BEST PRACTICES

Bleederless Ventilation Systems

Spontaneous Combustion



Stumpy – the Four-Legged Duck

Spon-Com plans not strange ducks

2 Bleederless Ventilation Plans

Numerous plans where spontaneous combustion is addressed to some extent

Additional plans are expected to be submitted to MSHA for approval

Fires from 1990 to 1999

87 Reportable Underground Mine Fires 15 Spontaneous Combustion identified as ignition source

17 %

"Chain Reaction"

Oxidation of coal at low temperature, area of low air flow

Heat of combustion not dissipated, but oxygen supply sufficient to maintain combustion

Oxidation temperature rises

Flaming occurs

Factors

Physical and Chemical Properties of Coal

 Air flow rate "Catch 22"

Air movement removes heat of combustion
Oxygen supports combustion

§ 75.334(f) Option Replacing § 334 (a) and (b)

For mines with a demonstrated history of spontaneous combustion, or

Are located in a coal seam determined to be susceptible to spontaneous combustion, the approved ventilation plan shall specify the following:

§ 75.334(f) Ventilation Plan Requirements

1. Specify measures to detect methane, oxygen and carbon monoxide.

While section does not require other gases to be detected, should consider other fire gases such as carbon dioxide, hydrogen, ethylene, acetylene.

"...MSHA would not discourage operators from incorporating, as part of the mine ventilation plan, any or all of these methods as well as other appropriate methods to aid in the early detection of spontaneous combustion." *Preamble 1996 Ventilation Rule*

§ 75.334(f)(2)

2. Specify actions to protect miners from the hazards of spontaneous combustion

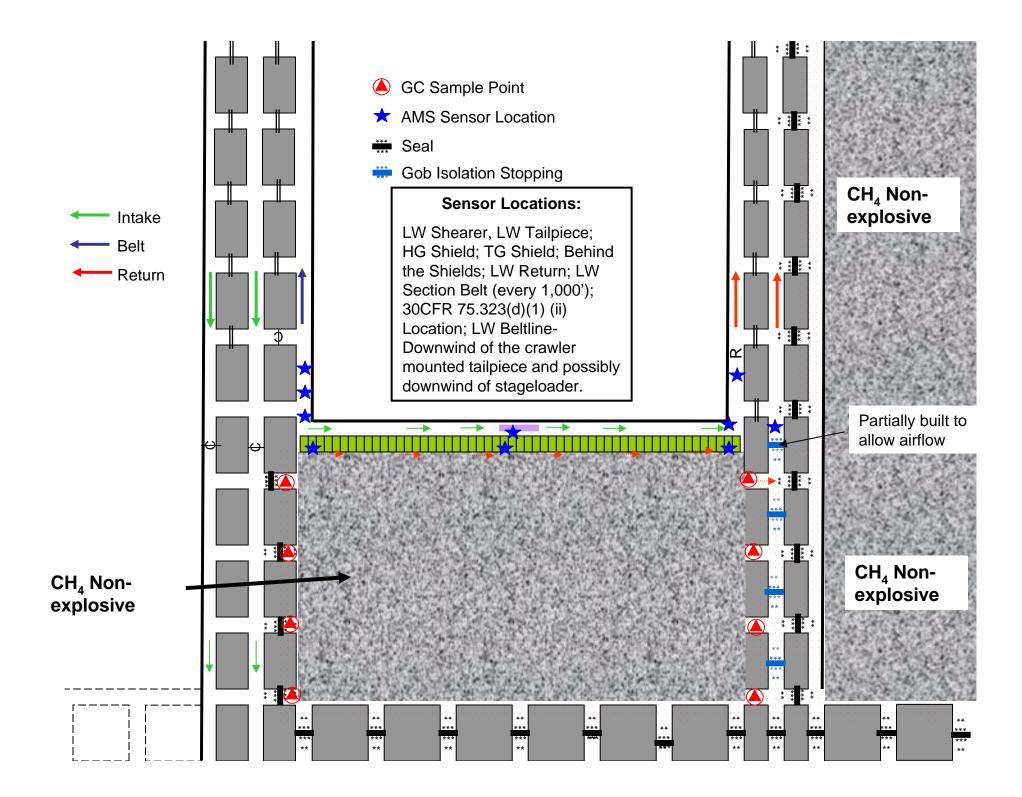
✓ Continuous monitoring of fire gases at strategic locations

