

## **Chapter 4. Receipts and Cost of Fossil Fuels**

**Table 4.1. Receipts, Average Cost, and Quality of Fossil Fuels: Total (All Sectors), 1994 through May 2008**

Period	Coal <sup>1</sup>						Petroleum Liquids <sup>2</sup>					
	Receipts		Average Cost		Avg. Sulfur %	Percentage of Consumption <sup>3</sup>	Receipts		Average Cost		Avg. Sulfur %	Percentage of Consumption
	(billion Btu)	(1000 tons)	(dollars/10 <sup>6</sup> Btu)	(dollars/ton)			(billion Btu)	(1000 barrels)	(dollars/10 <sup>6</sup> Btu)	(dollars/barrel)		
1994.....	17,200,731	831,929	1.36	28.03	1.2	NA	901,831	142,940	2.49	15.70	1.1	NA
1995.....	16,946,807	826,860	1.32	27.01	1.1	NA	532,564	84,292	2.68	16.93	.9	NA
1996.....	17,707,127	862,701	1.29	26.45	1.1	NA	673,845	106,629	3.16	19.95	1.0	NA
1997.....	18,095,870	880,588	1.27	26.16	1.1	NA	748,634	117,789	2.88	18.30	1.1	NA
1998.....	19,036,478	929,448	1.25	25.64	1.1	NA	1,048,098	165,191	2.14	13.55	1.1	NA
1999.....	18,460,617	908,232	1.22	24.72	1.0	NA	833,706	131,407	2.53	16.03	1.1	NA
2000.....	15,987,811	790,274	1.20	24.28	.9	NA	633,609	99,855	4.45	28.24	1.0	NA
2001.....	15,285,607	762,815	1.23	24.68	.9	NA	726,135	114,523	3.92	24.86	1.1	NA
2002.....	17,981,987	884,287	1.25	25.52	.9	88.0	623,354	98,581	3.87	24.45	.9	67.2
2003 <sup>4</sup> .....	19,989,772	986,026	1.28	26.00	1.0	95.6	980,983	156,338	4.94	31.02	.8	82.6
2004.....	20,188,633	1,002,032	1.36	27.42	1.0	95.9	958,046	151,821	5.00	31.58	.9	81.7
2005.....	20,647,307	1,021,437	1.54	31.20	1.0	95.9	986,258	157,221	7.59	47.61	.8	84.7
<b>2006</b>												
January.....	1,869,772	92,932	1.67	33.53	1.0	103.6	76,215	12,165	8.65	54.18	.7	143.1
February.....	1,657,250	81,923	1.68	33.96	1.0	98.4	27,562	4,405	8.39	52.47	.8	64.2
March.....	1,826,821	89,939	1.71	34.70	1.0	106.1	19,780	3,157	8.74	54.78	.7	59.3
April.....	1,773,975	87,379	1.71	34.76	1.0	116.9	14,231	2,271	8.66	54.26	.7	38.5
May.....	1,847,997	91,388	1.70	34.34	1.0	110.5	34,529	5,503	8.84	55.50	.8	95.2
June.....	1,815,360	90,202	1.69	33.94	1.0	100.7	28,561	4,598	9.46	58.74	.7	59.7
July.....	1,783,929	89,571	1.68	33.45	.9	90.0	39,191	6,253	8.98	56.27	.7	64.5
August.....	1,917,151	95,321	1.70	34.15	1.0	94.8	49,221	7,839	9.34	58.62	.8	64.2
September.....	1,794,913	89,298	1.71	34.46	1.0	103.2	34,695	5,517	8.15	51.27	.9	90.8
October.....	1,859,363	92,504	1.70	34.26	1.0	107.6	22,514	3,606	7.98	49.83	.7	54.8
November.....	1,789,893	89,210	1.69	33.93	1.0	105.6	29,544	4,744	8.18	50.93	.7	71.1
December.....	1,798,678	90,276	1.69	33.61	.9	98.1	30,826	4,944	8.28	51.61	.6	75.2
<b>Total.....</b>	<b>21,735,101</b>	<b>1,079,943</b>	<b>1.69</b>	<b>34.09</b>	<b>1.0</b>	<b>102.5</b>	<b>406,869</b>	<b>65,002</b>	<b>8.68</b>	<b>54.35</b>	<b>.7</b>	<b>74.0</b>
<b>2007</b>												
January.....	1,796,216	89,595	1.75	35.01	1.0	95.4	31,084	4,988	8.13	50.65	.7	55.7
February.....	1,643,360	81,690	1.75	35.20	1.0	94.9	45,635	7,293	8.14	50.92	.7	49.9
March.....	1,834,415	90,498	1.77	35.86	1.0	107.9	32,548	5,191	8.03	50.35	.7	63.3
April.....	1,783,131	88,212	1.78	36.08	1.0	113.4	37,739	6,024	8.62	54.02	.8	79.3
May.....	1,796,375	88,551	1.78	36.14	1.0	106.4	47,323	7,477	8.91	56.41	.7	106.7
June.....	1,826,856	90,830	1.77	35.54	1.0	98.6	42,432	6,778	9.87	61.80	.7	83.5
July.....	1,784,846	89,228	1.77	35.33	.9	90.2	39,633	6,325	9.11	57.08	.7	78.2
August.....	1,916,572	95,448	1.78	35.73	1.0	94.0	47,220	7,546	9.67	60.51	.7	68.1
September.....	1,808,813	90,019	1.78	35.77	1.0	99.9	40,864	6,492	9.55	60.11	.7	93.5
October.....	1,859,131	92,817	1.78	35.56	1.0	107.8	24,130	3,904	12.07	74.59	.7	57.5
November.....	1,729,185	87,001	1.78	35.47	.9	103.2	24,925	4,009	13.14	81.71	.8	97.1
December.....	1,765,600	89,107	1.82	36.07	.9	94.3	21,557	3,496	14.19	87.46	.6	61.4
<b>Total.....</b>	<b>21,544,500</b>	<b>1,072,997</b>	<b>1.78</b>	<b>35.65</b>	<b>1.0</b>	<b>100.1</b>	<b>435,090</b>	<b>69,524</b>	<b>9.62</b>	<b>60.18</b>	<b>.7</b>	<b>71.5</b>
<b>2008</b>												
January.....	1,753,369	89,485	1.92	37.59	1.0	93.2	28,125	4,519	14.59	90.78	.5	73.9
February.....	1,637,445	82,256	1.88	37.47	1.0	93.2	21,951	3,601	15.14	92.31	.5	76.2
March.....	1,725,816	85,950	1.94	38.88	1.0	101.2	21,661	3,529	15.10	92.66	.6	84.2
April.....	1,708,777	85,536	1.97	39.32	1.0	108.3	32,729	5,255	14.95	93.14	.7	125.8
May.....	1,753,557	87,808	2.05	40.84	1.0	104.6	26,416	4,262	16.44	101.86	.8	97.8
<b>Total.....</b>	<b>8,578,964</b>	<b>431,036</b>	<b>1.95</b>	<b>38.83</b>	<b>1.0</b>	<b>99.7</b>	<b>130,882</b>	<b>21,167</b>	<b>15.23</b>	<b>94.17</b>	<b>.6</b>	<b>89.8</b>
<b>Year to Date</b>												
2006.....	8,975,815	443,561	1.69	34.25	1.0	106.8	172,317	27,501	8.66	54.25	.8	85.0
2007.....	8,853,497	438,547	1.77	35.66	1.0	--	194,329	30,973	8.40	52.71	.7	--
2008.....	8,578,964	431,036	1.95	38.83	1.0	99.7	130,882	21,167	15.23	94.17	.6	89.8
<b>Rolling 12 Months Ending in May</b>												
2007.....	21,612,783	1,074,929	1.72	34.66	1.0	101.1	428,881	68,474	8.57	53.65	.7	67.2
2008.....	21,269,967	1,065,486	1.85	36.93	1.0	98.7	371,643	59,718	12.23	76.10	.7	80.2

<sup>1</sup> Anthracite, bituminous, subbituminous, lignite, waste coal, and coal synfuel.

