Western Grid Developments October-December 2007

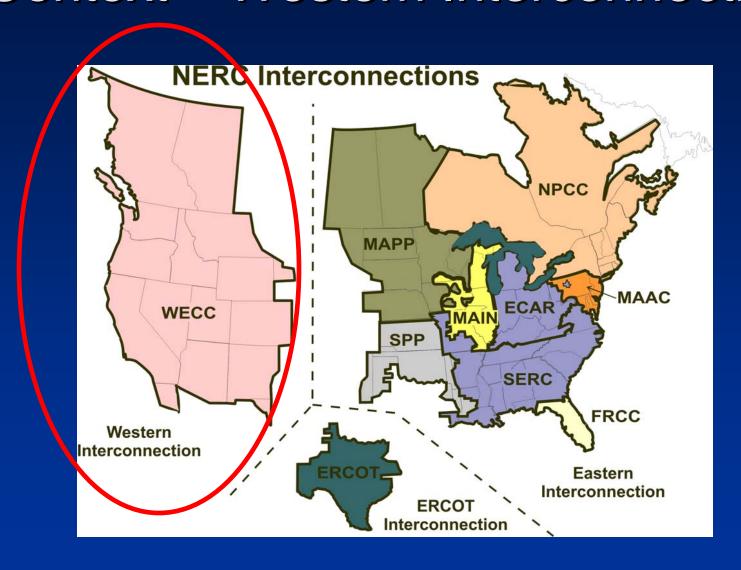
Doug Larson
Western Interstate Energy Board

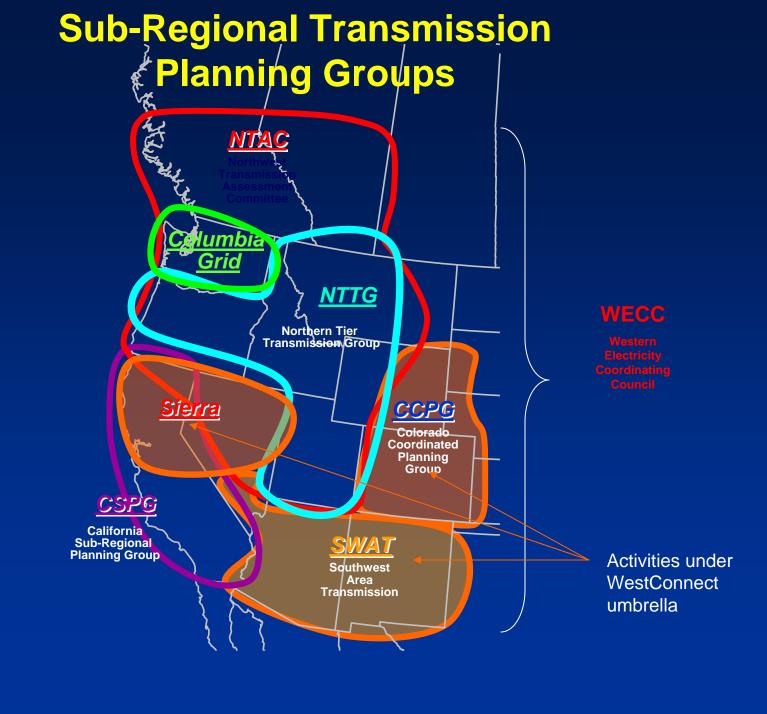
Meeting of the Colorado Clean Energy Development Authority December 18, 2007

Outline of Presentation

- Geographic reminder
- Developments since November CEDA meeting
 - Renewable Energy Zone initiatives
 - State-specific (CO, CA, AZ)
 - Interconnection-wide (WGA)
 - Transmission expansion update
 - HPX stakeholder meeting
 - Gateway South/TransWest Express
 - WECC planning
 - WestConnect 2007 report
 - Western Wind and Solar Integration Study and Virtual Control Area Study
 - Federal land energy corridor EIS
- Acronymns

Context – Western Interconnection





Renewable Energy Zones

- CO SB 91 and AB 100 (Morey is covering)
- CA Renewable Energy Transmission Initiative (RETI) begun
- Other state efforts
 - Study by AZ utilities
 - Nevada Governor's transmission committee
- Interconnection-wide REZ effort

