

Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2008
(Thousand Barrels)

Commodity	Supply				Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c	
Crude Oil	153,272	-	299,809	2,776	-6,328	461,526	659	0	1,000,696
Commercial	153,272	-	299,809	2,776	-8,030	-	659	-	294,741
Alaskan	19,655	-	-	-	-	-	-	-	-
Lower 48 States	133,617	-	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	1,702	-	-	-	705,955
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
Natural Gas Liquids and LRGs	54,295	26,018	5,927	-	12,076	13,117	2,560	58,487	115,965
Pentanes Plus	8,328	-	730	-	1,175	4,390	1,172	2,321	12,891
Liquefied Petroleum Gases	45,967	26,018	5,197	-	10,901	8,727	1,388	56,166	103,074
Ethane/Ethylene	21,218	614	12	-	-174	0	0	22,018	16,161
Propane/Propylene	15,500	16,323	2,899	-	4,450	0	646	29,626	42,587
Normal Butane/Butylene	4,191	8,856	1,386	-	6,726	2,313	742	4,652	35,849
Isobutane/Isobutylene	5,058	225	900	-	-101	6,414	0	-130	8,477
Other Liquids	-	-	53,131	8,265	302	60,528	2,505	-1,939	205,341
Other Hydrocarbons/Oxygenates	-	-	1,571	19,410	-247	19,099	2,129	0	13,842
Unfinished Oils	-	-	24,823	-	-395	27,197	0	-1,979	88,691
Motor Gasoline Blend. Comp. (MGBC)	-	-	26,737	-11,145	947	14,269	376	0	102,803
Reformulated	-	-	8,987	-1,012	1,078	6,897	0	0	43,194
Conventional	-	-	17,750	-10,133	-131	7,372	376	0	59,609
Aviation Gasoline Blend. Comp.	-	-	0	-	-3	-37	0	40	5
Finished Petroleum Products	-	538,611	42,140	14,648	6,140	-	59,221	530,038	363,513
Finished Motor Gasoline	-	251,259	13,842	14,648	1,390	-	6,239	272,120	106,970
Reformulated	-	89,501	0	1,252	-136	-	140	90,749	1,778
Conventional	-	161,758	13,842	13,396	1,526	-	6,099	181,371	105,192
Finished Aviation Gasoline	-	519	6	-	31	-	0	494	1,208
Kerosene-Type Jet Fuel	-	47,001	2,724	-	-522	-	2,590	47,657	39,682
Kerosene	-	915	5	-	-48	-	134	834	1,604
Distillate Fuel Oil ^d	-	137,169	5,383	0	8,351	-	22,364	111,837	121,132
15 ppm sulfur and under ^e	-	101,919	2,571	-636	3,639	-	0	100,215	73,926
Greater than 15 ppm to 500 ppm sulfur ^e	-	20,401	55	636	808	-	19,621	663	19,190
Greater than 500 ppm sulfur	-	14,849	2,757	-	3,904	-	2,743	10,959	28,016
Residual Fuel Oil ^f	-	20,835	11,451	-	1,002	-	10,655	20,629	41,567
Less than 0.31 percent sulfur	-	2,484	433	-	1,929	-	-	-	5,599
0.31 to 1.00 percent sulfur	-	3,822	2,204	-	-937	-	-	-	11,840
Greater than 1.00 percent sulfur	-	14,529	8,814	-	-1	-	-	-	24,086
Petrochemical Feedstocks	-	10,660	6,118	-	207	-	-	16,571	3,182
Naphtha for Petro. Feed. Use	-	4,838	2,309	-	-32	-	-	7,179	1,914
Other Oils for Petro. Feed. Use	-	5,822	3,809	-	239	-	-	9,392	1,268
Special Naphthas	-	1,277	898	-	86	-	712	1,377	1,472
Lubricants	-	5,617	205	-	-272	-	2,041	4,053	8,974
Waxes	-	384	61	-	-23	-	233	235	545
Petroleum Coke	-	25,801	685	-	-250	-	13,225	13,511	8,966
Marketable	-	18,910	685	-	-250	-	13,225	6,620	8,966
Catalyst	-	6,891	-	-	-	-	-	6,891	-
Asphalt and Road Oil	-	13,693	754	-	-3,868	-	886	17,429	26,793
Still Gas	-	21,102	-	-	-	-	-	21,102	-
Miscellaneous Products	-	2,379	8	-	56	-	143	2,188	1,418
Total	207,567	564,629	401,007	25,688	12,190	535,171	64,945	586,586	1,685,515

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in exports data received from the U.S. Census Bureau.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."