<sup>2</sup> Distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

<sup>3</sup> The Percent of Consumption calculation can be affected by a variety of factors, some of which may include: different respondents and response rates for the receipt and consumption surveys; plants may be adding receipts to their stockpiles; plants may be consuming fuel from existing stocks; and combined heat and power plants may be reporting fuel stocks related to non-electric generating activities.

<sup>4</sup> The years 2002 and beyond include data for electric utilities, independent power producers, and commercial and industrial combined heat and power producers. The years prior to 2002 include data for electric utilities only.

NA = Not available.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2006 and prior years are final. Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. • Totals may not equal sum of components because of independent rounding. • Mcf = thousand cubic feet. • Monetary values are expressed in nominal terms.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 4.1. Receipts, Average Cost, and Quality of Fossil Fuels: Total (All Sectors), 1994 through May 2008 (Continued)**

Period	Petroleum Coke					Natural Gas <sup>1</sup>					All Fossil Fuels
	Receipts		Average Cost		Avg. Sulfur %	Percentage of Consumption <sup>2</sup>	Receipts		Average Cost	Percentage of Consumption <sup>3</sup>	Average Cost
	(billion Btu)	(1000 tons)	(dollars/10 <sup>6</sup> Btu)	(dollars/ton)			(billion Btu)	(1000 Mcf)	(dollars/10 <sup>6</sup> Btu)	(dollars/10 <sup>6</sup> Btu)	(dollars/10 <sup>6</sup> Btu)
1994.....	34,249	1,263	.69	18.68	4.8	NA	2,930,984	2,863,904	2.23	NA	1.52
1995.....	31,485	1,123	.65	18.27	5.1	NA	3,081,506	3,023,327	1.98	NA	1.45
1996.....	39,300	1,410	.78	21.80	4.8	NA	2,649,028	2,604,663	2.64	NA	1.52
1997.....	61,609	2,192	.91	25.64	4.9	NA	2,817,639	2,764,734	2.76	NA	1.52
1998.....	91,923	3,217	.71	20.36	5.0	NA	2,985,866	2,922,957	2.38	NA	1.44
1999.....	82,083	2,906	.65	18.47	5.3	NA	2,862,084	2,809,455	2.57	NA	1.44
2000.....	47,855	1,683	.58	16.62	5.1	NA	2,681,659	2,629,986	4.30	NA	1.74
2001.....	56,851	2,019	.78	22.07	5.1	NA	2,209,089	2,148,924	4.49	NA	1.73
2002.....	127,362	4,454	.78	22.32	5.0	60.6	5,749,844	5,607,737	3.56	80.3	1.86
2003.....	165,378	5,846	.72	20.39	5.3	82.7	5,663,023	5,500,704	5.39	86.8	2.28
2004 <sup>3</sup> .....	196,606	6,967	.83	23.48	5.1	79.9	5,890,750	5,734,054	5.96	85.2	2.48
2005.....	211,776	7,502	1.11	31.35	5.2	82.3	6,356,868	6,181,717	8.21	88.0	3.25
<b>2006</b>											
January.....	20,797	740	1.10	30.99	5.2	90.3	381,760	371,210	9.11	89.5	3.10
February.....	19,032	678	1.17	32.97	5.1	92.7	406,801	395,788	7.84	91.2	2.95
March.....	18,356	654	1.20	33.68	5.2	93.1	469,616	456,911	7.17	90.8	2.86
April.....	14,643	517	1.26	35.66	5.4	73.1	484,099	471,257	7.13	91.5	2.90
May.....	16,315	580	1.33	37.50	5.5	86.8	555,809	541,251	6.75	89.9	2.94
June.....	17,129	605	1.32	37.48	5.2	81.8	678,036	660,123	6.47	88.8	3.05
July.....	17,043	599	1.39	39.49	5.1	74.7	898,770	875,647	6.48	90.0	3.36
August.....	16,270	569	1.47	42.12	5.0	74.7	869,437	846,802	7.33	89.1	3.54
September.....	17,130	603	1.49	42.32	4.8	86.4	599,081	583,562	6.17	90.4	2.90
October.....	17,849	631	1.34	37.96	5.1	91.5	581,287	565,964	5.51	89.7	2.65
November.....	15,354	543	1.51	42.61	5.0	86.2	455,695	443,825	7.28	90.4	2.89
December.....	13,351	472	1.42	40.19	5.2	70.5	475,288	462,904	7.43	89.8	2.95
<b>Total.....</b>	<b>203,270</b>	<b>7,193</b>	<b>1.33</b>	<b>37.46</b>	<b>5.2</b>	<b>83.4</b>	<b>6,855,680</b>	<b>6,675,246</b>	<b>6.94</b>	<b>90.0</b>	<b>3.02</b>
<b>2007</b>											
January.....	16,026	566	1.54	43.67	4.9	82.2	515,192	501,489	6.78	92.2	2.93
February.....	14,351	504	1.65	46.95	5.2	90.3	477,613	464,392	7.86	88.9	3.22
March.....	9,686	341	1.51	43.00	5.4	59.6	475,694	463,219	7.44	90.5	3.00
April.....	13,133	463	1.54	43.52	4.8	84.2	515,734	502,321	7.54	91.7	3.16
May.....	13,534	472	1.58	45.16	5.0	78.9	567,763	552,355	7.73	91.6	3.31
June.....	12,300	432	1.58	45.06	5.3	62.2	680,380	661,885	7.60	90.3	3.45
July.....	18,315	643	1.44	41.02	5.1	103.0	804,503	782,810	6.85	89.0	3.42
August.....	14,323	505	1.63	46.30	4.6	75.9	990,728	964,364	6.60	83.7	3.51
September.....	13,997	490	1.59	45.53	5.1	81.1	733,683	713,828	6.14	89.7	3.13
October.....	12,912	456	1.44	40.72	5.0	82.0	663,734	646,442	6.82	89.9	3.18
November.....	13,626	478	1.51	42.95	4.8	90.8	504,833	492,098	7.11	90.6	3.09
December.....	12,350	433	1.47	42.08	5.0	67.1	560,199	546,009	7.68	90.0	3.32
<b>Total.....</b>	<b>164,552</b>	<b>5,784</b>	<b>1.54</b>	<b>43.81</b>	<b>5.0</b>	<b>79.4</b>	<b>7,490,056</b>	<b>7,291,211</b>	<b>7.10</b>	<b>89.4</b>	<b>3.24</b>
<b>2008</b>											
January.....	13,960	492	1.48	41.92	5.2	82.1	620,316	604,867	8.18	96.6	3.67
February.....	9,769	348	1.61	45.04	5.4	62.2	524,453	511,806	8.62	98.3	3.63
March.....	15,104	533	1.54	43.75	5.4	100.1	546,084	532,231	9.29	96.1	3.80
April.....	14,632	515	1.61	45.88	5.4	101.6	550,299	536,097	9.96	98.7	4.06
May.....	12,382	436	1.78	50.62	5.5	87.5	563,724	549,086	10.70	97.8	4.28
<b>Total.....</b>	<b>65,848</b>	<b>2,324</b>	<b>1.60</b>	<b>45.32</b>	<b>5.4</b>	<b>86.2</b>	<b>2,804,876</b>	<b>2,734,087</b>	<b>9.33</b>	<b>97.5</b>	<b>3.89</b>
<b>Year to Date</b>											
2006.....	89,144	3,170	1.21	33.92	5.3	87.3	2,298,085	2,236,419	7.50	90.6	2.95
2007.....	66,729	2,347	1.57	44.55	5.0	--	2,551,997	2,483,776	7.47	--	3.12
2008.....	65,848	2,324	1.60	45.32	5.4	86.2	2,804,876	2,734,087	9.33	97.5	3.89
<b>Rolling 12 Months Ending in May</b>											
2007.....	180,856	6,370	1.47	41.83	5.0	80.0	7,109,592	6,922,603	6.95	90.2	3.09
2008.....	163,670	5,760	1.55	44.12	5.1	82.1	7,742,936	7,541,523	7.79	91.6	3.54

<sup>1</sup> Natural gas includes a small amount of supplemental gaseous fuels that cannot be identified separately.