Western Renewable Energy Zone (WREZ) initiative

- Recommended at 9/27-28 WGA renewables/transmission summit
- Brainstorming group working to implement recommendation
 - Seamless link to state-specific REZ work
 - Stakeholder consensus on REZs
 - Construction of transmission to low cost REZs to supply LSE needs

Status of WREZ Concept

- Approved by WIEB/CREPC/WGA
- Conceptual proposal to DOE this week
- If (a big "if") proposed schedule is met
 - Kick-off meeting in March
 - WREZs identified by September
 - Transmission evaluation thereafter

Outline of WREZ Work Plan

Phase 1

- Identify commercial potential, aggregate into zones, estimate bus bar price and delivered price of power
 - Maximize consistency with state and sub-regional work
- Ground truth data through a stakeholder process complete 9/07

Phase 2

 Have sub-regional planning groups and WECC develop conceptual transmission plans to deliver power from highest ranking REZs

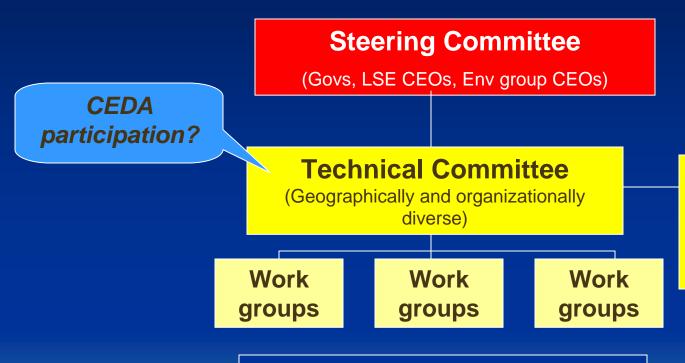
Phase 3

- Report to Governors on remaining obstacles to transmission to move renewables
- Investigate reasons for LSEs not procuring renewables

Phase 4

Identify institutional options for coordinated permitting and cost recovery

Potential Organization of WREZ Effort



Executive Committee

(to manage day-today activities)

Project support staff

WGA/WIEB secretariat

Outreach coordinator/ facilitators

National labs

Transmission Expansion Update

- High Plains Express
- Gateway South / TransWest Express
- Other developments affecting major western transmission proposals
- WECC interconnection-wide transmission expansion planning

Wyoming WYOMING Generation Energy **High Plains** Dave Zones **Johnston** Tot 3 **Express** (and xpansio **Project** Southwest Pawise Regional COLORADO **Projects**) Midway **EPTP** Comanche Holcom ARIZONA NNMI-Gladstone NEW A'buquerque **MEXICO** Socorro 🛆 **Phoenix** SunZia Tucsc

Update: High Plains Express

- HPX Stakeholder meeting in Denver (Nov. 14)
 - Complete Phase 1 Feasibility
 - Preliminary studies engineering, economics
 - Project cost \$5.13 billion
 - Move to Phase 2 Development
 - Next steps: defining the project, ownership negotiation, studies on siting & economics, review of commercial issues, and address regulatory and policy issues
 - Phase 3 Implementation
 - Design, engineering, ROW, construction, operations

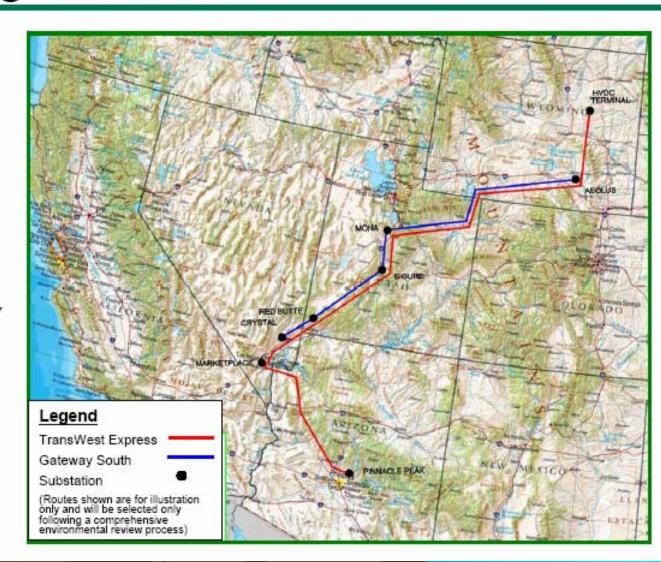
Update: High Plains Express

State Team Concept Proposal

- Recommended at 9/27-28 WGA Summit
- Four state (CO, WY, NM, AZ) collaboration on HPX project among
 - Governors' Offices
 - Public utility commissions
 - Infrastructure authorities
- Objectives
 - State policy goals, e.g. RPS compliance
 - Coordination on cost allocation
 - Coordination on siting with environmental interests
- Status: being discussed by Governors' offices

