

Table 9. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	15,487	-	33,579	49,611	1,954	-545	100,779	397	0	64,780
Cushing, Oklahoma	-	-	-	-	-	-269	-	-	-	20,888
Natural Gas Liquids and LRGs	9,652	5,667	1,779	22	-	5,751	2,658	1,206	7,505	36,910
Pentanes Plus	1,122	-	33	1,189	-	406	978	862	98	3,483
Liquefied Petroleum Gases	8,530	5,667	1,746	-1,167	-	5,345	1,680	344	7,407	33,427
Ethane/Ethylene	4,006	0	12	-2,311	-	-410	0	0	2,117	3,041
Propane/Propylene	3,002	3,167	1,455	361	-	3,097	0	43	4,845	17,827
Normal Butane/Butylene	868	2,431	114	224	-	2,501	16	301	819	10,414
Isobutane/Isobutylene	654	69	165	559	-	157	1,664	0	-374	2,145
Other Liquids	-	-	22	5,056	1,681	-1,390	9,906	216	-1,973	35,194
Other Hydrocarbons/Oxygenates	-	-	8	0	6,480	482	5,840	166	0	5,128
Unfinished Oils	-	-	14	441	-	-1,684	4,112	0	-1,973	12,453
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	4,615	-4,798	-188	-46	51	0	17,613
Reformulated	-	-	0	2,303	-374	-22	1,951	0	0	6,666
Conventional	-	-	0	2,312	-4,424	-166	-1,997	51	0	10,947
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	113,479	575	24,894	6,835	-321	-	2,455	143,649	89,883
Finished Motor Gasoline	-	56,300	6	15,548	6,835	605	-	531	77,553	33,638
Reformulated	-	11,242	0	0	416	-2	-	128	11,532	7
Conventional	-	45,058	6	15,548	6,419	607	-	403	66,021	33,631
Finished Aviation Gasoline	-	116	3	55	-	38	-	0	136	326
Kerosene-Type Jet Fuel	-	6,654	0	2,130	-	-261	-	106	8,939	7,500
Kerosene	-	-26	0	0	-	-25	-	0	-1	112
Distillate Fuel Oil	-	31,706	81	6,973	0	469	-	203	38,088	30,258
15 ppm sulfur and under ^e	-	27,923	49	5,070	-106	525	-	0	32,411	23,868
Greater than 15 ppm to 500 ppm sulfur ^e	-	2,279	28	1,400	106	71	-	62	3,680	3,956
Greater than 500 ppm sulfur	-	1,504	4	503	-	-127	-	141	1,997	2,434
Residual Fuel Oil ^f	-	1,548	112	-402	-	-290	-	65	1,483	1,320
Less than 0.31 percent sulfur	-	0	0	0	-	-14	-	-	-	43
0.31 to 1.00 percent sulfur	-	101	78	0	-	-29	-	-	-	82
Greater than 1.00 percent sulfur	-	1,447	34	-402	-	-247	-	-	-	1,195
Petrochemical Feedstocks	-	1,217	108	79	-	15	-	-	1,389	508
Naphtha for Petro. Feed. Use	-	952	68	-9	-	9	-	-	1,002	391
Other Oils for Petro. Feed. Use	-	265	40	88	-	6	-	-	387	117
Special Naphthas	-	166	28	41	-	16	-	0	219	232
Lubricants	-	448	86	582	-	2	-	234	880	1,089
Waxes	-	83	3	-9	-	3	-	71	3	50
Petroleum Coke	-	4,586	42	-	-	198	-	671	3,759	1,458
Marketable	-	3,315	42	-	-	198	-	671	2,488	1,458
Catalyst	-	1,271	-	-	-	-	-	-	1,271	-
Asphalt and Road Oil	-	6,071	100	-106	-	-1,110	-	574	6,601	13,136
Still Gas	-	4,197	-	-	-	-	-	-	4,197	-
Miscellaneous Products	-	413	6	3	-	19	-	1	402	256
Total	25,139	119,146	35,955	79,583	10,471	3,495	113,343	4,274	149,181	226,767

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in exports data received from the U.S. Census Bureau.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."