

Table 10. PAD District 2--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	91,558	-	211,883	285,373	4,484	4,701	586,057	2,540	0	64,780
Cushing, Oklahoma	-	-	-	-	-	4,146	-	-	-	20,888
Natural Gas Liquids and LRGs	58,617	24,480	17,502	1,619	-	588	17,843	6,468	77,319	36,910
Pentanes Plus	6,095	-	141	4,457	-	527	5,798	4,329	39	3,483
Liquefied Petroleum Gases	52,522	24,480	17,361	-2,838	-	61	12,045	2,139	77,280	33,427
Ethane/Ethylene	24,987	0	68	-13,229	-	-89	0	0	11,915	3,041
Propane/Propylene	18,386	19,155	14,985	6,355	-	-1,718	0	371	60,228	17,827
Normal Butane/Butylene	5,183	5,328	1,391	924	-	1,991	3,827	1,768	5,240	10,414
Isobutane/Isobutylene	3,966	-3	917	3,112	-	-123	8,218	0	-103	2,145
Other Liquids	-	-	294	28,569	3,376	546	38,814	512	-7,633	35,194
Other Hydrocarbons/Oxygenates	-	-	49	0	32,099	706	31,169	273	0	5,128
Unfinished Oils	-	-	221	1,858	-	-644	10,390	0	-7,667	12,453
Motor Gasoline Blend. Comp. (MGBC)	-	-	24	26,711	-28,723	509	-2,736	239	0	17,613
Reformulated	-	-	0	14,533	-3,525	-529	11,537	0	0	6,666
Conventional	-	-	24	12,178	-25,198	1,038	-14,273	239	0	10,947
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-25	-9	0	34	0
Finished Petroleum Products	-	652,310	5,321	148,012	42,976	1,880	-	13,822	832,917	89,883
Finished Motor Gasoline	-	335,306	135	83,301	42,976	-1,980	-	3,209	460,489	33,638
Reformulated	-	68,240	0	0	3,861	-1	-	128	71,974	7
Conventional	-	267,066	135	83,301	39,115	-1,979	-	3,081	388,515	33,631
Finished Aviation Gasoline	-	576	8	328	-	92	-	0	820	326
Kerosene-Type Jet Fuel	-	37,854	0	16,812	-	-291	-	2,062	52,895	7,500
Kerosene	-	50	1	101	-	-157	-	517	-208	112
Distillate Fuel Oil	-	175,526	1,065	46,763	0	136	-	1,177	222,041	30,258
15 ppm sulfur and under ^e	-	154,750	668	36,961	-724	2,682	-	0	188,973	23,868
Greater than 15 ppm to 500 ppm sulfur ^e	-	12,680	353	6,823	724	-2,588	-	710	22,458	3,956
Greater than 500 ppm sulfur	-	8,096	44	2,979	-	42	-	467	10,610	2,434
Residual Fuel Oil ^f	-	9,674	967	-2,337	-	11	-	1,822	6,471	1,320
Less than 0.31 percent sulfur	-	0	0	0	-	22	-	-	-	43
0.31 to 1.00 percent sulfur	-	762	544	-15	-	-50	-	-	-	82
Greater than 1.00 percent sulfur	-	8,912	423	-2,322	-	39	-	-	-	1,195
Petrochemical Feedstocks	-	6,811	813	508	-	-25	-	-	8,157	508
Naphtha for Petro. Feed. Use	-	5,291	478	160	-	-40	-	-	5,969	391
Other Oils for Petro. Feed. Use	-	1,520	335	348	-	15	-	-	2,188	117
Special Naphthas	-	619	182	262	-	-17	-	2	1,078	232
Lubricants	-	2,375	705	3,341	-	-123	-	1,152	5,392	1,089
Waxes	-	439	34	-25	-	-9	-	193	264	50
Petroleum Coke	-	26,668	587	-	-	497	-	2,261	24,497	1,458
Marketable	-	19,127	587	-	-	497	-	2,261	16,956	1,458
Catalyst	-	7,541	-	-	-	-	-	-	7,541	-
Asphalt and Road Oil	-	30,061	777	-1,068	-	3,738	-	1,420	24,612	13,136
Still Gas	-	23,949	-	-	-	-	-	-	23,949	-
Miscellaneous Products	-	2,402	47	26	-	8	-	7	2,460	256
Total	150,175	676,790	235,000	463,573	50,835	7,715	642,714	23,342	902,603	226,767

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in exports data received from the U.S. Census Bureau.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."