TransWest Express and Gateway South Potential Design Solutions

- Size of combined projects dependent on regional and customer needs
- Capacity options are under review from 4,500 to 7,500 MW export from WY
- DC circuit options include 3rd terminal or termination in southern Nevada

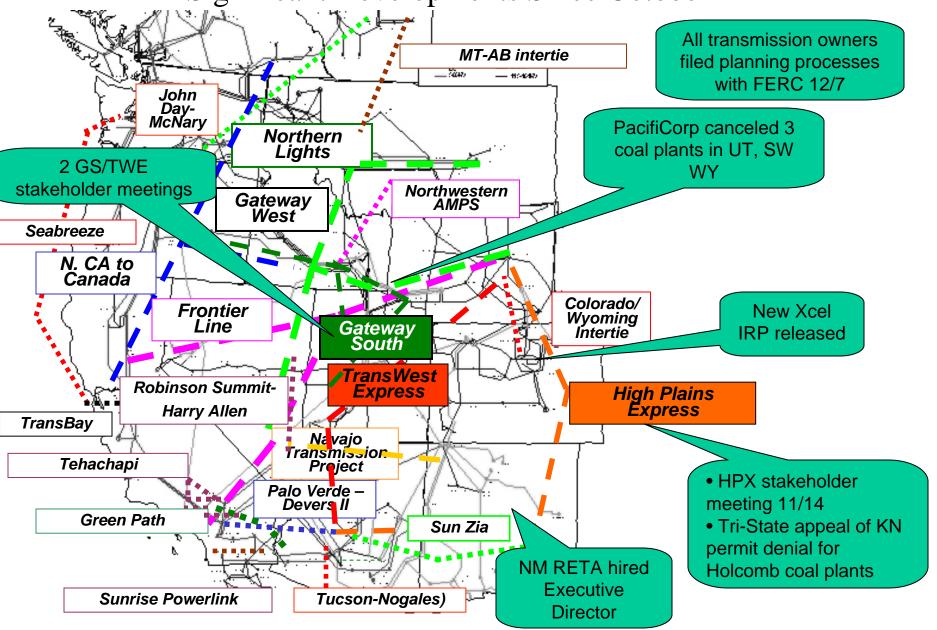


Update: Gateway South/ TransWest Express

- Co-development agreement
 - PacifiCorp Gateway South
 - APS TransWest Express
 - National Grid
 - Wyoming Infrastructure Authority
- GS/TWE Stakeholder Meetings in Cheyenne (Nov. 7) & Phoenix (Dec. 5)
- Transmission line WY to AZ
 - WY generation wind/coal 4500 MW to 7500 MW
 - Load centers in Salt Lake, Phoenix, and Las Vegas

Proposed Transmission Projects and Several

Significant Developments Since October



Interconnection-wide Transmission Expansion Modeling

- Being done by WECC's Transmission Expansion Planning Policy Committee
- Scenarios to be modeled in next few months
 - Achieve compliance with state RPS requirements

RPS Renewable Generation Requirements

RPS States	2017	2020
AZ	7%	15%
CA	20%	33%*
СО	15%	20%
MT	15%	Same
NV	20%	Same
NM	15%	20%
OR	15%	20%
TX	+/- 5%	Same
WA	9%	15%

Big jump in RPS requirements in 2020

Official state goal

RPS Renewable Generation in 2017

RPS States	RPS Energy (GWh) 2017
AZ	4,164
CA	52,859
CO	6,630
MT	993
NV	6,108
NM	2,763
OR	5,837
TX	420
WA	8,186
Total	87,960

TEPPC 2017 Scenario 1

High Wind Case

- Renewable shares: 70% wind, 10% solar,
 15% geothermal, 5% biomass
- Wind Nameplate about 13,712 MW
- Transmission from wind exporting states (WY, NM-CO, WA-OR) to load areas (CA, AZ, NV)
- Gas/Coal share fills about 87% of the Gap at peak

