

**Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
January-June 2008**
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	5,131	-	9,800	64	98	14,877	19	0
Commercial	5,131	-	9,785	64	49	-	19	-
Alaskan	697	-	-	-	-	-	-	-
Lower 48 States	4,433	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	15	-	50	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	15	-	-	-	-	-
Natural Gas Liquids and LRGs	1,843	699	270	-	58	475	129	2,149
Pentanes Plus	262	-	27	-	14	152	33	90
Liquefied Petroleum Gases	1,581	699	243	-	43	323	97	2,059
Ethane/Ethylene	744	19	0	-	7	0	0	757
Propane/Propylene	524	540	181	-	-53	0	78	1,220
Normal Butane/Butylene	133	130	41	-	80	125	19	80
Isobutane/Isobutylene	180	9	21	-	9	199	0	2
Other Liquids	-	-	1,521	342	35	1,778	82	-31
Other Hydrocarbons/Oxygenates	-	-	29	616	12	571	61	0
Unfinished Oils	-	-	756	-	35	753	0	-32
Motor Gasoline Blend. Comp. (MGBC)	-	-	735	-273	-12	453	21	0
Reformulated	-	-	290	-106	-25	209	0	0
Conventional	-	-	446	-168	13	244	21	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	0	0	0
Finished Petroleum Products	-	17,411	1,432	401	-59	-	1,640	17,663
Finished Motor Gasoline	-	8,393	395	401	-17	-	184	9,023
Reformulated	-	2,990	0	120	3	-	8	3,098
Conventional	-	5,403	395	282	-20	-	176	5,924
Finished Aviation Gasoline	-	15	0	-	0	-	0	16
Kerosene-Type Jet Fuel	-	1,497	128	-	1	-	64	1,560
Kerosene	-	34	1	-	-7	-	7	35
Distillate Fuel Oil ^d	-	4,224	237	0	-68	-	467	4,061
15 ppm sulfur and under ^e	-	3,137	134	-26	22	-	0	3,223
Greater than 15 ppm to 500 ppm sulfur ^e	-	590	8	26	-25	-	406	243
Greater than 500 ppm sulfur	-	497	95	-	-65	-	61	596
Residual Fuel Oil ^f	-	673	373	-	16	-	392	638
Less than 0.31 percent sulfur	-	79	24	-	-1	-	-	-
0.31 to 1.00 percent sulfur	-	117	65	-	-2	-	-	-
Greater than 1.00 percent sulfur	-	476	284	-	19	-	-	-
Petrochemical Feedstocks	-	362	211	-	-1	-	-	574
Naphtha for Petro. Feed. Use	-	172	76	-	-1	-	-	249
Other Oils for Petro. Feed. Use	-	190	136	-	1	-	-	325
Special Naphthas	-	45	17	-	-1	-	17	46
Lubricants	-	180	16	-	-9	-	67	138
Waxes	-	12	3	-	0	-	6	9
Petroleum Coke	-	818	21	-	-2	-	411	430
Marketable	-	590	21	-	-2	-	411	202
Catalyst	-	228	-	-	-	-	-	228
Asphalt and Road Oil	-	400	29	-	25	-	21	382
Still Gas	-	681	-	-	-	-	-	681
Miscellaneous Products	-	76	0	-	2	-	4	70
Total	6,974	18,109	13,023	807	131	17,130	1,871	19,781

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in exports data received from the U.S. Census Bureau.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."