<sup>2</sup> The Percent of Consumption calculation can be affected by a variety of factors, some of which may include: different respondents and response rates for the receipt and consumption surveys; plants may be adding receipts to their stockpiles; plants may be consuming fuel from existing stocks; and combined heat and power plants may be reporting fuel stocks related to non-electric generating activities.

<sup>3</sup> The years 2002 and beyond include data for electric utilities, independent power producers, and commercial and industrial combined heat and power producers. The years prior to 2002 include data for electric utilities only.

NA = Not available.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2006 and prior years are final. Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. • Totals may not equal sum of components because of independent rounding. • Mcf = thousand cubic feet. • Monetary values are expressed in nominal terms.

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**Table 4.2. Receipts, Average Cost, and Quality of Fossil Fuels: Electric Utilities, 1994 through May 2008**

Period	Coal <sup>1</sup>					Petroleum Liquids <sup>2</sup>				
	Receipts		Average Cost		Avg. Sulfur %	Receipts		Average Cost		Avg. Sulfur %
	(billion Btu)	(1000 tons)	(dollars/10 <sup>6</sup> Btu)	(dollars/ton)		(billion Btu)	(1000 barrels)	(dollars/10 <sup>6</sup> Btu)	(dollars/barrel)	
1994.....	17,200,731	831,929	1.36	28.03	1.2	901,831	142,940	2.49	15.70	1.1
1995.....	16,946,807	826,860	1.32	27.01	1.1	532,564	84,292	2.68	16.93	.9
1996.....	17,707,127	862,701	1.29	26.45	1.1	673,845	106,629	3.16	19.95	1.0
1997.....	18,095,870	880,588	1.27	26.16	1.1	748,634	117,789	2.88	18.30	1.1
1998.....	19,036,478	929,448	1.25	25.64	1.1	1,048,098	165,191	2.14	13.55	1.1
1999.....	18,460,617	908,232	1.22	24.72	1.0	833,706	131,407	2.53	16.03	1.1
2000.....	15,987,811	790,274	1.20	24.28	.9	633,609	99,855	4.45	28.24	1.0
2001.....	15,285,607	762,815	1.23	24.68	.9	726,135	114,523	3.92	24.85	1.1
2002.....	13,967,326	687,747	1.22	24.74	.9	407,442	63,809	3.74	23.88	1.0
2003.....	15,292,394	746,594	1.26	25.82	.9	605,651	95,534	4.68	29.66	1.0
2004.....	15,440,681	758,557	1.34	27.30	.9	592,478	93,034	4.80	30.57	1.0
2005.....	15,836,924	775,890	1.53	31.22	.9	566,320	89,303	7.17	45.46	.9
<b>2006</b>										
January.....	1,373,759	67,594	1.65	33.56	.9	46,060	7,306	8.31	52.41	.8
February.....	1,228,991	60,184	1.67	34.11	1.0	17,917	2,828	7.96	50.45	.9
March.....	1,349,522	65,909	1.69	34.59	1.0	13,298	2,090	8.34	53.03	.7
April.....	1,333,470	65,065	1.70	34.83	.9	10,036	1,576	8.05	51.26	.8
May.....	1,380,787	67,771	1.70	34.68	.9	26,894	4,236	8.53	54.14	.9
June.....	1,356,678	66,912	1.68	34.06	.9	21,621	3,436	9.19	57.82	.8
July.....	1,341,826	66,654	1.67	33.66	.9	23,725	3,722	8.51	54.26	.9
August.....	1,421,778	69,991	1.70	34.43	.9	32,389	5,063	8.82	56.40	.9
September.....	1,334,996	65,787	1.70	34.53	.9	26,217	4,119	7.94	50.54	1.0
October.....	1,387,772	68,343	1.71	34.66	.9	12,990	2,053	7.57	47.89	.9
November.....	1,336,886	65,951	1.68	34.01	.9	19,741	3,109	7.84	49.78	.7
December.....	1,351,388	67,200	1.69	33.95	.9	18,145	2,877	8.03	50.67	.7
<b>Total.....</b>	<b>16,197,852</b>	<b>797,361</b>	<b>1.69</b>	<b>34.26</b>	<b>.9</b>	<b>269,033</b>	<b>42,415</b>	<b>8.33</b>	<b>52.80</b>	<b>.8</b>
<b>2007</b>										
January.....	1,331,095	65,862	1.75	35.39	.9	15,761	2,500	7.67	48.35	.7
February.....	1,230,530	60,536	1.76	35.74	.9	23,511	3,719	8.04	50.85	.7
March.....	1,367,829	66,909	1.78	36.37	.9	20,270	3,203	7.85	49.68	.6
April.....	1,295,771	63,271	1.79	36.63	.9	21,873	3,441	8.64	54.95	.9
May.....	1,351,638	66,113	1.79	36.61	1.0	32,377	5,106	8.68	55.04	.8
June.....	1,365,038	67,091	1.77	35.95	.9	30,230	4,762	9.67	61.38	.8
July.....	1,340,396	66,307	1.77	35.74	.9	27,235	4,287	8.40	53.34	.7
August.....	1,417,362	69,871	1.78	36.02	1.0	35,097	5,518	9.09	57.80	.7
September.....	1,329,073	65,492	1.79	36.34	.9	31,362	4,931	9.00	57.25	.8
October.....	1,373,187	67,728	1.78	36.13	.9	14,273	2,256	10.79	68.27	.8
November.....	1,290,220	64,191	1.79	35.92	.9	16,476	2,604	13.03	82.43	.8
December.....	1,323,051	66,006	1.82	36.47	.9	10,815	1,727	13.06	81.78	.6
<b>Total.....</b>	<b>16,015,192</b>	<b>789,377</b>	<b>1.78</b>	<b>36.11</b>	<b>.9</b>	<b>279,281</b>	<b>44,053</b>	<b>9.21</b>	<b>58.37</b>	<b>.8</b>
<b>2008</b>										
January.....	1,237,669	61,516	1.87	37.68	.9	16,710	2,641	14.16	89.59	.5
February.....	1,182,617	58,711	1.87	37.74	.9	14,796	2,418	15.13	92.60	.4
March.....	1,262,047	62,321	1.92	38.97	.9	14,139	2,290	15.18	93.76	.6
April.....	1,243,294	61,753	1.95	39.21	.9	23,380	3,721	14.72	92.46	.7
May.....	1,288,629	63,914	2.04	41.12	.9	20,572	3,289	15.60	97.55	.8
<b>Total.....</b>	<b>6,214,256</b>	<b>308,215</b>	<b>1.93</b>	<b>38.97</b>	<b>.9</b>	<b>89,598</b>	<b>14,359</b>	<b>14.96</b>	<b>93.33</b>	<b>.6</b>
<b>Year to Date</b>										
2006.....	6,666,527	326,522	1.68	34.35	.9	114,205	18,035	8.29	52.48	.8
2007.....	6,576,864	322,692	1.77	36.15	.9	113,792	17,968	8.25	52.27	.8
2008.....	6,214,256	308,215	1.93	38.97	.9	89,598	14,359	14.96	93.33	.6
<b>Rolling 12 Months Ending in May</b>										
2007.....	16,108,189	793,530	1.72	34.99	.9	268,620	42,348	8.31	52.72	.8
2008.....	15,652,584	774,900	1.84	37.23	.9	255,087	40,444	11.65	73.49	.7

<sup>1</sup> Anthracite, bituminous, subbituminous, lignite, waste coal, and coal synfuel.