TEPPC Scenario 2

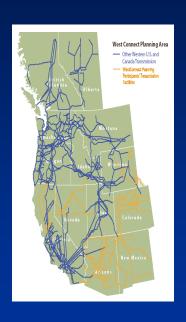
High Solar CSP Case

- Renewable shares: 40% wind, 40% solar,
 15% geothermal, 5% biomass
- Solar CSP nameplate increases to 7,835 MW from 1,959 MW; Wind drops to 7,835 MW from 13,712 MW
- Solar reduces wind imports (CA, AZ, NV) and fossil generation to meet peak
- Gas/Coal share fills 72% of the Gap, down from 87% of the Gap

Emerging Issues for TEPPC to model in the future

- RPS increasing over time
 - Existing requirements increase in 2020
 - Statutory changes by new/existing RPS states
 - Possible Federal RPS
- Climate change and carbon regulation
 - Western Climate Initiative cap and trade system for 7 states/2 provinces
 - Federal carbon regulations
- Growing dependence on natural gas

WestConnect 2007 Draft Report



http://www.westconnect.com/file storage/WestConnect_Planning Report Rev1 6 DRAFT.pdf

WestConnect Virtual Control Area Study

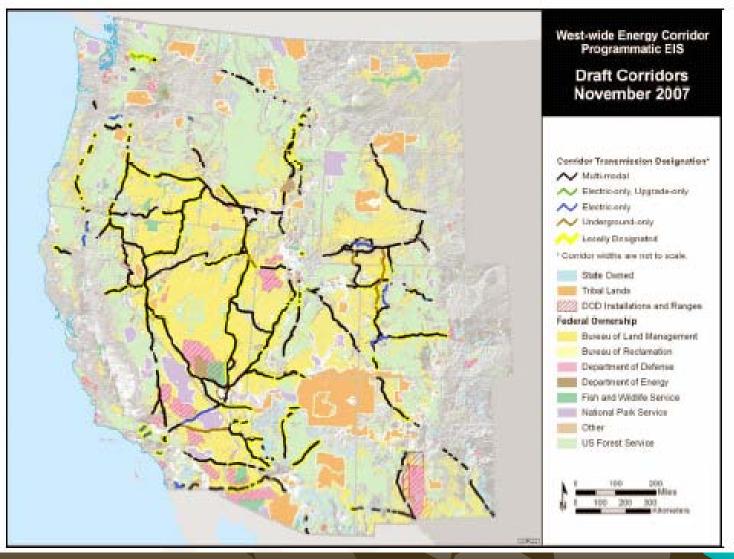
- Original response to WestConnect RFP was too expensive so NREL and BP agreed to help co-fund
- Work Group met Oct 19 and determined:
 - The Western Study will include 20 and 30% scenarios, considering control areas individually and control areas as one to determine benefits of sharing regulation and load following
 - Section or chapter of final report to report on these results
 - WestConnect will conduct reserve sharing as a separate study



Schedule

Kickoff Stakeholder Meeting	5/23/07
Data Collection	Jun-Dec '07
Wind/solar mesoscale modeling	Oct '07-May '08
Preliminary Analysis	Feb-Jun '08
Prelim. results stakeholder mtg	Jul '08
Production Cost Modeling	Jul '08-Jan '09
Interim Technical Results mtg	Dec '09
Draft report	Feb '09
Draft results Stakeholder mtg	Mar '09
Final Report	Apr '09

Federal Lands Energy Corridors



- DEIS issued11/19
- Denver hearing 1/31
- Comment deadline 2/19

Key Acronyms

- CCPG Colorado Coordinated Planning Group
- CREPC Committee on Regional Electric Power Cooperation (WIEB committee of western PUCs/energy agencies)
- HPX High Plains Express transmission project
- LSE load serving entities (e.g. utilities)
- NTTG Northern Tier Transmission Group
- SWAT- Southwest Area Transmission group
- TEPPC WECC's Transmission Expansion Planning Policy Committee
- WECC Western Electricity Coordinating Council
 - TEPPC WECC's Transmission Expansion Planning Policy Committee
- WGA- Western Governors' Association
- WIEB Western Interstate Energy Board (energy arm of WGA)
- WREZ West-wide Renewable Energy Zone initiative