of temperature, but that's
9 new information since TSPA-1991.

10 [Slides.]

11 DR. ANDREWS: Alternate designs, we looked at
12 three thermal loads, three outer barrier thicknesses. These
13 are MPC designs. Ten centimeter mild steel, 20 and 45
14 centimeter mild steel, and the inner barrier of the
15 corrosion resisted material, alloy 825 in this particular
16 case, two designs looked at 0.95 centimeter thickness and
17 3.5 centimeter thickness.

18 [Slides.]

19 DR. ANDREWS: Alternate performance measures. We
20 looked at the cumulative release over 10,000 years to 40 CFR
21 191 which applies to all non-Yucca Mountain high level waste
22 repositories including WIPP, promulgated in December of last
23 year. Then we also looked at two other ones, individual
24 doses over time periods of a million years and cumulative
25 releases over 100,000 years.

[Slides.]

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2 DR. ANDREWS: General approach, we talked about
3 this back in June when we presented the approach that we
4 were going to follow, and it was the approach that we did
5 follow. We abstract the primary functional relationships,
6 and in this particular case temperatures, saturations,
7 aqueous fluxes and gaseous fluxes, from more detailed
8 process models. The detailed process models here are TOUGH
9 2 that we are talking about, on a slightly smaller scale
10 than the repository scale.

11 To define the dependency of the various exposure
12 release and the transport properties on those temperature
13 saturations and fluxes, incorporate both of these functional
14 relationships and those dependencies directly into a program
15 called RIP. I will talk about that in the next slide.
16 Finally, to evaluate the system performance, those three
17 performance measures that we talked about, and the
18 sensitivity of that performance to the uncertain properties
19 that are input.

[Slides.]

20 DR. ANDREWS: What is RIP. Rip was developed by
21 Golder Associates in 1991, 1992 timeframe. It used the
22 Monte Carlo method to propagate uncertainties in parameters,
23 to predict total system performance. However you want to
24 define total system performance is up to the user, and its
25

1 sensitivity. It has to use abstractions from the more
2 detailed process models. It is essentially a glorified
3 spread sheet which is as complex as the model builder or
4 user wants to make it. It can incorporate as many
5 dependencies or non-dependencies as that user thinks are
6 relevant to performance, and then cranks it through to
7 calculate releases and eventually doses.

8 Allows inclusion of all relevant domains and
9 processes. We did not in this particular iteration look at
10 any disruptive events because we knew that Sandia was
11 devoting a lot of effort to revising their volcanism study
12 and human intrusion work, so we did not look at any
13 disruptive scenarios.

14 I am going to go through each of the domains,
15 waste package/EBS first. What we have done is conduct panel
16 scale thermohydrologic analyses to get temperatures,
17 saturations and fluxes, use those temperatures or
18 saturations to determine an initiation delay for aqueous
19 processes, and then based on corrosion rate information
20 generated from both B&W for the M&O and also by Lawrence
21 Livermore Labs, determine penetration as a function of time
22 through the outer barrier and subsequently inner barrier.
23 Determine failure, failure is the first pit penetrates
24 through the package, both the inner and outer barriers.

25 Then, initiate waste form alteration which is

1 temperature dependent, and then release from the package.
2 That release can be either solubility control if the
3 solubility limits are low enough or alteration rate
4 controlled if the solubility limits are very high as they
5 are in technetium and iodine.

6 Geosphere transport, we talked about carbon 14
7 transport coming from Ben Ross, under subcontract through
8 Sandia. Saturated zone transport, very simple, one-
9 dimensional equivalent continuum through the unsaturated
10 zone. The assumption being made, that matrix inhibition
11 and/or matrix diffusion exceeds the fracture transport.
12 Exponential percolation flux, equivalent to Sandia's dry
13 case, with exponential mean at .05 millimeters per year and
14 a climate change now being represented by a flux multiplier
15 on that background flux.

16 Saturated zone transport using the velocities from
17 George Barr of Sandia that Holly talked about, and
18 retardation values based on values coming from Los Alamos.

19 Biosphere, also very simple. The mass release --
20 remember, when you are doing cumulative releases you are
21 only concerned with mass. When you are doing dose, now you
22 are concerned with concentrations. Now, you have a diluted
23 in something. When you dilute it in the saturated zone flux
24 through the cross sectional of the repository with an
25 assumed mixing depth of 50 meters, as Holly pointed out

1 earlier, the assumed mixing depth that one might want to
2 consider can range from 2,400 meters as EPA assumed to
3 something -- we have just assumed a 50 meter value.
4 Clearly, doses are linearly related to mixing depth.

5 The dose is determined from dose conversion
6 factors. We have a concentration and then convert that
7 directly to a dose.

8 [Slides.]

9 DR. ANDREWS: Let's walk through the results.
10 First, thermohydrology and then failure time distributions,
11 releases, accessible environment releases and then dose. In
12 general, I will show you results from the 57 KW case. When
13 I show sensitivities on CCDF, I will show 57, 28 and one-
14 half and 114 KW case. Just to show you the process of what's
15 done, first, we have these panel scale thermohydrologic
16 calculations with TOUGH 2. These particular cases are
17 temperature versus time at different locations within the
18 repository.

19 We are at an outer location and an inner location.
20 Clearly, hotter on the inside and cooler on the outside.
21 We did not take any advantage that the thermal load is
22 evenly spread across the repository. We didn't try to do
23 any optimization of a higher thermal load at the edges and a
24 lower thermal load at the interior.

25 Similarly, water saturations in the rock as a

1 function of time for the 57 KW case. Outer portions of the
2 repository essentially staying at their ambient saturation
3 which in this case I think is 68 percent or something like
4 that. Inner portions of the repository reducing
5 significantly but not to the residual saturation which is 8
6 percent for the rock. Of course, you see something very
7 different for 114.

8 [Slides.]

9 DR. ANDREWS: Using those thermal profiles and
10 saturation profiles, we come up with a cumulative
11 distribution. Of course, we had to go through the corrosion
12 and the pitting depth penetration rate, et cetera. The
13 ultimate outcome on waste package lifetime, if you will, is
14 a CCDF of cumulative number of packages failed as a function
15 of time. In this particular case the number of packages is
16 like 10,500. I think this is a 21 PWR case. There's an
17 extra 3,000 which is the defense packages. You have 7,000
18 and some spent fuel and 3,000 defense packages.

19 You might note at the 57 KW case has all of them
20 failing based on our definition of failure by about 4,000
21 years. The 114, all of them failed about 8,000 years. The
22 28 and one-half, all of them are failed by about 14,000
23 years. You might wonder why. There's competing factors
24 going on here. You have a dryout period which is longer for
25 the 114 case than it is for the 28 and one-half case, and

1 the 28 and one-half case the dryout period is zero. But,
2 the corrosion rates are highly the function of temperature
3 as well as some geochemistry parameters, but much more a
4 function of temperature, and the rates are higher at higher
5 temperatures.

6 So, once my time period of delay of aqueous
7 corrosion has lapsed, which you can see here starts at 700
8 years for the outer packages -- these are 114 case. These
9 are all the defense packages which are sitting on the outer
10 portions of the repository. Once that period has lapsed the
11 corrosion rate can be accelerated; therefore, the time
12 failure decreased.

13 [Slides.]

14 DR. ANDREWS: In tabular form, the same
15 information. Looking at all of the options, not to get
16 bogged down with numbers at all. As you might expect as you
17 increase the outer barrier thickness, you dramatically
18 extend the life of the package, no matter which thermal load
19 you might be happening to look at. We did look at the
20 difference between using a saturation versus a temperature
21 criterion for initiation of aqueous corrosion. There's a
22 lot of uncertainty. I think Dan McCright from Livermore
23 talked to the board last summer about the uncertainty on the
24 near field hydrological regime that drives initiation of
25 aqueous corrosion, very uncertain.

1 We used both the saturation, i.e., if it got to
2 residual saturation then there could be no water present at
3 all so aqueous corrosion could not occur, or we used
4 temperature. We used temperature cut off at 100 degrees C.
5 There are slight differences there.

6 [Slides.]

7 DR. ANDREWS: I think we have more or less talked
8 about these summary results from the package lifetime.

9 [Slides.]

10 DR. ANDREWS: Given that we have a package that
11 has degraded and we have the one pit that has penetrated the
12 package, we now have releases from the package. The
13 releases from the package are dominated by carbon 14 but
14 there's also technetium and iodine, the high solubility
15 ions, coming out. I presented this, just simply as a
16 normalized cumulative release.

17 I am normalizing to table 1 of 40 CFR 191. This
18 is for the ten centimeter outer, .95 centimeter inner
19 barrier, and the saturation criterion being used for
20 corrosion initiation. We see exactly the same thing, of
21 course, as we saw in the package lifetime results. That is,
22 the releases from 28 and one-half are slightly less than 114
23 or slightly less than 57. Factors of two, given all the
24 other uncertainties in this system, are insignificant.

25 I have in your handouts two tables which summarize

1 for the expected cases, i.e., everything being sampled from
2 expected values, the normalized cumulative 10,000 years and
3 normalized cumulative 100,000 year releases, primarily to
4 show sensitivity to thermal load and sensitivity to outer
5 package thickness and also sensitivity to this criterion
6 that we used, whether it's saturation or temperature.

7 The difference between that assumption, between
8 saturation and temperature initiation of corrosion, becomes
9 much more dominant at the higher thermal loads, as one would
10 expect. It is inconsequential at the lower thermal loads.
11 Clearly, that's for 10,000 years and the same for 100,000
12 years. The 100,000 years that you saw earlier, the 45
13 centimeter package at the lower thermal loads, lasted longer
14 than 100,000 years. There's absolutely zero release from
15 the package over that time period for that thickness of
16 outer barrier.

17 CHAIRMAN CANTLON: The units in the table 2.9,
18 what are --

19 DR. ANDREWS: None. They are normalized to table
20 1 of 40 CFR 191. You have taken curies per metric ton and
21 divided by curies per metric ton, and you have non-
22 dimensional units.

23 [Slides.]

24 DR. ANDREWS: When we went to the 100,000 year
25 case point of information, we did not normalize it to 10

1 times table 1. It would still be normalized exactly to
2 table 1.

3 [Slides.]

4 DR. ANDREWS: Summary results. For releases only
5 from the package, the 10,000 years releases are controlled
6 by the failure times and temperatures. That's also true to
7 100,000 years, but in 100,000 years it's generally
8 insensitive to the thermal load and the corrosion initiation
9 criterion. It is still very sensitive to that thickness of
10 outer barrier thickness, if you look at very large
11 thicknesses of the outer barrier.

12 I have only put here that principal nuclides
13 contributing at least 1 percent to that normalized release
14 for information purposes.

15 Looking now at accessible environment releases.
16 We have gotten releases from the package and now we are
17 going to releases to the accessible environment. Your
18 standard CCDF way of presenting that for integration over
19 10,000 years, normalized again to table 1 values, these are
20 all carbon 14. This is all gaseous. I don't even think I
21 included a plot of the aqueous release component, although I
22 do plot a sensitivity of the aqueous release to flux.

23 Not surprisingly, you see the exact same trend as
24 release from the package. That which is released from the
25 package which is dominated by carbon 14 is relatively

1 quickly transported in the gaseous phase and the carbon 14
2 solely to the accessible environment. Travel time to the
3 accessible environment of carbon 14 are in the hundreds of
4 years range. What came out from the package comes out to
5 the accessible environment.

6 [Slides.]

7 DR. ANDREWS: Looking at 100,000 years normalized
8 cumulative release, now I want to show something that Holly
9 pointed out a little bit earlier. That is, the sensitivity
10 to thermal loads and sensitivity to outer barrier thickness
11 is relatively small for larger time periods, not surprising.
12 What happens due to thermal perturbations over tens of
13 thousands of years when you are considering hundreds of
14 thousands of years or a hundred thousand years as in this
15 case is relatively small. That's what is indicated here.

16 In my summary slide this is about 60 percent
17 carbon 14 -- this is aqueous, sorry. I am only showing
18 aqueous here. This is predominantly technetium, almost
19 solely technetium 99.

20 [Slides.]

21 DR. ANDREWS: Aqueous release integrated over
22 100,000 years, again, showing sensitivity to package
23 thickness. Again, the difference between ten and 20
24 centimeters is minimal. The difference between .95 and 3.5
25 centimeters for the inner is minimal. The difference

1 between 20 and 45 for the outer package thickness becomes
2 significant.

3 [Slides.]

4 DR. ANDREWS: Showing some sensitivity plots.
5 Now, back to the 10,000 year normalized release which is
6 dominated. If there's any aqueous release at all, it's
7 technetium 99. The expected value of percolation flux was 5
8 times 10^{-4} meters per year, .5 millimeters per
9 year. You see the normalized total release to the AE
10 aqueous now is 10^{-14} of the table 1 values in
11 40 CFR 191.

12 This incredibly steep portion here, you are
13 essentially looking at the arrival curve. You are looking
14 at the disperse of a arrival curve of the front coming to
15 the five kilometer accessible environment boundary.

16 Looking at 100,000 years now, we saw essentially
17 plotting out percolation flux at the repository level, as a
18 function of normalized release. You again see the very
19 steep portion here which is the arrival portion of the
20 dispersed front. Once that front has arrived it plateaus
21 out, as expected.

22 [Slides.]

23 DR. ANDREWS: Summarizing those plots. The
24 normalized releases over 10,000 years are virtually all
25 carbon 14. The minimal amount of technetium that comes

1 through in the 10,000 year time period has a probability
2 less than 10 percent of exceeding 10 to the minus 6 of that
3 table 1 value. I haven't shown that plot exactly.

4 The normalized release over 100,000 years if I
5 consider everything, is 60 percent carbon 14 and technetium
6 about 25 percent. Iodine is a large portion of the rest.
7 There's a few minor constituents that are coming out, but
8 it's predominantly carbon 14 and technetium and iodine.
9 Normalized releases over 100,000 years are insensitive to
10 thermal load and waste package thicknesses, but at
11 thicknesses greater than 20 centimeters -- at the 45
12 centimeter range it's significant again. Normalized aqueous
13 are controlled by the percolation flux, not surprisingly.

14 [Slides.]

15 DR. ANDREWS: Now, to look at dose. I thought it
16 would be useful to illustrate the expected value time
17 history plot of dose. Sometimes you only see CCDFs or
18 peaks. You don't know when exactly those things are
19 occurring or what in fact is controlling them. I wanted to
20 point out that in the first 100,000 years and generally well
21 after my 10,000 year period -- which on this plot would be
22 sitting there -- in the first 100,000 years I am dominated
23 by technetium and iodine. I didn't even bother putting what
24 these minor things were.

25 At larger times, generally on the 600,000,

1 700,000, 800,000 year time period, the neptunium is starting
2 to come out. The neptunium peaks and is always for the
3 solubility values that are being sampled off now which are
4 under oxidizing conditions, higher solubility values than
5 previously used. Neptunium is always the dominant dose
6 contributor at very large times. Some of its daughters,
7 also.

8 [Slides.]

9 DR. ANDREWS: Plotting some CCDFs now of the peak
10 individual dose which are dominated by the neptunium as a
11 function of three alternate thermal loads, we see
12 essentially no sensitivity. Once you start looking at the
13 500,000, 600,000, 700,000 year time period the thermal load
14 makes no difference. The same is also true of the thickness
15 of the outer barrier. When we are looking at those very
16 large time periods for the kind of releases that we have
17 from the package -- I should maybe have talked about the
18 package a little more.

19 It's diffusive release from the package, that
20 diffusion being the function of temperature and saturation.

21 We are using the Conca curves that I think you have
22 probably seen several times from Mick Apted and others,
23 directly in the calculation. Then, we have one-half meter
24 of diffusive release from the package through the bottom of
25 the in drift emplacement. That's also diffusive release,

1 with that diffusion again being a function of the very near
2 field saturation.

3 [Slides.]

4 DR. ANDREWS: Now, I have my mea culpa.
5 Unfortunately, when you have a presentation right after the
6 Christmas holidays sometimes things unfortunately happen,
7 especially when you are shut down over the Christmas
8 holiday. I will try to describe this, and please try to
9 bear with me.

10 What essentially has happened in the next two
11 curves is, the bottom axis have been switched. This really
12 is sensitivity of the million year peak dose to percolation
13 flux not saturated zone velocity, and the axis should be as
14 they are on your next curve. As I increase my percolation
15 flux -- and we will give you a corrected version of this
16 after the meeting. It's in the report but it didn't get
17 into the viewgraph. As I increase my percolation flux I
18 increase my peak dose.

19 [Slides.]

20 DR. ANDREWS: The next slide, this is saturated
21 zone flux, but the axis should have been from the previous
22 slide. As I increase my saturated zone flux I decrease my
23 peak dose. I get more dilution. I apologize about that.

24 [Slides.]

25 DR. ANDREWS: Summarizing the dose results. The

1 long term individual doses are dominated by technetium over
2 the first couple of hundred thousand years, and dominated by
3 neptunium at time periods greater than a couple hundred
4 thousand years. The peak doses are insensitive to thermal
5 load and waste package design when I am looking at those
6 very long time periods, but they are very sensitive to
7 percolation flux and the saturated zone flux, the latter
8 being a dilution factor.

9 [Slides.]

10 DR. ANDREWS: Summarizing the results, first, on
11 the thermal load. This is more of a reiteration. First, in
12 terms of integrated release. Over integrated releases over
13 10,000 years there's a slight sensitivity to thermal load.
14 Factors of two and three I call slight, in the overall
15 scheme of things in performance assessment, with all of the
16 other uncertainties that are buried in the analyses.

17 They appear to be slightly lower for the much
18 lower thermal load, predominantly because of a much lower
19 corrosion rate at the lower temperatures associated with
20 that lower thermal load. Peak dose for a million years is
21 insensitive to thermal load.

22 I should state there, that we have not directly
23 incorporated Tom Buscheck's very long term extended dry
24 period. The thermohydrology results are predominantly
25 affecting the releases from the package, they are not

1 dramatically affecting fluxes in the unsaturated zone for
2 the hundreds of thousands of year time period that one might
3 get for the 114 KW case.

4 For the waste package outer barrier thickness, we
5 see relative sensitivity over the 10,000 year time period
6 because the 20 centimeter package at the lower thermal loads
7 lasts longer than 10,000 years or is predicted to last
8 longer than 10,000 years. That's true for the 45 centimeter
9 case in particular, but also true at 20 centimeters at the
10 lower thermal loads. For the million year time period it's
11 insensitive again to waste package design, no effect.

12 [Slides.]

13 DR. ANDREWS: Significant conclusions. In this
14 TSPA-1993 we did incorporate much larger detail in that near
15 field thermohydrology in terms of its impact on delaying
16 corrosion, its impact on corrosion rates. All of the
17 processes going on in the package are thermally dependent.
18 We didn't compare a CCDF to a 1991 CCDF like Holly did, but
19 what we have seen is that incorporating all that detail
20 didn't dramatically change the results from 1991. The
21 bottom line there is, the guesses that were made in 1991
22 must have been pretty good and pretty robust guesses.

23 We included 39 radionuclides. All of the chains
24 are being directly modeled. Defense waste is included this
25 time, and that has very little difference in comparison to

1 TSPA-1991. Again, the conclusion being that the assessments
2 made in 1991 that these are the principal nuclides, these
3 nine that were looked at at that time for the aqueous flow
4 and transport and carbon 14, are still the most dominant.

5 Repository percolation flux and the representation
6 of that matrix fraction coupling which in this particular
7 case we have considered that matrix diffusion dominate the
8 transport as I said, they still remain the most significant
9 uncertainties affecting post-closure performance.

10 Over the ranges that we investigated matrix flow
11 and properties themselves, i.e., porosity, bulk, density,
12 KD's, et cetera, generally much less sensitivity. I haven't
13 shown you those plots but they show much less sensitivity
14 than the percolation flux itself. I did want to put a
15 proviso in there, that understanding those matrix properties
16 and especially the fracture properties are important for
17 understanding the overall system of flow through Yucca
18 Mountain.

19 [Slides.]

20 DR. ANDREWS: What are the remaining uncertainties
21 or significant uncertainties remaining following this TSPA-
22 1993. One, is the definition of the very near field, sort
23 of the drift scale, package scale, thermohydrologic
24 environment, with and without the presence of some sort of a
25 backfill. What do the saturations really look like as a

1 function of time and space. Clearly, there will be some
2 spatial dependency here. We have smeared out the heat
3 source on a panel scale, and tried to extrapolate that into
4 a much finer scale.

5 Until very recently work being done by Tom
6 Buscheck at Livermore and some people within the M&O, there
7 hasn't been much emphasis on the very near field when I say
8 that the drift scale thermologic assessment.

9 Secondly, it's very crucial, the understanding of
10 aqueous corrosion processes in our thermohydrologic system.

11 Our temperature regimes and our hydrologic regimes is very
12 uncertain and remains uncertain. We have not incorporated
13 any of the cathodic protection that Dan McCright alluded to
14 in his presentation to the board, between the mild steel and
15 the alloy 825. It has not been considered. If it
16 penetrates the mild steel then we can initiate penetration
17 of the alloy 825. There's no time delay due to cathodic
18 protection.

19 Livermore has a number of studies going on to try
20 to get a better handle on the actual corrosion rate and the
21 processes of corrosion, pit corrosion and stress corrosion
22 cracking, et cetera. I think this has been mentioned enough
23 times so I don't need to mention that again. Finally, the
24 conceptual representation of that matrix fracture flow and
25 transport through the unsaturated zone.

1 With that, I will open it up to any questions from
2 the board.

3 DR. NORTH: Thank you very much, for staying
4 precisely on time. We have about ten minutes for questions.

5 First, from the board, Dr. Langmuir.

6 DR. LANGMUIR: Bob, you mentioned that one of the
7 big uncertainties is that you haven't been able to deal with
8 backfill, have not put that in the models yet, or perhaps
9 potential fillers that might go in the waste packages. Have
10 you at least looked at what that might do if you were to
11 assign for example effective diffusion coefficients from
12 Conca's work to the transport of nuclides, and maybe even
13 lower diffusion rates for any colloids that might remotely
14 get there? What would that do to your modeling?

15 DR. ANDREWS: What we have done through the
16 package diffusion from the package and then diffusion
17 through one-half meter of what essentially -- gravel, you
18 might say, if things were emplaced in drift sort of mode --
19 we have allowed there to be diffusion through both of those
20 pathways, if you will. That diffusion is saturation
21 dependent. We have relatively quickly over the 20,000 or
22 30,000 year time period get diffusion coefficients that are
23 such that it doesn't make too much difference.

24 You really have to be at very low saturation
25 portions of the curve, not too much above residual, before

1 you are in the 10 to the minus 6, 10 to the minus 5 meter
2 squared per year range of the Conca curves diffusion
3 coefficients, where you have a really big effect. That
4 occurs at such low saturations in comparisons to the
5 ambient, if you will, of the rock, that you only get that
6 beneficial effect over the first couple of thousand years.
7 Once it starts re-saturating that beneficial effect is
8 mitigated.

9 DR. LANGMUIR: You are focusing on the long times,
10 but obviously the short times are highly relevant to
11 licensing. Under those conditions those things do work,
12 right?

13 DR. ANDREWS: It's much more sensitive there, yes.
14 It's much more important there.

15 DR. LANGMUIR: I had one other thing. You talk
16 about percolation fluxes as a critical input to your models.
17 Have you looked at the reflection that is likely to occur
18 with repeated flow of the same water over and over again in
19 the system without any additional infiltration, what's that
20 going to do to your failures and your transport
21 calculations?

22 DR. ANDREWS: On failures, I think that will have
23 a minimal effect. We have kind of covered the range,
24 whether we use temperature or saturation as a criterion for
25 failure. That's essentially moisture presence, if you will,

not moisture flux.

1 On transport, once failure has occurred, that's
2 not that flux as a function of time and space. Aqueous flux
3 is a function of time and space. Outside of the engineered
4 barrier has not been directly incorporated. Like I said, if
5 you considered the extended dry sort of Buscheck kind of
6 flux distributions then that might have some significant
7 effect even for very long time periods.

8 For the gaseous phase velocity fields affecting
9 carbon 14 those are from Ben Ross' work being directly
10 modeled, you might say. Those velocities for the 57 KW case
11 are such that the carbon 14 travel times are in the few
12 hundred to a few thousand year range. It's a relatively
13 narrow distribution here.

14 DR. NORTH: Dr. Domenico.

15 DR. DOMENICO: Bob, you assume matrix flow in the
16 unsaturated zone essentially.

17 DR. ANDREWS: It's transport that is dominated by
18 the matrix, yes.

19 DR. DOMENICO: How much does that contribute to
20 the arrival time at the accessible boundary of some
21 unretarded substance like technetium or iodine. How much
22 time does it spend in the unsaturated?

23 DR. ANDREWS: Virtually all of it.

24 DR. DOMENICO: Virtually all of it. If you had
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fracture flow --

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DR. ANDREWS: And, there was no matrix or matrix diffusion?

DR. DOMENICO: Then, your arrival times would be much -- your peaks would occur much earlier; is that correct?

DR. ANDREWS: The peaks of what?

DR. DOMENICO: The peak concentrations.

DR. ANDREWS: If everything were fracture dominated?

DR. DOMENICO: Yes.

DR. ANDREWS: Not just some distribution between matrix and fracture?

DR. DOMENICO: The more fracture flow you have in the unsaturated zone the arrival times are higher, and you reach your peak concentrations higher.

DR. ANDREWS: Right.

DR. DOMENICO: Which is steady state, I assume.

DR. ANDREWS: Right.

DR. DOMENICO: You are spending virtually all of the time in the unsaturated zone.

DR. ANDREWS: Yes, all of this time in the unsaturated zone.

DR. DOMENICO: You are saying the saturated zone contributes very little to --

1 DR. ANDREWS: The time, that's true.

2 DR. DOMENICO: To the arrival time. The other
3 thing is, would you conclude that if you are going to go
4 with an extended dry thermal loading concept you better
5 supplement that with a very robust thick barrier. Is that a
6 fair conclusion from your work?

7 DR. ANDREWS: I don't know if you would conclude
8 that from our work, but I would make that as an observation,
9 yes. I think that's fair.

10 DR. DOMENICO: Doesn't your work demonstrate that
11 the thickness does have some effect, at least over the
12 shorter timeframes. If you consider 10,000 years a short
13 timeframe, the thickness does have a --

14 DR. ANDREWS: Thickness does have a very big
15 effect.

16 DR. DOMENICO: That has to be coupled.

17 DR. ANDREWS: Yes.

18 DR. DOMENICO: The last point is, I don't
19 understand percolation flux as cubic meters per square
20 meter, is it a velocity? You said the higher it is the more
21 dilution you get.

22 DR. ANDREWS: It's a Darcy.

23 DR. DOMENICO: How does that contribute to
24 dilution?

25 DR. ANDREWS: It's not -- the percolation flux

1 doesn't contribute to dilution, it's the horizontal flux
2 through the saturated zone that contributes.

3 DR. DOMENICO: I thought I heard you say the
4 higher the percolation flux the more dilution you got. I
5 didn't buy that.

6 DR. ANDREWS: I must have said that wrong. No, it
7 has no effect on dilution.

8 DR. DOMENICO: I think the important thing is that
9 most of your retention before you get to the accessible
10 environment is in the unsaturated zone, and that's based
11 exclusively on the assumption that the fractures are not
12 taking any flow. I think that's an important uncertainty in
13 the model, let's put it that way.

14 DR. ANDREWS: It's an uncertain part of the model,
15 and although the fractures might be taking water the
16 nuclides that are in that water are allowed to diffuse into
17 the matrix.

18 DR. DOMENICO: Okay. You have a matrix diffusion.

19 DR. ANDREWS: I allowed matrix diffusion, yes.

20 DR. NORTH: Don.

21 DR. LANGMUIR: Can we look at your overhead 15 one
22 more time. You covered an awful lot of material that was
23 tough to follow and understand it fully. This one struck me
24 as kind of important. This is the waste package failures
25 plot, number of failed versus time in years. Of course you

1 are focusing on long times. Until we heard you today we
2 have been focusing on short times mostly in this program.