<sup>2</sup> Distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2006 and prior years are final. Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. • Totals may not equal sum of components because of independent rounding. • Monetary values are expressed in nominal terms. • Mcf = thousand cubic feet.

Sources: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 4.2. Receipts, Average Cost, and Quality of Fossil Fuels: Electric Utilities, 1994 through May 2008 (Continued)**

Period	Petroleum Coke				Avg. Sulfur %	Natural Gas <sup>1</sup>		All Fossil Fuels <sup>2</sup>	
	Receipts		Average Cost			Receipts		Average Cost	
	(billion Btu)	(1000 tons)	(dollars/10 <sup>6</sup> Btu)	(dollars/ton)		(billion Btu)	(1000 Mcf)	(dollars/10 <sup>6</sup> Btu)	(dollars/10 <sup>6</sup> Btu)
1994.....	34,249	1,263	.69	18.68	4.8	2,930,984	2,863,904	2.23	1.52
1995.....	31,485	1,123	.65	18.27	5.1	3,081,506	3,023,327	1.98	1.45
1996.....	39,300	1,410	.78	21.80	4.8	2,649,028	2,604,663	2.64	1.52
1997.....	61,609	2,192	.91	25.64	4.9	2,817,639	2,764,734	2.76	1.52
1998.....	91,923	3,217	.71	20.36	5.0	2,985,866	2,922,957	2.38	1.44
1999.....	82,083	2,906	.65	18.47	5.3	2,862,084	2,809,455	2.57	1.44
2000.....	47,855	1,683	.58	16.62	5.1	2,681,659	2,629,986	4.30	1.74
2001.....	56,851	2,019	.78	22.07	5.1	2,209,089	2,148,924	4.49	1.73
2002.....	75,711	2,677	.63	17.68	5.0	1,680,518	1,634,734	3.68	1.53
2003.....	89,618	3,165	.74	20.94	5.5	1,486,088	1,439,513	5.59	1.74
2004.....	107,985	3,817	.89	25.15	5.1	1,542,746	1,499,933	6.15	1.87
2005.....	102,450	3,632	1.29	36.31	5.2	1,835,221	1,780,721	8.32	2.38
<b>2006</b>									
January.....	9,677	344	1.25	35.12	5.3	106,540	103,317	9.41	2.39
February.....	11,007	392	1.25	34.99	5.1	123,715	120,288	8.16	2.33
March.....	10,815	387	1.30	36.26	5.2	149,331	145,420	7.62	2.33
April.....	6,799	240	1.48	41.93	5.6	161,706	157,427	7.55	2.37
May.....	7,043	250	1.62	45.61	5.6	186,891	181,911	7.28	2.47
June.....	9,382	329	1.49	42.52	5.3	232,816	226,476	6.92	2.53
July.....	8,208	289	1.58	44.92	5.0	292,095	284,404	6.90	2.69
August.....	7,791	272	1.65	47.24	4.8	290,318	282,331	7.58	2.80
September.....	9,165	321	1.71	48.88	4.7	199,144	194,027	6.90	2.47
October.....	8,399	297	1.57	44.39	5.1	183,750	178,972	6.13	2.26
November.....	7,105	250	1.73	49.16	4.7	146,580	142,895	7.68	2.34
December.....	4,078	146	1.51	42.22	5.1	149,402	145,645	7.77	2.36
<b>Total.....</b>	<b>99,471</b>	<b>3,516</b>	<b>1.49</b>	<b>42.21</b>	<b>5.1</b>	<b>2,222,289</b>	<b>2,163,113</b>	<b>7.36</b>	<b>2.45</b>
<b>2007</b>									
January.....	7,986	283	1.79	50.42	4.5	164,781	160,305	7.28	2.41
February.....	8,032	284	1.95	55.16	4.9	148,875	144,824	8.28	2.55
March.....	3,782	134	1.77	49.87	5.1	148,544	144,887	7.85	2.44
April.....	5,536	196	1.71	48.29	4.3	166,940	162,849	7.82	2.57
May.....	6,309	221	1.83	52.30	4.4	190,667	185,510	7.98	2.68
June.....	4,051	143	1.91	54.26	5.4	234,997	228,481	7.85	2.79
July.....	8,741	305	1.67	47.79	4.8	272,104	264,681	7.32	2.79
August.....	6,065	217	1.86	51.96	3.8	340,002	330,556	7.01	2.91
September.....	5,450	192	1.78	50.49	4.8	258,674	251,606	6.58	2.69
October.....	4,584	165	1.74	48.38	4.4	239,866	233,753	7.08	2.64
November.....	5,717	202	1.70	48.30	3.9	168,375	164,476	7.44	2.56
December.....	2,991	106	1.72	48.33	3.8	182,580	178,326	7.96	2.64
<b>Total.....</b>	<b>69,242</b>	<b>2,446</b>	<b>1.79</b>	<b>50.57</b>	<b>4.5</b>	<b>2,516,407</b>	<b>2,450,253</b>	<b>7.45</b>	<b>2.65</b>
<b>2008</b>									
January.....	6,365	224	1.86	52.82	5.2	216,571	211,516	8.31	2.95
February.....	4,833	175	2.05	56.78	5.8	181,096	177,054	8.81	2.92
March.....	8,198	289	1.92	54.35	5.3	194,660	190,001	9.30	3.02
April.....	6,701	235	1.86	52.93	5.5	187,204	182,377	9.92	3.17
May.....	5,712	201	2.05	58.33	5.9	215,107	209,607	10.62	3.43
<b>Total.....</b>	<b>31,808</b>	<b>1,123</b>	<b>1.94</b>	<b>54.84</b>	<b>5.5</b>	<b>994,639</b>	<b>970,555</b>	<b>9.40</b>	<b>3.10</b>
<b>Year to Date</b>									
2006.....	45,342	1,613	1.35	38.00	5.3	728,184	708,363	7.87	2.38
2007.....	31,645	1,117	1.82	51.55	4.6	819,808	798,374	7.84	2.53
2008.....	31,808	1,123	1.94	54.84	5.5	994,639	970,555	9.40	3.10
<b>Rolling 12 Months Ending in May</b>									
2007.....	85,773	3,019	1.69	47.91	4.8	2,313,912	2,253,124	7.36	2.51
2008.....	69,406	2,453	1.84	52.08	4.9	2,691,238	2,622,434	8.05	2.87

<sup>1</sup> Natural gas includes a small amount of supplemental gaseous fuels that cannot be identified separately.

<sup>2</sup> Includes blast furnace gas and other gases in years prior to 2001.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2006 and prior years are final. Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. • Totals may not equal sum of components because of independent rounding. • Monetary values are expressed in nominal terms. • Mcf = thousand cubic feet.

