

Table 11. PAD District 2--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2008
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	516	-	1,119	1,654	65	-18	3,359	13	0
Cushing, Oklahoma	-	-	-	-	-	-9	-	-	-
Natural Gas Liquids and LRGs	322	189	59	1	-	192	89	40	250
Pentanes Plus	37	0	1	40	-	14	33	29	3
Liquefied Petroleum Gases	284	189	58	-39	-	178	56	11	247
Ethane/Ethylene	134	0	0	-77	-	-14	0	0	71
Propane/Propylene	100	106	49	12	-	103	0	1	162
Normal Butane/Butylene	29	81	4	7	-	83	1	10	27
Isobutane/Isobutylene	22	2	6	19	-	5	55	0	-12
Other Liquids	-	-	1	169	56	-46	330	7	-66
Other Hydrocarbons/Oxygenates	-	-	0	0	216	16	195	6	0
Unfinished Oils	-	-	0	15	-	-56	137	0	-66
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	154	-160	-6	-2	2	0
Reformulated	-	-	0	77	-12	-1	65	0	0
Conventional	-	-	0	77	-147	-6	-67	2	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	3,783	19	830	228	-11	-	82	4,788
Finished Motor Gasoline	-	1,877	0	518	228	20	-	18	2,585
Reformulated	-	375	0	0	14	0	-	4	384
Conventional	-	1,502	0	518	214	20	-	13	2,201
Finished Aviation Gasoline	-	4	0	2	-	1	-	0	5
Kerosene-Type Jet Fuel	-	222	0	71	-	-9	-	4	298
Kerosene	-	-1	0	0	-	-1	-	0	0
Distillate Fuel Oil	-	1,057	3	232	0	16	-	7	1,270
15 ppm sulfur and under ^e	-	931	2	169	-4	18	-	0	1,080
Greater than 15 ppm to 500 ppm sulfur ^e	-	76	1	47	4	2	-	2	123
Greater than 500 ppm sulfur	-	50	0	17	-	-4	-	5	67
Residual Fuel Oil ^f	-	52	4	-13	-	-10	-	2	49
Less than 0.31 percent sulfur	-	0	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	3	3	0	-	-1	-	-	-
Greater than 1.00 percent sulfur	-	48	1	-13	-	-8	-	-	-
Petrochemical Feedstocks	-	41	4	3	-	1	-	-	46
Naphtha for Petro. Feed. Use	-	32	2	0	-	0	-	-	33
Other Oils for Petro. Feed. Use	-	9	1	3	-	0	-	-	13
Special Naphthas	-	6	1	1	-	1	-	0	7
Lubricants	-	15	3	19	-	0	-	8	29
Waxes	-	3	0	0	-	0	-	2	0
Petroleum Coke	-	153	-	-	-	7	-	22	125
Marketable	-	111	1	-	-	7	-	22	83
Catalyst	-	42	-	-	-	-	-	-	42
Asphalt and Road Oil	-	202	3	-4	-	-37	-	19	220
Still Gas	-	140	0	-	-	-	-	-	140
Miscellaneous Products	-	14	0	0	-	1	-	0	13
Total	838	3,972	1,199	2,653	349	117	3,778	142	4,973

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in exports data received from the U.S. Census Bureau.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."