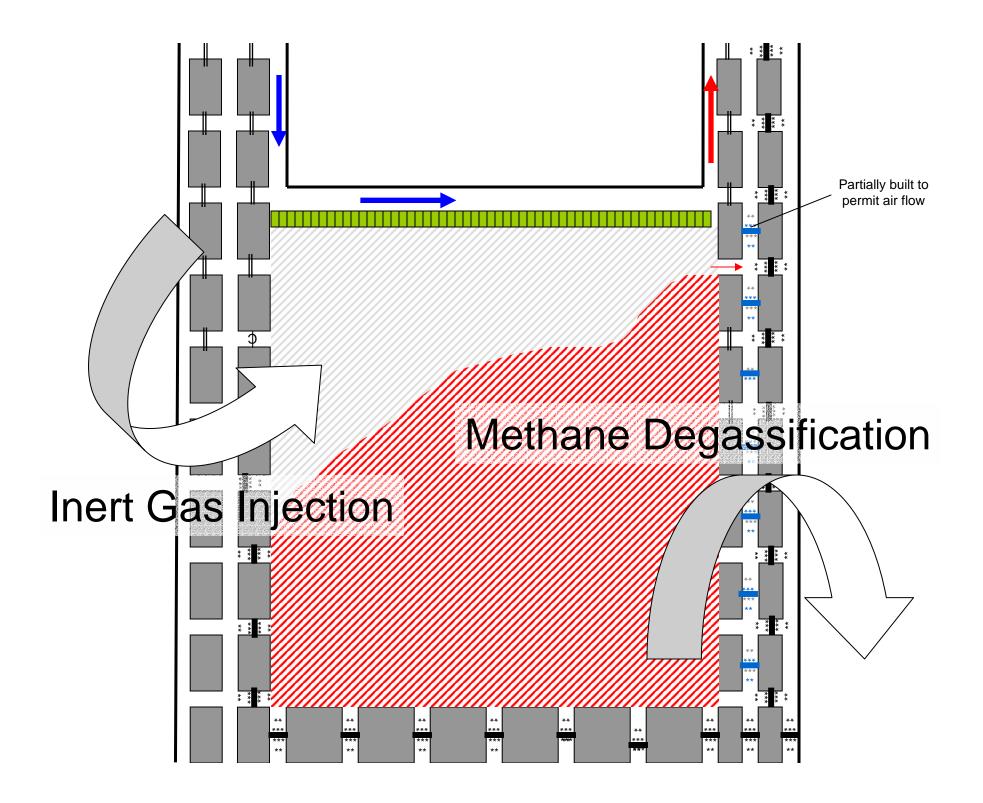
- Increased air sampling and analyses
- Trending of gas sampling data
- ✓Increased examinations
- ✓ Pressure balancing

§ 75.334(f) Ventilation Plan Requirements

3. If a bleeder system is not used, specify methods to control in worked-out areas:

- spontaneous combustion
- accumulations of methane-air mixtures and other gases, dusts and fumes





Measures to detect CH_4 , CO, & O_2

Mine Atmosphere Monitoring Gas Chromatograph (GC)

Periodic analysis of gob atmosphere samples at various locations

<u>Atmospheric Monitoring System (AMS)</u> Continuous monitoring using sensors located along longwall face and in return entries