Sources: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 4.3. Receipts, Average Cost, and Quality of Fossil Fuels: Independent Power Producers, 1994 through May 2008**

Period	Coal <sup>1</sup>					Petroleum Liquids <sup>2</sup>				
	Receipts		Average Cost		Avg. Sulfur %	Receipts		Average Cost		Avg. Sulfur %
	(billion Btu)	(1000 tons)	(dollars/10 <sup>6</sup> Btu)	(dollars/ton)		(billion Btu)	(1000 barrels)	(dollars/10 <sup>6</sup> Btu)	(dollars/barrel)	
1994.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1995.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1996.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1997.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1998.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1999.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2000.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2001.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2002.....	3,710,847	182,482	1.37	27.96	1.2	186,271	30,043	4.19	25.98	.6
2003 <sup>3</sup> .....	4,365,996	223,984	1.34	26.20	1.2	347,546	56,138	5.41	33.50	.6
2004.....	4,410,775	227,700	1.41	27.27	1.1	337,011	54,152	5.35	33.31	.6
2005.....	4,459,333	229,071	1.56	30.39	1.1	381,871	61,753	8.30	51.34	.5
<b>2006</b>										
January.....	469,304	24,068	1.69	32.93	1.1	27,763	4,478	9.25	57.31	.6
February.....	402,471	20,523	1.68	32.93	1.1	7,423	1,223	9.44	57.29	.7
March.....	451,544	22,820	1.75	34.55	1.1	4,435	741	10.39	62.17	.3
April.....	414,739	21,090	1.73	34.07	1.1	2,903	489	11.09	65.83	.3
May.....	437,491	22,231	1.66	32.66	1.1	6,028	994	10.58	64.17	.4
June.....	429,765	21,928	1.68	32.99	1.1	5,589	930	10.83	65.08	.4
July.....	415,701	21,667	1.68	32.24	1.0	13,972	2,272	9.90	60.87	.5
August.....	464,934	23,878	1.69	32.82	1.1	14,899	2,432	10.66	65.30	.5
September.....	430,972	22,152	1.73	33.66	1.1	7,119	1,162	9.08	55.63	.3
October.....	442,207	22,762	1.68	32.58	1.1	8,133	1,326	8.74	53.58	.4
November.....	424,409	21,903	1.70	33.02	1.1	8,384	1,409	9.10	54.15	.4
December.....	420,864	21,833	1.66	32.06	1.1	10,877	1,780	8.83	53.98	.4
<b>Total.....</b>	<b>5,204,402</b>	<b>266,856</b>	<b>1.69</b>	<b>33.04</b>	<b>1.1</b>	<b>117,524</b>	<b>19,236</b>	<b>9.65</b>	<b>58.98</b>	<b>.5</b>
<b>2007</b>										
January.....	441,264	22,679	1.70	33.14	1.1	11,789	1,924	9.08	55.65	.5
February.....	388,796	20,102	1.69	32.71	1.1	18,858	3,053	8.44	52.13	.5
March.....	439,721	22,382	1.71	33.65	1.1	8,388	1,360	8.82	54.40	.5
April.....	460,183	23,730	1.75	33.99	1.1	12,370	1,993	8.90	55.22	.5
May.....	417,271	21,218	1.72	33.86	1.1	12,102	1,878	9.74	62.77	.5
June.....	434,550	22,520	1.74	33.60	1.0	9,813	1,613	10.74	65.30	.4
July.....	416,287	21,662	1.73	33.29	1.0	10,098	1,654	11.03	67.36	.4
August.....	459,985	23,836	1.75	33.74	1.1	9,911	1,655	11.91	71.34	.3
September.....	454,375	23,407	1.72	33.37	1.1	7,284	1,204	11.88	71.89	.4
October.....	460,609	23,954	1.73	33.29	1.1	7,795	1,316	14.85	87.95	.2
November.....	413,006	21,641	1.75	33.39	1.0	6,465	1,088	13.98	83.10	.4
December.....	416,548	21,929	1.80	34.14	1.0	8,205	1,362	16.32	98.32	.3
<b>Total.....</b>	<b>5,202,595</b>	<b>269,062</b>	<b>1.73</b>	<b>33.52</b>	<b>1.1</b>	<b>123,079</b>	<b>20,102</b>	<b>10.80</b>	<b>66.15</b>	<b>.4</b>
<b>2008</b>										
January.....	488,171	26,738	2.01	36.78	1.2	8,663	1,439	16.07	96.74	.4
February.....	429,134	22,388	1.88	35.95	1.1	5,059	848	16.11	96.05	.4
March.....	436,425	22,370	1.94	37.94	1.0	5,372	889	15.62	94.34	.4
April.....	437,485	22,524	2.00	38.78	1.1	6,711	1,113	16.51	99.52	.3
May.....	437,418	22,646	2.03	39.30	1.1	3,638	622	22.26	130.28	.5
<b>Total.....</b>	<b>2,228,633</b>	<b>116,666</b>	<b>1.97</b>	<b>37.72</b>	<b>1.1</b>	<b>29,443</b>	<b>4,912</b>	<b>16.86</b>	<b>101.06</b>	<b>.4</b>
<b>Year to Date</b>										
2006.....	2,175,550	110,731	1.70	33.43	1.1	48,552	7,926	9.66	59.15	.5
2007.....	2,147,234	110,111	1.71	33.49	1.1	63,508	10,209	8.95	55.65	.5
2008.....	2,228,633	116,666	1.97	37.72	1.1	29,443	4,912	16.86	101.06	.4
<b>Rolling 12 Months Ending in May</b>										
2007.....	5,176,087	266,235	1.70	33.07	1.1	132,480	21,520	9.31	57.34	.4
2008.....	5,283,994	275,617	1.84	35.31	1.1	89,014	14,804	14.13	84.97	.4

<sup>1</sup> Anthracite, bituminous, subbituminous, lignite, waste coal, and coal synfuel.

<sup>2</sup> Distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

<sup>3</sup> Prior to 2002, these data were not collected from Independent Power Producers.

NA = Not available.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2006 and prior years are final. Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. • Totals may not equal sum of components because of independent rounding. • Price data on the Form EIA-423 are proprietary and are only reported at an aggregated level. • Monetary values are expressed in nominal terms. • Mcf = thousand cubic feet.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 4.3. Receipts, Average Cost, and Quality of Fossil Fuels: Independent Power Producers, 1994 through May 2008 (Continued)**

