

Table 16. PAD District 3--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-June 2008
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	2,886	-	5,696	-1,418	26	57	7,134	0	0
Commercial	2,886	-	5,682	-	26	8	7,134	0	-
Strategic Petroleum Reserve (SPR)	-	-	15	-	-	50	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	15	-	-	-	-	-	-
Natural Gas Liquids and LRGs	1,182	420	68	114	-	54	277	58	1,395
Pentanes Plus	161	-	24	0	-	11	91	0	84
Liquefied Petroleum Gases	1,021	420	43	113	-	43	186	58	1,310
Ethane/Ethylene	494	19	0	182	-	8	0	0	688
Propane/Propylene	333	327	5	-81	-	-33	0	57	561
Normal Butane/Butylene	65	68	28	14	-	59	73	1	42
Isobutane/Isobutylene	129	5	10	-2	-	9	113	0	19
Other Liquids	-	-	615	-505	162	40	163	62	8
Other Hydrocarbons/Oxygenates	-	-	6	0	160	4	112	50	0
Unfinished Oils	-	-	541	-8	-	39	487	0	8
Motor Gasoline Blend. Comp. (MGBC)	-	-	67	-497	3	-4	-435	12	0
Reformulated	-	-	0	-352	-19	0	-371	0	0
Conventional	-	-	67	-145	22	-4	-65	12	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	7,679	425	-3,313	9	12	-	1,132	3,656
Finished Motor Gasoline	-	3,124	50	-1,702	9	-2	-	115	1,369
Reformulated	-	361	0	-46	23	1	-	4	333
Conventional	-	2,763	50	-1,656	-15	-3	-	111	1,036
Finished Aviation Gasoline	-	10	0	-5	-	0	-	0	5
Kerosene-Type Jet Fuel	-	723	1	-578	-	6	-	31	109
Kerosene	-	24	0	0	-	1	-	0	23
Distillate Fuel Oil	-	2,076	20	-967	0	6	-	332	790
15 ppm sulfur and under ^e	-	1,420	2	-630	-19	12	-	0	760
Greater than 15 ppm to 500 ppm sulfur ^e	-	434	0	-157	19	-1	-	290	7
Greater than 500 ppm sulfur	-	221	18	-179	-	-5	-	42	23
Residual Fuel Oil ^f	-	328	125	-8	-	15	-	280	150
Less than 0.31 percent sulfur	-	28	5	-6	-	2	-	-	-
0.31 to 1.00 percent sulfur	-	27	15	-3	-	2	-	-	-
Greater than 1.00 percent sulfur	-	273	105	1	-	11	-	-	-
Petrochemical Feedstocks	-	305	198	-8	-	0	-	-	494
Naphtha for Petro. Feed. Use	-	125	64	-8	-	0	-	-	181
Other Oils for Petro. Feed. Use	-	180	134	-1	-	0	-	-	313
Special Naphthas	-	40	14	-2	-	0	-	12	40
Lubricants	-	130	8	-34	-	-6	-	44	66
Waxes	-	9	1	0	-	0	-	3	7
Petroleum Coke	-	444	8	-	-	-6	-	306	152
Marketable	-	331	8	-	-	-6	-	306	40
Catalyst	-	113	-	-	-	-	-	-	113
Asphalt and Road Oil	-	89	0	-8	-	-2	-	6	77
Still Gas	-	331	-	-	-	-	-	-	331
Miscellaneous Products	-	44	0	-1	-	1	-	2	41
Total	4,068	8,099	6,804	-5,122	198	163	7,574	1,252	5,059

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in exports data received from the U.S. Census Bureau.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."