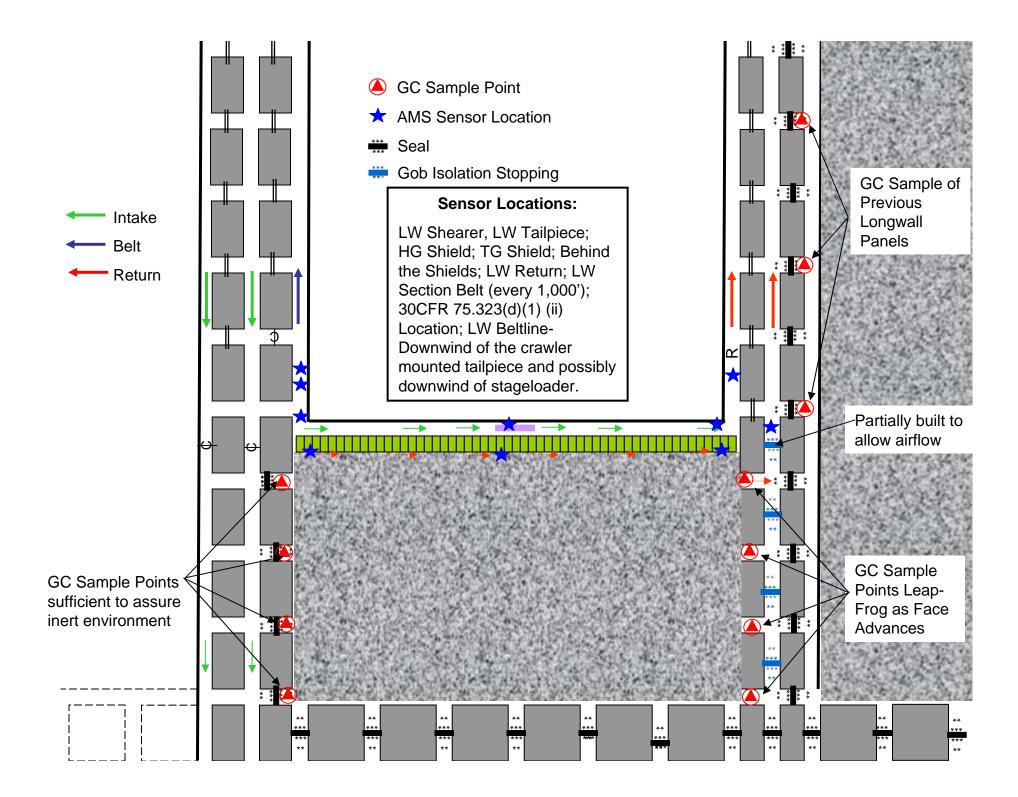
Human Examinations and Observations

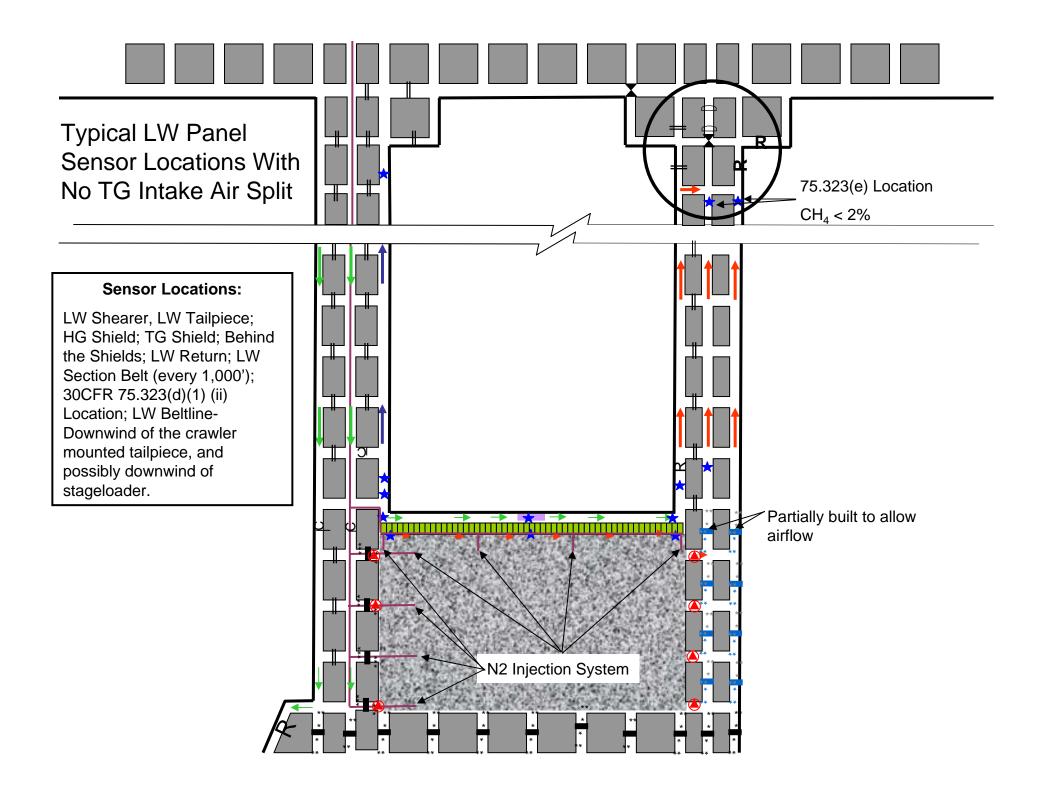
Actions that will be taken to protect miners from hazards of spontaneous combustion