3 The first parts of those curves are of interest to
4 me. You said that you felt uncertainties in these plots,
5 you verbalized later on in your talk maybe 2 times or 5
6 times uncertainties.

7 DR. ANDREWS: For release.

8 DR. LANGMUIR: For release okay, not for failures.

9 DR. ANDREWS: Not for failure.

10 DR. LANGMUIR: Can you again explain why we have
11 this flip over. The sense that I had was that the failures
12 reflect the onset of corrosion because you come back to
13 saturated conditions as being the basic argument. This then
14 presumably --

15 DR. ANDREWS: And rate.

16 DR. LANGMUIR: And rates, okay.

17 DR. ANDREWS: The corrosion rates. There is two
18 factors in this curve. There is the onset of corrosion, and
19 that is delayed for the 114 case with respect to the 57 or
20 28 and one-half KW case. There is a delay for most of the
21 inner packages. For those packages that are sitting in the
22 outer portions of the repository which we assume to be the
23 defense packages, those packages have a lower thermal load
24 and they are sitting out at the edge, so they in fact get
25 wetter earlier and start failing here at 700 years or

something like that.

1
2 DR. LANGMUIR: The consequences in terms of
3 release of radionuclides is perhaps less than it would be
4 for the fuel, are we saying that, because they are not as
5 radioactive?

6 DR. ANDREWS: We have not segregated the release
7 portion of the curve to those portions that are defense
8 packages and those portions that are spent fuel packages. I
9 tend to agree with your comment, but I think we probably
10 should go back and reallocate the inventory from the
11 releases to determine which ones are dominating releases, is
12 it defense packages or is it the spent fuel packages.

13 The other point that I was going to make about
14 these curves is, there is delay of initiation of corrosion
15 and then there's the actual corrosion rate. The corrosion
16 rate for the Livermore model is temperature dependent only
17 for the B&W fuels model, temperature plus there's a time
18 sort of relationship in there.

19 That rate is higher at the 95 degree C range than
20 it is at the 60 degree C sort of range. Once corrosion is
21 initiated at the higher temperatures, then the rates can be
22 relatively rapid. In fact, the failures can occur --
23 everything predicated based on the modeling that we have
24 done and the assumptions that are in there -- the failures
25 can occur earlier.

1 DR. LANGMUIR: Does this tell you that you want
2 below boiling repository? It sure looks like it.

3 DR. ANDREWS: For these cases it behaved a little
4 bit better. That little bit, I want to emphasize, is that
5 factor of two or three on release.

6 DR. LANGMUIR: I am wondering too, is the below
7 boiling situation one where you are at 90 or 95, or are you
8 down at 40 or 50.

9 DR. ANDREWS: I would have to look at the
10 temperatures that we actually got for that 28 and one-half
11 case. They seemed to me that they were in the 40, 50 degree
12 C range, something like that.

13 DR. LANGMUIR: Throughout the repository?

14 DR. ANDREWS: No. It varied with space in the
15 repository.

16 DR. LANGMUIR: On average.

17 DR. ANDREWS: Yes, on average it's in that 40
18 degree C range. I would have to look at the report, to tell
19 you the truth. They are significantly lower temperatures
20 here than here.

21 DR. NORTH: Dr. Price, you had a question?

22 DR. PRICE: Just a short one. Why did you go to a
23 million years? You stretch me to 10,000 years and you go to
24 one million years, and I snap.

25 DR. ANDREWS: The NAS committee -- and maybe Chris

1 Whipple who is here wants to talk about their charter -- has
2 a whole open new ballfield to play with in terms of what
3 kind of a standard and what kind of a time period they want
4 to recommend to EPA. We happened to have chose -- because
5 the time period is an open sort of issue and all of the
6 significant releases occur after the 10,000 year time period
7 that we had been looking at, we said why don't we go to one
8 million years.

9 That way, we are pretty sure of getting the peak
10 which is dominated by the neptunium and then we can look at
11 those and see what those values are. Other countries do go
12 to extended time periods.

13 DR. PRICE: It isn't too surprising to me that
14 waste package design doesn't make much difference over a
15 million years.

16 DR. DOMENICO: Nothing makes much difference in a
17 million years.

18 DR. PRICE: How comfortable are you with the
19 validity of your models for a million years?

20 DR. ANDREWS: In the model itself, there's a lot
21 of uncertainties. But, when you look at longer time periods
22 the number of parameters that really control this system is
23 relatively limited. It's the solubility of -- it's
24 dominated by neptunium. It's controlled by neptunium
25 solubility in water which is very uncertain. I think

1 everybody acknowledges that, very little study on neptunium
2 processes in aqueous systems and how that might be complexed
3 by colloids or temperature or other rock kind of properties.

4 It's affected by dilution in the saturated zone,
5 and it's affected by an assumed dose conversion factor which
6 is also based on -- EPA uses it and NRC uses the same value,
7 but it's also an assumption, a big assumption on what does
8 the biosphere and how does neptunium affect one's dose. I
9 think all of those things are very uncertain. I think
10 there's a lot of uncertainty on three relatively simple
11 aspects of this system.

12 DR. NORTH: Dr. Verink.

13 DR. VERINK: I predict the influence of the
14 cathodic protection question, and a related one. The volume
15 of the corrosion products formed between the two layers
16 which will tend to choke off ingress of moisture could be
17 very profoundly important in this.

18 DR. ANDREWS: We agree wholeheartedly. I think
19 Livermore folks are spending a lot of effort trying to
20 address that.

21 DR. NORTH: I think at this point we are going to
22 cut the discussion off and go on to our next speaker, Abe
23 Van Luik, who is going to tell us about the integration of
24 these two efforts.

25 INTEGRATED REPORT ON SANDIA NATIONAL LAB AND M&O TSPA'S

[Slides.]

1 DR. VAN LUIK: This will go very fast because this
2 is an integration by the integrator of the two talks that
3 you previously heard. It's kind of like a chapter review,
4 and there will be a quiz at the end.

5 I want to talk about basically the outline given
6 me by Leon, using two approaches by Sandia and the M&O, why
7 we did that. Then, talk very quickly about the implications
8 of what we learn in terms of loading, mode of emplacement
9 and design alternatives, compliance, what are the challenges
10 of dose, and performance period.

[Slides.]

12 DR. VAN LUIK: First, let's go to the benefits of
13 a dual effort. Total system performance assessments are
14 complex undertakings. There's a lot of opportunity for the
15 analyst to influence the outcome, never mind the data or the
16 code. Analysts must make simplifying or abstracting
17 assumptions, and hopefully -- this was mentioned previously
18 by someone on the board -- the abstractions should reflect a
19 correct understanding of the physical system and reasonable
20 data interpretation.

[Slides.]

22 DR. VAN LUIK: If you are familiar with the
23 INTRACOIN, HYDRACOIN, INTRAVAL series of intercomparisons,
24 the very first one tacked transport. That turned out to be
25

1 such a difficult problem they then dropped HYDRACOIN to just
2 hydrologic modeling and then INTRAVAL brought it back to the
3 more complex. Why did they drop back, because they found
4 out that even codes embodying the same conceptual model but
5 using different numerical techniques may yield comparable
6 results for the same person. There's the key.

7 They generally do not yield comparable results
8 because of analysts' needs to interpret the physical system.

9 Both its initial and boundary conditions were found to be
10 extremely important. Data sets generally do not allow
11 unambiguous specification of these judgment based model
12 inputs. You have got to tell the analyst how to interpret
13 the data or you are going to get different interpretations.

14 We found in this INTRACOIN exercise, that the
15 experience and understanding of the analyst is vital to the
16 credibility of the analytical result. I think you will find
17 that that's true in any complex modeling exercise.

18 [Slides.]

19 DR. VAN LUIK: TSPA-91 has been mentioned. It was
20 also a dual effort. I think Dr. North mentioned this, that
21 PNL and Sandia, both, did this exercise using two different
22 calculational capabilities. Basically, we think that
23 confidence was built into the analysis and in the results.

24 Another example that was mentioned this morning by
25 Dr. North was the basaltic volcanism modeling. In 91,

1 Sandia used a simplified model to evaluate releases. PNL
2 used a slightly more mechanistic model which they developed
3 themselves. Sandia used the work that was done for the
4 Yucca Mountain project. PNL was based on the more general
5 regional volcanism literature.

6 The results that both of them gave insignificant
7 releases, I think really boosted our confidence that that
8 was a robust analysis.

9 [Slides.]

10 DR. VAN LUIK: For the same reason, we had a new
11 team this time, the M&O. It first had to establish its own
12 credibility and its own confidence. The first thing we did
13 in the M&O was to benchmark our capability by basically
14 doing a comparative calculation using the RIP code with
15 TSPA-91. This was quite a compliment to Sandia. Their data
16 set as it was published, was found to be sufficient to
17 recreate the TSPA-91 results. Having suffered through the
18 INTRACOIN and some of these other exercises from a distance,
19 that's not a mean feat.

20 We also showed that the RIP code in the hands of
21 capable analysts -- we have to pat ourselves on the back a
22 little bit -- can be used to perform TSPAs. It is very
23 flexible, and it can be used very effectively for
24 sensitivity studies. Work began early in 1993. The results
25 of this particular comparison were published in mid-1993.

1 This is not to say that we are very fast, it's to
2 say that a lot of work goes into creating a data set, which
3 Sandia did for us in that case.

4 [Slides.]

5 DR. VAN LUIK: The second step was to ensure that
6 needless differences in the two analyses -- now we are
7 talking to TSPA-93 -- would be avoided. To the extent
8 practical, the M&O would use the results of the extensive
9 Sandia gathering effort, which Holly talked about. The
10 structure of the RIP code, however, as compared with the TSA
11 model which was used by Sandia dictated some difference in
12 use and of coding of some data. Also, some differences in
13 the analytical approach.

14 [Slides.]

15 DR. VAN LUIK: However, we did not consider this a
16 re-benchmark, because there were purposeful differences in
17 the approach retained to the analyses to give additional
18 insight, and we did run some different cases just to
19 multiply the usefulness of the total exercise.

20 [Slides.]

21 DR. VAN LUIK: In the appendix which is appended
22 at the back because I realized that I could never get
23 through all this material, I talk about some of the specific
24 implementation detail differences between the two.
25 Basically, on a larger scale, they are comparable in

1 approach. When you look at the actual implementation,
2 almost everything you look at had to be somewhat differently
3 because of the constraints of the code and the system.

4 We don't have time to go into that detail but it's
5 appended to the back of your sheet, if you want to see what
6 those differences were.

7 [Slides.]

8 DR. VAN LUIK: If we want to look at what was the
9 meaning of the differences between the way that the M&O and
10 Sandia modeled, if we look at the next two viewgraphs --
11 this is the Sandia. This is one of the secrets of doing
12 performance assessment. If you are not sure about something
13 what you do is do it three ways, then statistically you are
14 bound to get it right one of those times.

15 If we look at the Sandia aqueous and gaseous
16 releases and then look at the results from the M&O, you can
17 see that the theme is pretty much the same. If you are
18 looking at it from a compliance calculation, the gas line
19 intersects the violation line. The aqueous line is at least
20 five orders of magnitude away in the area where it really
21 counts. Generally, we see that the results are comparable.

22 Now that we have demonstrated in our view that we
23 know how to do TSPAs and we know how to do it two different
24 ways and come out with about the same results, what we would
25 like to do now is redirect our PA resources to connect the

1 top to the bottom of the pyramid in a more rigorous way. We
2 would like to evaluate the appropriateness of the conceptual
3 models of unsaturated flow in view of the alternatives, and
4 we would like to especially link our modeling more directly
5 to the results that are now coming from the site program,
6 especially the 3-D site modeling effort, LBL, USGS.

7 The comment that was made -- I forget who made it,
8 either Dr. North or perhaps Pat -- that we would like to see
9 you link a little bit better to the bottom of the pyramid,
10 that is exactly the way we feel about it.

11 [Slides.]

12 DR. VAN LUIK: Three viewgraphs in one. We will
13 get through this just fine. Let's talk about thermal
14 loading a little bit. Here, we have a little bit of
15 consciousness raising going on. I want to introduce you to
16 a different set of units that in the future we are going to
17 start using. For now, we will stay with the kilowatts per
18 acre, because all of our other viewgraphs are in kilowatts
19 per acre. If we are going to go to the correct units
20 according to DOE orders, we should be talking about
21 kilowatts per hectare.

22 We looked at three cases and they looked at two
23 cases, for the thermal loading. When you look at the other
24 cases they ran we actually ran an equivalent number of total
25 cases. In fact, the next viewgraph illustrates that.

[Slides.]

1 DR. VAN LUIK: Sandia looked at these four cases.
2 We looked at these three, and then threw in this little
3 ringer to also give us four cases. We did an equivalent
4 amount of work, it just stacks across these charts
5 differently. These, you have already seen from the other
6 presentations. Let's go to results.
7

[Slides.]

8 DR. VAN LUIK: If we look at the Sandia cases --
9 and this has already been explained -- there is very little
10 difference really, between the 57 and 114 kilowatt per acre
11 cases for the 10,000 year case. This is largely because of
12 the contribution of carbon 14. If we go to the M&O analyses
13 -- Bob just went over this a few minutes ago -- we see that
14 the lower thermal loading case gave somewhat better results,
15 which is directly related to assumptions we made about
16 container failure rates.
17

18 The temperature range of 80 to 100 degrees is
19 where corrosion rates are the highest in the model that we
20 are using. Now, whether this is correct or not, I think
21 leaves a little bit of experimental work to be done.

22 Corrosion models used were based on a very limited
23 experimental record. In fact, some of the references go
24 back to 1946, and expert judgment applied to those very
25 short records. Here is a plea, let's get some more realism

into those curves.

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[Slides.]

DR. VAN LUIK: Moving right along, to mode of emplacements. Jeremy showed these viewgraphs a while ago. When we talk about in drift we are talking about this kind of a concept, where, if you are looking in the drifts these things are spaced apart to create a certain thermal loading.

Then, we are talking about vertical borehole too, with a thin, relatively thin waste package with a shield cap over the top so that this person can stand here without worrying about his health.

[Slides.]

DR. VAN LUIK: This viewgraph may seem familiar to you by now. Notice that nested within the 57 and 114 are also vertical and in drift emplacement. For the Sandia results we saw very little difference in the results for those. There was one exception to that, and that was in the Sandia human intrusion analysis.

The site people always accuse us when we do these long term calculations of engaging in science fiction, and here we have an example of science fiction. Either there is going to be some evolution of pack rats at Yucca Mountain or else this is going to be the site where the warlocks create their underground habitations.

I don't know quite how this happened. It should

read nominal cumulative release and human intrusion.

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[Laughter.]

DR. VAN LUIK: You can see right here that there is a difference between the two, and as Holly already explained it, it's based strictly on the likelihood of a vertical penetration hitting a large area versus a smaller area.

[Slides.]

DR. VAN LUIK: We look at waste package design variations. The Sandia analyses evaluated spent fuel waste packages in two sizes with two outer wall thicknesses. We, in the M&O, looked at three outer corrosion material thicknesses and two inter corrosion resistant material thicknesses. I can skip the next viewgraph because you have seen it already. It gives us specifications of what those thicknesses were.

[Slides.]

DR. VAN LUIK: Let's talk about what the results were. Bob showed you a while ago what the difference in failure distributions was for the M&O cases. If we look at the Sandia cases we get a very similar picture. If we look at 57 kilowatts per acre vertical emplacement, this line right here, look at 114 kilowatts per acre vertical emplacements and then 114 in drift and the 57 in drift, you can see that the in drift seems to make some difference and

1 the 57 and 114 seem to make some difference, with the 114
2 acting the better of the two.

3 We have already had explanations of why this is
4 so. I must say that nested with the in drift, for the
5 Sandia vertical case there was no ten centimeter overpack,
6 for the horizontal case there was a ten centimeter overpack.

7 What we have is a nested effect here, and it's very hard to
8 explain. In terms of 10,000 year cumulative releases as was
9 explained before, the results were not significantly
10 different.

11 [Slide.]

12 DR. VAN LUIK: Again, we see this right here. You
13 have seen that before.

14 [Slide.]

15 DR. VAN LUIK: The M&O analysis, you have seen
16 this one before. For the 10 centimeter, 20 centimeter and
17 the 10 centimeter with a thicker interior lining, the
18 results are all kind of a wash. However, for the 10,000
19 year case, the 45 centimeter packages had not yet begun to
20 fail. So whether 45 centimeter overpack is a realistic
21 design or not given some of our other constraints, we really
22 can't say.

23 [Slide.]

24 DR. VAN LUIK: This is an illustration of where
25 the 45 line falls and you can see that when I said that

1 there were no failures I was wrong. There are some failures
2 but the failures lag so far behind the others that they are
3 a good order of magnitude lower at 100,000 years than the
4 others. That was 100,000 years.

5 [Slide.]

6 DR. VAN LUIK: I was asked to talk about general
7 compliance.

8 DR. NORTH: 10 minutes.

9 MR. VAN LUIK: All right, very fast. It is
10 difficult when you are doing these kinds of calculations.
11 Aqueous releases generally were five orders of magnitude
12 below the requirements. Gaseous releases generally violated
13 requirements. We did not address the engineered barrier
14 subsystem requirements.

15 [Slide.]

16 DR. VAN LUIK: Are the insights different if you
17 go to dose?

18 [Slide.]

19 DR. VAN LUIK: The key site issue is conceptual
20 model for flow and transport through fractured-porous media
21 and the magnitude of unsaturated zone percolation flux. The
22 validity of the composite porosity flow model assumption
23 needs to be evaluated.

24 [Slide.]

25 DR. VAN LUIK: The representation of the possible

1 increase in flux that may be attributable to future climate
2 changes is uncertain and important to either result. It is
3 important to note that increased saturated zone flux and
4 mixing depth are important to dose. Doses from gaseous
5 release of Carbon-14 to the accessible environment was not
6 evaluated in terms of dose in TSPA-93 because we only did
7 the dose calculations for the long term when carbon-14 was
8 already way down.

9 Bob showed a graph that showed the early carbon-14
10 calculations. What I meant was that the dose results for a
11 million years, carbon-14 just doesn't play much of a role at
12 that point in time.

13 [Slide.]

14 DR. VAN LUIK: Technical challenges of dose
15 calculations, I think instead of showing you the viewgraphs
16 here I can just tell you that we need to have a much better
17 handle on the saturated zone and we need to have a much
18 better handle on biosphere modeling.

19 [Slide.]

20 DR. VAN LUIK: I have been to a couple of
21 conferences on biosphere modeling and I believe that what
22 they say there is correct. There may be greater uncertainty
23 in long-term biosphere modeling than in geosphere modeling.

24 That is just a warning that we are going to invest a lot of
25 time and money.

[Slide.]

1 DR. VAN LUIK: The next viewgraph on the greater
2 than 10,000 years has been shown already by Jerry and I
3 think basically the question was asked and answered in the
4 last presentation.

[Slide.]

5 DR. VAN LUIK: This is a very useful viewgraph
6 from the Sandia work. It looks just at aqueous release,
7 cutting out the carbon-14. We look at 10,000 years and the
8 EPA standard. We look at 100,000 years and a million years.
9
10 There is not that much degradation in the performance of
11 the site over that long time span.

12 The reason that the doses keep coming up though is
13 because we are in a site where everything is concentrated
14 rather than diluted.

[Slide.]

15 DR. VAN LUIK: When we look at 10,000 years
16 carbon-14 dominates. Bob just showed this viewgraph. The
17 aqueous releases are much below the EPA limit. That is not
18 a problem. They are generally insignificant from a
19 regulatory perspective but the percolation flux in the
20 conceptual model for fracture matrix interactions is
21 important to understanding the results.

[Slide.]

22 DR. VAN LUIK: For 100,000 years gaseous releases
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1 dropped to about half the total release. Technetium-99 is
2 very important. Thermal load becomes much less important
3 and unless you have a very thick outer package, it becomes
4 less important. If you go to 45 centimeters, it will make a
5 definite impact on your 100,000 year performance.

6 [Slide.]

7 DR. VAN LUIK: This is my last viewgraph. Peak
8 doses are generally attributed in the very long timeframes
9 to Neptunium. Where this is not the case and there were
10 some instances where this was not the case, either the Monte
11 Carlo simulation picked a low flux, a high Neptunium
12 retardation or a low Neptunium solubility, all things for
13 future research.

14 Insensitive to thermal load at a million years in
15 waste package design but as was already pointed out, that is
16 not a very interesting point. It is very sensitive to
17 saturated-zone mixing depth and also sensitive to the dose
18 conversion factors we selected.

19 Thank you very much.

20 DR. NORTH: Before we start the questions, I
21 notice further in the package you have two plots on
22 sensitivity and peak dose percolation flux and saturated
23 zone flux. Are these the correct versions of the ones that
24 were incorrect in your presentation, Dr. Andrews?

25 DR. VAN LUIK: Yes. They are essentially the same

1 -- they are exactly the same ones. Bob responded to a
2 comment on the dry run to get rid of those little four
3 letter acronyms on the bottom. In making that change is
4 where things got balled up.

5 DR. ANDREWS: Yes, these are correct.

6 DR. NORTH: So, we don't need to have other
7 versions distributed as long as we understand what these
8 four letter acronyms mean.

9 DR. VAN LUIK: Right.

10 DR. NORTH: With that, why don't we go to
11 questions. Dr. Domenico.

12 DR. DOMENICO: Just one question here. The M&O
13 model and the Sandia model, with the M&O model were you able
14 to reproduce basically the same results obtained by Sandia
15 for more or less the same assumptions and parameter values?

16 Are there differences in the outlets, significant
17 differences?

18 DR. VAN LUIK: There are no significant
19 differences. There are differences that are explainable
20 because of the differences in the geometries and the smaller
21 assumptions involved, but there are no significant
22 differences in the outcomes. That's why we did the TSPA-91
23 comparison.

24 DR. DOMENICO: For all cases, for the corrosion,
25 for the different rates of corrosion, for different fluxes,

they reproduced more or less the same results.

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DR. VAN LUIK: More or less the same results, yes.

DR. DOMENICO: You can use either one in the performance assessment and be confident.

DR. VAN LUIK: Yes. I think the collaboration between Sandia and the M&O helped to limit some of the stuff that I was talking about at the beginning, that the analyst can really influence by selecting the boundary conditions and really influence the outcome. We did put a cap on that by discussing things back and forth.

The closest comparable cases gave very comparable results, no significant differences.

DR. NORTH: Are there other questions from the board?

DR. LANGMUIR: This maybe isn't a question for you. We had discussion that neptunium, and you are summarizing everyone else's work this morning.

DR. VAN LUIK: Yes.

DR. LANGMUIR: If we are going to worry about 200,000 years on when neptunium becomes an issue, I would argue that the possibility of creating reducing conditions in the unsaturated zone and maintaining them for those periods of time is about impossible. The unsaturated zone is going to be aerobic. You can't prevent that from ultimately taking over the conditions.

1 I am afraid I couldn't encourage that as being a
2 possibility even, that you can minimize neptunium transport
3 by maintaining reducing conditions in an oxidized zone.

4 DR. VAN LUIK: I would agree with that. However,
5 we have the right to dream.

6 DR. NORTH: Are there further questions?

7 [No response.]

8 DR. NORTH: Any questions from our staff?

9 DR. REITER: This is a question that sort of grew
10 out of the Sandia stuff, and maybe you could help me with
11 that. I think I am right. I was talking with Mike before.

12 It looks what is dominating the gaseous releases in the
13 10,000 years, it's not the percolation or flux regime in
14 general, it's just those amount of packages that get
15 affected by water. What you are assuming is, if you have
16 fractures in the WEEPS model water is concentrated and has
17 less packages.

18 On the other hand, if you assume even very slow
19 flux in the composite porosity models, a lot of packages get
20 damaged. Therefore, since it's very little travel time,
21 this stuff just gets to the surface. It sort of tells you
22 that if you believe that, that if there's really concern
23 about gaseous flow I would welcome the presence of
24 fractures.

25 Those are going to guarantee me, according to that

model, that a lot less packages are going to be affected.

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2 DR. VAN LUIK: That's true, according to that
3 model. Reality at the site may be that you have a
4 combination of matrix flow and fracture flow, in which case
5 you have the worst of both worlds. I think that eventually
6 your model is going to be able to encompass that scenario.

7 I think if gaseous releases are important, that
8 the engineered barrier system is the key to controlling
9 those for 10,000 years for sure and maybe for 100,000 years.
10 I can't believe that they really are a problem since you are
11 allowed to reprocess the fuel and put all that stuff in the
12 air in a matter of a couple of years. That's beside the
13 point.

14 DR. NORTH: Holly, you had a comment?

15 DR. DOCKERY: One of the other aspects of the
16 WEEPS model is that if we get any more information on how
17 WEEPS may change in time you may distribute over a larger
18 range of packages than we are right now. That's one of the
19 reasons we want that type of information, how long will a
20 single fracture flow, if indeed they do flow.

21 DR. REITER: I guess I am trying to get at -- if
22 you are saying that reality may be a lot different than
23 those models and reality may be combined models, I am trying
24 to see how much using those two extreme models, how much
25 insight that gives you into the process. Perhaps maybe you

1 shouldn't draw conclusions based on those two models.

2 It seems to me that everything is dominated by the
3 number of -- by the way you set up the model and the number
4 of packages that you hit. If I understand what Abe was
5 saying, reality may be a lot more complex. You have both,
6 and the two end members are really not end members, but the
7 worst is the combination.

8 DR. BOAK: That's an insight we only came to Leon,
9 by doing the exercise. Hopefully, with time -- Mike can say
10 more about the particular models. I think that that's an
11 insight that we have come to as a consequence of trying to
12 make the WEEPS and the composite porosity models match that.

13 DR. REITER: At some time in the past some people
14 from Dewey stated that WEEPS represented some sort of worst
15 case model.

16 DR. BOAK: No. What we have said is that it
17 represents an extreme in terms of degree of fracture matrix
18 interaction.

19 MR. WILSON: Could I make a quick comment?

20 DR. NORTH: Yes, please keep it quick. We want to
21 stay on schedule.

22 MR. WILSON: This issue of how many containers is
23 not only important for the gaseous releases but it's the
24 critical factor in dose calculations as well.

25 DR. NORTH: At this point we will go to Jean

1 Younker from the M&O, talking about waste isolation impact
2 evaluation.

3 WASTE ISOLATION IMPACT EVALUATION

4 [Slides.]

5 DR. YOUNKER: What we are going to talk about is,
6 one of the areas where performance assessment is being
7 applied in just about as close to real time as you can
8 possibly talk about it. The people who work in this area
9 are in their office right now using performance assessment
10 to think about and make judgments about whether any of the
11 activities, the construction activities, facility
12 development or preparation for testing at the site, could
13 potentially have any long term impact that would be adverse
14 to the fundamental performance of that site over the long
15 term.

16 What we are going to shift to now is kind of the
17 question of, could any specific or cumulative effect during
18 site characterization and facility development have an
19 adverse impact on the way the site will fundamentally
20 perform as you have seen in these previous presentations.

21 I am going to give you a very quick regulatory
22 background, and then talk a little bit about the way we have
23 thought through the waste isolation evaluations as we call
24 them. It's kind of a little bit of a misnomer, because it
25 sounds like we are talking about how the site would perform

to isolate waste, and that's not what we are talking about.

We are talking about how we could potentially impact the site's performance. Try to bear with me on that.

[Slides.]

DR. YOUNKER: The reason that we are doing this in part at least is, because back when we submitted the site characterization plan to the Nuclear Regulatory Commission they raised some concerns that were issued as objections. Part of their concerns were related to this whole topic of possible adverse impacts on future performance of the site.

