

Table 15. PAD District 3--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2008
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	2,899	-	5,899	-1,498	-92	-131	7,338	0	0
Commercial	2,899	-	5,899	-	-92	-188	7,338	0	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	57	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
Natural Gas Liquids and LRGs	1,168	473	109	182	-	173	262	14	1,484
Pentanes Plus	174	-	23	-12	-	25	89	0	72
Liquefied Petroleum Gases	994	473	86	194	-	148	173	14	1,411
Ethane/Ethylene	470	20	0	189	-	8	0	0	671
Propane/Propylene	329	324	26	-7	-	44	0	13	615
Normal Butane/Butylene	77	129	41	14	-	100	59	1	102
Isobutane/Isobutylene	118	0	18	-2	-	-4	114	0	23
Other Liquids	-	-	643	-589	90	13	60	63	7
Other Hydrocarbons/Oxygenates	-	-	7	0	152	-14	117	55	0
Unfinished Oils	-	-	557	-14	-	51	486	0	5
Motor Gasoline Blend. Comp. (MGBC)	-	-	79	-575	-62	-24	-541	8	0
Reformulated	-	-	0	-288	-60	4	-352	0	0
Conventional	-	-	79	-287	-3	-28	-189	8	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	-1	0	1
Finished Petroleum Products	-	7,721	476	-3,164	77	61	-	1,445	3,605
Finished Motor Gasoline	-	2,929	44	-1,594	77	-32	-	168	1,319
Reformulated	-	382	0	-88	66	-1	-	0	362
Conventional	-	2,547	44	-1,506	11	-31	-	168	958
Finished Aviation Gasoline	-	11	0	-6	-	1	-	0	4
Kerosene-Type Jet Fuel	-	741	1	-534	-	32	-	62	114
Kerosene	-	27	0	0	-	5	-	0	21
Distillate Fuel Oil	-	2,237	27	-941	0	15	-	579	730
15 ppm sulfur and under ^e	-	1,516	2	-662	-15	-10	-	0	852
Greater than 15 ppm to 500 ppm sulfur ^e	-	496	0	-165	15	32	-	529	-215
Greater than 500 ppm sulfur	-	225	26	-114	-	-7	-	50	93
Residual Fuel Oil ^f	-	360	177	-27	-	69	-	265	177
Less than 0.31 percent sulfur	-	30	0	-4	-	56	-	-	-
0.31 to 1.00 percent sulfur	-	27	22	0	-	-31	-	-	-
Greater than 1.00 percent sulfur	-	304	155	-23	-	43	-	-	-
Petrochemical Feedstocks	-	293	185	-15	-	7	-	-	457
Naphtha for Petro. Feed. Use	-	111	60	-14	-	1	-	-	157
Other Oils for Petro. Feed. Use	-	182	125	-1	-	7	-	-	299
Special Naphthas	-	36	28	-2	-	3	-	15	43
Lubricants	-	134	1	-36	-	2	-	42	55
Waxes	-	9	0	0	-	-1	-	3	7
Petroleum Coke	-	466	13	-	-	-19	-	305	194
Marketable	-	352	13	-	-	-19	-	305	79
Catalyst	-	114	-	-	-	-	-	-	114
Asphalt and Road Oil	-	91	0	-9	-	-15	-	5	91
Still Gas	-	340	-	-	-	-	-	-	340
Miscellaneous Products	-	46	0	0	-	-8	-	1	53
Total	4,067	8,193	7,127	-5,069	75	116	7,660	1,521	5,095

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in exports data received from the U.S. Census Bureau.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."