Period	Petroleum Coke					Natural Gas <sup>1</sup>		All Fossil Fuels <sup>2</sup>	
	Receipts		Average Cost		Avg. Sulfur %	Receipts		Average Cost	Average Cost
	(billion Btu)	(1000 tons)	(dollars/10 <sup>6</sup> Btu)	(dollars/ton)		(billion Btu)	(1000 Mcf)	(dollars/10 <sup>6</sup> Btu)	
1994.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1995.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1996.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1997.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1998.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1999.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
2000.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
2001.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
2002.....	47,805	1,639	1.03	29.98	4.9	3,198,108	3,126,308	3.55	2.42
2003.....	59,377	2,086	.60	17.16	4.9	3,335,086	3,244,368	5.33	3.15
2004 <sup>3</sup> .....	73,745	2,609	.72	20.30	5.0	3,491,942	3,403,474	5.86	3.43
2005.....	92,706	3,277	.90	25.42	5.1	3,675,165	3,578,722	8.20	4.69
<b>2006</b>									
January.....	8,769	311	.84	23.77	5.2	200,874	195,734	8.62	3.95
February.....	6,479	229	1.01	28.46	5.0	215,742	210,250	7.58	3.78
March.....	6,126	216	.99	28.14	5.0	246,622	239,907	6.88	3.58
April.....	6,543	230	.99	28.11	5.2	252,317	245,888	6.86	3.68
May.....	7,610	270	1.00	28.27	5.4	294,638	287,200	6.35	3.58
June.....	6,579	234	1.05	29.47	5.2	373,558	363,905	6.26	3.84
July.....	7,469	262	1.12	31.87	5.1	530,604	517,421	6.31	4.33
August.....	6,865	240	1.20	34.33	5.1	502,301	489,628	7.24	4.64
September.....	6,899	242	1.16	33.11	4.9	327,241	318,905	5.63	3.45
October.....	8,681	306	1.10	31.14	5.2	314,379	306,245	5.31	3.22
November.....	6,560	232	1.18	33.40	5.2	235,557	229,512	7.05	3.66
December.....	7,345	259	1.24	35.13	5.0	249,031	242,507	7.14	3.75
<b>Total.....</b>	<b>85,924</b>	<b>3,031</b>	<b>1.07</b>	<b>30.34</b>	<b>5.1</b>	<b>3,742,865</b>	<b>3,647,102</b>	<b>6.66</b>	<b>3.82</b>
<b>2007</b>									
January.....	6,564	231	1.17	33.15	5.1	269,168	262,280	6.61	3.63
February.....	5,039	175	1.12	32.36	5.5	257,402	250,372	7.74	4.20
March.....	4,678	163	1.22	35.05	5.5	253,077	246,217	7.19	3.76
April.....	6,083	213	1.25	35.71	5.0	276,631	269,277	7.40	3.93
May.....	5,624	195	1.19	34.43	5.3	300,696	292,689	7.60	4.25
June.....	6,499	227	1.27	36.31	5.3	371,380	361,702	7.42	4.41
July.....	7,529	265	1.20	33.95	5.3	456,346	444,282	6.53	4.29
August.....	6,376	222	1.27	36.50	5.3	570,982	556,517	6.40	4.38
September.....	6,555	228	1.25	35.85	5.3	402,037	391,447	5.92	3.74
October.....	7,085	248	1.12	32.15	5.4	347,920	338,833	6.71	3.95
November.....	6,419	223	1.18	33.99	5.4	262,032	255,224	6.87	3.81
December.....	7,159	249	1.19	34.32	5.5	296,660	288,902	7.59	4.31
<b>Total.....</b>	<b>75,610</b>	<b>2,639</b>	<b>1.20</b>	<b>34.47</b>	<b>5.3</b>	<b>4,064,331</b>	<b>3,957,742</b>	<b>6.91</b>	<b>4.07</b>
<b>2008</b>									
January.....	6,162	217	.97	27.48	5.0	321,734	313,631	8.26	4.59
February.....	3,910	137	.95	27.14	4.8	269,950	263,343	8.60	4.54
March.....	5,646	199	.92	26.08	5.3	278,041	270,955	9.35	4.87
April.....	6,537	231	1.21	34.27	5.2	286,883	279,760	10.06	5.26
May.....	5,260	185	1.28	36.33	5.1	267,168	260,314	10.73	5.39
<b>Total.....</b>	<b>27,515</b>	<b>970</b>	<b>1.07</b>	<b>30.45</b>	<b>5.1</b>	<b>1,423,776</b>	<b>1,388,003</b>	<b>9.36</b>	<b>4.92</b>
<b>Year to Date</b>									
2006.....	35,526	1,256	.96	27.14	5.2	1,210,194	1,178,979	7.16	3.71
2007.....	27,988	977	1.19	34.14	5.3	1,356,975	1,320,835	7.31	3.95
2008.....	27,515	970	1.07	30.45	5.1	1,423,776	1,388,003	9.36	4.92
<b>Rolling 12 Months Ending in May</b>									
2007.....	78,387	2,752	1.16	33.15	5.2	3,889,646	3,788,958	6.74	3.92
2008.....	75,136	2,632	1.16	33.11	5.3	4,131,132	4,024,910	7.62	4.44

<sup>1</sup> Natural gas includes a small amount of supplemental gaseous fuels that cannot be identified separately.

<sup>2</sup> Includes blast furnace gas and other gases in years prior to 2001.

<sup>3</sup> Prior to 2002, these data were not collected from Independent Power Producers.

NA = Not available.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2006 and prior years are final. Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. • Totals may not equal sum of components because of independent rounding. • Price data on the Form EIA-423 are proprietary and are only reported at an aggregated level. • Monetary values are expressed in nominal terms. • Mcf = thousand cubic feet.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 4.4. Receipts, Average Cost, and Quality of Fossil Fuels: Commercial Sector, 1994 through May 2008**

Period	Coal					Petroleum Liquids <sup>1</sup>				
	Receipts		Average Cost		Avg. Sulfur %	Receipts		Average Cost		Avg. Sulfur %
	(billion Btu)	(1000 tons)	(dollars/10 <sup>6</sup> Btu)	(dollars/ton)		(billion Btu)	(1000 barrels)	(dollars/10 <sup>6</sup> Btu)	(dollars/barrel)	
1994.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1995.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1996.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1997.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1998.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1999.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2000.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2001.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2002.....	9,580	399	2.10	50.44	2.6	503	91	5.38	29.73	*
2003 <sup>2</sup> .....	8,835	372	1.99	47.24	2.4	248	43	7.00	40.82	*
2004.....	10,682	451	2.08	49.32	2.5	3,066	527	6.19	35.96	.2
2005.....	11,081	464	2.57	61.21	2.4	1,684	289	8.28	48.22	.2
<b>2006</b>										
January.....	1,440	60	2.57	61.45	2.5	71	12	13.48	78.40	.2
February.....	1,013	42	2.65	63.36	2.4	177	30	13.85	80.79	.1
March.....	875	38	2.39	54.69	3.0	72	12	14.19	82.55	.2
April.....	632	27	2.65	62.05	2.5	70	12	14.19	82.54	.2
May.....	896	38	2.65	62.65	2.6	56	10	13.12	76.33	.2
June.....	1,084	47	2.56	59.39	2.7	124	21	13.36	77.99	.2
July.....	805	35	2.42	56.24	2.8	50	9	12.58	73.23	.3
August.....	1,310	55	2.57	61.04	2.5	35	6	12.68	73.81	.3
September.....	796	34	2.60	61.00	2.5	13	2	12.60	73.39	.3
October.....	988	41	2.94	70.65	2.1	89	15	13.09	76.73	.1
November.....	1,093	47	2.73	64.07	2.4	23	4	12.90	75.01	.2
December.....	1,274	54	2.77	64.95	2.4	18	3	14.51	84.32	.1
<b>Total.....</b>	<b>12,207</b>	<b>518</b>	<b>2.63</b>	<b>61.95</b>	<b>2.5</b>	<b>798</b>	<b>137</b>	<b>13.50</b>	<b>78.70</b>	<b>.2</b>
<b>2007</b>										
January.....	1,315	56	2.65	62.79	2.3	48	8	10.70	62.28	.2
February.....	1,318	56	2.84	67.15	2.3	18	3	11.58	67.47	.3
March.....	1,046	45	2.78	65.16	2.4	34	6	13.00	75.66	*
April.....	897	39	2.55	58.74	2.8	19	3	14.18	82.67	.1
May.....	957	41	2.62	60.84	2.8	25	4	14.62	85.17	.3
June.....	798	34	2.60	60.25	2.8	72	12	15.52	90.91	.1
July.....	1,324	56	2.70	63.95	2.7	6	1	15.97	93.14	.1
August.....	1,028	45	2.47	56.68	2.9	7	1	15.75	92.05	.1
September.....	1,019	43	2.78	66.19	2.5	7	1	15.94	93.20	.1
October.....	952	41	2.76	64.71	2.4	2	*	16.40	96.01	.3
November.....	978	42	2.69	62.48	2.5	4	1	20.20	118.15	.1
December.....	786	35	2.51	57.08	2.9	8	1	19.80	115.56	.1
<b>Total.....</b>	<b>12,419</b>	<b>531</b>	<b>2.67</b>	<b>62.46</b>	<b>2.6</b>	<b>249</b>	<b>43</b>	<b>14.04</b>	<b>81.93</b>	<b>.2</b>
<b>2008</b>										
January.....	889	39	2.68	60.97	2.5	28	5	17.91	104.05	*
February.....	730	32	2.63	59.63	2.7	17	3	17.50	101.18	.1
March.....	879	37	2.77	65.07	2.3	18	3	20.23	117.74	*
April.....	811	34	2.89	69.24	2.2	15	3	20.17	117.43	.1
May.....	762	32	2.72	65.01	2.3	23	4	21.23	122.85	.2
<b>Total.....</b>	<b>4,071</b>	<b>174</b>	<b>2.74</b>	<b>63.95</b>	<b>2.4</b>	<b>101</b>	<b>17</b>	<b>19.34</b>	<b>112.23</b>	<b>.1</b>
<b>Year to Date</b>										
2006.....	4,856	206	2.58	60.89	2.6	446	77	13.81	80.41	.2
2007.....	5,534	236	2.70	63.26	2.5	143	25	12.48	72.68	.2
2008.....	4,071	174	2.74	63.95	2.4	101	17	19.34	112.23	.1
<b>Rolling 12 Months Ending in May</b>										
2007.....	12,885	548	2.68	62.91	2.5	495	85	12.93	75.42	.2
2008.....	10,956	470	2.68	62.62	2.6	208	36	17.69	103.12	.1