When the DOE revised the site characterization plan and issued the final one in 1988, some of the concerns were addressed by commitments that the Department made to do these types of analyses, to look at the potential for both interference among and between tests that could cause the data not to be as good as it should be, as well as the potential for any kind of cumulative effect on the site that could adversely affect future performance.

The final SCP in the site characterization analysis that the NRC issued on that there was still an objection which was later lifted by additional discussions between the NRC and the DOE, where the NRC continued to be concerned that we still hadn't convinced them that the analysis that we were going to do and that we were committed to would be sufficient to assure that damage to the ability

1 of the site to isolate waste would be avoided during site
2 characterization.

3 Of course, the kinds of things that I think they
4 had in mind at that time were major excavations in the
5 Calico Hills for example, taking out a large volume of rock
6 of that unit that underlies the repository horizon that
7 would be potentially your major natural barrier.

8 [Slides.]

9 DR. YOUNKER: The approach that we have taken then
10 to think through and make sure that we are being
11 conscientious in our decisions to go forward with testing
12 and construction activities at the site are to evaluate
13 potential impact of site and construction activities on the
14 ability of the repository to isolate waste. Clearly, this
15 is a performance assessment, performance based question that
16 you ask yourself, because how can you ask whether you are
17 going to impact it without thinking about what part of
18 performance you could potentially impact.

19 The types of potential impacts that we are
20 concerned about clearly, many of the things we talked about
21 today is, is there anything that you could do that would
22 somehow enhance radionuclide transport, somehow increase the
23 amount of water that you would be flowing into the
24 repository, somehow contribute to the actual flow times in
25 the saturated zone, some kind of adverse thermo mechanical

1 effects. As I mentioned before, clearly, the thing that is
2 the hardest to get a handle on but probably the most
3 important potentially, is the cumulative effect of site
4 characterization.

5 [Slides.]

6 DR. YOUNKER: The kinds of activities and the
7 kinds of material applications that we obviously are
8 thinking about as we go through and characterize the site
9 are use of surface and subsurface water for dust control and
10 other activities, disturbances to the actual pathways that
11 that water would travel under natural conditions versus
12 induced conditions, other applied materials other than water
13 such as organic materials, and what kind of seal materials
14 and what would their potential long term reactions be.

15 I will go through each of those very briefly.
16 Applied surface water is used for dust control, fuel
17 compaction, wash down. Cooling water for the concrete batch
18 plant is a fairly significant potential source. We have
19 infiltration studies where we are going to actually apply
20 water, so we have to think about what the total volumetric
21 effect could be. As I said before, I am sure you are
22 thinking the individual effect of any one of these has to be
23 fairly insignificant, and that's certainly our conclusion as
24 we go along.

25 On the other hand, I still think the major thing

1 that we have to get the handle on is the cumulative effect
2 of all of this surface and underground activity. The
3 subsurface water, the same sort of reasons for applying
4 subsurface water.

5 In terms of disturbances to existing geohydrologic
6 pathways, increased infiltration due to some kind of ponding
7 where we haven't been careful enough to make sure that we
8 have taken whatever engineering precautions we can to avoid
9 additional infiltration, potential for flood waters entering
10 into exposed boreholes, the way in which we deal with
11 perched water when it's encountered in the underground
12 excavations, and then different changes that you can make to
13 the surface materials such that you change in some way the
14 manner in which infiltration will occur.

15 [Slides.]

16 DR. YOUNKER: Some of the ones that I think are
17 going to be the most difficult to deal with -- and my
18 example that I have in the end is from this list -- that is,
19 how do you deal with other materials that you are going to
20 add to the rock volume such as soil stabilization materials,
21 grouts, gasoline and diesel fuels from spills or from leaks,
22 hydraulic fluids and lubricants. A certain amount of that
23 material is likely to be at least released to the rock
24 surface. The question is, can you control that in such a
25 way that you can recover most of it.

1 Materials in the subsurface such as tracers,
2 exhaust emissions which is the example that I will talk
3 about, hydraulic fluids and other construction materials,
4 all of these things are individually probably not a problem.

5 But when you look at the cumulative effects, I think that's
6 where I believe the NRC's original concern was actually
7 directed rather than any one of these individual activities.

8 [Slides.]

9 DR. YOUNKER: The example that I wanted to run
10 through very quickly with you is one that I know some of
11 your staff as well as probably some of the board members are
12 aware, it's not an evaluation that's complete. It's an
13 evaluation that is in progress, and it has to do with the
14 question of potential impacts of using diesel locomotives in
15 the exploratory studies facility.

16 The alternatives that are under consideration are
17 electric and diesel, and the electric has the advantage of
18 avoiding the exhaust and the diesel fuel, potential for fuel
19 spillage. The diesel has simpler design and construction.
20 It's a little bit more -- the experience base that we have
21 at the site is a little bit better for diesel, and it offers
22 you some flexibility that you don't have with the electric.

23 The use of the underground equipment, clearly, as
24 I am sure you recognize, is just transportation of personnel
25 and materials, earth moving equipment and then other

construction equipment.

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[Slides.]

DR. YOUNKER: As I am sure you also recognize the concerns are, what is the possibility of enhancing waste package corrosion by some of the breakdown products of the exhaust materials, potential for changing and increasing the acidity in the environment due to some of the inorganic gases that are released. What is probably going to be the most difficult to get a handle on but also may be the biggest concern is, the organic materials that are released acting as a nutrient for microbes and causing microbially enhanced corrosion. This is a real question that is going to have to be looked at.

The question also, of course, of whether anything you are adding could enhance radionuclide migration is a concern. How are we looking at this. As I said, this is one that is ongoing so I can't tell you the answer but I can tell you the approaches that we are taking.

Determine how much of the exhaust materials will be retained, compare it to the background materials, background natural concentrations, and then determine if significant adverse impacts exist. This, of course, will come down to a risk assessment for DOE management, to make a decision whether the apparent risk of introduction of these materials is significant enough for them to go with a choice

of electric.

1 The electric probably has some kind of a cost
2 impact, and I don't have good data for you. I can tell you
3 the best data that I have over the life cycle usage for the
4 ESF right now, is probably about a \$10 million cost
5 increment for the choice of electric. That's not a hard
6 number that I would want you to quote me on, other than to
7 say that's the best number I have.

8 [Slides.]

9 DR. YOUNKER: Here are some real quick preliminary
10 results. We have done some modeling. Clearly, these
11 results are based on the assumptions that you make in terms
12 of the hours that the diesel would be in operation. There
13 are some other assumptions that are fairly significant in
14 determining this.

15 Just to give you an idea of what we are working
16 toward, we basically will look at the inorganic
17 constituents, how much comes out per year, what the
18 incremental of that is at the area where there could be
19 waste emplacement. This involves a transport calculation
20 with an assumption of how far the material will have to move
21 in order to get into the waste package emplacement area.

22 What kind of emission control technology could be
23 used to reduce the emissions that we are calculating, and
24 what the natural background is, just for you to compare so
25

1 that you can get a feeling for what kinds of numbers we are
2 dealing with. If you look at what you can do with the
3 emission control technology, it looks like the significant
4 ones that you really can't reduce very much are the nitrogen
5 and sulfur species. Of course, sulfur particularly, is one
6 that the waste package people are worried about potentially
7 feeding the microbes that would possibly have an impact on
8 corrosion rates.

9 [Slides.]

10 DR. YOUNKER: Our preliminary conclusions are that
11 some components appear to be permanently retained, could
12 alter the natural water composition, and that could
13 eventually or adversely impact waste package corrosion or
14 transport. But, where we are right now is, with some
15 careful planning and working with the Livermore people, some
16 field where we are going to actually look at some tunnels
17 that have had some extensive diesel usage in them and do
18 some surface samples and some block samples, to try to get a
19 feeling for how far the depth of penetration of the exhaust
20 materials are and where they go, as well as some laboratory
21 studies and some EQ 36 modeling.

22 We hope to get a handle on how big of an effect
23 this could be over the time period of operation. Then from
24 that, we will have to take the step over to consequences,
25 and say what difference would that make to corrosion and

potentially to the actual releases.

1 This is just to give you one snapshot of the kinds
2 of analyses we are doing. I did prepare a list which I
3 think one of your staff is going to have to hand out.
4 That's a list, just to show you the comprehensiveness of the
5 kinds of questions that we deal with. There are about 100
6 individual evaluations that have been done. Many of them
7 are qualitative, many of them are simply just a thought
8 experiment to say, is there any potential for this to have
9 an adverse impact significant enough that we should be
10 concerned. Therefore, recommend to DOE that they take a
11 different approach. Sometimes it's as simple as using a
12 liner in a pond.

13 Some of these have limited cost impact. That's
14 just to give you an idea of the thought process and a real
15 time application of a performance assessment base process.
16 Thank you.

17 DR. NORTH: Thank you. Are there questions from
18 the board. We have about five minutes.

19 DR. LANGMUIR: An angle on the pressure that --
20 maybe it's not relevant -- it occurs to me that when you
21 create all these gases from combustion of the fuel, there
22 may be a pressure effect. You are not just replacing oxygen
23 gas at one bar with another gas at one bar. Monoxide, you
24 get two moles of CO for one mole of O₂, as an example.
25

1 Are you increasing pressure significantly when you
2 have a bunch of diesel engines in this.

3 DR. YOUNKER: Remember, the thing is going to be
4 extensively ventilated. You have to take into account the
5 ventilation effects during operation. I assume that the
6 ventilation would overwhelm that effect.

7 DR. LANGMUIR: What about the contamination of any
8 pneumatic tests that are being run, the drifts by these
9 gases, and their effect on instrumentation and on the
10 measurements.

11 DR. YOUNKER: A big part of this, besides the
12 potential for long term adverse effects on the site, is the
13 potential for interfering with any of the tests that are
14 going to be done. That's exactly right.

15 DR. CORDING: Jean, are there some areas where
16 diesel would be used more in the facility? For example, in
17 the first portion of the ramps where, before you set up a
18 conveyor operation you have to have diesel to actually haul
19 muck? Whereas the conveyor later will haul it which is not
20 diesel. Some of those sorts of considerations, in terms of
21 location and use of diesel.

22 DR. YOUNKER: That's exactly the evaluation that
23 we are doing right now. I have some preliminary data, where
24 we have had the TBM operators put together the hours of
25 operation at various points along the drift, so that you can

1 look at the exposure times for different places. It will be
2 very different, depending on where you are as you go down.
3 That's exactly what we are going to have to look at.

4 DR. CORDING: One other area. On the fire water
5 situation, are you looking at the potential for accidental
6 release valves going off or something like that, and
7 unloading a whole pipeline?

8 DR. YOUNKER: Yes.

9 DR. CORDING: Something between valves.

10 DR. YOUNKER: Yes.

11 DR. CORDING: I do understand that a lot of the
12 system underground will be electrical, so electrical fires
13 will be a concern. That whole use of water to handle fires,
14 I think, needs to be looked at.

15 DR. YOUNKER: That's right.

16 DR. NORTH: Any further questions?

17 [No response.]

18 DR. NORTH: I think we will declare lunch three
19 minutes early, giving you 63 minutes instead of 60. We are
20 going to resume promptly at 12:30. Please, let's have
21 everybody back at that time. Thank you.

22 [Whereupon, at 11:27 a.m., the meeting was
23 recessed, to reconvene at 12:30 p.m., this same day.]
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AFTERNOON SESSION

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[12:30 p.m.]

DR. NORTH: Let's have everybody take their seats and we will begin the Afternoon Session with Dr. Duguid, "Performance Assessment Efforts in Support of New Environmental Standards."

DR. DUGUID: Thank you.

PA EFFORTS IN SUPPORT OF
NEW ENVIRONMENTAL STANDARDS

[Slide.]

DR. DUGUID: Today I would like to talk to you about two topics. First, I would like to present -- I better turn it on -- the objective of our analysis.

[Slide.]

DR. DUGUID: We wanted to examine uranium ore bodies and parameter sensitivity of simple repository performance assessment as input to DOE positions on new Yucca Mountain standards and a secondary objective was to present this material to the NAS Committee.

[Slide.]

DR. DUGUID: An outline of what I am going to present today.

I will first discuss the effects of uranium ore bodies; second, I will present the results that we obtained running the model UCBNE-41.

1 I showed you the preliminary results from this
2 model in July. Then I want to show you a comparison from
3 the baseline case using UCBNE-41 with the model RIP and the
4 model NEFTRAN-S.

5 [Slide.]

6 DR. DUGUID: The reason for using different models
7 in these sensitivity analyses are each of the models have
8 different bells and whistles that allow you to run different
9 sensitivity cases.

10 For the uranium ore body we based this on the
11 premise that the repository should produce no more risk than
12 the unmined uranium ore from which the fuel was derived.

13 We derived two uranium ore bodies, one in an
14 oxidizing environment and one in the reducing environment
15 based on a review of the literature. The concentration of
16 Uranium-238 in the groundwater in our reducing ore body was
17 20 parts per billion and for our oxidizing ore body was 500
18 parts per billion.

19 These represent kind of the middle of the range of
20 ore bodies that you find written up in the literature.

21 The retardation factors that we used for uranium
22 and the daughter products were taken from the WISP report
23 and for oxidizing conditions we reduced the retardation
24 factor of uranium slightly, about a factor of 8.

25 [Slide.]

1 DR. DUGUID: We assumed that the dissolved 238 and
2 its daughter products were in equilibrium within the ore
3 body. We then used the model UCBNE-41 to calculate the
4 concentration of uranium and daughter products 5,000 meters
5 down-gradient from the ore body so that we would have a
6 comparison to the accessible environment in the repository.

7 The reason we used this model is because we were
8 using it for other things and it was handy.

9 The hydrogeologic and geometric parameters were
10 taken from the EPA study by Williams and at the back of the
11 handout you will see the geometric parameters that we used.

12 It was about a 10,000 metric ton U_3O_8 ore body and it takes
13 about 620,000 tons of U_3O_8 to produce 100,000 metric tons of
14 fuel. We did consider a 100,000 metric ton repository.

15 [Slide.]

16 DR. DUGUID: Dose to an individual from drinking
17 water -- here we assumed that the individual drank two
18 liters per day or 700 liters per year and these are the
19 concentrations of uranium and daughter products in the
20 groundwater for reducing and oxidizing conditions, the dose
21 conversion factors that we used, and here these dose
22 conversion factors are the most conservative from those used
23 by DOE, NRC and EPA.

24 We found that the dose from drinking water for
25 reducing conditions, 39 millirem, for oxidizing conditions,

320 millirem per year.

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[Slide.]

DR. DUGUID: We then tried to take this to an integrated health effect over 10,000 years. The trick here is to figure out the population. Now we didn't want to say that all of the groundwater flowing through the ore body was consumed as drinking water. That would be unrealistic. We calculated the amount of groundwater flowing through the ore body, assumed that it was all used in household use at 150 gallons per day, and that the dose only occurred from drinking water.

We took the number from EPA of 500 health effects per 10 to the 6th personrem and used this and the population we derived to calculate the number of health effects, and found it to range from 2,000 to 17,000 over the 10,000 years.

The basis for the EPA standard is 1,000 health effects over 10,000 years.

[Slide.]

DR. DUGUID: We then went further to look at the integrated release over 10,000 years and we found that for total uranium we had 74 curies, Thorium-230, .04 curie; Radium-226, .4 curie.

The EPA release limit for those nuclides for total uranium is 100; for thorium it's 10; and for radium, it's

100.

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[Slide.]

DR. DUGUID: Thus, we found that the dose from our uranium ore bodies ranged from 39 to 320 millirem per year.

The number of health effects, 2000 to 17,000, and the integrated release for the oxidizing conditions, which was our highest release, was lower than the EPA standard.

Thus, the average uranium ore body would meet the EPA release standard but not the basis for the standard.

[Slide.]

DR. DUGUID: Now moving on to sensitivity analyses, these are some of the assumptions and parameters that we used. We used a groundwater travel time of 25,000 years, infiltration rate of 1 millimeter per year or percolation flux, porosity of 10 percent. We used an aquifer thickness of 2400 meters. This means that we were mixing 2400 meters deep in the aquifer. If you look at my values, if you want a mix only 100 meters deep, multiply by 24 or thereabouts -- it's actually 25 because you get some dilution from the infiltration.

Dispersion coefficient, we used a relatively high one. We assumed that Iodine-129, C-14, Technetium-99, Selenium-79, and Cesium-135 were alteration controlled.

The remaining radionuclides were solubility limited.

[Slide.]

1 DR. DUGUID: We worked with 39 radionuclides, the
2 same number that was used for TSPA, and this figure I showed
3 you back in July.

4 The only difference in it is we have now figured
5 out how to plot one more curve on it and we showed Selenium-
6 79, which isn't one of the highest contributors.

7 Note here that the doses start to occur at about
8 just before 10,000 years. The first contributors to dose
9 are C-14 and Iodine-129, and that you should note here that
10 I bring the Carbon-14 out in the aqueous release when
11 actually most of it would have gone out at gaseous release,
12 so don't pay too much attention to Carbon-14.

13 At about 100,000 years, Technetium-99 is peaking
14 and out here beyond the 100,000 years and out to 10 million
15 years you get a neptunium peak. Remember that these are
16 diluted 2400 meters into the saturated zone so the actual
17 doses could be higher by a factor of 24 or more. If you
18 assume 50 meter as Bob Andrews did in his calculations, it
19 would be a factor of 50.

20 [Slide.]

21 DR. DUGUID: Sensitivity to percolation flux --
22 here I show Iodine-129, Technetium-99, and Neptunium for
23 three percolation fluxes, .211 and 4 millimeter per year,
24 which translate directly into groundwater travel times of
25

100,000 years, 25,000 years, and 10,000 years, respectively.

1 For Pat's question, in this number of 100,000 year
2 travel time, 95,000 years of that is in the unsaturated
3 zone.

4 [Slide.]

5 DR. DUGUID: Let me go back and find my baseline
6 case and put it over here.

7 [Slide.]

8 DR. DUGUID: If we then look at waste package
9 life, and here is the sensitivity to waste package life with
10 a life of failure immediately, after 10,000 years and
11 100,000 years here it says 30 -- we were using 30 year old
12 fuel -- then the time frames we are looking at, 30 and zero,
13 are the same number.

14 Note what happens with this waste package life and
15 these primary dose nuclides. We are simply shifting the
16 peak over by the life of the waste package. In other words,
17 100,000 years is not long enough to effect neptunium, which
18 has over a 2 million year half-life. You won't change the
19 dose.

20 Another thing I should point out here, let's
21 assume that Buscheck is right, that the hot repository buys
22 you 10,000 years heating up, 100,000 years for re-wetting.
23 We show it right here. We move the peak over 100,000 years.
24 We do not change the height of it.
25

1 Also, had Homo Erectus build a repository here, we
2 would be somewhere in the neptunium peak.

3 [Laughter.]

4 DR. DUGUID: To put these things in perspective.

5 Sensitivity to neptunium solubility -- for our
6 baseline case we used the solubility that the WISP panel
7 used, which was 10 to the minus 3 gram per cubic meters,
8 which is a little low. We did go all the way up to the
9 solubilities of TSPA up to 100 gram per cubic meter.

10 Notice as you increase in solubility as you get up
11 here to the higher values, there is not much change and that
12 is because neptunium is beginning to be alteration limited.

13 [Slide.]

14 DR. DUGUID: Summary of Sensitivity Analyses, if
15 the new Yucca Mountain standard were for all time, waste
16 package life has little effect on long term dose. You
17 didn't see that neptunium peak changing very much.

18 Long-term doses are sensitive to flux through the
19 package and neptunium solubility. In other words, the
20 source term and long-term dose could be reduced by
21 controlling the release from the waste package after failure
22 -- in other words, the diffusion barriers.

23 [Slide.]

24 DR. DUGUID: Real quickly, the baseline case with
25 UCBNE-41, the baseline case with the RIP.

[Slide.]

1 DR. DUGUID: The baseline case with UCBNE-41 and
2 the baseline case with NEFTRAN-S.

3 Thank you.

4 DR. NORTH: Okay. We're running a little late, so
5 we have got time for a few questions from the Board. Okay?

6 DR. DOMENICO: Domenico. Your dilution factor,
7 1.5 times 10 to the minus 4, I notice you probably did some
8 sensitivity analysis. What sort of dilution factor do you
9 need to be in compliance with the dose requirement. Do you
10 know offhand?

11 DR. DUGUID: No, we didn't do the true sensitivity
12 on that but it is linear. You can calculate very easily --

13 DR. DOMENICO: Do you know?

14 DR. DUGUID: -- because it is s linear. No, we
15 didn't, but it is diluting deeper in the saturated zone than
16 you realistically could based on the dispersion coefficient.

17 DR. DOMENICO: I think that dilution factor can be
18 increased considerably if it's fracture flow in the
19 saturated zone because you have vertical gradients. Some of
20 the mass would be moved.

21 DR. DUGUID: Right. If you had a vertical
22 gradient.

23 DR. DOMENICO: It will move up and be replaced by
24 water.

25

1 DR. DUGUID: We did have some mixing.

2 DR. DOMENICO: And you can have sizeable mixing as
3 that slug moves along, losing mass, gaining water.

4 DR. DUGUID: That's right.

5 DR. DOMENICO: But it could be a more significant
6 number than that.

7 DR. DUGUID: That's right, but the numbers that I
8 show are for mixing uniformly across the 2400 meters.

9 DR. DOMENICO: That's one big fat slug moving.

10 DR. DUGUID: Probably the best you'll ever do, if
11 you can do that good. We used that number because EPA did.

12 DR. NORTH: Don?

13 DR. LANGMUIR: Langmuir, Board. It's occurred to
14 me a lot of the nuclides we conservatively identify a
15 maximum value based on the solubility of the element within
16 the waste perhaps and some of these are very insoluble so
17 one can comfortably feel that there will be some left, but
18 when you take neptunium and go to 10 to the minus 3rd grams
19 or one gram per cubic meter, isn't there some point at which
20 you dissolve all the neptunium in any waste you might have
21 on the site --

22 DR. DUGUID: Yes.

23 DR. LANGMUIR: -- and if can, use that as a
24 limiting upper bound.

25 DR. DUGUID: Yes, it is. That's what was

1 happening also with my neptunium is I went up to higher
2 solubility. You think of it as kind of running out of
3 neptunium. It can't get any worse than that.

4 Anybody else?

5 DR. NORTH: Further questions?

6 [No response.]

7 DR. NORTH: Okay, let's go on to the next speaker,
8 Scott Sinnock on "Evolution of Performance Assessment in the
9 Yucca Mountain Project, the Historical Perspective."

10 EVOLUTION OF PA IN THE YUCCA MOUNTAIN PROJECT

11 [Slide.]

12 DR. SINNOCK: Thank you. As Dr. North said, I am
13 Scott Sinnock and I want to thank the Board for their
14 gracious invitation to speak before you today and provide my
15 perspective on perhaps some conclusions we might draw from
16 the performance assessments and its related activities that
17 have been conducted at the Yucca Mountain site for some
18 considerable amount of time now.

19 [Slide.]

20 DR. SINNOCK: I am going to look a little bit at a
21 couple of topics. I will put an outline here. First, a
22 little perspective on the context in which we have been
23 conducting performance assessments at the Yucca Mountain
24 site and then secondly, a look at the history of some of
25 these calculations that result and then finally, to close

1 with a few thoughts about some criteria for closure on some
2 of the performance issues perhaps. So that I can remember,
3 too, to follow through on this side with sort of outline
4 sheets as to where we here.

5 [Slide.]

6 DR. SINNOCK: Let's start with the context of
7 performance assessments. There are several that I would
8 like to draw attention to and this shouldn't be any new
9 information. We have a concept of a multiple-barrier
10 system.

11 Through the SCP, we set some ideas for managing
12 information flow through the principles of system
13 engineering culminating in performance assessments of the
14 site and we used performance allocation to identify
15 particular data needs to support this managed information
16 flow and we have the concept of interactive performance
17 assessments.

18 So at the bottom then, these iterative performance
19 assessments can also support an idea that has come up since
20 the SCP and that is periodic suitability evaluations and we
21 are talking about interim suitability evaluation as has
22 already been talked about earlier, the ESSE, Early Site
23 Suitability Evaluation. This is sort of the context in
24 which we have been conducting our performance assessments a
25 little bit.

[Slide.]

1 DR. SINNOCK: Now let's look very briefly at the
2 multiple barrier concept for our particular mountain. Our
3 mountain has many different barriers that we have to develop
4 some sort of modeling or understanding capability for.

5 We have heard a considerable amount about our dry
6 desert environment. This is one of our barriers. It
7 influences everything. It limits the amount of water
8 available. This is a two-sided coin as we will see. The
9 limited amount of water is good for reducing the quantity of
10 releases and perhaps transport time but it is very poor for
11 diluting any waste that might eventually be released.

12 Whatever water gets into the system has to migrate
13 through some unsaturated environment above the repository,
14 moving through the repository host rock and eventually into
15 a set of engineered barriers.

16 I have conceptually here have shown a set of
17 engineering capillary barriers, perhaps an in-tunnel
18 emplacement, eventually contacting some sort of waste
19 container, that is a barrier, and eventually the waste form
20 itself that can provide some limitations, like cladding of
21 the waste, et cetera.

22 Any waste that then escapes must migrate back
23 through any engineered barriers through the host rock, down
24 through the saturated zone, and eventually out into some
25

1 saturated environment, with the exception of the gasses,
2 which can migrate, perhaps vertically, to the surface.

3 So for all of these various barriers we would have
4 to develop some sort of understanding and modeling
5 capabilities in order to predict the performance of this
6 system, accounting, for all these various barriers.

7 [Slide.]

8 DR. SINNOCK: That is just a very brief review,
9 but let's move down then to a concept we are using and have
10 used for managing our information flow to support our
11 performance assessments. I think we have plans to follow
12 through. We called this in the SCP following through on a
13 process that we started the first time within the SCP.

14 This process, which we will go into in a little
15 more detail in the next few slides, has the possibility, I
16 think, of carry through to provide the traceability of the
17 information we are gathering to the effect on our
18 performance and suitability evaluations through various
19 applications of system engineering principles.

20 Also, I think if you properly can address some of
21 the problems we have heard about -- transparency -- can help
22 provide transparency of how information is used to help
23 support our conclusions.

24 [Slide.]

25 DR. SINNOCK: Let's look at that process in just a

1 little more detail of what we have done within the SCP. We
2 have what we call the upper level where we define the
3 requirements of the system, ground water travel time,
4 compliance with the EPA standard, their design requirements,
5 operability of the system.

6 Dwight Shelor yesterday provided quite an overview
7 of the requirements documents we have developed to capture
8 these requirements. We started with a very early version in
9 the SCP.

10 Within the SCP we then defined a description of a
11 system, the physical elements, to which we assign particular
12 functions to achieve our requirements. For example, the
13 function of the unsaturated zone was to delay ground water
14 travel times sufficiently to meet the requirement for a
15 thousand year travel time. That is an example I will keep
16 coming back to.

17 We also then identified the physical processes
18 that were necessary to allow us to assess the operation of
19 these functions. Ground water travel time, then -- we said
20 the process is Darcy flow. Once you do that, as applied to
21 the saturated zone, that, in effect, defines a model for you
22 that you have to model. That model has particular
23 parameters you need in order to assess compliance, or assess
24 that function, vis-a-vis that model.

25 So once you have a model, you have identified your

1 data needs, if you will. They come out of this model that
2 you are going to use to show compliance with your
3 requirements. Going on down, of course, once you have your
4 parameters you then define the test to go get that data,
5 collect your data. Then we are just getting to the point
6 down here, which I will get to.

7 Once you get your data, then you can perform these
8 sensitivity analyses. One thing that I have added that is
9 not in the SCP is this box that I will keep returning to.
10 It is value of information. Sensitivity in and of itself is
11 only a component of the value of the information you gain
12 from further testing. We will come back to that.

