

**Table 22. PAD District 5--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2008**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>247,480</b>	<b>-</b>	<b>217,211</b>	<b>0</b>	<b>815</b>	<b>801</b>	<b>464,704</b>	<b>1</b>	<b>0</b>	<b>55,365</b>
<b>Natural Gas Liquids and LRGs</b>	<b>11,704</b>	<b>13,903</b>	<b>699</b>	<b>8</b>	<b>-</b>	<b>286</b>	<b>11,070</b>	<b>4,840</b>	<b>10,118</b>	<b>4,988</b>
Pentanes Plus	5,243	-	0	0	-	153	3,668	159	1,263	197
Liquefied Petroleum Gases	6,461	13,903	699	8	-	133	7,402	4,681	8,855	4,791
Ethane/Ethylene	34	0	0	0	-	0	0	0	34	0
Propane/Propylene	2,395	9,056	617	8	-	-1,034	0	3,365	9,745	923
Normal Butane/Butylene	1,055	4,513	82	0	-	1,142	3,772	1,315	-579	3,360
Isobutane/Isobutylene	2,977	334	0	0	-	25	3,630	0	-344	508
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>14,251</b>	<b>9,693</b>	<b>26,823</b>	<b>-3,407</b>	<b>50,926</b>	<b>2,167</b>	<b>1,081</b>	<b>42,603</b>
Other Hydrocarbons/Oxygenates	-	-	466	0	23,060	53	22,351	1,122	0	1,614
Unfinished Oils	-	-	8,938	0	-	124	7,733	0	1,081	19,324
Motor Gasoline Blend. Comp. (MGBC)	-	-	4,847	9,693	3,763	-3,584	20,842	1,045	0	21,665
Reformulated	-	-	637	8,289	8,106	-3,244	20,276	0	0	10,489
Conventional	-	-	4,210	1,404	-4,344	-340	566	1,044	0	11,176
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>542,286</b>	<b>18,674</b>	<b>26,833</b>	<b>-1,018</b>	<b>-1,725</b>	<b>-</b>	<b>45,462</b>	<b>543,038</b>	<b>39,203</b>
Finished Motor Gasoline	-	266,997	3,748	19,322	-1,018	-223	-	4,494	284,778	6,288
Reformulated	-	196,230	0	8,402	-8,106	479	-	336	195,711	1,086
Conventional	-	70,767	3,748	10,920	7,088	-702	-	4,158	89,067	5,202
Finished Aviation Gasoline	-	280	0	0	-	-30	-	0	310	283
Kerosene-Type Jet Fuel	-	80,856	7,591	1,251	-	-541	-	3,031	87,208	9,022
Kerosene	-	24	0	0	-	13	-	343	-332	105
Distillate Fuel Oil	-	100,357	1,280	6,923	0	-389	-	14,400	94,549	13,184
15 ppm sulfur and under <sup>e</sup>	-	85,140	1,041	6,923	-138	-288	-	0	93,254	10,043
Greater than 15 ppm to 500 ppm sulfur <sup>e</sup>	-	6,743	103	0	138	40	-	12,949	-6,005	1,793
Greater than 500 ppm sulfur	-	8,474	136	0	-	-141	-	1,450	7,301	1,348
Residual Fuel Oil <sup>f</sup>	-	29,867	4,387	0	-	-248	-	5,454	29,048	5,421
Less than 0.31 percent sulfur	-	1,350	0	0	-	-321	-	-	-	168
0.31 to 1.00 percent sulfur	-	8,966	806	0	-	-209	-	-	-	1,075
Greater than 1.00 percent sulfur	-	19,551	3,581	0	-	262	-	-	-	4,136
Petrochemical Feedstocks	-	330	464	0	-	22	-	-	772	37
Naphtha for Petro. Feed. Use	-	7	464	0	-	1	-	-	470	2
Other Oils for Petro. Feed. Use	-	323	0	0	-	21	-	-	302	35
Special Naphthas	-	211	75	0	-	-2	-	899	-611	17
Lubricants	-	3,415	6	-663	-	-299	-	1,349	1,708	1,230
Waxes	-	0	113	0	-	0	-	33	80	0
Petroleum Coke	-	27,857	187	-	-	-40	-	14,985	13,099	1,243
Marketable	-	21,716	187	-	-	-40	-	14,985	6,958	1,243
Catalyst	-	6,141	-	-	-	-	-	0	6,141	-
Asphalt and Road Oil	-	5,666	819	0	-	0	-	352	6,133	2,057
Still Gas	-	24,011	-	-	-	-	-	0	24,011	-
Miscellaneous Products	-	2,415	4	0	-	12	-	122	2,285	316
<b>Total</b>	<b>259,184</b>	<b>556,189</b>	<b>250,835</b>	<b>36,534</b>	<b>26,620</b>	<b>-4,045</b>	<b>526,700</b>	<b>52,471</b>	<b>554,237</b>	<b>142,159</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in exports data received from the U.S. Census Bureau.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."