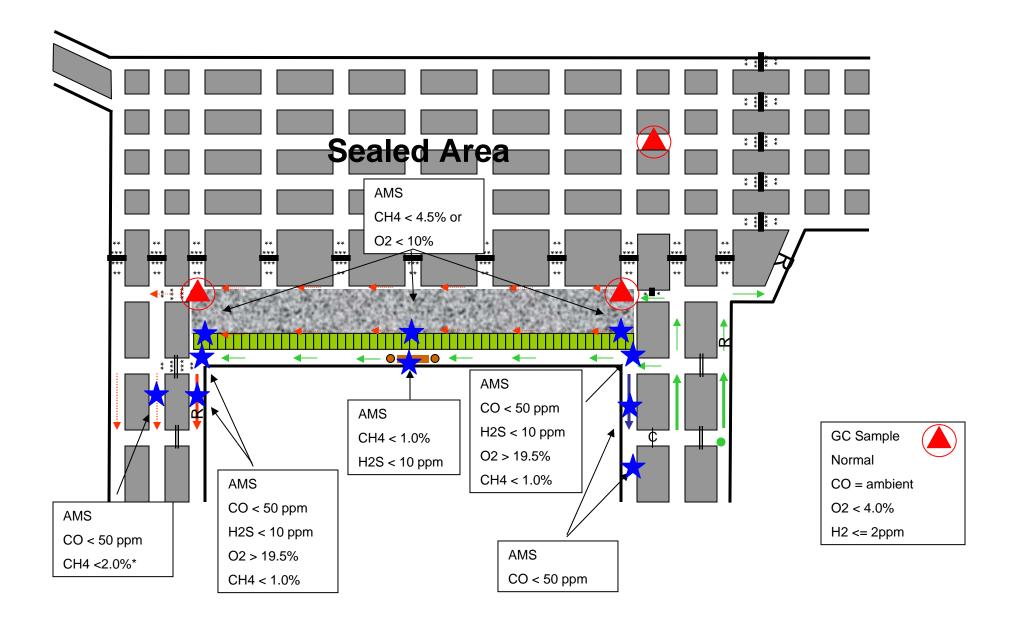
Based on Gas Monitoring Results

Action Plan based on carbon monoxide and other gases sampling results

Inert gas injection at critical locations and effective evaluation of inertization







* From a practical standpoint, methane cannot be greater than 2% at this location because there is no other split of air from the gob to reduce it to 2% prior to entering another split of air

Gob Gas Actions

 Depressed oxygen levels needed to prevent spontaneous combustion.

•CO levels based on history of coal seam.

•Methane-air mixtures non-explosive.

•Hydrogen levels in conjunction with CO to indicate potential heating.

Carbon Monoxide and Hydrogen

- CO = Ambient Normal
- CO > Ambient triggers more frequent sampling
- CO > Ambient with H₂ triggers inert gas injection
- CO & H₂ continuously increasing longwall ceasing production
- CO & H₂ indicates heating (sealing of gob)

General Considerations

- Blowing ventilation system to maintain positive pressure on the gob; backup fan to maintain pressure against gob during fan stoppage.
- Methane drainage and degassification systems designed for methane liberation rate.
- Inert gas injection system to reduce oxygen levels as necessary.
- Barometric pressure changes

Methane drainage on falling barometer; Inert injection on rising barometer

General Considerations

- Eliminate cutting and welding on face
- Maintain trend analyses of fire gas concentrations and calculated indices to provide early prediction of spontaneous combustion.
- Enhanced examinations
- Enhanced face ventilation
- De-energize electrical equipment when methane levels reach action levels.

Mine with demonstrated history or potential of spontaneous combustion

The mine should consider a spontaneous combustion plan

Partial or minimal ventilation may not be an effective means to control spontaneous combustion and may not meet the intent of the regulations

Mine with no demonstrated history of spontaneous combustion







EXAMINE



EVALUATE



MEET ALL THE REGULATORY REQUIREMENTS INCLUDING 75.334, 75.364, AND 75.323(e)