13 But to basically answer your question, you have
14 enough information. If you do, you draw a conclusion. That
15 conclusion could be your site is suitable or your site is
16 unsuitable. But eventually you reach a decision and have
17 sufficient data to make the decision.

18 [Slide.]

19 DR. SINNOCK: I am going to have to skip through
20 some here. I see a five-minute --

21 DR. NORTH: No, not yet.

22 DR. SINNOCK: Oh, you weren't holding that up.

23 DR. NORTH: I was just switching slides.

24 [Laughter.]

25 DR. SINNOCK: I thought I would have to do a real

quick one.

1 This is just my opinion, then, of where we are in
2 this process. I think we certainly need to update these. I
3 think we have done, as Dwight pointed out, a good job of
4 identifying the requirements.

5 Our system description, I think, has been done
6 very well on the engineering side, the elements within the
7 engineering side. I think we need to give a little
8 attention particularly to the relationship between the
9 description and the elements and their functions on the site
10 side, with the function identifying and being more explicit
11 of the geochemistry in the site. I think we need to be more
12 explicit on that.

13 I think we have certainly identified the process.

14 We are now getting pretty good in our performance models at
15 accommodating, at least in some abstracted level, a
16 representation of that process. Perhaps some of the
17 geochemistry needs to be a little more thought about in
18 representing of those models. We certainly know the
19 process.

20 Our performance measures are pretty good and I
21 think we have done a fair job in identifying performance
22 parameters, defining tests. I think I have heard many
23 people say, "I am sure we are sufficient. Are we very
24 efficient in our tests"? Perhaps these could be backed off
25

1 a little bit. I think we are probably sufficient in tests.

2 We started collecting the data. We are just
3 starting to begin to look at performance analyses,
4 sensitivity analyzes and value of information.

5 [Slide.]

6 DR. SINNOCK: Okay. Let's change gears a little
7 bit. Taking that context of how we have sort of structured
8 or thinking about what the use of performance assessments
9 are, and look a little bit here now -- we have talked about
10 this information or modeling pyramid -- and start looking at
11 what assessments have been done at various levels of this
12 conceptional informational pyramid.

13 Oh, when I thought I only had five minutes, I
14 jumped over two of my viewgraphs. Excuse me. So let me
15 back up to say: How do we advance those bars on that
16 previous chart?

17 [Slide.]

18 DR. SINNOCK: I think there are methods that are
19 being developed -- and I apologize, Warner, for another
20 influence diagram. We have seen quite a few of these. You
21 have been briefed on various activities that have used
22 these, but I think they are very instructive. They are ways
23 to help us organize how we communicate the information. I
24 propose we can even use them more explicitly if we think of
25 these diagrams as identifying at the top our requirements

1 and explicitly what data are required to satisfy those
2 requirements.

3 Not only what data are needed, if you look at
4 these diagrams, each set of arrows leading to a particular
5 item in this diagram is in and of itself a model. So not
6 only does it identify the data, it identifies the model.

7 There is a model that takes these three parameters
8 and translates them into groundwater travel time. I can
9 write this as an equation. The travel time equals the
10 distance, times the porosity divided by the flux gives me
11 the model. I can write an equation for that.

12 Some of these, like the distribution of fracture
13 matrix flow, perhaps I can't write as a particular algorithm
14 or model, but I can explicitly define what I need to define
15 this model to identify inputs into my higher levels to
16 define the parameters.

17 Each one of these, I think if constructed
18 properly, is a parameter that we need information on. Most
19 parameters we are dealing with are outputs of models. They
20 are not measurements. Down here we get to the measurements.

21 So we have seen this pyramid before.

22 [Slide.]

23 DR. SINNOCK: If we overlay that diagram on this
24 pyramid, I think we have a way of better understanding what
25 it is we are moving upward through this pyramid to come to

the conclusions about the performance requirements.

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The measurements sit at the bottom of the pyramid.

We can explicitly identify those. Then we have various data reduction models that have to translate these measurements into data that is more amenable for direct import into the abstracted performance models.

So I think we can more explicitly use this kind of organization to help us understand exactly what information we are collecting and explicitly how we are moving that information through to particular performance measures, which themselves are parameters.

This differs a little bit from the other pyramids you have seen. I have added something on top of this. Performance modeling puts out a parameter, ground water travel time. We need to then evaluate that output in the context of the regulations.

[Slide.]

DR. SINNOCK: So now let's move and look at those four levels of the pyramid historically of what we have done. Down here is representing our data collection. You can see there was a hiatus of data collection. This isn't all of it. These are just representations.

We have developed over models over time by adding, I think, more and more of the processes into the models as computing capabilities. As the software algorithms have

1 improved, we are able to add more and more processes and
2 still not overwhelm the computing systems.

3 But fundamentally I think the equations are the
4 same that we have used throughout this process. But we have
5 increased the efficiency of our ability to model more
6 processes in greater geometric complexity over time.

7 What I really want to focus on is we heard
8 considerable briefings on the TSPA work. Later you are
9 going to hear Robin talk about the EPRI work. But we have
10 now developed the abstracted models for performance
11 assessments. We had some earlier versions also, and we will
12 talk about that.

13 But sitting on top, and Max later will talk in
14 more detail about this, the results of these have then be
15 used in other assessments, including value of information
16 assessments, of what does the information from the
17 performance assessments tell us that we can draw conclusions
18 either about suitability or prioritizing further work in the
19 tests.

20 At the back of the package that was handed out,
21 the explicit references for each of these are provided,
22 which I won't be going over.

23 [Slide.]

24 DR. SINNOCK: Now, let's back down a little bit
25 and look at a different summary that has been said several

1 times today of the same things that we have seen from these
2 performance evaluations.

3 I think if we look back over history we can see a
4 robust pattern of examples starting to become apparent. I
5 wanted to say "emerged" but these ideas, these concepts,
6 have emerged quite a while ago.

7 If we look at this chart, down here, under
8 basically aqueous releases for most radionuclides under
9 normal conditions, we see very low releases sitting way
10 below the EPA standards, resulting in quite low doses. We
11 started seeing these way back in the WISP days, the early
12 supporting analyses for the environmental assessment.

13 Basically these wander around a little bit in the
14 order of 10 to the minus 4 , to 10 to the minus 6 of the EPA
15 standard consistently over quite a period of time.

16 At the same time, we are starting to consistently
17 see a pattern that gives the possibility perhaps of being
18 very near the EPA standard, just above/just below about 1 ,
19 which has to do with our Carbon 14 releases for cumulative
20 curie release, or back here in the EA for very unlikely
21 aqueous releases, very high fluxes, no retardation, no
22 matrix diffusion, a large quantity of water interacting with
23 the waste. So either very unlikely aqueous or gaseous
24 releases might start to jeopardize compliance with the EPA
25 standard.

1 Then what we saw today several times is if we
2 carry out the calculations for very long time periods, we
3 get very high doses, hundreds of rems perhaps, a sievert or
4 two, very high doses occurring at very long times to an
5 individual to get back because we can't dilute the waste
6 within this environment.

7 DR. NORTH: This is your signal for the five
8 minutes.

9 DR. SINNOCK: Fine. We are right on schedule.

10 I want to point out that this is also a very
11 robust kind of calculation. In effect, what we are looking
12 at are the effects of radioactive decay. Neptunian stays
13 around in the system. The WISP report found Neptunian doses
14 of up to 10 sieverts back in the early 1980s.

15 The GEIS found high Neptunian as well as high
16 Radium-226 doses for their "generic non-salt repository."
17 But I think as we look historically over what performance
18 assessment has told us, we start to see a consistent pattern
19 of results. Maybe there is some reason to start getting
20 confidence in these results if they stay consistent with
21 different analysts, different models.

22 As we add more detail, the fundamental output of
23 these models hasn't been changing. These seem to be fairly
24 consistent patterns. Unsaturated sites are not good for
25 capturing gaseous radionuclide releases. If they get out of

1 the package, they are going to get out to the accessible
2 environment. I don't think we should expect an unsaturated
3 site to capture gaseous releases.

4 Very high doses for very long time periods -- this
5 is the two-sided coin. Unsaturated sites are very good for
6 limiting the quantity of water, but any releases that do
7 occur can be very highly concentrated. We can't have both.

8 We can't depress the total population dose, and at the same
9 time continue to contain waste and depress individual doses.

10 I think historically what I have seen is a set of
11 consistent releases.

12 [Slide.]

13 DR. SINNOCK: To sort of summarize those in a word
14 form, I think all those multiple barriers we have had, we
15 can look at it. They interact into one thing in earth site,
16 and that is delay releases.

17 If they delay releases sufficiently, the
18 radionuclides decayed away, 8, 10 half-lives, then there is
19 no problem in terms of health effects. However, if in
20 combination those barriers can't delay the releases for 10
21 half-lives, then you have a dose problem. I think in our
22 particular site -- and I am not sure that this wouldn't
23 apply to any site -- for those very long time frames, I am
24 not sure that we can find a combination of barriers that is
25 going to delay for 10 half-lives of a 2 million half-life

type of radionuclide.

1 Yucca Mountain wasn't there 10 million years, and
2 10 million years from now I won't think it will be, but we
3 will still have doses, if not Neptunian-237, then perhaps
4 Radium-226 as a daughter of U-238.

5 [Slide.]

6 DR. SINNOCK: So as an overall summary, I think we
7 do have calculational tools in place that we can start
8 placing some reliance on. The data are becoming rapidly
9 available. Over history, we have seen a consistent set of
10 performance results that I think are indicating robust
11 behavior and a good understanding of that robust behavior at
12 this site.

13 That is not to say I think we may need to cross
14 some "t" and dots some "i"s and use that influence diagram-
15 type of construct to better make transparent these results
16 to other audiences.

17 I think we also have to take a look at the
18 confidence issues if we have this robust results, and the
19 technical analyses capture technical confidence in a way or
20 quantify the confidence. But yet we still say, "I'm not
21 sure about the model. I am just not sure yet."

22 [Slide.]

23 DR. SINNOCK: I want to put up this last slide to
24 sort of leave you with. I think we have to be very careful
25

1 to draw the distinction of what is, if you will, a technical
2 confidence statement out of, say, system engineering, and a
3 confidence statement of an individual that says, "I am just
4 not sure yet of whether we sufficiently understand the
5 system."

6 Yes, I understand your performance analyses, and I
7 understand that it is a good analyses as far as you know,
8 but I am not sure there isn't something that you've haven't
9 incorporated or there isn't something we need to deal with
10 further.

11 I think we have to very carefully separate that
12 and bring to the socio-political dialogue that must occur
13 over here, including the scientific community in its
14 assessment, a firm statement out of here of what this set of
15 performance analyses is telling us.

16 I will entertain any questions at this point.
17 Thank you for your attention.

18 DR. NORTH: Thank you very much, Scott. That was
19 exactly on time. Forgive me for flashing the five-minute
20 sign by mistake early, but you recovered nicely.

21 DR. SINNOCK: A little panic.

22 DR. NORTH: Let me entertain questions from other
23 members of the Board.

24 DR. DOMENICO: I do, as usual.

25 Scott, I am looking at this relative progress,

1 your opinion, where you have given yourself very good marks
2 on all of those items.

3 [Laughter.]

4 DR. DOMENICO: I would suggest one more item where
5 I don't think you can give yourself a very good mark and
6 that would be the conceptual model of the unsaturated zone,
7 of which relatively no progress has been made. The model
8 results are ultimately based on the conceptual model where
9 you have put all the movement into the matrix and onto the
10 fractures.

11 So I would say that relative progress in obtaining
12 a good conceptual model of saturated/unsaturated flow, you
13 can't give yourself too high a rating. Like you say, that's
14 an opinion. Would you agree with that?

15 DR. SINNOCK: Yes, I have certainly heard at
16 length the idea that we need to better understand the
17 relationship between matrix and fracture flow in the
18 unsaturated zone.

19 DR. DOMENICO: Your whole model depends on that.
20 The output of your whole model depends on that.

21 DR. SINNOCK: In terms of the time of flow through
22 the saturated zone, yes, the discounting. I believe there
23 was allowed water flow within the fractures within some of
24 the models.

25 But, yes, we have some to go. I want to come back

1 to value of information. We have to very carefully consider
2 what tests specifically can we design that will help us
3 better formulate that model. We can treat it
4 parametrically. We can put it in all in the fractures, all
5 in the matrix to see what the bounds are.

6 I think we need to do that. If we still comply,
7 if we still have robust performance, it may not be that
8 necessary to resolve that uncertainty.

9 DR. DOMENICO: You have Tritium pretty far down
10 the mountain. You have Chlorine-36 pretty far down the
11 mountain. When we open up that tunnel down there, when it
12 rains on the mountain, if it rains in the tunnel, we will
13 know that it is not all exactly coming in the matrix, I
14 think.

15 DR. SINNOCK: Yes, that could be true, but if that
16 water has to interact with waste dissolvant and carry it out
17 to some accessible environment, we need to do a sensitivity
18 study to show indeed the concentration in fractures is
19 something that is absolutely to be avoided.

20 DR. NORTH: I will break in here as Chairman and
21 resurrect my scenario from this morning. It seems to me
22 that your picture of going up and down the pyramid is a very
23 good conceptual framework for addressing the kind of
24 question that Dr. Domenico has posed and resolving it.

25 What does it take to make the repository fail

1 against whatever performance measure we have used to define
2 a failure? Then, what are the conditions under which this
3 failure might occur? How likely are they?

4 If our failure scenario is that we have fast
5 pathways from the surface down to the repository level, and
6 then we have got a failure mechanism involving sealing up
7 the Calico Hills creating saturated pockets of perched
8 water, including canisters, and then a corrosion process by
9 which those can fail quickly, maybe then we have found a
10 situation that is credible for leading to repository
11 failure.

12 Then we go back and ask of the models: Have they
13 captured what we need to be able to describe this situation?

14 Do we have our understanding represented well enough to
15 explore that scenario and find out whether it is indeed
16 credible or whether there are good reasons for dismissing
17 it, at least to the extent that it becomes a lot less likely
18 to cause failure against those performance measures?

19 I am impressed that we are making a lot of
20 progress in this process, but I think we should be very
21 careful about concluding that we are nearly there. I think
22 we have some major areas with weaknesses that need to be
23 carefully explored before we conclude that we really do have
24 robust results in terms of the probability that the
25 repository is going to fail.

1 So, I will urge that we think about a systematic
2 look at areas where the modeling seems to be a little weak
3 in terms of the connections between the top of the pyramid
4 and the bottom of the pyramid where those issues might lead
5 to a repository failure against the various performance
6 measures that could be involved.

7 I doubt if we disagree on this, Scott, but I
8 thought I would make my little speech and the question part.

9 DR. SINNOCK: Yes, I want to thank you.

10 DR. NORTH: Are there any other comments or
11 questions?

12 DR. SINNOCK: Yes, I would like to respond and
13 turn that point over a little bit that I think that before
14 we are too enthusiastic to draw the conclusion that we have
15 very robust behavior, I think we have to be just as careful
16 not to draw the conclusion that our uncertainties are
17 critical to reduce, that we have to systematically identify
18 the influence of that uncertainty on the performance
19 measures that we are particularly interested in. Sometimes
20 those connections aren't obvious.

21 DR. NORTH: I am in hearty agreement. I think we
22 can't judge just by large uncertainties that something is
23 important. The issue is: Can this uncertainty cause the
24 repository to go from success to failure against those
25 performance measures?

1 So, we have to be careful what those performance
2 measures are. In some cases now they are undefined, such as
3 the individual dose issue and the length of time we are
4 going to consider. We have to wait for the Academy to come
5 back with their report and then see what EPA is going to do
6 based on the Academy's recommendations.

7 So all this puts considerable additional
8 uncertainty on performance assessment as to what it is that
9 you need to do. But I think we are getting a great deal of
10 additional insight there about how performance assessment
11 will do the job against various potential measures of
12 repository acceptability.

13 Anyone else for questions or comments?

14 Leon?

15 DR. REITER: Scott, could you just put up Slide 11
16 once again?

17 DR. SINNOCK: Mine don't have numbers.

18 DR. REITER: The one showing the persistence of
19 conclusions, selected analyses for tuff, you know, what is
20 okay and not okay.

21 DR. SINNOCK: Okay. The 3-D?

22 DR. REITER: Yes, that is a really interesting
23 plot.

24 DR. SINNOCK: Yes.

25 [Slide.]

1 DR. REITER: Before I asked you what you conclude
2 about this, vis-a-vis Yucca Mountain, there is another
3 performance parameter that was not shown today which I have
4 seen sometime in the past, and that is the NRC release
5 criteria, mainly that you shall not release more than one
6 part in 100,000 per year after 100,000 years.

7 At least in 1991 in some of the other conclusions,
8 I saw that criteria routinely not okay, namely routinely
9 failing that criteria. Is that a consistent picture?

10 DR. SINNOCK: This picture does not address that.

11 DR. REITER: No, but if you plotted --

12 DR. SINNOCK: There is not an exact correlation
13 between compliance with NRC's one part to 10 to the 5th in
14 compliance with EPA's rule.

15 DR. REITER: I understand that.

16 DR. SINNOCK: I would rather not comment here. I
17 am not prepared to go into the details of the nuclides one
18 way or the other.

19 DR. REITER: But is that correct to say that many
20 of these assessments show routine non-compliance with that
21 specific NRC criteria?

22 DR. SINNOCK: I think I am going to defer that to
23 some of the Performance Assessment people.

24 [Slide.]

25 DR. DUGUID: Jim Duguid. Here is the release --

whoops, I have it upside down. It is better than that.

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[Laughter.]

DR. DUGUID: If you just meet the NRC release criteria of 10 to the minus 5th of the 100,000 year inventory -- and notice here that it even gets the Neptunian peak higher than I showed it could possibly go. The reason for that is all the parents are behaving like they're alteration-limited, rather than being solubility-limited. But Yucca Mountain doesn't look very good if you just meet that criteria.

DR. REITER: The question is: If the criteria, as itself stands, do the performance assessments that have been done routinely show that you cannot meet that criteria?

DR. DUGUID: I think the C-14 does. There are probably other parts of it that do also. I think there is a lot of it that is violated. But meeting that doesn't assure you have met the standards.

DR. REITER: Right, I understand that. The question is that somebody --

DR. SINNOCK: Let me take a cut. My recollection, as I understand the question, is outside the scope of this a little bit: Are there several nuclides or many that do not comply with the one part in 10 to the 5th and release criterion for the NRC?

My recollection is not many and it takes a high

1 solubility and some sort of segregation in the waste in
2 order to get considerably high releases. Maybe Mike Wilson
3 could address that.

4 MR. WILSON: My memory is not really good enough
5 to go back much beyond 1991, but in TSPA '91 and '93, both,
6 we violated that criterion by a fair amount.

7 As Jim Duguid pointed out, if you have a dose
8 standard that requires some pretty low dose, you are going
9 to have to have a much lower limit than that to be able to
10 meet it.

11 DR. NORTH: I think at this point we had better
12 conclude the discussion and go on to our next speaker, Max
13 Blanchard at DOE, "How Will the Information be Used"?

14 HOW WILL BE THE INFORMATION BE USED?

15 [Slide.]

16 MR. BLANCHARD: What I would like to do now is
17 take a few minutes and share with you from a Project
18 Management viewpoint how performance assessment is being
19 used.

20 One obviously is interested in asking the
21 question: Is performance assessment mostly incorporated in
22 the program where the PA people go off in a corner and do
23 their calculations with an occasional output going to assist
24 design, or is part of the culture of managing the program?

25 Well, at least in my view, I think it is part of

1 the culture. What I would like to do is to describe some of
2 the process where the Project Management activities count on
3 and use performance assessment to make decisions.

4 You can also ask whether or not it is enough of
5 the culture even today. I will be first to admit that we
6 can do better. It could be more comprehensive. It is where
7 it is.

8 I am going to try to give you a very birds-eye
9 view in a simplistic fashion. Be that as it may, it is
10 coming from those people who are using PA and who are trying
11 to make Project Management decisions on an annual year
12 basis.

13 [Slide.]

14 MR. BLANCHARD: The four topics I sub-divided into
15 is first starting with the review of what were we trying to
16 accomplish with a performance-based strategy when we started
17 the goal of characterizing the site to determine whether or
18 not the site might be suitable.

19 I will describe my current view, anyway, of the
20 implementation of that strategy and whether or not there is
21 an indication for revisiting that and changing what was the
22 performance-based strategy that evolved in the mid-1980s and
23 was released in 1988.

24 Then the use of performance assessment as a tool
25 in a number of special studies that have been conducted,

1 caused partly by questions that the management raises,
2 caused partly by questions that a number of outside
3 oversight bodies have raised, so that we can better define
4 how to manage our program and how to put the components
5 together more appropriately.

6 I, too, will also touch on things that previous
7 speakers have said with respect to what the most simplistic
8 view is of changing to a new standard might mean from a
9 Project Management standpoint.

10 Then I would point out that there are other uses
11 of performance assessment that spread across a number of
12 activities that occur almost on a daily basis within the
13 project. I will share with you some of those.

14 [Slide.]

15 MR. BLANCHARD: Starting first with the
16 performance-based standard strategy, we evolved as we were
17 developing the site characterization plan before it went to
18 the Nuclear Regulatory Commission.

19 It was established on the basis of what we felt
20 was expected site performance, as naive as we were about the
21 characteristics of the site, but also the potential for
22 disruptive events, the need to better understand the
23 magnitude and recurrence interval of things that could be
24 disruptive of waste containment and isolation.

25 It was also used to identify areas of emphasis in

1 site characterization activities to help better define the
2 106 studies that were in the SCP. It is continuing to be
3 used to better define how we want to spend our money on an
4 annual year basis.

5 [Slide.]

6 MR. BLANCHARD: At the management level, we need
7 to simplify a lot of these complicated things. So in an
8 attempt to distill the performance assessment strategy that
9 is encompassed in the 1988 SCP, we have recreated this table
10 which is derived directly from the SCP.

11 We have it divided into postclosure and
12 preclosure, and engineered barriers versus the natural
13 barriers. Of course, the natural barriers are important in
14 the postclosure calculations and not so important in the
15 preclosure.

16 Now, we have also taken the barriers and divided
17 them up into the simplest things, the unsaturated rock and
18 the air gap, and of course, the objective. The performance
19 objective we have there from a management standpoint is to
20 limit the water available to corrode and dissolve the waste,
21 from a container standpoint to serve as a principal
22 containment barrier, from a waste form standpoint, to limit
23 dissolution and leaching.

24 With respect to the natural barriers and the
25 unsaturated rock below the repository, the Topopah Springs

1 and the Calico Hills, to act as a barrier to radionuclide
2 transport, especially the zeolites in the Calico Hills.
3 Then for the saturated rock to extend the total travel time
4 and to aid in retardation.

5 From a preclosure standpoint, we are looking at
6 the surface and underground facility construction. We
7 wanted the underground facility and its operation to provide
8 a beneficial benefit to a postclosure system and to have no
9 adverse impact, or to mitigate that adverse impact. We want
10 a safe operation to meet worker and public
11 standards.

12 So, in a simplistic fashion, while the modeling
13 effort to look at radionuclide releases and how that reacts
14 with design and how you understand those processes, in order
15 to manage what we are doing, we have to distill it down to
16 what we think are the simplest forms.

17 In my view, from a day-to-day standpoint, and from
18 an annual year budget standpoint, things haven't changed.
19 This is still what we are relying on. This was derived from
20 the fundamental parts of the performance assessment that was
21 done very early on when we were trying to use performance
22 assessment to help us guide the development of the test
23 program.

24 [Slide.]

25 MR. BLANCHARD: From a testing standpoint, we have

1 used, and it is encompassed in that first document for
2 postclosure, we have used PA to help us to determine the
3 processes and characteristics of water flow in the
4 unsaturated zone. I think you have heard from Scott and you
5 have heard previous speakers talk about that.

6 That is fundamentally our number one question. We
7 are still focusing on that and a number of you, including
8 Don and Pat have said, "Well, you still don't know enough."

9 We will surely admit that.

10 To investigate the conditions and characteristics
11 that could affect how long that waste package will last.
12 Then once it starts releasing what the radionuclide
13 transport is like, a second most important aspect of the
14 performance-based set of conditions for testing the site.

15 Then to identify and characterize the potentially
16 significant disruptive processes and events. Again, we need
17 test information about the processes that is apt to change
18 the site from its current conditions. The kind of
19 information that we need to understand the magnitude of the
20 recurrence intervals of those events and how those events
21 will reduce waste package lifetime and cause radionuclides
22 to transport.

23 From a preclosure standpoint, the essence of what
24 we need from the site program is better understanding the
25 seismic hazards. That, we think, is the largest site

1 information that is contributing to design from preclosure
2 and looking at operational conditions.

3 [Slide.]

4 MR. BLANCHARD: Should that strategy be revised?
5 Well, in that simple table form I think today where I stand
6 as a Project Management person, probably not yet. However,
7 things that are happening will impact that strategy.
8 Changes to the standard. People are discussing that now.
9 Some of you involved in it.

10 We have new evolving waste package concepts, a
11 shift from thin wall stainless steel to MPC. There are
12 thermal loading alternatives in front of us. The PA people
13 are examining that and trying to provide information to
14 design to build a better decision basis. Then, results of
15 trade studies that are going on within the engineering
16 departments.

17 So I would say it is probably premature to say
18 that the 1988 performance-based strategy in a simplistic
19 form is obsolete. However, these things are going to cause
20 us to change that strategy. It won't be very long before we
21 relook at that in a more thorough fashion.

22 [Slide.]

23 MR. BLANCHARD: Now we will move into another
24 area, the status of the implementation.

25 [Slide.]

1 MR. BLANCHARD: I would just like to share with
2 you what I would see as the highlights of our natural
3 barrier site characterization program.

4 Again, I know that you have had briefings by
5 Dennis Williams and by Russ Dyer who have talked much more
6 comprehensively about all of the study plans and the various
7 stages of the implementation, but what I am trying to share
8 with you is a tops-down view of where you are trying to
9 drive those department heads, where you are trying to drive
10 the contractors into spending money, and what you are trying
11 to achieve with that.

12 Well, the highlights, I would say, of our
13 characterization program right now is here -- unsaturated
14 zone. We are looking at focusing -- and we are focusing --
15 on deep bore holes in the unsaturated zone and understanding
16 shallow infiltration. Our objective is to understand the
17 flux and the flow mechanisms in the unsaturated zone and
18 then to estimate the variability and the quantity of net
19 infiltration.

20 With respect to the saturated zone, we have on-
21 going a C-well complex test program where we are building a
22 better understanding by testing of the properties of the
23 saturated zone. Our goal is to better understand the flow
24 and transport in that zone.

25 This is a cursory indication -- very, very brief

1 as it is -- of the status of our progress. We are spending
2 money there. We are doing tests there. We are analyzing
3 models, analyzing data, incorporating into models.

4 [Slide.]

5 MR. BLANCHARD: With respect to the engineered
6 barrier highlights in the waste form area, we are most
7 interested in learning more about solubility and speciation
8 because we need to expand the data base so that we can
9 incorporate that in models.

10 From a container standpoint, we are looking at
11 alternatives to the reference case. As you know, the MPC is
12 a major alternative, but there are other alternative
13 thicknesses in design materials. We are considering more
14 robust alternatives and we are contributing a lot of work in
15 the performance assessment area to aid the designers to
16 better understand how to refine design concepts for the MPC.

17 [Slide.]

18 MR. BLANCHARD: With respect to the highlights of
19 the disruptive conditions, we are looking at climate. We
20 are doing paleoclimate field studies and modeling. Our goal
21 is to better understand how to predict the effect on the
22 hydrologic regime of future climate changes.

23 In volcanism, we are evaluating primary and
24 secondary effects of volcanic eruptions to improve our
25 understanding for the basis of calculations of the

probabilities of disruption.