<sup>1</sup> Distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

<sup>2</sup> Prior to 2002, these data were not collected from the Commercial Sector.

NA = Not available.

\* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "\*\*").

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2006 and prior years are final. Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. • Totals may not equal sum of components because of independent rounding. • Price data on the Form EIA-423 are proprietary and are only reported at an aggregated level. • Monetary values are expressed in nominal terms. • Mcf = thousand cubic feet.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."



**Table 4.4. Receipts, Average Cost, and Quality of Fossil Fuels: Commercial Sector, 1994 through May 2008 (Continued)**

Period	Petroleum Coke					Natural Gas <sup>1</sup>			All Fossil Fuels <sup>2</sup>
	Receipts		Average Cost		Avg. Sulfur %	Receipts		Average Cost	Average Cost
	(billion Btu)	(1000 tons)	(dollars/10 <sup>6</sup> Btu)	(dollars/ton)		(billion Btu)	(1000 Mcf)	(dollars/10 <sup>6</sup> Btu)	
1994.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1995.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1996.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1997.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1998.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1999.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
2000.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
2001.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
2002.....	NA	NA	NA	NA	NA	18,671	18,256	3.44	3.03
2003.....	NA	NA	NA	NA	NA	18,169	17,827	4.96	4.02
2004 <sup>3</sup> .....	NA	NA	NA	NA	NA	16,176	15,804	5.93	4.58
2005.....	NA	NA	NA	NA	NA	17,600	17,142	8.38	6.25
<b>2006</b>									
January.....	--	--	--	--	--	1,855	1,805	10.37	7.10
February.....	--	--	--	--	--	1,807	1,759	9.98	7.73
March.....	--	--	--	--	--	1,798	1,751	9.22	7.18
April.....	--	--	--	--	--	1,662	1,620	7.95	6.72
May.....	--	--	--	--	--	1,751	1,707	7.58	6.06
June.....	--	--	--	--	--	1,685	1,639	7.69	6.01
July.....	--	--	--	--	--	1,919	1,872	7.42	6.06
August.....	--	--	--	--	--	1,815	1,769	8.14	5.88
September.....	--	--	--	--	--	1,743	1,702	7.36	5.90
October.....	--	--	--	--	--	1,876	1,827	7.25	5.98
November.....	--	--	--	--	--	1,621	1,578	8.31	6.12
December.....	--	--	--	--	--	1,839	1,791	8.57	6.24
<b>Total.....</b>	--	--	--	--	--	<b>21,369</b>	<b>20,819</b>	<b>8.33</b>	<b>6.42</b>
<b>2007</b>									
January.....	--	--	--	--	--	1,985	1,936	8.82	6.42
February.....	--	--	--	--	--	2,093	2,036	9.39	6.88
March.....	--	--	--	--	--	1,949	1,898	8.76	6.74
April.....	--	--	--	--	--	1,714	1,670	7.96	6.16
May.....	--	--	--	--	--	1,701	1,658	7.74	5.98
June.....	--	--	--	--	--	1,684	1,646	7.87	6.44
July.....	--	--	--	--	--	1,791	1,749	7.11	5.26
August.....	--	--	--	--	--	1,992	1,946	7.16	5.59
September.....	--	--	--	--	--	1,736	1,696	6.86	5.37
October.....	--	--	--	--	--	1,768	1,730	7.35	5.75
November.....	--	--	--	--	--	1,611	1,574	7.71	5.84
December.....	--	--	--	--	--	1,904	1,858	9.11	7.23
<b>Total.....</b>	--	--	--	--	--	<b>21,928</b>	<b>21,398</b>	<b>8.02</b>	<b>6.15</b>
<b>2008</b>									
January.....	--	--	--	--	--	2,388	2,315	9.15	7.48
February.....	--	--	--	--	--	2,256	2,183	9.55	7.92
March.....	--	--	--	--	--	2,111	2,041	10.13	8.04
April.....	--	--	--	--	--	1,814	1,774	10.43	8.17
May.....	--	--	--	--	--	1,508	1,474	11.15	8.45
<b>Total.....</b>	--	--	--	--	--	<b>10,077</b>	<b>9,786</b>	<b>9.97</b>	<b>7.97</b>
<b>Year to Date</b>									
2006.....	--	--	--	--	--	8,873	8,642	9.05	6.99
2007.....	--	--	--	--	--	9,441	9,198	8.58	6.47
2008.....	--	--	--	--	--	10,077	9,786	9.97	7.97
<b>Rolling 12 Months Ending in May</b>									
2007.....	--	--	--	--	--	21,937	21,375	8.14	6.22
2008.....	--	--	--	--	--	22,563	21,986	8.66	6.78

<sup>1</sup> Natural gas includes a small amount of supplemental gaseous fuels that cannot be identified separately.

<sup>2</sup> Includes blast furnace gas and other gases in years prior to 2001.

<sup>3</sup> Prior to 2002, these data were not collected from the Commercial Sector.

