Application for Permit to Modify (APM)

(CURRENT) (Submitting office) 8. START DATE (Proposed) 7. ESTIMATED DURATION (DAYS) 8. WELL AT TOTAL DEPTH WELL AT SURFACE 10. LEASE NO. 11. AREA NAME 14. AREA NAME 14. AREA NAME 15. BLOCK NO. 16. PROPOSED OR COMPLETED WORK (Describe in Section 17) PLEASE SELECT ONLY OWE PRIMARY TYPE IN BOLD AND AS MANY SECONDARY TYPES AS NECESSARY. Enhance Production Artifical Lift Wish Described Well Jet Well Jet Well Abandonment of Well Bore: Wish Described for injection Willing Permanent Abandonment Information: Wish Clearance Describe Operation(s) Site Clearance Describe Operation(s) (Ratach prognosis): 17. BRIEFLY DESCRIBE PROPOSED OPERATIONS (Attach prognosis): 18. LIST ALL ATTACHMENTS (Attach complete Unit, Coil Tubing, Snubbing Unit, etc.) 20. The greater of SITP or MASP (psi): 21. Type of Safety Valve (SV): SCS. Wishing Pressure (Information: Change Well Name Proposed or Completed Work Well Name (Information: Change Well Name Change Well Name Change Well Name Change Well Name Proposed or Completed Work (Information: Change Well Name Change Well Name Change Well Name Change Well Name Describe Operation(s) (Information: Change Well Name Cha		<u> </u>		<u> </u>		<u>/</u>			
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Application for Permit to Modify (APM) Information Sheet

35) Question Information							
Questions	Response	Remarks					
a) Is H ₂ S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	☐ YES ☐ NO ☐ N/A						
b) Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	☐ YES ☐ NO ☐ N/A						
c) Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	☐ YES ☐ NO ☐ N/A						
d) If sands are to be commingled for this completion, has aproval been obtained?	☐ YES ☐ NO ☐ N/A						
e) Will the completed interval be within 500 feet of a block line? If yes, then comment.	☐ YES ☐ NO ☐ N/A						
f) For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	☐ YES ☐ NO ☐ N/A						

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT. The PRA (44 U.S.C. 3501 et. seq.) requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form, MMS-124, is estimated to average between 1-3 hours per response, depending on whether it is a paper submittal or electronic submittal. This includes the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, NW, Washington, DC 20240.