1
2 In hydrotectonism, we have had an on-going study
3 for quite some time. We are assisted by a special panel in
4 the National Academy of Sciences. We looked over the Trench
5 14 observations in the Calcite-Silica studies about
6 hydrotectonism and hot rising hydro-thermal solutions. I
7 think, although we haven't finished all the studies in this
8 particular area of hydrotectonism, I think we have a major
9 nail in that particular process.

10 From a seismic hazards standpoint, we are
11 trenching and monitoring seismic activities. Our goal is to
12 better understand what the basis for the design for the
13 surface and underground facilities needs to be.

14 [Slide.]

15 MR. BLANCHARD: Moving on to the performance
16 assessment studies that provide input to special studies,
17 well, from a management viewpoint we have had five special
18 studies. The first one was a test prioritization. Here we
19 were ranking all of the tests in the site characterization
20 plan in an attempt to determine how best to allocate our
21 resources for improving confidence in 10,000 year release
22 predictions.

23 Two of the major things that came out of that
24 study were that we needed to focus our test program in
25 understanding the mechanism of gaseous releases.

1 The second one was that we needed to continue to
2 have a very high priority on funding for unsaturated zone
3 flow and transport. So, that became a formula very early on
4 for priority of spending money within the WBS structure that
5 encompasses the site test program.

6 We conducted a risk benefit analysis for
7 excavating in the Calico Hills. We were looking at the
8 value of data that would be obtained, as well as what the
9 potential was for adverse impacts because we were removing
10 materials from the Calico Hills.

11 The knowledge we gained from that was that the
12 excavation in the Calico Hills could increase confidence
13 significantly in hydrologic models, and our understanding of
14 those processes and the properties that contribute to those.

15 Also, that the excavation appeared not to be a
16 significant impact on what we would expect to count on in
17 the long-term performance of Calico Hills.

18 In the exploratory shaft alternative study where
19 we were comparing 30 different alternatives, the first of
20 which was the reference case where we had two vertical bore
21 holes, large as they were, for the ESF all the way down to
22 Option 30, which was north of the south ramp coming in with
23 14 miles of drifting.

24 We were ranking these alternatives in terms of
25 mini-parameters, but two of the most important ones from the

1 management viewpoint were increase of thickness between the
2 repository disposal horizon and the bar table and another
3 was to avoid direct connections between the waste
4 emplacement area and the Calico Hills. Performance
5 assessment was used to predict releases for all of those
6 options.

7 [Slide.]

8 MR. BLANCHARD: In early site suitability
9 evaluation, which was released a year and a half ago, our
10 ranking criteria were all of the things that contribute to
11 disqualifying and qualifying conditions in 10 CFR 60, the
12 Department's siting criteria. I just wanted to make sure
13 that it didn't look too myopic because that regulation
14 encompasses all of 10 CFR Part 20, Worker Health and Safety,
15 as well as 10 CFR 60, which is the Repository NRC
16 Regulation.

17 What we gained from that was that at least in our
18 view, and the view of those people who are outside the
19 program who are experts that were used to peer review that
20 document, was that disqualification of the mountain based on
21 the available information appears very unlikely.

22 The highest priorities for completing suitability
23 evaluations in the future, we needed to gain more
24 information if we are going to close it off with this as a
25 ranking criteria. A better understanding of gases releases,

1 the worker health and safety part -- more design work so
2 that it is more clear what probabilistic risk assessments
3 will mean for designing to worker safety.

4 Here is this one we started with a long time ago
5 and kept there -- understanding unsaturated flow and the
6 saturated flow and predicting climates in a more
7 knowledgeable way than we have now.

8 [Slide.]

9 MR. BLANCHARD: The last special study we have
10 just finished was integrated test prioritization. At a
11 recent meeting with Russ Dyer, you all heard Russ describe
12 how he uses the ITE results. We have been comparing results
13 from the ESSE. We were comparing the things we were doing
14 to try to improve compliance with Part 60. We were
15 comparing how much different types of test data and modeling
16 would help improve the general oversight confidence from a
17 scientific standpoint that we know what we are doing. We
18 were looking at costs.

19 The knowledge we gained included -- probably the
20 most important thing is that we need to improve models and
21 acquire data to help convince others that the scientific
22 confidence should be there. So, we have spent more time and
23 effort trying to associate funding levels in the test
24 programs with improving scientific confidence.

25 A little bit lower in high priority was making

1 sure that we continued to conduct tests so that we could
2 acquire enough information to complete those parts of the
3 license application identified in Part 60. But they weren't
4 as important as gaining more knowledge about scientific
5 confidence, how the process is really going to work at the
6 site.

7 Then because we are at a state of maturation where
8 it is not really evident that there is a disqualifying
9 condition at the site -- in fact, most of the information
10 looks just the other way -- we are beginning to place lower
11 priority on funding test areas that would provide
12 information on the suitability, or the disqualification of
13 the site.

14 [Slide.]

15 MR. BLANCHARD: The next topic, status of
16 compliance, I think that I can't really add anything except
17 a very brief summary. The previous speakers, and there have
18 been a number of them, who have talked about where the
19 National Academy of Sciences is going.

20 For quite some time, it has been clear that
21 Carbon-14 releases, as small as they are in terms of public
22 health and safety, are still likely to exceed the existing
23 EPA's remanded standard, and that the 10,000 year
24 calculations, like what Jim Duguid has shown you, show that
25 significant peak doses for any site with low dilution

1 factors occur with or without long-lived waste packages,
2 like the Neptunian problem.

3 [Slide.]

4 MR. BLANCHARD: In terms of 10,000 year cumulative
5 release standards, except for Carbon-14, the site appears,
6 given the state of information we have and the development
7 of the models and the lack of maturation of the development
8 of the models, the mountain appears right now as robust, in
9 my view.

10 Continuing site characterization to improve
11 scientific confidence that the probability of disruptive
12 events and these other things that are called "unknown-
13 unknowns" is low and it seems to be acceptable at this
14 stage, but that may be naive because it is predicated on our
15 understanding of the models and all of the available
16 information that we have.

17 It is clear that if new standards are developed
18 from this National Academy of Science effort that is going
19 to advise EPA, and that they require 100,000 year protection
20 rather than 10,000 protection, that this program as it is
21 conceived now, will have to change its reference case to
22 increased reliance on a more robust engineered system, and
23 continue to have as an additional barrier, the natural
24 barriers.

25 No matter what, we will have to continue to have

1 focus priority in our test program to better understand flow
2 and transport in both the saturated and the unsaturated
3 zone. In this case, we will have to expand our test program
4 to improve our knowledge in the saturated zone.

5 [Slide.]

6 MR. BLANCHARD: Now, sharing with you a little bit
7 about how we use performance assessment in other areas of
8 the program, I think you heard a discussion just before
9 lunch by Jean Younker talking about waste isolation impact
10 evaluations. I don't have any more details on this right
11 now, but actually that is driven by the Q-List.

12 We have our Design Team develop what they think
13 that are those things that are important to safety and
14 isolation. Those items -- engineered items, designed items,
15 or natural items go on the Q-List if we need to protect them
16 because we are relying on them for releases.

17 We have an independent multi-disciplined team that
18 evaluates all those analyses and then advises the manager as
19 to whether or not we have an adequate control program. They
20 ask from the performance assessment departments for
21 independent PA analyses to help them review what the other
22 scientists and the engineers are doing when they Q-List
23 items to decide what type of quality assurance program to
24 apply to their work.

25 So we do an independent check on that. Then we
also ask this group up here that is doing waste isolation

1 impact evaluations, to give us additional information to
2 help us determine the warm fuzzies, if you will, as to
3 whether or not we've got adequate controls on the test
4 program.

5 For instance, it was controls that lead to the
6 conclusion that while the TBM isn't a Q-Listed item, the
7 release of oils from the hydraulic system could cause some
8 things that we are not sure we would like to see happen in
9 the rock as we excavate our way through the Topopah Springs.

10 So what we want to do is to place better control
11 on eliminating or avoiding or mitigating releases of oil
12 from the hydraulic system on the TBM.

13 That meant the engineers had to redesign the
14 hydraulic system so that it wasn't characteristic of the way
15 the hydraulic fluid is handled on a TBM under ordinary
16 things, like if they open up the hydraulic system and drain
17 it out, they just let it go. The oil just goes down in the
18 ground and it stays there.

19 Well, in our scenario we said that is not good
20 enough. We placed a management control. We forced the
21 engineers to redesign the system so that we don't have those
22 kind of leaks. So that is just an indication of how we used
23 these two things in combination to assure ourselves that we
24 have management controls in areas for things that aren't on
25 the Q-List, but could have some sort of an adverse effect on

future tests or on the long-term waste isolation.

1
2 When we go into license, we will have to show the
3 NRC that we have responsibly conducted and managed the
4 program in the area of those things that affect releases and
5 adverse impacts on the site. We want these in our records
6 so that we have a good cadre of people working on it and
7 good conclusions that are supported by analyses.

8 Also, as you have heard, TSPA '93 provided input
9 to engineered barrier designs. There was a lot of
10 discussion on thermal loading and container thickness. I
11 think Bob Andrews shared a lot of insight with respect to
12 what our Design Team has learned as a result of those
13 analyses.

14 [Slide.]

15 MR. BLANCHARD: Finally, every single year we take
16 this spread sheet and reprioritize the test program and put
17 the dollars where we think we will get the most bang for the
18 buck relative to those uncertainties about the test program
19 that we need to know more information about.

20 Finally, in the area of annotated outline and
21 interactions with the Nuclear Regulatory Commission on issue
22 resolution, performance assessment is providing information
23 into topical reports. You know that we have released an
24 erosion topical report. We've got low probabilities of
25 extreme erosion.

1 We are continuing to provide performance-based
2 arguments. They will be the seismic hazard methodology and
3 these other subsequent reports that are in process, in the
4 pipeline. The next updated version of the annotated outline
5 will incorporate the results of TSPA '93.

6 [Slide.]

7 MR. BLANCHARD: So, in summary, then, we do have a
8 performance-based understanding for site characterization.
9 We have been and are continuing to refine that and improve
10 it. We use it at all levels within the management. We have
11 input from performance assessment to reestablish priorities
12 for every year for funding. We make those decisions.

13 We allocate resources and the personnels, as well
14 as place priorities on study plans. We rely on those
15 arguments in managing site characterization and feeding the
16 evolving design of the engineered barrier system as some of
17 the speakers here this morning indicated.

18 That concludes a Project Management's view of how
19 valuable performance assessment is to us on a day-to-day and
20 on an annual year basis. To be sure, it will play a larger
21 role as we go along. There will be changes as the program
22 components are put together differently, especially as we
23 begin incorporating some new constructs that Dr. Dryfus
24 shared with you yesterday.

25 If there are any questions, I will be glad to try

to answer them.

1
2 DR. NORTH: Thank you. Let me ask just as a point
3 of information about the ESSE. Was final documentation on
4 that ever issued?

5 MR. BLANCHARD: Well, final documentation, being
6 the contractor's report, the Department, since it has had a
7 change in directorship, has not revisited the method by
8 which it is going to officially accept that document.

9 But we have incorporated at the management level
10 into our decisions, into our priority of funding resources
11 -- there is no official DOE report yet that says, "Here is
12 what we are going to do, but the facts are we are managing
13 with it on a day-to-day basis.

14 DR. NORTH: Is there a plan taking shape as to
15 when that exercise is going to be iterated?

16 MR. BLANCHARD: Only so far as I know in the area
17 of ensuring that we are putting the money and our personnel
18 resources to produce another ESSE, if you will, 1995, 1997,
19 and 1999, the scope of which will be changing. But each one
20 will rely on the earlier one and have some higher degree of
21 importance at the management level, and with respect to the
22 suitability of Yucca Mountain.

23 DR. NORTH: I think I heard in Dr. Dryfus' remarks
24 yesterday an urgency to get on with the process of
25 determining whether there could be any disqualifying

features at the site.

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MR. BLANCHARD: Yes, I believe I heard that, too.

DR. NORTH: I would hope that the Project Management structure is going to take that guidance to heart and formulate essentially how this issue can be pursued aggressively, that is, making sure that all the lessons got learned from the last iteration of ESSE, and that the new iteration takes shape with all deliberate speed.

MR. BLANCHARD: Well, we are sharing our views and recommendations with me about how we could accelerate that so long as we don't get in front of the data that is needed to interpret the models to make the case and defend the suitability of the site, whether it is good or bad.

DR. NORTH: other questions from the members of the Board?

[No response.]

MR. BLANCHARD: Thanks for bearing with me. My voice is a couple of octaves lower than normal. I know it must be hard for your all to hear back there.

DR. NORTH: Well, I think we have the problem that with the different thermal loads yesterday and today, various flus and colds may have been aggravated a bit.

Ellis, at least I notice you are not wearing your coat anymore.

[Laughter.]

DR. NORTH: Any other questions from the staff?

1 Dan?

2 MR. FEHRINGER: Fehringer, staff. Max, we heard a
3 lot this morning about the potential for high individual
4 dose rates at this kind of a site. Yet I didn't hear
5 anything about what you are going to do about that. Are you
6 actively considering ways to reduce those dose rates, or
7 just hoping that they will not be an issue at the time of
8 licensing? What is the Department strategy?

9 MR. BLANCHARD: Well, I think the latter would be
10 very naive. I think it goes without saying that we would
11 like to have the flexibility to make the waste packages and
12 the engineered barrier system more robust than it is,
13 considerably more robust. That is the simplest answer I can
14 give you. I hope that is enough.

15 MR. FEHRINGER: I am not sure I understand what
16 you mean by "have the flexibility." I presume you do have
17 that flexibility, or do you feel that you do not?

18 MR. BLANCHARD: No, what I am trying to do is to
19 say I am a little uncertain with respect to what the outcome
20 will be when the new EPA rule is released, and then what the
21 NRC does with respect to incorporating it into 10 CFR 60. I
22 would hope that in that process there would be no procedural
23 glitches which would take away our perceived flexibility to
24 do that.
25

DR. NORTH: Don?

1
2 DR. LANGMUIR: Max, can you go back and show us
3 overhead 8 again? That is the SCP strategy? This is the
4 original strategy. I was taken by --

[Slide.]

5 MR. BLANCHARD: This one here?

6
7 DR. LANGMUIR: Yes, those two. There was one that
8 discusses the natural barrier characterization and then the
9 other engineered barrier. I worry that things are falling
10 through the cracks if this doesn't get changed at your
11 level.

12 I sense that at Los Alamos they are starting to
13 think about the interfacing between the EBS and the near
14 field. I see a disconnect. I see the unsaturated zone
15 studies as the natural barrier characterization with a look
16 at flow in the unsat zone, perhaps chiefly under ambient
17 conditions, is the sense I get.

18 Then I see a limited view of the EBS looking at it
19 strictly as a waste form in a container without considering
20 what would happen if you added backfills and if you looked
21 at the interfacing of radionuclide movement from this EBS
22 part of the system to the near field. Who is responsible
23 for making that connect?

24 MR. BLANCHARD: Well, the managers are. The
25 managers are responsible for the connection.

1 DR. LANGMUIR: That is a big gap. But you need
2 that for a full performance assessment.

3 MR. BLANCHARD: The reason it is the way it is
4 right now is that we have a controlled process for the way
5 we change the design concepts. The current Change Control
6 Board package of things that drive the program doesn't have,
7 for instance, a lot of the new things that are studies going
8 on now, like the MPC is not the new baseline yet. It is
9 about to become.

10 The orientation switch of the first five miles of
11 drifting is not yet in the baseline. In fact, the Change
12 Control Board package just came into our office this week.
13 The M&O Design Team has just finished it.

14 So those things will be reflected in these new
15 strategies as we change the baseline. So, you are right.
16 You are very alert to recognize that some of the things we
17 are going to be different than our reference case. We will
18 be back again should you invite us to explain how we have
19 updated that reference case and what the basis for the
20 update would be.

21 Those are the kind of things that the MPC and the
22 new exploratory studies, orientation and whatever comes out
23 of the new examination of: Where should we go in the Calico
24 Hills? How should we do it? Those are all things that are
25 currently being examined by multidisciplined teams putting

1 together a package in a controlled way like what you would
2 say, "design control."

3 DR. LANGMUIR: Well, what I was thinking about
4 here in particular was the source term which includes not
5 only the corrosion of the canister in the waste form, but
6 also the movement of radionuclides or how they might get
7 moved through a backfill, or some sort of a filling material
8 into the near field under thermal conditions. I have not
9 seen anything on that at this point in the program.

10 MR. BLANCHARD: You are right. Those would be
11 conditions of adopting, at least from a manager's viewpoint.

12 Those kind of things would have to be filled in as a
13 condition of adopting a new baseline which went to a MPC.
14 So they should be there. They are there in terms of what is
15 needed to be done to implement the strategy. They come to
16 us at the Change Control Board level as saying, "If you are
17 doing this, then you also have to do all of this."

18 So they should be there. They are not there yet,
19 but this is a reflection of the way it currently is in the
20 reference case.

21 DR. NORTH: Dr. Price?

22 DR. PRICE: Max, I am forever bringing things on
23 your watch that don't necessarily completely pertain to you.

24 This is no exception, but I wanted at some point to be able
25 to make some kind of comment about this since. I understand

we have a little time, so I will try to do it.

1
2 In the performance assessments that we have been
3 briefed on, I haven't really seen much of anything about
4 operation of this system and the impact of the different
5 alternatives and operations. We have to operate this thing.

6 The different heat loads have something to do with
7 how you operate it. The different emplacement strategies
8 have something to do with how you operate it and so forth.

9 MR. BLANCHARD: Especially retrieval.

10 DR. PRICE: Retrieval, exactly, yes. So there are
11 a number of things that appear not to be being considered at
12 this point with respect to operations. Maybe it would have
13 been more important to bring this up on my watch in Systems
14 Engineering aspects of it because we have been asking for
15 Human Factors since the beginning of the Board.

16 We are beginning to see some hints that maybe
17 there will be Human Factors. But it belongs at the very
18 conceptual stage when you are doing these trade-offs. You
19 have to run this thing. There have to be people in it.
20 Systems Safety as well has to be in there.

21 It seems to me that we have a big hole. We have
22 mentioned it before. I am sure that there must be some
23 performance assessment interest in the aspects of operation
24 of these facilities in the human role in the operation of
25 these things. But it isn't yet part of the performance

assessment.

1 But I know there should be a big system
2 engineering interest in these aspects of those things. Now,
3 that is as close as I can get to performance assessment on
4 the comment that I wanted to make which had to do with Human
5 Factors.

6 I do have some other questions about Systems
7 Engineering things because, as indicated last time, I am
8 somewhat pleased with the Systems Engineering, but I think
9 that we have some questions.

10 One of them has to do with project systems
11 engineering and how it interacts with headquarter and M&O
12 Systems Engineering. Are you both talking to each other?
13 We heard from headquarters and M&O yesterday, but I am not
14 too sure that we got the same kind of picture when the
15 project talks about Systems Engineering.

16 So, I am concerned about whether or not what goes
17 on at Headquarters and M&O has something to do with the
18 project with respect to Systems Engineering.

19 So those are two things that I got off my chest,
20 Max.

21 MR. BLANCHARD: Good. Well, I think both of those
22 are astute observations. From the Systems Engineering
23 linkage standpoint, things are working well in terms of
24 requirement documents and the flow of that information and
25

1 what you have to do to assure that you understand your
2 requirements.

3 Moving into the operational sense, we have not
4 done very much at the project. I don't think that an awful
5 lot, other than conceptualizing the MPC, has been done at
6 the headquarters since.

7 The reason for that at the project -- although it
8 may be a feeble reason to you -- is that we chose to put our
9 money in the test program and the underground excavation
10 program for the ESF in order to get enough money to operate
11 things as they are, occasionally a second shift for a
12 drilling rig or for a window of two or three months, a
13 second shift for underground excavation.

14 We just haven't had the money in the evolving area
15 of maturing the advanced conceptual design for the
16 repository and the engineered barrier system. So, for the
17 last three years we have literally starved that team. They
18 have been down to very few people. We have spent very
19 little money there.

20 It is an area like you perceived that needs, let's
21 say, a transfusion of money in order to help better build an
22 understanding so that the operational sense is as well
23 understood from a worker safety hazards standpoint as the
24 rest of the program. The PA hasn't been doing that; neither
25 has the Design Team. We haven't even assembled a Design

1 Team to do that. Our goal in the next year or two is to
2 bring that level of maturation up.

3 So I would suggest you keep on the same focus you
4 have been and keep trying to measure us with respect to
5 where you think the baseline ought to be.

6 DR. PRICE: Ye, I think it isn't just safety. It
7 also has a lot to do with total life cycle costs,
8 particularly with the thermal loading aspect of things. If
9 these analyses are all done devoid of the human element,
10 when the human beings get in there and start operating that
11 system, they will wonder what in the world these people were
12 doing with all of that money?

13 MR. BLANCHARD: It may be impossible. Yes, I
14 understand your point. All I can say is we make some
15 decisions on where to put our finances. History may
16 question those decisions, but right now we short-shifted the
17 Design Team and the money. We are continuing to do that for
18 this year. But we recognize it is a problem. We are going
19 to try to reallocate resources soon.

20 DR. NORTH: Thank you. At this point we are a
21 few minutes over. So we will conclude this discussion and
22 go to Robin McGuire of EPRI.

23 RECENT RESULTS FROM PA SUPPORTED BY THE
24 ELECTRIC POWER RESEARCH INSTITUTE (EPRI)

25 [Slide.]

1 MR. McGUIRE: Thank you. Well, it is always a
2 pleasure to come here and share some thoughts with you on
3 the EPRI performance assessment effort.

4 I should point out I am merely reporting it. I
5 have conducted the performance assessment, but have used
6 inputs from a large number of consultants to EPRI as well as
7 technical people at EPRI itself.

8 [Slide.]

9 MR. McGUIRE: I would like to review some of the
10 general objectives and then of the specific objectives just
11 to emphasize that we are operating completely independently
12 of the other performance assessment methodologies and
13 applications here.

14 I will just go through briefly some of these
15 bullets. The idea is to identify alternative descriptions,
16 both of current conditions and of future scenarios, identify
17 randomness and uncertainties in those and their associated
18 probabilities.

19 [Slide.]

20 MR. McGUIRE: Another general objective was to
21 explore calculational methodology for how the repository
22 works, how to estimate site performance, and how to
23 calculate site performance for a range of these descriptions
24 of current conditions, future scenarios, and their
25 probabilities.

[Slide.]

1 MR. McGUIRE: Interaction among the different
2 disciplines was an important characteristic of the kind of
3 model we are trying to build. We saw great benefit in
4 providing this interaction and cross-fertilization among the
5 diverse disciplines.

[Slide.]

6 MR. McGUIRE: Finally, in terms of general
7 objectives, of course, we wanted to investigate site
8 suitability, sensitivity to the input assumptions, and also
9 explore how we could take these results from performance
10 assessment and use them to derive recommendations on
11 priorities for refining interpretations, in other words
12 provide, priorities for site explorations -- site
13 experiments.

[Slide.]

14 MR. McGUIRE: The specific objectives, of course,
15 were related to Yucca Mountain, develop an understanding of
16 the relationships at Yucca Mountain, and develop a
17 mathematical model that quantifies site performance for
18 Yucca Mountain.

[Slide.]

19 MR. McGUIRE: We exercised that model with
20 reasonable probability estimates to make a current
21 calculation of the likelihood of site suitability, to put
22 priorities on site investigations, to reduce the current
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1 uncertainties, and to evaluate to what extent future data
2 collection would reduce uncertainty.

3 I would say that with our current application, we
4 are saying that the models that have been developed with our
5 consultants demonstrate reasonable probability estimates
6 through results for release. I will show results for dose
7 later. Those are more illustrative. I would not say that
8 we can defend those as the best estimates, or in any case,
9 even perhaps reasonable estimates that are more illustrative
10 of what we get in terms of dose.

11 [Slide.]

12 MR. McGUIRE: Just briefly, we had experts and
13 teams in each discipline. We held workshops to talk about
14 the problem, provide first sets of interpretations, refine
15 those interpretations, and then finally documented the
16 input, the methodology, and the demonstration results.

17 [Slide.]

18 MR. McGUIRE: The disciplines that we had involved
19 are shown here. This tries to organize them in terms of
20 external influences, climatology, tectonics, volcanism,
21 intrusion. The effects on the waste package -- geochemistry
22 and the source terms, and those interacting, each of those
23 sets interacting with hydrology and rock mechanics to allow
24 us to calculate risk analysis for release, going then to
25 dose and then producing those results for documentation
 purposes.

[Slide.]

1 MR. McGUIRE: There are some restrictions or
2 limitations on the model that we have used. It is good to
3 review those briefly.

4 We use a one-dimensional flow and transport model.
5 However, we have multiple pathways considered. I will
6 illustrate what those are a little bit later.

7 This is my mea culpa here. This should be time
8 invariant calculations with respect to several things.
9 Unfortunately our spell-checker isn't smart enough to catch
10 the error there. But we have time invariant calculations
11 with respect to the elevation, the water table, and the
12 saturated/unsaturated state of the repository. Also, with
13 respect to fractions of the repository that are in various
14 states of saturation.

15 We don't consider daughter products at this point,
16 although we are considering adding calculations of daughter
17 products this year, and we don't considered dispersion in
18 nuclide transport.

19 [Slide.]

20 MR. McGUIRE: We use a logic tree methodology as
21 opposed to Monte Carlo wherein any uncertainty that we have
22 is represented by a discrete distribution with alternatives.

23 The probabilities are estimated for those alternatives here
24 for external impacts, resource terms for hydrologic
25

1 properties. This gives us a set of assumptions here with a
2 set of parameters for which we can assign probability, which
3 is just the product of the probabilities of those branches.

4 [Slide.]

5 MR. McGUIRE: We can then use that set to make
6 release calculations. For each of those sets of in-branches
7 are sets of assumptions. Each of those curves or releases
8 has an associated probability for which we can derive a
9 CCDF.

10 That is in a nutshell how we do the calculations
11 and also allows us some flexibility and advantages in terms
12 of doing sensitivity studies.

13 [Slide.]

14 MR. McGUIRE: This is an illustrative logic tree.
15 It replaces the one that is in your hand-outs because it
16 illustrates that we have in the decision analysis sense
17 included decision nodes as well as uncertainty nodes. The
18 boxes represent decisions.

19 We treat these as design decision, that is the
20 heat loading in which we consider 57 kilowatts per acre, 114
21 and 36 kilowatts per acre, a decision node representing the
22 choice of the container, and then uncertainty nodes
23 representing, for instance, net flux, the heat transfer
24 mechanism, et cetera. I don't show the entire logic tree
25 here. It consists of all those inputs from all those

disciplines that I illustrated earlier in the box chart.

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[Slide.]

MR. McGUIRE: Each of those nodes has quantified values associated with it. In this illustration I show the one here for net flux where we have three values of flux associated with three probabilities.

It is easy to say, "Gee, that is pretty simple." I should point out that getting these six numbers probably involved about six man months of effort -- a climatologist and a surface water hydrologist -- to develop models, look at global climate models, look at models of surface hydrology, derive those, derive distributions, and represent those with a discrete distribution of three values with three probabilities.

So although it looks simple in the end a great deal of effort goes into making those representations that go into our logic tree.

DR. NORTH: I would like to encourage a parenthetical comment. You have all of that documented in EPRI reports; is that not correct, and they are published?

MR. McGUIRE: Yes, absolutely.

DR. NORTH: And available for anybody in the audience who wants to request them of you?

MR. McGUIRE: Absolutely.

DR. NORTH: Thank you.

[Slide.]

1 MR. McGUIRE: The latest calculations with our
2 program which has the label "IMARC" extends our calculations
3 to 100,000 years. We have a new source term that is
4 developed from one of the consultants to EPRI, INTERA, for
5 moist-continuous conditions. Again, it is a very elaborate
6 source term that we synthesize into a very simple
7 representation, actually using surface techniques.

