

Table 8. PAD District 1--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-June 2008
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	21	-	1,418	-26	29	7	1,429	5	0
Natural Gas Liquids and LRGs	18	58	86	93	-	-1	18	2	237
Pentanes Plus	3	-	2	0	-	0	0	0	5
Liquefied Petroleum Gases	15	58	84	93	-	-1	18	1	232
Ethane/Ethylene	0	0	0	0	-	0	0	0	1
Propane/Propylene	10	49	74	92	-	-4	0	1	229
Normal Butane/Butylene	3	7	4	1	-	3	4	0	7
Isobutane/Isobutylene	2	2	6	0	-	0	14	0	-4
Other Liquids	-	-	826	292	-12	11	1,102	5	-12
Other Hydrocarbons/Oxygenates	-	-	20	0	136	4	148	4	0
Unfinished Oils	-	-	165	-3	-	0	174	0	-12
Motor Gasoline Blend. Comp. (MGBC)	-	-	641	295	-148	7	779	1	0
Reformulated	-	-	286	226	-112	-5	405	0	0
Conventional	-	-	355	69	-36	12	375	1	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	2,576	866	2,319	165	-71	-	181	5,816
Finished Motor Gasoline	-	1,660	324	1,142	165	-2	-	27	3,265
Reformulated	-	1,175	0	0	120	0	-	1	1,294
Conventional	-	484	324	1,142	45	-1	-	25	1,971
Finished Aviation Gasoline	-	0	0	3	-	0	-	0	4
Kerosene-Type Jet Fuel	-	94	85	451	-	0	-	5	626
Kerosene	-	9	1	0	-	-6	-	3	14
Distillate Fuel Oil ^e	-	466	198	661	0	-74	-	49	1,350
15 ppm sulfur and under ^f	-	255	117	379	-2	-4	-	0	753
Greater than 15 ppm to 500 ppm sulfur ^f	-	27	5	120	2	-10	-	41	123
Greater than 500 ppm sulfur	-	184	76	163	-	-60	-	8	474
Residual Fuel Oil ^g	-	114	218	21	-	3	-	71	279
Less than 0.31 percent sulfur	-	42	19	6	-	-2	-	-	-
0.31 to 1.00 percent sulfur	-	34	42	3	-	-2	-	-	-
Greater than 1.00 percent sulfur	-	39	157	12	-	7	-	-	-
Petrochemical Feedstocks	-	17	7	6	-	-1	-	-	31
Naphtha for Petro. Feed. Use	-	17	7	7	-	-1	-	-	32
Other Oils for Petro. Feed. Use	-	0	0	-1	-	0	-	-	-1
Special Naphthas	-	1	2	0	-	0	-	0	3
Lubricants	-	18	4	19	-	-1	-	8	34
Waxes	-	1	1	0	-	0	-	2	0
Petroleum Coke	-	52	8	-	-	0	-	10	50
Marketable	-	20	8	-	-	0	-	10	17
Catalyst	-	32	-	-	-	-	-	-	32
Asphalt and Road Oil	-	79	17	14	-	8	-	5	98
Still Gas	-	62	-	-	-	-	-	-	62
Miscellaneous Products	-	3	0	0	-	1	-	0	2
Total	39	2,634	3,196	2,677	181	-55	2,549	193	6,041

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in exports data received from the U.S. Census Bureau.

^g Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."