8 We have episodic fracture flow included. We have
9 alternative heat loadings, as I mentioned. We have three
10 thermal mechanisms that we evaluate, and I will get into
11 that a little bit later.

12 We have 16 flow paths representing combinations of
13 four water contact modes -- that is, dry, moist-continuous
14 conditions, wet drip conditions, and episodic conditions --
15 and four temperature profiles.

[Slide.]

16 MR. McGUIRE: Those are shown here. For
17 historical reasons they are labeled the way they are --
18 alpha, beta, gamma, and delta. These represent a range of
19 interpretations on what might be temperature conditions in
20 various areas of the repository.
21

[Slide.]

22 MR. McGUIRE: In terms of these 16
23 classifications, or fractions of the repository -- the four
24
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1 moisture conditions and the four temperature conditions --
2 this illustrates a set of those fractions that derived from
3 our consultants for an areal power density of 57 kilowatts
4 per acre, and assuming that the thermal transfer mechanism
5 is conduction dominated. That happened to have a
6 probability of 0.5 assessed.

7 Here the assessment is that the 75 percent of the
8 repository falls under that alpha curve, or that moderately
9 high curve, 10 percent under the beta, and 15 percent falls
10 into gamma.

11 [Slide.]

12 MR. McGUIRE: Those tables are kind of hard to
13 look at, so we have formulated some cartoons here that
14 represent the same information. I will go through a few of
15 them because it is a lot easier to visualize what is going
16 on in the repository.

17 For that same case of 57 kilowatts per acre, and
18 conduction dominated heat flow, we have most of the
19 repository in the alpha curve here -- that is the yellow
20 curve -- and lesser fractions in the beta and gamma curves,
21 and some fraction of the repository under wet conditions.
22 Most of the repository will be under dry conditions.

23 [Slide.]

24 MR. McGUIRE: For convection-dominated heat flow,
25 or high permeability in the repository, we see less of that

1 area in the alpha condition. This is the beta curve here.
2 That consumes a larger part of the repository.

3 [Slide.]

4 MR. McGUIRE: Finally, if heat pipe conditions are
5 applicable, or what we call water being mobil in fractures,
6 we associate it with heat pipe conditions. Then an even
7 larger part of the repository would be under wet conditions,
8 and that's the estimate of our consultants.

9 [Slide.]

10 MR. McGUIRE: Some other extremes. Here is the
11 case where the areal power density is 36 kilowatts per acre,
12 then we see a large fraction of the repository is in very
13 cool conditions. Again, not much of it is very wet.

14 [Slide.]

15 MR. McGUIRE: The other extreme is for 114
16 kilowatts per acre. Here much of the repository follows
17 that very high curve, the delta curve, and smaller parts of
18 the repository, smaller fractions, follow the other curve.

19 So we have ways of then representing all parts of
20 the repository, how they might act in time and under what
21 moisture conditions.

22 [Slide.]

23 MR. McGUIRE: Let's go to some results. Here,
24 first for release, this shows the CCDF as a function of
25 choices of the waste container. As has been pointed out, I

1 think the others, if you have a multi-barrier or a stronger
2 container, add 10,000 years. These results are for 10,000
3 years. You get a lower CCDF than if you have a single
4 barrier container. The ones we considered were steel and
5 alloy containers.

6 [Slide.]

7 MR. McGUIRE: That is the case for 10,000 years.
8 If you look at longer time periods, of course those
9 differences among containers don't matter so much. The
10 previous curves are shown here for 10,000 years. These two,
11 the solid curves, are for 100,000 years, so that you see the
12 releases come together. As you go out in time, of course,
13 it doesn't matter that your containers may last for 10,000
14 or 20,000 years. At 100,000 years, you tend to get the same
15 performance. That should not be surprising.

16 [Slide.]

17 MR. McGUIRE: Here is a result that shows the
18 sensitivity of the steel container at 10,000 years and an
19 areal power density of 57 kilowatts per acre to changes in
20 the water table.

21 The integrated cases, the slight blue curve here,
22 the lower cases are for moderate changes in the water table,
23 and the high curve here is for a 230 meter change in the
24 water table, which I think addresses at least in concept Dr.
25 North's concern that if part of the repository is flooded,

1 you can get very poor performance compared to when it is
2 not. That is, if it is a saturated repository, it is not
3 going to perform very well. In this case, we estimate half
4 of the repository, as an illustration, would be flooded.

5 [Slide.]

6 MR. McGUIRE: Another sensitivity here is for the
7 same case to the velocity in the saturated zone. Here we
8 have the integrated case. The highest cases is for 10
9 meters per year and the lower curve is for 1 meter per year
10 of horizontal velocity in the saturated zone.

11 I put this up to compare it to later results for
12 doses in which these curves are exactly reversed. That
13 makes sense. Here you get less release at 10,000 years if
14 you have a slow velocity, but if you are looking at dose,
15 that concentrates the radionuclides higher so you get a
16 higher dose for this lower velocity.

17 [Slide.]

18 MR. McGUIRE: Here is a sensitivity to
19 fracture/matrix coupling. The weak coupling represents our
20 equivalent to the WEEPS model in which water is shooting out
21 fractures. A strong coupling represents more of the matrix-
22 dominated flow.

23 [Slide.]

24 MR. McGUIRE: Let me go on to illustrate how we
25 calculate doses. I want to emphasis that word "illustrate"

1 again. We use two factors -- one probability of exposure to
2 the critical population, and the second, what fraction of
3 that critical population is that receives the dose.

4 We looked at several scenarios. The small
5 population, which is the farming scenario, and a large
6 population, and we calculate those populations and fractions
7 according to some numbers that I won't go into in detail,
8 except to point out that they are calculated differently in
9 a logical way.

10 For instance, this factor, P5 that I will talk
11 about and will illustrate on the next slide, is the
12 probability that if you drill a well into the contaminated
13 plume, that that contamination is identified and corrected.

14 That is logically represented as a fraction for the small
15 population because you would make individual decisions if
16 you drill farm wells, for example.

17 It is more of a probability for a large population
18 because those wells would contribute to a community water
19 system, for example, so you would either test all of the
20 wells or test none of the wells.

21 [Slide.]

22 MR. McGUIRE: I won't go through these
23 probabilities in detail, but just to illustrate that we have
24 made quantitative estimates of them. Bob Wilems has
25 contributed to that quite a bit and has provided most of

these numbers.

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[Slide.]

MR. McGUIRE: The critical distinction between the probability in the fraction that should be brought out is that the probability modifies the probability of exposure, which is a vertical axis on one of these CCDFs. The "F" modifies the dose to the average individual, which is a horizontal axis.

[Slide.]

MR. McGUIRE: So what we have, then, is a calculation of dose to the maximally-exposed individual, which is the top curve. That is obtained using our release numbers and also using dose conversion factors provided by INTERA.

We then modify those by those fractions and P sub Es for current technology, small population; advanced technology, small population; et cetera, to get these curves. So I think to compare our results with the previous ones that have been talked about, this is the worst exposed individual. That is the person who has the drinking straw right down in the plume and drinks two liters a day, and waters his garden, et cetera. Then these are CCDFs for other populations.

The analogy I would make is that we should look at -- we are not trying to control the risk to that worst

1 exposed individual, just as for instance, in controlling
2 risk in the airline industry, we recognize that there will
3 be a plane that takes off, flies this summer, gets into a
4 micro-burst and crashes as it is trying to land in Des
5 Moines or some place. We are not trying to protect the
6 person who gets on that plane. But what we are trying to
7 predict with airline safety is the probability to the
8 exposed population, which is all of us in this room that
9 fly, that the probability of that scenario is very low.

10 So that is the distinction. We recognize that
11 somebody potentially will get a large dose here -- that
12 worse exposed individual with a drinking straw, but the
13 exposed population, that is, the people in the area who
14 drill wells and get their water from the region, will have
15 lower doses here according to other CCDFs. The question is:
16 Are those low enough?

17 The vertical line here is at 4 millirems per year
18 which has been mentioned as a possible standard.

19 [Slide.]

20 MR. McGUIRE: Okay. Wrapping up here, I will go
21 to some illustrations of the dose curves that we get. We
22 get very similar results for the different container
23 designs. Again, this is because we are looking at maximum
24 doses over 100,000 years, so the container design doesn't
25 make much difference.

[Slide.]

1 MR. McGUIRE: This is again the case for the
2 change in the water table. Again here we see if part of the
3 repository is flooded, we do indeed get high doses to all
4 individuals.

[Slide.]

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6 MR. McGUIRE: These results are for that small
7 population, current technology, that worse case except for
8 the worst exposed individual. Here is the illustration that
9 in this case, contrary to the other one, when we have a low
10 velocity in the saturated zone, that provides a higher dose
11 than if we have a high velocity in the saturated zone, in
12 which case we get more dilution.

13
14 So I think I will wrap up there and entertain any
15 questions.

16 DR. NORTH: Questions?

[No response.]

17
18 DR. NORTH: Don't tell me everybody is exhausted.
19 Any questions from the staff?

[No response.]

20
21 DR. NORTH: What is the status of the publication
22 of this, Robin? Is this most recent version in a draft
23 report form?

24 MR. McGUIRE: It is not. That is in the pipeline
25 and due to be submitted to EPRI in a couple of months,

including the dose calculations.

1 DR. NORTH: So what would be a reasonable estimate
2 for when it would be available to interested parties and the
3 public?

4 MR. McGUIRE: Probably this spring.

5 DR. NORTH: Do you want to comment just for
6 everybody's information on the level of effort this
7 represents? You mentioned one piece of it and the effort
8 there.

9 MR. McGUIRE: Well, it has been going on since
10 1989. Roughly -- I don't know if I should speak for EPRI --
11 but on the order of maybe --

12 DR. NORTH: Person-months or person-years might be
13 of help?

14 MR. McGUIRE: Maybe 10 to 20 person-years,
15 something like that.

16 DR. NORTH: So by comparison your effort is very
17 small relative to the person-years in the DOE team?

18 MR. McGUIRE: I would think so, yes.

19 DR. NORTH: Leon? Leon gets hidden behind Pat's
20 head, so I have difficulty seeing him.

21 DR. REITER: Robin, I am not quite sure I
22 understood whether these were conditional CCDFs or not. The
23 one where you showed sensitivity to the water table change,
24 you said that the integrated case. If I understand, that is
25

1 sort of either comes close or just about nicks the
2 exceedance criteria. Are those conditional CCDFs? Are
3 those CCDFs that --

4 MR. MCGUIRE: Let me put that up. Here we go.
5 Sorry.

6 [Slide.]

7 DR. REITER: Okay. So, the integrated case -- is
8 that light blue light that just sort of nicks the bottom of
9 the criteria there?

10 MR. MCGUIRE: That's right.

11 DR. REITER: What does that mean? Is that
12 integrated case a weighed probability?

13 MR. MCGUIRE: That integrated case is a weighted
14 probability of each of these scenarios, as well, of course,
15 as many others. I am glad you brought it up.

16 The point is in this curve that the high end of
17 our curve is driven by this probability that half of the
18 repository may be flooded. We estimate that probability as
19 about 10 to the minus 3, which is the difference between
20 this value and this value.

21 So, if you say, "Well, I think the repository is
22 flooded. What is going to be the CCDF?" you would put
23 probability unity on this blue curve and this would be your
24 calculated CCDF. We don't think that is the case. We think
25 that the probability is about 10 to the minus 3. So our

1 best estimate of the correct CCDF today, given our
2 uncertainties, is this light blue line. That is what drives
3 the high end of our curve.

4 DR. REITER: Yes, but that assumes it takes care
5 of all of the other elements you have in your model, right?

6 MR. MCGUIRE: Yes, certainly.

7 DR. REITER: So am I incorrect in saying that that
8 is the highest aqueous release for 57 kilowatt acres that we
9 have seen anywhere yet? I can't remember whether it was the
10 Sandia, or the PNL, or the RIP showing any aqueous releases
11 for 10,000 years that came anywhere near that.

12 MR. MCGUIRE: I think that is right. Their curves
13 were over here.

14 DR. REITER: Right.

15 MR. MCGUIRE: I think the reasons are two. One,
16 this probability of flooding half of the repository, which
17 gives you high release, and second, we have a shorter travel
18 time in the saturated zone.

19 So, both of those things, I think, lead us to
20 aqueous releases that are up here versus one or two orders
21 of magnitude lower.

22 DR. REITER: So if the travel times in the
23 saturated zone are like you indicate, and the probabilities,
24 I guess those are your expert indications of what the
25 probabilities are?

1 MR. McGUIRE: Yes.

2 DR. REITER: What would cause the experts to say
3 there is a one in a thousand probability that the repository
4 will be flooded?

5 MR. McGUIRE: They didn't say that. That came out
6 of a combination of things. One, a high infiltration which
7 raises the water table about 100 meters, and second, effects
8 of earthquakes -- tectonics -- which raises it another 100
9 meters or so. So it a combined effect. That itself has a
10 very low probability. It is a product of probabilities.

11 DR. REITER: You mean effective earthquakes vis-a-
12 vis Szmansky?

13 MR. McGUIRE: Yes.

14 DR. REITER: Long-term effects?

15 MR. McGUIRE: Yes.

16 DR. REITER: So you are assigning some level of
17 credibility, albeit it very low, to the fact that Szmansky
18 is right?

19 MR. McGUIRE: Yes, that is in the model.

20 DR. REITER: Interesting. Thank you.

21 DR. NORTH: Of course, this scenario I brought up
22 of localized flooding could be fit into this framework as
23 well?

24 MR. McGUIRE: Yes.

25 DR. NORTH: We could argue about what that

probability is.

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MR. McGUIRE: Yes.

DR. NORTH: Do I have any more burning questions?

[No response.]

DR. NORTH: Let me then take a minute, as we are suddenly on schedule again, before the break, to introduce a new member of the Waste Board staff. Dr. Victor Palciauskas is in the process of joining us. We are delighted to welcome him to the Board Technical Staff.

He has a degree from Dr. Cording's institution, the University of Illinois at Urbana. His Ph.D. is in physics in the area of solid state, but he then turned his career in the direction of the Geology Department where he was an assistant and then an associate professor, receiving tenure in 1976.

Subsequent to that, he went on to Chevron field research, where he worked on the interpretation of geophysical data in rock and fluid properties. He has extensive publications, including a book of which he is the co-author, entitled, "Introduction to the Physics of Rocks," and a number of technical publications, some of which were co-authored with Dr. Domenico.

I would also like to note that for any of you interested in chess, Dr. Palciauskas is a world-class chess player, having won the 10th World Correspondence Chess

1 Championship, and being inducted this last year into the
2 Chess Hall of Fame, for which we congratulate him mightily.

3 DR. LANGMUIR: A book has been published to
4 translate it into Polish.

5 DR. NORTH: The book has been translated into
6 Polish.

7 [Laughter.]

8 DR. NORTH: On that note, let us take a 15-minute
9 break. Please be back at 2:45 sharp.

10 [Recess.]

11 DR. NORTH: Please take your seats.

12 It was not the Chair's intention to get people to
13 sit down by causing the shiver and freeze.

14 Okay. We are now to hear about the lessons from
15 WIPP. We are pleased to have with us Rip Anderson from
16 Sandia.

17 Dr. Anderson, where are you? Dr. Anderson will
18 now give us the view from the Waste Isolation Pilot Project
19 where he has been involved in the performance assessment
20 activity for, I believe, the lifetime of that program, or at
21 least the last several iterations.

22 Dr. Anderson, please go ahead.

23 THE VIEW FROM THE WASTE ISOLATION PILOT PROJECT (WIPP)

24 [Slide.]

25 MR. ANDERSON: Thank you very much.

1 In some ways I feel like I have been here for a
2 long while because I know many of the Board, and in some
3 ways I feel like I am a total foreigner because we are
4 talking about the Nevada program rather than the WIPP,
5 although I know quite a little bit about the Nevada program.

6 [Slide.]

7 MR. ANDERSON: What I would like to do today is
8 walk you through about four components of the WIPP, talk a
9 bit about the regulations -- I know you know a lot about
10 them, so I won't spend much time -- talk about the PA
11 methodology. Again, I think you know quite a little bit
12 about that so I won't spend much time -- the present status
13 of the WIPP PA and finally some lessons learned, at least
14 from the standpoint of WIPP.

15 Before I get started in this discussion, I would
16 like to point out that both Holly and Robin identified --
17 although they didn't come out and say it in this way -- what
18 we consider the remaining large technical hurdle that we
19 have to cross, and that is that we have all this multitude
20 of conceptual models sitting out there, some of them, two,
21 three, and four in one sub-unit within the program. It
22 isn't clear how you blend those individual conceptual models
23 in order to give you the final CCDF.

24 I will spend a lot more time talking about that in
25 a little while, but I did want to bring that up right off

1 the bat as one of the lessons that we are learning right now
2 rather than that we have learned.

3 [Slide.]

4 MR. ANDERSON: I put this up here to remind me to
5 point out to you that until the new standard was
6 promulgated, we were using the 1985 standard as our target
7 for 191, agreed through an agreement with the State of New
8 Mexico, and with the DOE. So, the information that I pass
9 to you today will be based on the target of a 1985 standard,
10 not on the 1993 standard.

11 I have indicated here with this slide with a line-
12 by-line that we have indeed done that. If anybody is so
13 interested, contact me later and I will send you back a copy
14 of the line-by-line, which is a easy way to determine where
15 the changes in the regulations have occurred.

16 [Slide.]

17 MR. ANDERSON: I have included a half a dozen of
18 the line-by-lines, but for reasons of time, I will not cover
19 those line-by-lines.

20 [Slide.]

21 MR. ANDERSON: I will go directly to the summation
22 here and spend a few minutes talking about that.

23 The new regulation for WIPP, in effect, changes
24 the undisturbed scenario for groundwater protection. By the
25 way, it changes the number as well. Some of my viewgraphs

1 are old so you will have to pardon me if I have a different
2 subsection for the groundwater protection.

3 For the undisturbed scenario for groundwater
4 protection, it changes it from 1,000 years to 10,000 years
5 in the calculations, and for the individual protection, it
6 changes it, again, in the undisturbed case, from 1,000 years
7 to 10,000 years.

8 It does not change the release limits. They were
9 at 10,000 years for all scenarios. They remain the same.
10 It did not change anything in the institutional controls
11 areas. This is an area which you will hear me talk about a
12 little bit later as one of the benefits and one of the
13 conceptual model changes.

14 Also, the National Academy of Science has asked
15 us, in addition to these types of calculations, to complete
16 a set of safety calculations. Assuming that we get
17 direction from DOE to do so, we will again do safety
18 calculations as well as the compliance calculations.

19 Again, pointing out that the calculations and the
20 results that I show you to date are aimed at the 1985
21 standard, not the 1993 standard.

22 [Slide.]

23 MR. ANDERSON: The standard, then, for 1985 -- and
24 it hasn't changed in this aspect -- indicates that you
25 should do an analysis that identifies the events and

1 processes, combines those events and processes and in some
2 way measures the performance, estimates the cumulative
3 releases associated with all the uncertainties for the
4 significant processes and events, and then presents them in
5 a probability distribution function to the extent
6 practicable.

7 I bring this up because lately we have been
8 questioned to some extent on why we are putting it in a
9 cumulative distribution function. The point, again, is that
10 the regulation continues to suggest that that is the way
11 they would like to see it.

12 [Slide.]

13 MR. ANDERSON: Now, in addition to 40 CFR 191 for
14 WIPP, we have another regulation that is equally important,
15 and that is 40 CFR 268.6, or RCRA. This regulatory
16 performance is a measure of the concentration of specific
17 hazard materials at the boundary. That includes volatile
18 organics and heavy metals. The regulatory boundary for that
19 set of calculations is different than for the 191.

20 [Slide.]

21 MR. ANDERSON: Just to point out where those
22 boundaries are so that we can get a picture of where the
23 calculations have to terminate, for 191, it is the land
24 withdrawal area or five kilometers, whichever is smaller,
25 and that cone of that land withdrawal area, to the center of

the earth.

1 For 268.6, it has been negotiated, and possibly
2 will change, but I think probably not, it is the top of the
3 salt, the bottom of the salt, and the land withdrawal area.

4 So, in effect, we have this boundary is common, but the
5 boundary below and above are not common for the two
6 calculations.

7 [Slide.]

8 MR. ANDERSON: We, however, plan on covering the
9 same time period, use the same data and conceptual models,
10 and use the same comparable computational models. The main
11 difference between the two regulations at this point in time
12 is for 268 -- we are talking only of the undisturbed. For
13 191 we are talking of the undisturbed, or, if you will, the
14 groundwater and the individual protection. In addition, we
15 have the other section, which is the human intrusion
16 section, or the adverse conditions.

17 [Slide.]

18 MR. ANDERSON: How do we do those calculations?
19 Well, this is old methodology for almost everybody, but I
20 need to spend a minute talking about it anyway.

21 You gets a systems description which includes the
22 waste characteristics, the facilities, and the site. Those
23 are used to develop a set of scenarios -- really, events and
24 processes which are built into the scenarios. Those are
25

1 screened.

2 Then when you get the tools, the calculations
3 tools over here to do your consequence modeling, you do the
4 sensitivity uncertainty analyses. You present them against
5 either the 191 standard or the 268 standard. In this case,
6 groundwater containment or individual protection.

7 Early on when I was working with the people
8 developing the methodology, we thought that this was about
9 the size of the box that we would be looking at as far as
10 the computational tools that would be needed in order to do
11 those kinds of calculations that would show how close you
12 were to some standard.

13 [Slide.]

14 MR. ANDERSON: Let me suggest to you that now the
15 world has grown, at least in the case of WIPP, to be very,
16 very complex. Rather than have a four-box model, we got a
17 multiple unit box model where we have broken it down into
18 system, sub-system, and component.

19 Other than to point out that the complexity of
20 WIPP has gotten large, I do want to suggest that we do
21 sensitivity analysis on the subcomponent. We do sensitivity
22 analysis on the subsystem -- and you will see some of those
23 examples in a little while -- and on the system itself to
24 point out the important and then non-important components.

25 [Slide.]

1 MR. ANDERSON: Let me then suggest that the
2 interfaces between the R&D groups and performance assessment
3 looks something like this where annually the models and the
4 parameters changes flow from the individual research and
5 development groups to the Performance Assessment Department
6 -- my department. After the analyses are complete, the
7 sensitivity guidance flows back to the individual R&D
8 departments.

9 The problems -- I shouldn't say problems -- the
10 methodologies for data flow along this arrow are pretty
11 smooth. the flow of conceptual models from these groups to
12 here are still confused at this point in time in that we
13 don't know how to handle them once there is more than
14 conceptual model for any one subset of the overall process,
15 in other words, if there are three or four conceptual
16 models for how the source term might perform.

17 [Slide.]

18 MR. ANDERSON: Well, how is this all wrapped up,
19 all of these components, into a set of models that we can
20 use to show compliance? Here, in effect, is a cross-section
21 where we have the main ones identified where we have what we
22 call CCDFPERM which it constructs a CCDF. Then you have the
23 CUTTINGS model which addresses the cuttings that occurs for
24 any human intrusion hole.

25 We have a transmissivity field model which, in

1 effect, takes the multiple transmissivity fields from the
2 somewhat limited data we have and gives us those.

3 Then there is the SECO2D and SECOTP which is the
4 flow and transport model in the Culebra. We have BRAGFLO
5 which is a two-phased flow in the panel. We have two
6 phases, remember, because we have gases generated from the
7 waste, and we have brine coming into the panel.

8 Then there are the panel which handles the
9 radionuclide concentration and the gas generation. Of
10 course, when this is all coupled together, we get flow up
11 and into the Culebra Dolomite out through the Dolomite which
12 is the only operable aquifer and out to the boundary, where
13 we count it.

14 We also have the GENII-S code which handles the
15 dose as it comes up through CUTTINGS and is treated by
16 Mother Nature in wind blowing type activities and, of
17 course, released to the stock pond which is then cow-to-man
18 type dosage.

19 We have a couple -- I missed one on purpose until
20 I looked at my notes, I missed it -- SANCHO. That is a room
21 closure code. It turns out to be a very huge code. So what
22 we have done is to run SANCHO on the site to give, in
23 effect, how the room closes because the salt is plastic, and
24 then use that as a look-up table.

25 We have talked earlier about other models which,

1 in effect, are look-up table type models which in the end
2 analyses, you could make all of these into look-up tables.
3 Then you would have something that would be very quick and
4 would be very high level.

5 But remember, all of those look-up tables have to
6 be backed up by some kind of analyses or data like the
7 SANCHO. Okay. Enough of that.

8 [Slide.]

9 MR. ANDERSON: The total codes are controlled by a
10 unit called CANCON, which goes back and forth here until you
11 finally come up with a CCDF. If anybody is interested, I
12 can get you the documents on that at some later date.

13 [Slide.]

14 MR. ANDERSON: For 191, we have iterative
15 preliminary performance assessment calculations starting in
16 1989. We just finished one in 1992. If anyone needs those
17 publications, just give me a holler. I will send them to
18 you. The next one is planned for 1994. Those have been
19 used to provide interim guidance and to allow for early peer
20 review of the documents.

21 I might add that we just got back last week -- I
22 think last Thursday or Friday -- EPA's preliminary review of
23 the 1992 calculations. I find them very, very useful and
24 very, very good. If there is anybody from EPA here, I
25 really thank you for that because it does give us an early

1 look into the things that you really think we are doing
2 right and the things that we also doing wrong.

3 The methodology, of course, is the Monte Carlo
4 technique. We use, in effect, multiple deterministic
5 simulations to end up with the final analyses.

6 This 1994 calculation hopefully will feed into the
7 first draft compliance that will be sent to EPA. Remember,
8 the 1992, there is really not a compliance application, but
9 an annual snapshot of what we have learned between the two
10 years. Okay.

11 [Slide.]

12 MR. ANDERSON: The present status of the WIPP
13 performance assessment. Again, remember that we are focused
14 on the 1985 standard rather than on the 1993 because it came
15 out long after our documents were published.

16 [Slide.]

17 MR. ANDERSON: I am going to spend just a second,
18 again pointing out the sources of uncertainty in performance
19 assessment. This is no surprise, I think, to anyone. Model
20 parameters and data are one area. The models themselves are
21 another and the future states or the conceptual models are
22 the third.

23 What we have found over the last while is we have
24 a reasonably good handle on how to handle that. We have a
25 very difficult time at this point in time of figuring out

how to handle conceptual model uncertainty.

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[Slide.]

MR. ANDERSON: The summary of the CCDF for the WIPP program looks like this. This CCDF, the conceptual model, system we think is the right one. But you will notice that we have different conceptual models. This one is dual porosity with the benefit the markers and barriers.

These progressively have less benefit for the geologic formation until this dotted line out here, is that which was released from the human intrusion hole.

I need to point out to you that these curves are all human intrusion inducted because the undisturbed cases down here have a very, very low probability of any release at all. So we really addressing human intrusion.

[Slide.]

MR. ANDERSON: We have taken from this set of data sensitivity analysis for the parameters. Here is a list of those parameters where we list them critically important, very important, and so on. Two important things you need to see from this. Number one, two of the top listed parameters are ones that you cannot measure. The more of the ones that boil to the top that you cannot measure, the more complete your analysis is -- drilling intensity, borehole fill.

You will notice also the top nine are very similar, if not almost exact, to the top nine in the

sensitivity ranking for 1991. This is the ranking for 1992.

1 You can also see that in some cases it is not applicable,
2 human intrusion for 268, whereas it is very important for
3 191.

4 [Slide.]

5 MR. ANDERSON: I am going to jump a couple of
6 viewgraphs for timesake, and to point out that we do have a
7 bunch of worry about conceptual models. Here is a list of
8 those that we are going to try to include in the next set of
9 calculations. But we still don't have a methodology to
10 combine conceptual model uncertainty.

11 [Slide.]

12 MR. ANDERSON: For RCRA, we, in effect, have yet
13 to do a calculation where we are measuring the concentration
14 at a boundary. We have been using as a conservative measure
15 to this point in time the gas front, and in our preliminary
16 1994, the gas front, 46 of the 50 realizations, the gas
17 front did not reach the boundary in the others, before they
18 did.

19 [Slide.]

20 MR. ANDERSON: Finally, I am going to jump over
21 the next two because it shows how the performance assessment
22 has matured over time. You can read those and talk with me
23 later if you wish.

24 Go directly to Rip's lessons learned. First of
25

1 all, iterative PA analysis is needed to guide the R&D. No
2 surprise there.

3 In the case of WIPP, human intrusion is the
4 dominant release pathway of the undisturbed, if you will,
5 calculations. The probability of a release is very, very
6 low.

7 We have a problem here in that we have sufficient
8 calculational complexity at this point in time that Scott
9 indicated earlier that there were lots of models available
10 and the computational capability was getting such that we
11 could calculate more and more and more detail into the
12 analyses.

13 What we are finding within the WIPP is that we are
14 now so damn complexed -- excuse the French -- that we need
15 to go back and do something a little bit more simplistic so
16 that we can present it to the audience in a clear enough
17 fashion so that you can understand it. So, it is a very
18 interesting trend that I am afraid soon you will also run
19 against.

20 We have data spacial variability problems that are
21 still with us that I am not sure we will ever handle, but
22 within the uncertainty distributions for any data, we may be
23 able to treat those appropriately.

24 Conceptual model uncertainty, as I indicated, is
25 the most worrisome of the problems we are facing. I noticed

1 today that in talking with Les and others, conceptual model
2 uncertainty is really yet way in Yucca Mountain's future on
3 how to meld those together. Since we are looking at a 1995
4 first draft compliance, it is not so far in our future. So,
5 we are going to have to face it.

6 We are needing a definition, of course, of future
7 human intrusion -- in other words -- what does the future
8 human look like 10,000 years in the future? I am hoping
9 that in 40 CFR 194 of the EPA guidance we'll get some
10 guidance on what we should do here.

11 We also need a figure of merit for RCRA. This
12 probably doesn't apply very much to Yucca Mountain. From my
13 interactions with the international community, we are at
14 appropriately the same level of developing in our PA as far
15 as some of the important things like conceptual model
16 uncertainty as the international program is.

17 Warner, thank you very much. I am open for
18 questions.

19 DR. NORTH: Thank you very much. Thank you for
20 speeding up and giving us five minutes for
21 questions.

22 Pat?

23 DR. DOMENICO: Domenico, Board.

24 Rip, I know with EPA you have to sort of file that
25 no migration petition, which is designed for injection wells

1 and bores media. They have a regulation that says the fluid
2 pressure can't exceed 80 percent of the overburden. Does
3 that same regulation apply to any gas pressure that might be
4 developed in WIPP? How does that restriction affect you?

5 MR. ANDERSON: No, at this point in time we are
6 still negotiating, but I don't think that regulation does
7 affect us. What the problem is at this point is that EPA
8 has three components of the RCRA regulation -- air
9 contamination, soil contamination, and water contamination.

10 We don't know which one of those should be used at the
11 boundary of the site.

12 DR. DOMENICO: But it is true that you have to
13 treat that almost like an injection well with what they call
14 the no migration petition for EPA?

15 MR. ANDERSON: We have to look at the migration of
16 radionuclides out to the boundary, yes, VOCs and heavy
17 metals out to the boundary. Of course, the heavy metals are
18 going to be transported by the brine only. We know from our
19 calculations with the radionuclides, that the brine front
20 does never reach the boundary in 10,000 years.

21 So, in effect, anything that is transported by
22 brine, assuming the conceptual models that we have to date,
23 of course, then it is a "no, never mind." But the VOCs
24 could be transported by the gas front. They, in some of the
25 cases, reached the boundary.

1 DR. DOMENICO: Is that right? They have reached
2 the boundary?

3 MR. ANDERSON: Well, 4 out of 50 of the
4 realizations, as I indicated earlier, showed that the gas
5 front reaching the boundary. Now, what we haven't been
6 told, what I haven't been told, is which of the components
7 of the regulation should I look at? Is it the gas
8 regulation? Is it the soil regulation? Is it the water
9 regulation at that level?

10 None of them are really applicable gas regulations
11 for breathing. There is nobody down there at 2,250 feet.
12 Soil regulation, we could do that volumetrically, but does
13 that make any sense? Of course, if we look at water, there
14 is some brine down there, but no one is going to drink it.
15 There is not much of that.

16 So, we need some guidance there. I suspect we
17 will get some in the next few months.

18 DR. DOMENICO: My last question is: Is gas
19 generation, in terms of pressure -- never mind transport of
20 nuclides -- is any gas generation detrimental to WIPP in any
21 way such that you might approach overburdened pressures?

22 MR. ANDERSON: I need to answer that in two
23 components. Component number one is for radionuclide
24 transport, it is the brine in which the radionuclides and
25 heavy metals are transported. If you have gas in the

1 repository, it, in effect, keeps the brine out. So, from a
2 191 point of view, and from a heavy metal -- a 268 point of
3 view, it is a benefit. From the transport of VOCs, it may
4 not be of benefit.

5 DR. DOMENICO: It is detrimental, yes.

6 MR. ANDERSON: Yet, some of the realizations that
7 we have looked at using the preliminary very crude gas model
8 that we have been given from our scientists indicate that
9 you reach near lithostatic pressures within the room.

10 DR. DOMENICO: Well, am I dealing with that same
11 regulation in disposal in salts, that people in EPA tell me
12 that that is a violation. We have to keep the gas pressures
13 below 80 percent of the lithostatic. But you may have had
14 different luck with them.

15 Thank you.

16 MR. ANDERSON: Are the gases dangerous?

17 DR. DOMENICO: No, it is a question of stability
18 at the top of the dome. It is a blow-out problem. It is
19 not a transport problem.

20 MR. ANDERSON: I understand. Well, the migration
21 direction, of course, in WIPP is not up but laterally in the
22 marker beds.

23 DR. DOMENICO: Okay.

24 MR. ANDERSON: So you are going along out past
25 that vertical boundary out into the surrounding geology. It

1 seems like the marker beds are pretty good seals for any
2 vertical movement, assuming that the shaft works. Joe
3 Tillerson thinks he can make shafts that will hold if he is
4 given enough time for them to solidify or consolidate before
5 the gas pressure builds up.

6 DR. DOMENICO: Thank you.

7 DR. NORTH: I think we are going to push on to Dr.
8 Garrick. I would like to come back and make some comments
9 on the conceptual model issue as part of the general
10 discussion.

11 Dr. Garrick is going to give us his perspective
12 from a long career in risk analysis. That includes being in
13 on the opening efforts in and probabilistic risk analysis as
14 applied to nuclear reactors.

15 He has been in on a number of National Academy
16 committees involved in the performance assessment area and
17 has been the president of a consulting firm, very active in
18 this area for a number of years.

19 So, John, we are glad to have you here. Welcome.
20 Give us your story.

21 THE PERSPECTIVE OF A RISK ANALYST

22 [Slide.]

23 MR. GARRICK: Thanks, Warner.

24 I want to first point out an advantage I have over
25 all my other colleagues here that have been making

1 presentations today and that is the full knowledge that at
2 least one copy of my presentation has been used. That is,
3 our esteemed chairman used my copy to make his warning signs
4 to keep us all on the ball.

[Laughter.]

5 MR. GARRICK: That will probably be what I will
6 remember this meeting most about.

7 DR. NORTH: John, that was for your benefit.

8 [Laughter.]

9 MR. GARRICK: Some years ago when I first got
10 involved with WIPP and attended the first few meetings of
11 the National Academy of Sciences, I was struck extensively
12 by the magnitude of the performance assessment problem, or I
13 should say the magnitude of the repository design problem.

14 Being new, I could ask all the dumb questions and
15 being also somewhat uninhibited, I did that. The questions
16 I started asking quite deliberately were the questions of:
17 How do you measure where you are? How do you know what you
18 are doing in the experimental program or in the analysis
19 activity has anything to do with achieving closure of this
20 project? Whereby here I mean realizing a repository.

21 I was quickly pointed to the performance
22 assessment which elevated my confidence a good deal until I
23 sort of looked around and discovered that, well, not too
24 many people paid too much attention to the performance
25

assessment work.

1 So, I am pleased to hear today that there has been
2 much progress in that regard. I can certainly say from the
3 point of view of WIPP there has been progress.

4 [Slide.]

5 MR. GARRICK: Now, the only way I knew how to
6 address this since I am trying to represent the risk
7 perspective here was to sort of deal with the question was:
8 If a risk analyst were going to do performance assessment,
9 how would they approach it?

10 So that is kind of the tack that I would like to
11 take. I will apologize for moving from series of
12 presentations that had a great deal of substance and a great
13 deal of results and calculations, moving from that level to
14 a very conceptual level. But please bear with me because I
15 think there are a few points that might even be worth it.

16 So, a risk assessor sort of first likes to
17 understand what question it is that we are trying to answer.

18 Of course, there is a global question here much beyond this
19 having to do with the nuclear industry, nuclear power, and
20 the management of the waste.

21 But without starting at that level and coming more
22 to the point, the kind of questions that performance should
23 answer, in my judgement, are these kinds. I will also say
24 that the words that are used here not necessarily have the
25

1 same meaning as the words that we have been hearing today
2 because when I say: "What will the performance be if the
3 repository is undisturbed?" I believe that what I mean there
4 is the nominal case in the DOE language.

5 But we need to know, first of all, if things
6 pretty much are as they are, how does the repository
7 perform? In a moment we will talk about performance
8 indicators.

9 Then what will the performance be in reality
10 considering the likelihood of events that can disturb it?

11 [Slide.]

12 MR. GARRICK: So, we sort of try to anchor
13 ourselves to some fundamental questions and then move to the
14 issue of what a performance assessment should be.

15 Now, from a risk perspective, what we really want
16 to do is define our performance assessment, recognizing both
17 the undisturbed and the various possible disturbed
18 scenarios.

19 One of the things that you have heard a lot about
20 today is the notion of scenarios. This is pretty much the
21 accepted way of doing risk assessment, that is to say, the
22 scenario-based approach to risk assessment.

23 Develop a systematic set of output forms that
24 together express repository performance quantitatively in
25 terms of the uncertainties present.

1 Now that is an extremely important statement. It
2 captures a lot of what risk assessment is all about and what
3 we are really talking about here is not so much a regulatory
4 requirement or compliance, or what have you.

5 What we are really talking about, we like to think
6 is something much more basic and that is answering the
7 fundamental question of what is the risk, on the theory that
8 if you do that, in most instances the regulatory
9 requirements are in there somewhere as well. So, that is
10 the level that, of course, some of us would like to see
11 performance assessment shoot for.

12 Now, rather than suggesting that we start over and
13 do risk assessment on a broader scope basis, the thought
14 here is that we have done a lot. As you know from today's
15 activities, a lot of the kinds of calculations that you do
16 in this more general way of thinking about risk, in fact,
17 have been done.

18 So the question is: Why don't we organize those
19 in a way that answers as many questions as we possibly can
20 answer, but in the spirit and context of quantitative risk
21 assessment, such as:

22 What radionuclides dominate the repository risk
23 over the time periods of interest? The preference here is
24 to look at the whole problem. It is interesting because I
25 am on committees that have been pushing DOE to look at

1 beyond 10,000 years. Today, of course, there was the
2 comment that, "I was just getting used to 10,000 years. Why
3 did you go beyond"?

4 What are the uncertainties in the individual
5 radionuclide calculations? To me, this is the underpin of
6 contemporary and quantitative risk assessment, is this
7 business of quantifying the uncertainties.

8 When we talk about quantification of
9 uncertainties, we don't mean doing something that can't be
10 done. What we do mean is somehow displaying what is known
11 about these scenarios so that we clearly know what is not
12 known. That is one way of looking at quantification.

13 Now, what alternatives exist for reducing the dose
14 burden from these radionuclides? Certainly we have heard a
15 lot about that today. We know, for example, how sensitive
16 Carbon-14 is, at least in the short time periods, where
17 short in this case means 10,000 years or less.

18 How important the waste package design is? We
19 know how critical transport time is with respect to Iodine-
20 129. We know how important release rates from the waste
21 package are with respect to actinides.

22 So, these are the kinds of questions that we want
23 to get a handle on so we know how to deal with them.

24 What is the effectiveness ranking of the
25 alternatives? In other words, which ones do we get the most

1 value from where, for the moment, we will describe value as
2 risk reduction.

3 Then, of course, we have to answer the question
4 of: What are the cost of the most attractive alternatives?

5 So what I am suggesting here is that we create this perhaps
6 more full-scope concept of risk-based performance assessment
7 with all of its holes. We fill in as many of those holes as
8 we possibly can immediately. Then, of course, in the end we
9 proceed with the more expanded version of the performance
10 assessment to capture the answers that we are looking for.

11 [Slide.]

12 MR. GARRICK: So how do we do this? I am not
13 going to dwell on this too long, except to conceptually
14 indicate the approach that has worked very well in all
15 manner of applications that we have come up against. Even
16 the business of looking at terrorism and sabotage, this
17 same thought process has worked.

18 So what we are suggesting is that we adopt the
19 following "set of triplets" definition of repository
20 performance, by which we mean that we are talking about here
21 repository performance being simply the answer to three
22 questions: What can go wrong? How likely is it? What is
23 the consequence?

24 The way we answer the first question is the way
25 you have been answering it -- in the form of a scenario.

1 The way we answer the third question is a matter of choice.

2 It is a matter of, first off, the genuine experts -- the
3 health experts, the engineering experts, the social science
4 experts -- agreeing and deciding on what kind of damage
5 index is appropriate to the problem.

6 What you find out, of course, is that for most
7 problems it is not a single damage index. It is many. I
8 will show you an example of that.

9 Then the likelihood issue, of course, is a matter
10 of looking at the evidence and trying to figure out what
11 that evidence says about your confidence in the various
12 scenarios.

13 [Slide.]

14 MR. GARRICK: So here is just an attempt within
15 the language of this kind of performance assessment how we
16 might define some of the critical terms.

17 The S-0 scenario, of course, is the reference
18 scenario, the undisturbed case, or the "as planned"
19 scenario, or whatever we wish to call it, or the "nominal"
20 scenario.

21 The other "Ss" are all of the scenarios that we
22 can think of, and what we are really thinking about here is
23 scenario categories, not explicit micro-level scenarios, but
24 rather scenario categories that represent when we have done
25 all of this, a complete set.

1 The way in which we do that, of course, is to
2 embody the notion of uncertainty to recognize and convey,
3 communicate, that we don't know for sure everything we need
4 to know about each of these scenarios. But we convey that
5 with the way in which we present it.

6 Now as far as the indices are concerned, and for a
7 repository, this is just to illustrate what some of them
8 might be -- dose rate, cumulative dose, total dose, total
9 health effects, et cetera.

10 [Slide.]

11 MR. GARRICK: So what is a real world result going
12 to look like? Well, we have seen some of them today. Here
13 is an example, just cartoon-wise.

14 The individual dose rate, but the aspect here, or
15 the feature here, that we want to put the emphasis on, is to
16 treat probability as a parameter here and to indicate in our
17 presentations how much confidence we have in those curves as
18 being the correct curve.

19 While we didn't do the artwork very well, what I
20 tried to convey here is that, of course, the uncertainty
21 diverges with time. to be able to illustrate that
22 emphatically, explicitly, is very important.

23 The same kind of curve with respect to cumulative
24 individual dose. Now, the reason you want to do this by
25 addressing the question of uncertainty, is that there are

1 certain discrete points in time that you want to look at --
2 maybe 100 years, 1,000 years, 10,000 years, 100,000 years,
3 or whatever.

4 In other words, we could look at cut curves along
5 any of these and then look at those this way where the
6 breadth of these curves indicate our level of confidence, or
7 our level of uncertainty. The broader they are, the more
8 uncertain we are.

9 But the value of this, of course, is to be able to
10 show in very explicit fashion how much confidence we have in
11 these performance indicators at discrete points in time. If
12 you, for example, can show that for 1,000 years we have very
13 high confidence, and maybe 10,000, pretty good confidence,
14 then you may be doing something that has never been done
15 before with respect to the risk of facilities such as this.

16 Then, of course, the one that we have been hearing
17 a lot about today that has become affectionately called the
18 risk curve, namely the complimentary cumulative distribution
19 function, can characterize and embody our confidence about
20 various other performance indicators like injuries,
21 fatalities, property damage, different types of cancers, or
22 however we wish decompose it.

23 So what I am suggesting here is that regardless of
24 the standard we have from a standpoint of what should we
25 know about this repository, these are the kinds of things

1 that we can go forward with immediately. Not only that, if
2 we do this, it will probably more than anything else shape
3 the nature of the standard as we have seen in some of the
4 nuclear power work.

5 So when I hear people suggest that we can't do
6 performance assessment because there is no standard, I don't
7 have a great deal of patience with that because you won't
8 like the standard anyhow when you get it. You know better
9 than anybody else what constitutes realistic and informative
10 performance indicators of the repository. So, get on with
11 it. We know how to do it.

12 [Slide.]

13 MR. GARRICK: In the nuclear business, just to
14 give you some real examples -- and that is the only reason I
15 included these -- here is a case where way before the safety
16 goals, way before the requirement for PRAs, way before all
17 the existing family of regulations exist that are based on
18 PRAs, these analyses were done and were done from the point
19 of view I just conveyed, namely we know what kind of
20 questions need to be answered.

21 Fortunately we were lucky because all of the
22 subsequent questions that came out as the standards were
23 developed were already embodied in these analyses. That is
24 what I say is the opportunity in the repository area.

25 [Slide.]

1 MR. GARRICK: So here we have core damage
2 frequency. Uncertainty here is in the 10 to the 100 range.
3 We have various plant damage states. We have various
4 release states. Then we have various consequences. So
5 these are nothing more than those Xi's that I was talking
6 about earlier.

7 What are the consequence states? They are acute
8 fatalities, early injuries, thyroid cancers, other cancers,
9 whole body dose, property damage, et cetera. So here is a
10 case where some nine performance indicators were used to
11 convey the risk of a facility.

12 The reason there are so many curves, more than the
13 usual two or three, was simply a matter of preference on the
14 part of the owner/operator of this facility.

15 [Slide.]

16 MR. GARRICK: Now we have some of those kinds of
17 curves and information available, as I stole one from Bob
18 Andrews' package of an earlier presentation. This certainly
19 could be considered a dose rate case as a function of time.

20 The only thing that is missing here, of course, is the
21 uncertainty analysis.

22 But nevertheless it is information that we can
23 begin to use as a basis for digging in and asking questions
24 about how can we impact Carbon-14 release. Well, we know
25 how to impact Carbon-14 release. We have heard about it all

1 day. The same thing is with respect to Iodine, Titanium,
2 Selenium, Cesium, Neptunian, and so on. Some of them are
3 much more difficult than others.

4 [Slide.]

5 MR. GARRICK: So what I wanted to do was just sort
6 of conceptually on this one exhibit -- if I had to give one
7 exhibit, this would be it -- to illustrate how this whole
8 process works.

9 The fundamental building block of the process is
10 to identify those category of events that otherwise cause an
11 upset, or a change from what one might consider a nominal
12 state, or a normal condition, such as these.

13 Episodic events directly affecting water access to
14 the waste package, events indirectly affecting water access,
15 such as repository heat-driven condensate, thermal
16 mechanical events, human intrusion events. Of course, you
17 always have to have a catch-all category.

18 This is very conceptual. This is just to kind of
19 illustrate the thought process of what you go through. But
20 this becomes the absolute key part of the analysis because
21 everything flows from here.

22 So, we start with some sort of an event. We then
23 play the "what happens if" game. We structure the problem
24 into stages that are manageable. The same kind of analysis
25 was done on the shuttle after the Challenger accident, where

1 the initial stage may be the launch pad, and the first-stage
2 launch, the orbiting maneuvering, the orbit, and preparation
3 for reentry, and then a couple of stages in the
4 reentry.

5 The same thing works if you are walking through a
6 refinery, but you want to design these stages in such a
7 fashion and the interfaces in such a fashion that the
8 problem within the boundaries is a manageable one.

9 So out of the first stage, which is the
10 emplacement to degradation of the work package, you get a
11 set of outcomes here. Those outcomes become the initial
12 events, or the initiating events, if you wish, of the second
13 stage, which conceptually here is just characterized as the
14 engineered barrier, and so on.

15 But now, of course, this process is very much
16 automated in most cases. But the thought process behind the
17 basic driver is not something that you can automate very
18 well.

19 So, I wanted to end with that except while we were
20 talking today, and through the hand of one of the staff
21 members here, I wrote down what might be considered the key
22 points. These are not in your hand out.

23 [Slide.]

24 MR. GARRICK: They are not thought out as
25 carefully as they might be, but just an hour or so ago.

1 What are the key points? Well, the key points are
2 the connotative performance assessment is a framework for
3 measuring the importance of specific activities associated
4 with the design -- now here is the scope problem -- the
5 design, the construction, the operation, and the closure
6 period of the repository in relation to its risk.

7 Quantitative performance assessment properly
8 implemented forces employment of the systems approach,
9 forces the systems engineering. Why? Because the scenarios
10 don't care about anything but how they can occur.

11 So, you have to bring in all features of the
12 facility and all features of the plant, or all features of
13 the system that could in any way impact those scenarios.
14 That really is a driver for making sure that you are dealing
15 with the dependencies, making sure that the subtleties are
16 really being manifested. That has been the biggest and most
17 major contribution that has come out of the use of this
18 stuff.

19 It is essential to make the interaction between
20 performance assessment and repository program activities
21 visible, logical, and understandable to all, including the
22 public. We really do need to have a means of knowing how
23 everything we are doing fits into the grand scheme of
24 things. There may be another and a better way to do it, but
25 the way that has done this the best that I have had

1 experience with, is what we are talking about here.

2 It should be used to quantify the risk and
3 benefits of alternative solutions to specific repository-
4 related problems and issues, including the experimental
5 program.

6 It was the performance assessment thought process
7 that weighed heavily in the National Academy questioning and
8 challenging DOE as to the relevance of the experimental
9 program connected with WIPP. It was the same way of
10 thinking, including the experimental program, the waste
11 package design, and the engineered barriers.

12 [Slide.]

13 MR. GARRICK: My final comment here is the thing
14 that first caused the questions to be asked was performance
15 assessment, if done properly and diligently should provide a
16 measure of project status, a measure of project
17 completeness.

18 So I appreciate that this is less than what some
19 of us engineer types like to present in terms of hard
20 results. We have got lots of those to present, but this is
21 not the time to do that.

22 DR. NORTH: Thank you very much, John.

23 Questions from the Board?

24 [No response.]

25 DR. NORTH: Any questions from staff?

Leon?

1
2 DR. REITER: John, you have had long experience
3 looking at the nuclear power plant, doing the nuclear power
4 plant's risk. Are there any two or three key lessons that
5 you would have us give to DOE or you might want to give to
6 DOE from what you have heard today with respect to the
7 performance assessment?

8 MR. GARRICK: Yes, one of the most important
9 lessons that I think we have learned from this is that risk
10 and safety is very facility specific. As you know, the NRC
11 was pretty hell-bent on regulating nuclear power in somewhat
12 of a generic fashion, whereas the inspection activities were
13 very plant-specific, the analysis and evaluation activities
14 and the safety issues were quite generic.

15 That has all changed. A major component in that
16 change has been the implementation of the individual plant
17 examination program. So I think that the fact that risk and
18 safety is very facility specific, very crew specific, and
19 very procedure specific, is an extremely important lesson.

20 The other lesson that is awfully important is that
21 the risk in most things that are highly reliable with
22 diversity and redundancy is generally not coming from the
23 first-line systems. It is generally coming from the support
24 systems, the systems that the first-line systems are
25 dependent upon.

1 This was a very major breakthrough, in my opinion,
2 as to what we have learned from the risk assessment, not
3 that we didn't realize that dependencies were important, but
4 we didn't give enough emphasis and attention to them.

5 I am talking about designing a highly reliable
6 HVAC system for our room that houses safeguards systems,
7 that those safeguards become dependent upon a chiller, an
8 HVAC system, or what have you, or you lose the mainline
9 system. I am talking about the kind of failures you get
10 when you have the failure of a diesel generator in one train
11 in combination with the service water that is the heat sink
12 of the diesel generator in another safety train.

13 Those kinds of combinations were the ones that
14 were not getting the level of visibility that they needed
15 before these exercises were done.

16 DR. NORTH: Don?

17 DR. LANGMUIR: John, my sense is that what you
18 have been looking at historically in your experience is more
19 fully engineerable systems. I am wondering what your
20 thoughts are on the fact that we have a geologic environment
21 that cannot be well-known or controlled as a major piece of
22 this whole program.

23 MR. GARRICK: Yes, that is an excellent question.
24 It deserves an answer. You are right. Most of the
25 experience and most of the development of this methodology

1 involves systems for which you can collect actuarial data.

2 On the other hand, the breakthrough in the whole
3 PRA thought process was to be able to decompose that system
4 in such a manner that you get insights on extremely rare
5 events. It was the rare events we were worried about.

6 So, the discipline that was developed to take a
7 rare event such as a core melt or a major release, and be
8 able to back that down, and decompose that problem down to
9 levels about which we had information, was in many respects
10 the major achievement of the whole idea.

11 I think that the same principle is here. I think
12 that we have to take the problems in increments and
13 decompose them in such a way that we indeed can see the
14 information that does exist with respect to the unsaturated
15 zone and how transport might occur through that zone.

16 I am finding that in most cases it is not a heck
17 of a lot different. It is a different kind of problem. It
18 is a passive problem. You didn't hear me once talk about a
19 fault there in this because fault trees are normally so
20 strongly identified with active systems rather than slow
21 changing systems like geological systems.

22 The other thing that gives me confidence that you
23 can do this is that we looked at a number of problems having
24 to do with the occurrences of diseases and the impact on
25 animal disease of importing, for example, other animals.

1 That certainly is not an engineered system, but it is the
2 same kind of way of thinking that you have to go through to
3 get it.

4 It is not easy. But I think it is important. I
5 think the discipline is extremely valuable of getting the
6 analysts to tell us what those curves are. That is also
7 where the excitement of the whole business resides.

8 I am trying not to be a zealot with respect to the
9 use of the method, but I have not seen any problem where
10 this way of thinking can't be intelligently and effectively
11 employed. It can also be poorly employed and
12 unintelligently used.

13 DR. LANGMUIR: My sense is perhaps also that there
14 is far more creative research that has been inherent in this
15 program, and necessary in this program to create the
16 information base. I would guess that that is not common in
17 your experiences, either. Have you any insights first-
18 hand?

19 MR. GARRICK: Well, I wouldn't say that because
20 where the emphasis and the research now and the problems
21 where there is a large experience base, they are in areas
22 quite different from what they were 10 years ago. They are
23 in the human response modeling side. They are in the
24 dynamic modeling side. How do you know, for example, the
25 status of a facility under different configurations?

1 You know, the whole business of risk assessment
2 grew up by addressing the at-power state. Now we have
3 discovered that there is a substantial risk, in some cases,
4 at the zero power state, and states in-between.

5 So, I think that the input that has come from this
6 as to what research we should be doing has been quite
7 dramatic. But it isn't without its problems.

8 GENERAL DISCUSSION

9 DR. NORTH: I think at this point we will open it
10 up to the general discussion. I will do that by first
11 letting the Board express itself, staff, and any previous
12 speakers who would like to come back in with a comment or a
13 question for other speakers.

14 I will start off with a couple of comments myself
15 that others might respond to. My point of departure was a
16 comment of John Garrick's that the computation as
17 illustrated in the last slide of his hand-out is automated.

18 The thought process is not and should not be.

19 I would like to apply that to the problem of
20 multiple conceptual models mentioned by Rip Anderson in his
21 remarks. This is, I would say, a pervasive problem
22 wherever risk analysis methods are being used, what do you
23 do about conceptual models and the fact that we don't know
24 which model is right and there may be a large multiplicity
25 of potential models that could be used.

1 In other words, it is not a clear choice between
2 model 1/model 2. The problem is we don't understand the
3 process well enough to be able to model it with confidence.

4 Now, part of our problem is to define our
5 objectives. What is it that we are trying to do in the
6 modeling? Are we trying to get a reasonable bound, or are
7 we trying to get a exact prediction?

8 What we are doing in regulatory compliance, it
9 strikes me what we are usually trying to do is to understand
10 adverse events such that we can come up with a reasonable
11 bound or a level that is judged to be acceptable.

12 Now, what do you do in this situation? I think it
13 is well illustrated, actually, in some of the last slides
14 that Robin McGuire used where we had a case for a flood
15 repository and a judgement that the probability of that case
16 was one in a thousand.

17 This is one that most of us know pretty well,
18 having followed the Szmansky debates and the findings of a
19 distinguished group of scientists within the National
20 Academy structure that Szmansky's Hypothesis did not look
21 credible.

22 Now, someone might judge -- and apparently they
23 did -- that that might be summarized by a probability of one
24 in a thousand. Now, one can put such a probability and such
25 a conceptual model with its predictions into an analysis and

folded into Monte Carlo or decision-tree logic.

1
2 I would argue that that is exactly the wrong thing
3 to do. We are then automating the process and all the
4 insights that went into that aspect of it get hidden in the
5 numerical computations.

6 The right way to do is to haul it out for detailed
7 scrutiny. Think about it. Do not automate it. That
8 suggests that what we might do as a procedure is to avoid
9 folding model uncertainties into analysis directed at
10 regulatory compliance.

11 A big caution flag. If you are going to put model
12 uncertainties into the analysis, make sure that everybody in
13 the receiving community -- from the regulators to the
14 affected public -- understands that you are doing that.

15 On the other hand, when you are working on
16 questions of research priorities, you do want to assign
17 probabilities, even very small ones, to those cases as a way
18 of guiding your research to determine what is important.

19 So, yes, put it in the analysis, especially for
20 value of information calculations, but don't make it
21 automatic within the calculation of numbers and the
22 performance measures for regulatory compliance.

23 Now that is a set of personal views on this
24 subject. For a detailed discussion from the National
25 Academy of exactly this problem in the context of diseases

1 -- in this case cancer as it relates to air pollutants -- I
2 recommend for everybody a National Academy study called
3 "Science, Judgement, and Risk Assessment" that is going to
4 be unveiled a week from today.

5 I have just given you a summary of material that
6 is discussed in two appendices and several long chapters on
7 how to deal with uncertainty. I would welcome comments from
8 Dr. Garrick, from Rip Anderson, or from any of the panel who
9 would like to discuss this issue further.

10 [No response.]

11 DR. NORTH: Okay. Consider that a commercial for
12 next week's National Academy study.

13 [Laughter.]

14 DR. NORTH: Do we have any other general comments
15 or questions from the Board, from presenters?

16 Let's see. The first hand I see is Robin McGuire.

17 MR. MCGUIRE: Robin McGuire. Let me respond to
18 some of those comments, Dr. North, because they involve some
19 of the slides that I presented.

20 I think I agree with you that those analyses
21 should not be folded in and only represented with a mean
22 curve. To clarify the record, our analysis included that
23 that flooding condition was a combination of two things.
24 One, the possibility that climate would change such that the
25 general groundwater table would increase by, I think, 130

1 meters, plus there would be an additional change of 100
2 meters caused by tectonic conditions. We left that in to
3 include all other possible conditions.

4 So, it was not just the Szmansky Hypothesis
5 shoving the water table up 230 meters. I am aware of that
6 National Academy panel that judged the Szmansky Hypothesis
7 because I was on that panel.

8 But I think that I agree with you that the right
9 way to conduct these kinds of performance assessments is not
10 to just fold those hypotheses in and present the final
11 result, but use them as a tool to understand what is driving
12 the result and go after those critical hypotheses that do
13 drive at the upper curve. I think that is what you are
14 saying.

15 So the performance assessment is not just that
16 final CCDF compared to a criterion, like 40 CFR 191. It is
17 the understanding with all the sensitivities thrown in, and
18 the final judgement, perhaps, that we can't reduce those
19 uncertainties any further. Therefore, a repository is or is
20 not safe, judged against that standard. But it is not just
21 a single curve.

22 DR. NORTH: I don't disagree. I am sorry if I
23 simplified the scenario and made it seem narrower than what
24 you had intended. But I wanted to pick that up as an
25 example and put a well-known label on it, hopefully to

1 encourage other people to understand what I am talking
2 about.

3 I would commend your practice because as you
4 presented it, you did so in such a way that I think it
5 highlighted what you had done and the importance of what you
6 had done rather than simply showing us a cumulative
7 distribution and asserting that that effect was included,
8 too.

9 Of course, the issue cuts the other way. It might
10 be that the scenario that we want to take out and look at in
11 more detail is one where we have the potential of relaxing a
12 conservative assumption.

13 For example, we have not included the cladding as
14 a barrier. Supposing we do an analysis that looks at the
15 cladding as a barrier. How might that change the results?
16 How should that analysis guide our thinking as to whether to
17 invest in doing the cladding as barrier investigation?

18 It might turn out that we judged there is a 50
19 percent probability that we will be able to reduce the
20 predicted releases in the 10,000 year period by some factor
21 which is big enough to be attractive, or we find it is a
22 very small effect and we decide maybe that research should
23 not have a priority.

24 The point is this is a system for guiding the
25 evolution of the risk assessments. I think Sandia's

1 experience has been that it works quite well. You have
2 learned a great deal from it. I think I can react as a
3 member of this Board that seeing TSPA '93 for the first time
4 today. It is clear that the iterative process is useful to
5 DOE and that the participants and the management are
6 learning a great deal from the iteration as well.

7 That makes me feel good because in the first Board
8 report we said you should do this. We think it is going to
9 be very valuable for the DOE program. I would say now there
10 is a lot of evidence out there that, in fact, we were right.

11 MR. GARRICK: There is one comment, Warner, I
12 would like to make. I have been threatening to make it all
13 day.

14 DR. NORTH: Good.

15 MR. GARRICK: Part of it was covered in one of the
16 DOE presentations. It does have to do with this business of
17 model complexity and how you deal with it. I have always
18 been a great believer in this old concept of the method of
19 successive approximation. You start out with very simple
20 models, very simple conditions, and you see clearly the
21 growth of the complexity of that model. You leave a trail.

22 Sometimes I don't think we do enough of that.

23 The other thing that I think is very important on
24 scoping this is to look very hard and turn up the microscope
25 extensively on the end points. Now, I was pleased to hear

1 today the discussions about the waste package and the effect
2 of changing the waste package design on long-term releases
3 and short-term releases.

4 So, clearly there has been considerable progress
5 in that arena. The arena I have not heard much about that I
6 think also would be extremely illuminating would be on the
7 entire other end of the spectrum, and that is on the health
8 effects side.

9 What level of health effects constitutes a
10 problem? Now, I am reminded of a little that I just got
11 here, out of a newsletter, that is a brief history and
12 critique of the low-dose effects paradigm by Sagan, the
13 medical scientist at Florida Electric Power Research
14 Institute.

15 He says in here in this that, "Tens of billions of
16 dollars have been spent in the clean-up of chemical waste
17 sites without any persuasive evidence that human health has
18 benefitted."

19 I would really like to know if we build this
20 repository with what we now know about what the risks are,
21 whether or not there would be any public health benefit. I
22 don't think we have -- at least I have not seen that issue
23 driven home. I don't think we are going to get there until
24 we do because I think it is to the core of the whole no-
25 threshold hypothesis, the linear dose hypothesis, the whole

1 thing, that is keeping us from solving the problem.

2 I don't know whether the Board is involved in that
3 end of it or what have you. But I do think that turning up
4 the microscope on those two ends of the problem would
5 provide considerable illumination on how to maybe better
6 focus or more narrowly focus the modeling process.

7 DR. NORTH: John, you have raised a wonderful
8 issue that is like a very slow pitch right through the
9 center of the strike zone, and I am going to swing at it.

10 [Laughter.]

11 DR. NORTH: The problem is for the Board as a
12 whole, we really aren't encouraged by our statutory charter
13 to go after the issue of the regulatory criteria. That
14 really is a job that Congress has in the short-term given to
15 the National Academy. A little earlier they gave it
16 variously to EPA, the NRC, and maybe to DOE in terms of the
17 siting guidelines.

18 So I think our job as a Board is to try to
19 understand these issues and guide DOE in its activities
20 rather than to express ourselves to the Congress as to how
21 to set those regulatory standards.

22 Nonetheless, for me personally, I think those
23 issues are very interesting. The National Academy report
24 deals directly with model uncertainty at the level of low-
25 dose linearity versus threshold for carcinogens. Radiation

1 is a very important element, although it is not regulated
2 under the statute that the National Academy was asked to
3 address.

4 Nonetheless, I hope this report will provoke more
5 debate on this subject. Leonard Sagan is a close friend.
6 At one point he used to be my personal physician. I am
7 discussing with him and with Donald Kennedy who was, until
8 recently, the President of Stanford and has now gone back to
9 running the Stanford Center for Risk Analysis, a course at
10 Stanford to be given in the winter quarter of 1995, a year
11 from now, focusing on both the technical and policy aspects
12 of low risks.

13 So, I look forward to investigating those issues,
14 and I think others may join in the campaign to publicize
15 their importance for the setting of regulatory standards.
16 Nonetheless, I think as a member of this Board, I ought to
17 say that it is at least at the margin of our scope.

18 MR. GARRICK: Yes, my comment, though, was not
19 from the point of view of standards, but from the point of
20 view of developing insights on modeling of the specific
21 scenarios. But I understand what you are saying.

22 DR. NORTH: Would anyone else like to weigh in on
23 this discussion or to raise another topic?

24 MR. POLONSKY: Alex Polonsky again, without a
25 suit.

1 Someone earlier this morning, I guess, brought up
2 the point of the study between the outer thickness of the
3 various MPC that is proposed to be used. It seems that
4 people are saying the longer we go on -- 100,000 years --
5 that this scenario may be brought into actually licensing,
6 if NAS brings that about in a year, that we may go from
7 10,000 to 100,000 or a million years, that people are
8 saying, "Well, we might go to the cheaper option which might
9 be 10 centimeters for the external shell, because after
10 100,000 years, it just won't matter."

11 But I think we are overlooking something there
12 that if you make something 45 centimeters, (a) I was told
13 that it is self-shielding in itself, and (b) that even
14 though it might cost more now -- and we will laugh at this
15 20,000 years from now how little it cost -- well, we won't.

16 [Laughter.]

17 MR. POLONSKY: But in 20,000 years that canister
18 will still have some integrity. 20,000 years from now, if
19 we used the 10 centimeter, it won't. But if we decide when
20 DOE, for example -- and that is the reason why I am
21 mentioning this -- starts to hand out an RFP for design
22 proposal, I don't think they should make an option for a 10-
23 centimeter or a 20-centimeter canister. It should just be,
24 "Let's make it the thickest canister you can without
25 creating an engineering nuisance from moving it

underground."

1 If we can move something 150 tons underground,
2 then let's make the canister 150 tons so that as long as we
3 can move it, the thickest possible, the longest it will
4 last. That is what we should be looking at, not whether or
5 not a million years from now there is going to be Neptunian,
6 or whatever it is, releasing into the atmosphere, which
7 seems inevitable.

8 Thank you.

9 [Laughter.]

10 DR. NORTH: Thank you for your comments. I am
11 encouraged that the analysis of the cost of these strategies
12 versus what they imply for performance assessment is under
13 way. Hopefully, we will all learn from it, including DOE as
14 it decides how to design that RFP.

15 Any other questions or comments, now open to
16 anyone from the audience as well?

17 Rip?

18 MR. ANDERSON: Only one comment on your first
19 discussion. If we indeed -- and I agree with the position
20 of not folding in other conceptual models, but having them
21 stand out and be very clear -- what this does is put you in
22 another arena of debate that has occurred around the system
23 for many, many years, and that is how much benefit do you
24 use in expert panels?
25

1 The end analysis on multiple conceptual models
2 coming down to one conceptual model is going to come through
3 an expert panel, I am afraid. We still have that terrible
4 debate of whether we can use them, whether we can't use
5 them; whether they are good, whether they are bad -- how
6 much weight to give them.

7 DR. NORTH: It seems to me the issue is expert
8 judgement compared to what? If we are making decisions as
9 opposed to doing science, where we have to decide, are we
10 going to spend the extra bucks to make it the order of 40
11 centimeters thick or is 10 centimeters enough?

12 If expert judgement is all we have to go on, let's
13 do it but let's do it as well as we can and make it clear
14 how good we are in that area. Let's not pretend those
15 numbers are precise. Let's make it clear if experts
16 disagree, or if they feel they are speculating, that that is
17 how they feel.

18 But time and again when we consider individual
19 decisions which might have to do with our health status as
20 individuals, or litigation in this litigious highly
21 regulated society, then the questions are, "Doctor, what are
22 the chances this is going to cure me?" versus "I am going to
23 have severe side effects," or "What are the chances if we go
24 to Court I am going to win"?

25 So, these are the kinds of things that we often

1 need judgement from experts in order to make our own
2 decision. I would assert that is something that is sort of
3 existentially given. We have to do the best we can. Why
4 should it be different in a situation of a social decision
5 involving consequences far in the future?

6 Let's do the best job we can to do that decision,
7 but do it in a way that is open so that the interested
8 members of the public can understand: How is science being
9 used in this process?

10 DR. VAN LUIK: Abe Van Luik, INTERA.

11 The thing that I wanted to say is that we should
12 not confuse the results of these analyses as being strong
13 indicators of any particular thing. The reason that we went
14 to the three overpacks is to see if overpacks made a
15 difference. We may even go to a higher overpack because the
16 system studies that are going to look at the operational
17 phase are not yet done.

18 Another question that came up earlier was the
19 linking of the near-field and the far-field. I think Dr.
20 Blanchard was a little too modest because he did not mention
21 that we have two very comprehensive and capable studies
22 fully planned out for the ESF when that gets done.

23 Personally, since I am not yet convinced that
24 water can get to the waste form as easily as we model it, I
25 think that there is going to be a different outcome of the

model after we have those results in hand.

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DR. NORTH: In other words, the process continues.

We are going to continue to learn more and more which is how it should work. We are not doing a final risk assessment for Yucca Mountain yet, even at the level of some of the, shall we say, more detailed program decisions. We are going to continue. There is work in progress. As it comes to the point where we all see it, hopefully our knowledge is going to improve and the decisions will improve accordingly.

Does anybody else have a question or a comment?

[No response.]

DR. NORTH: At this point, then, Jerry, I will invite you to make your closing comments, and then I will make a few of my own.

CLOSING REMARKS FROM THE DOE

DR. BOAK: There are a lot of interesting things that I would like to respond to that have gone on during the course of today.

I think I want to start by mentioning a comment made to me by Ed Kwicklis at the end of an ACNW meeting. He was astonished. He said that how pessimistic some people were about our ability to resolve some of the uncertainties we have about the site.

He felt that we were just poised on the verge of

1 really making some major improvements in our understanding,
2 that we have learned a great deal, and I guess before Pat
3 Domenico gets to say again that we have made no advances, no
4 changes, in the unsaturated zone modeling, that he needs to
5 be locked in a room for about an hour and a half with not
6 only Ed, who is relatively meek and mild, but Alan Flint and
7 Bo Bodvarson.

8 If he can emerge unscathed from that, then maybe
9 he can make that claim again. If you restrict yourself only
10 to the codes, and particularly to those codes which give us
11 a performance measurement, the statement is, in fact, valid.

12 I have been racking my brains for a better
13 metaphor, but the metaphor I have in mind of the
14 embarrassment of riches we in the NPA have and the things
15 that we would like to implement, the things we would like to
16 get incorporated into our modeling, the only one that comes
17 to mind is of a python having just strangled a mule, and is
18 busy trying to spread its jaws wide enough to get it down
19 there.

20 The slow migration of that thing down through
21 there produces a bulge, which, of course, makes that python
22 really uneasy for quite a period of time and also not
23 willing to take on more challenges.

24 [Laughter.]

25 DR. BOAK: That is really an unsavory image, but I

sometimes feel that that is the sort of way people see PA.

1 So I wanted to say that I feel that there have
2 been performance assessments in the past. They are
3 reflected, to a large extent, of a relatively primitive
4 knowledge of the site that we are looking at now, and that
5 the scientists that we have talked to have a whole lot of
6 things they want to get into our models.

7 So I think it is a really exciting time for us.
8 We are trying to figure out ways that we can pull in some of
9 the very specific knowledge that Alan Flint has about how
10 infiltration works its way into percolation, trying to
11 incorporate ideas coming out of Bo Bodvarson and his three-
12 dimension model in a way that we can simply calculate it
13 many times to produce the CCDF.

14 I would say that underneath the CCDFs, which in
15 many ways look very similar between TSPA in 1991 and TSPA in
16 1993. There is a great deal going on, hidden underneath,
17 some really frantic paddling, to intrude with another animal
18 metaphor, maybe -- that if you strip away the one thing over
19 which we really haven't seen much that changes our view of
20 things, the gaseous release of Carbon-14, if you strip that
21 away and start looking at some of the details -- and they
22 are not contained in an hour and a half briefing to you --
23 they are in a 500 and a 1,000 page document which we are
24 hoping to get cranked out in time for you to read it.

25

1 There is a great deal of that underlying
2 discussion, but as with all large documents, there is the
3 question of transparency. There are only so many of those
4 interesting details like the 230 meter water table rise that
5 you can bring forward in a way that is easily presentable to
6 a wide range of people because they won't sit down and
7 listen to you for long enough to get all of those
8 interesting side-lights presented. So the transparency
9 issue remains one of the biggest and toughest ones we have.

10 I do want to say it is clear from our work that
11 this question of fracture matrix coupling and the related
12 issue of what is the actual flux through the repository
13 horizon, remains the most important conceptual issue that we
14 have to resolve.

15 That point has been made by virtually everyone in
16 the hydrologic realm -- the State of Nevada, the Board, all
17 of our participants. We fully agree. It is the major issue
18 we have to address, I think, in order to demonstrate that
19 the performance is adequate for this site.

20 Some of the ways that that point has been made, we
21 have had strong disagreement with, but the fundamental point
22 that what the flux through the repository really is, and how
23 that affects performance, are really important.

24 I did want to come back to a point that Max had
25 made and show the viewgraphs that are in your package. I

1 have modified them slightly, giving you longer titles for
2 the activities, but not categorizing them by priority from
3 the 123 site budget.

4 [Slide.]

5 DR. BOAK: What I have done here in this column
6 over here, is listing of the activities under the work
7 break-down structure, their SCP number, the study and how
8 much funding that is going into them for Fiscal Year 1994.
9 I have some copies of this hand-out showing with the shaded
10 area here which activities we expect to see data coming out
11 that we hope to use in our next iteration of total system
12 performance assessment.

13 It is to some extent subjective. It was done
14 hastily to try to have this here to present. I have it for
15 all of the activities that are funded. I have four pages of
16 those, but I won't show them.

17 [Slide.]

18 DR. BOAK: I will just say that of the total \$59
19 million budget that is going into site, approximately \$26
20 million of it is shaded like this. There is another fairly
21 hefty chunk of it that I have to say is activities like
22 drilling which are funded separately and which won't provide
23 direct feeds to us. But without that drilling going ahead,
24 we wouldn't get the information out of these SCP studies
25 that we will expect to use.

1 In addition, there are quite a number of studies
2 in that remaining \$38 million or so that clearly are feeding
3 design, especially for the ESF, and hence, constitute longer
4 term activities that ultimately PA must be involved with,
5 which aren't expected to produce something that we will use
6 in our next iteration.

7 There are quite a number of studies like that,
8 that are funded, some of them at relatively low levels,
9 things such as the Natural Resource Assessment Study shown
10 here, which is simply is at too early a stage to provide us
11 some benefit for our next iteration.

12 [Slide.]

13 DR. BOAK: But I think it is a reasonable
14 indication that whether it is because we have been telling
15 them or not, or whether they just thought about it
16 themselves and realized that these were the important
17 issues, I would like to think it is because PA has been
18 telling them they are the important issues, that the site
19 program is, in fact, addressing issues that we think are
20 going to be important that we hope to be able to incorporate
21 in our next iteration.

22 We have hawks on either side of many issues. We
23 have Bo Bodvarson and Alan Flint arguing on one side of the
24 great thermal divide, and Tom Buscheck, Bill Halsey, and
25 many others arguing on the other side of it. They tend to

1 drive performance assessment to certain kinds of
2 conservativisms. Those conservativisms are often what drive the
3 higher releases that you see.

4 Which gets me to my last point about conservativisms
5 heaped on top of one another. I think as Abe says, there is
6 a reasonable likelihood that performance of the site will be
7 better than anything we have actually put into our models
8 that we have constantly tried to incorporate extreme values,
9 constantly used performance assessment, as a way to search
10 for failure mechanisms.

11 In some respects, I think that it is possible that
12 our view of performance might be substantially more
13 optimistic if we simply said, "Okay. What do we really
14 think is going to happen out at the site"?

15 I think that is major thing we have to do with
16 respect to these long-term doses, is look back and see in
17 our dose models, in the release models, in every aspect of
18 it, have we heaped conservatism on conservatism on
19 conservatism on conservatism, and lead to extremely high
20 doses, or is that genuinely likely the performance of this
21 site?

22 Thank you.

23 DR. NORTH: That is a good question on which to
24 end because I think the issue of how the numerology gets
25 communicated to regulators and to the public becomes quite

critical.

1 If we, in fact, are building lots of conservatism
2 into the models and the probabilities, they need to be
3 labeled accordingly. I am not sure the program has done all
4 it might do to be careful about that communication.

5 I think that has been a very serious problem for
6 EPA in its cancer-risk assessment, that what they calculate,
7 if you read the fine print, is a plausible upper bound.
8 They do it by a standard process. So once in a while you
9 can identify cases where it is a clear underestimate, and
10 there are reasons for that.

11 Yet when you see cancer risks in the newspaper,
12 they look like numbers that are as precise as estimates of
13 how many people are going to get killed in the next holiday
14 weekend. In fact, those numbers really can't be compared on
15 that basis.

16 You are comparing a very conservative estimate
17 based on great uncertainty in some case with another number
18 which is predictable statistically to a rather high level of
19 accuracy, unfortunately, for us who are on the highways.

20 SUMMARY AND CLOSING REMARKS

21 DR. NORTH: Let me make a couple of comments in
22 the time that we have before a number of people have to
23 leave for planes.

24 Jerry, if you have the second of those charts that
25

1 you showed handy, I would like to get that back up because I
2 am not sure I was quick enough to get exactly what some of
3 those categories are.

4 [Slide.]

5 DR. NORTH: In the unshaded region, that amounts
6 to about half of the money, but one that struck me was run
7 off in stream flow with -- let's see, that is thousands, so
8 that is 400,000 -- approaching a half a million.

9 Then another one that caught my eye was saturated
10 zone, hydrologic system synthesis and modeling. Now, it
11 strikes me that when you are looking at infiltration,
12 understanding and having a data base for run-off in stream
13 flow, could be quite important, especially with the year-to-
14 year fluctuations.

15 So I would see both of those areas as candidates
16 where you at least need the qualitative understanding of how
17 that issue affects performance assessment, even if you are
18 not getting data on it.

19 So, it strikes me that the scientists in that
20 program with their activities at the bottom of the pyramid
21 definitely ought to be into the system. Maybe you don't
22 have an influence diagram yet as to how their work
23 communicates up into the top level performance assessment,
24 but at least you ought to have a good conceptual overview
25 and some communication.

1 Another point I would like to make is reiterate
2 the issue of peer review. If Alan Flint and others of his
3 reputation within the program go out and say these models
4 are terrific and I really believe that performance
5 assessment is accurate in its projections of the probability
6 that the site will be acceptable against the performance
7 measures, I am not sure that is going to cut a whole lot of
8 ice with many people in the public who are disposed to doubt
9 the credibility of anybody who has ever taken money from the
10 Department of Energy.

11 If you have all those people that would be judged
12 by the community to be Alan Flint's peers, that have looked
13 at his work and looked at the way his work is being used in
14 the performance assessment, and they are willing to say,
15 "This is very good. It certainly meets the highest
16 professional standards," that is far more persuasive than
17 anything that can be done by people within the program
18 unaided.

19 So, the value of getting the larger community
20 involved and having them look carefully at what you were
21 doing will be very valuable. I think John Garrick can
22 probably tell some stories from the nuclear reactor analysis
23 on the value of getting people from outside to look over the
24 science.

25 I will tell a story from my own experience. I was

1 involved in the analysis of the Superfund site, with very
2 complex groundwater transport models and probabilistic
3 analysis that I had done under funding from the PRP --
4 "Potentially Responsible Party" -- who would pay the clean-
5 up bill.

6 I figured my credibility before a public group of
7 the people who live in the area who were disposed to go in
8 and protest that the clean-up ought to be done very, very
9 carefully at great expense -- my credibility would be rather
10 questionable.

11 So, we encouraged the local government agency to
12 sign up a number of very well known scientists who happened
13 to live in the community to advise them on the scientific
14 issues so that they, rather than county supervisors and
15 state health officials, would review this complex analysis.

16 When they gave it a clean bill of health that it
17 was good work to the county government and the state
18 officials, then it was adopted. The result was to take this
19 Superfund site and to turn it into a park that the county
20 administers. We believe that is the only example of its
21 kind.

22 As you probably know, less than 10 percent of the
23 Superfund sites in the country have been successfully
24 addressed and cleaned up over a 10-year period.

25 So it strikes me that this whole issue of peer

1 review and credibility ought to be a leading edge of the
2 performance assessment program. I hope you can take the
3 steps to go much further in that area and achieve progress,
4 as well as progress on the technical dimension.

5 The last point I would like to make is with
6 respect to potential show-stoppers, items which might cause
7 the repository to be unacceptable. The flooding example is
8 one that I used earlier and Robin McGuire has in his
9 presentation.

10 I would like to commend to you that one of the
11 most valuable things you can do is to try to identify any
12 other such show-stoppers such that they can be subject to a
13 great deal of investigation and analysis, that you have a
14 very good story for why they are impossible or highly
15 improbable. You can support that with a lot of data, and if
16 not data, expert judgement.

17 It seems to me this is the place you will get into
18 the most trouble as this program proceeds if someone thinks
19 of a good one, and you don't have that base fully covered to
20 the best that you can do with resources that might be
21 available to you.

22 So I would urge as you look through the many, many
23 details in this program, try to find those important issues
24 and really focus attention on them so that you become
25 convinced that you have done all you can reasonably do on

those issues.

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Well, I think it has been a very useful two days.

I think today has done an excellent job of summarizing the program's progress and the views of a number of outsiders on the program's progress within relatively tight time limits.

John, I am sorry that I sullied the backs of your slides in order to do my time-keeping, but on the other hand, I think the time-keeping has been effective. We are now three minutes before 4:30. Everybody has stayed on schedule. I thank them for that.

I thank the speakers for their thoughtful presentations and the extensive preparation that clearly went into them.

I think we have had a very useful exchange of views. I thank the commentators from the public, even those that did not come dressed in uncomfortable suits for the comments that they have made.

[Laughter.]

DR. NORTH: At this point, I am going to declare that the meeting is closed. We look forward to seeing you in future meetings.

[Whereupon, at 4:27 p.m., the meeting was adjourned.]