NA = Not available.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2006 and prior years are final. Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. • Totals may not equal sum of components because of independent rounding. • Price data on the Form EIA-423 are proprietary and are only reported at an aggregated level. • Monetary values are expressed in nominal terms. • Mcf = thousand cubic feet.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 4.5. Receipts, Average Cost, and Quality of Fossil Fuels: Industrial Sector, 1994 through May 2008**

Period	Coal <sup>1</sup>					Petroleum Liquids <sup>2</sup>				
	Receipts		Average Cost		Avg. Sulfur %	Receipts		Average Cost		Avg. Sulfur %
	(billion Btu)	(1000 tons)	(dollars/10 <sup>6</sup> Btu)	(dollars/ton)		(billion Btu)	(1000 barrels)	(dollars/10 <sup>6</sup> Btu)	(dollars/barrel)	
1994.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1995.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1996.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1997.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1998.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1999.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2000.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2001.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2002.....	294,234	13,659	1.45	31.29	1.6	29,137	4,638	3.55	22.33	1.2
2003 <sup>3</sup> .....	322,547	15,076	1.45	31.01	1.4	27,538	4,624	4.85	28.86	1.3
2004.....	326,495	15,324	1.63	34.79	1.4	25,491	4,107	4.98	30.93	1.4
2005.....	339,968	16,011	1.94	41.17	1.4	36,383	5,876	6.64	41.13	1.4
<b>2006</b>										
January.....	25,270	1,210	2.03	42.49	1.6	2,321	369	8.02	50.47	1.4
February.....	24,774	1,173	2.03	42.81	1.5	2,045	324	7.80	49.27	1.5
March.....	24,879	1,173	2.02	42.84	1.6	1,975	313	7.58	47.84	1.5
April.....	25,136	1,198	2.01	42.15	1.5	1,223	195	7.60	47.71	1.5
May.....	28,822	1,348	2.06	44.02	1.4	1,551	263	7.46	43.89	1.2
June.....	27,832	1,315	2.02	42.66	1.5	1,227	210	7.51	43.78	1.1
July.....	25,596	1,215	2.03	42.78	1.5	1,443	251	7.62	43.91	1.1
August.....	29,128	1,397	2.01	41.88	1.4	1,898	338	7.79	43.68	1.0
September.....	28,149	1,324	2.06	43.80	1.4	1,346	234	7.33	42.22	1.2
October.....	28,397	1,357	1.99	41.60	1.4	1,302	211	7.00	43.27	1.3
November.....	27,505	1,309	2.11	44.40	1.4	1,396	223	7.37	46.25	1.4
December.....	25,151	1,189	1.96	41.50	1.5	1,786	285	7.31	45.89	1.3
<b>Total.....</b>	<b>320,640</b>	<b>15,208</b>	<b>2.03</b>	<b>42.76</b>	<b>1.5</b>	<b>19,514</b>	<b>3,214</b>	<b>7.57</b>	<b>45.95</b>	<b>1.3</b>
<b>2007</b>										
January.....	22,542	998	2.23	50.42	1.4	3,486	556	6.94	43.53	1.4
February.....	22,716	997	2.25	51.34	1.5	3,248	518	7.06	44.27	1.4
March.....	25,818	1,162	2.14	47.62	1.4	3,857	622	7.21	44.72	1.4
April.....	26,279	1,172	2.14	48.06	1.4	3,477	586	7.48	44.34	1.2
May.....	26,509	1,180	2.21	49.62	1.4	2,820	489	7.98	46.03	1.2
June.....	26,470	1,185	2.18	48.80	1.3	2,316	391	8.72	51.63	1.2
July.....	26,838	1,202	2.15	47.97	1.3	2,294	384	9.12	54.48	1.2
August.....	38,197	1,695	2.29	51.50	1.1	2,204	372	8.85	52.48	1.2
September.....	24,346	1,077	2.29	51.65	1.3	2,210	356	9.62	59.69	1.3
October.....	24,383	1,095	2.18	48.64	1.4	2,061	332	10.38	64.53	1.3
November.....	24,981	1,127	2.19	48.48	1.4	1,980	316	11.33	70.94	1.5
December.....	25,215	1,137	2.24	49.68	1.3	2,529	406	12.05	75.11	1.5
<b>Total.....</b>	<b>314,294</b>	<b>14,027</b>	<b>2.21</b>	<b>49.51</b>	<b>1.3</b>	<b>32,481</b>	<b>5,327</b>	<b>8.61</b>	<b>52.49</b>	<b>1.3</b>
<b>2008</b>										
January.....	26,640	1,193	2.27	50.77	1.5	2,724	434	12.45	78.13	1.4
February.....	24,965	1,125	2.37	52.70	1.4	2,078	332	12.86	80.61	1.3
March.....	26,465	1,222	2.34	50.61	1.4	2,132	347	13.18	80.92	1.3
April.....	27,187	1,225	2.42	53.70	1.4	2,623	418	13.08	82.07	1.3
May.....	26,748	1,216	2.46	54.12	1.4	2,183	348	14.59	91.56	1.3
<b>Total.....</b>	<b>132,005</b>	<b>5,981</b>	<b>2.37</b>	<b>52.38</b>	<b>1.4</b>	<b>11,740</b>	<b>1,879</b>	<b>13.19</b>	<b>82.45</b>	<b>1.3</b>
<b>Year to Date</b>										
2006.....	128,882	6,101	2.03	42.89	1.5	9,115	1,464	7.72	48.09	1.4
2007.....	123,864	5,508	2.19	49.32	1.4	16,887	2,771	7.31	44.55	1.3
2008.....	132,005	5,981	2.37	52.38	1.4	11,740	1,879	13.19	82.45	1.3
<b>Rolling 12 Months Ending in May</b>										
2007.....	315,623	14,615	2.09	45.17	1.4	27,286	4,522	7.36	44.40	1.3
2008.....	322,434	14,499	2.28	50.77	1.3	27,334	4,435	11.38	70.14	1.3

<sup>1</sup> Anthracite, bituminous, subbituminous, lignite, waste coal, and coal synfuel.

<sup>2</sup> Distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

<sup>3</sup> Prior to 2002, these data were not collected from the Industrial Sector.

NA = Not available.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2006 and prior years are final. Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. • Totals may not equal sum of components because of independent rounding. • Price data on the Form EIA-423 are proprietary and are only reported at an aggregated level. • Monetary values are expressed in nominal terms. • Mcf = thousand cubic feet.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 4.5. Receipts, Average Cost, and Quality of Fossil Fuels: Industrial Sector, 1994 through May 2008 (Continued)**

Period	Petroleum Coke					Natural Gas <sup>1</sup>			All Fossil Fuels <sup>2</sup>
	Receipts		Average Cost		Avg. Sulfur %	Receipts		Average Cost	Average Cost
	(billion Btu)	(1000 tons)	(dollars/10 <sup>6</sup> Btu)	(dollars/ton)		(billion Btu)	(1000 Mcf)	(dollars/10 <sup>6</sup> Btu)	
1994.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1995.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1996.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1997.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1998.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1999.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
2000.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
2001.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
2002.....	3,846	138	.76	21.20	5.9	852,547	828,439	3.36	2.88
2003.....	16,383	594	1.04	28.74	5.7	823,681	798,996	5.32	4.20
2004 <sup>3</sup> .....	14,876	540	.98	27.01	5.6	839,886	814,843	6.04	4.76
2005.....	16,620	594	1.21	33.75	5.4	828,882	805,132	8.00	6.18
<b>2006</b>									
January.....	2,351	85	1.47	40.69	5.5	72,492	70,355	9.96	7.76
February.....	1,546	56	1.36	37.25	5.4	65,536	63,491	8.06	6.35
March.....	1,416	52	1.37	37.50	5.6	71,864	69,834	7.17	5.81
April.....	1,301	47	1.47	40.56	5.7	68,414	66,323	7.12	5.71
May.....	1,662	60	1.63	45.34	5.5	72,528	70,433	6.99	5.55
June.....	1,168	43	1.55	42.55	5.3	69,977	68,103	6.05	4.90
July.....	1,366	49	1.73	48.17	5.5	74,152	71,950	6.01	4.98
August.....	1,615	58	1.80	50.52	5.0	75,003	73,075	6.92	5.53
September.....	1,066	40	1.71	45.25	5.1	70,954	68,928	6.57	5.28
October.....	769	28	1.62	44.47	5.4	81,283	78,921	4.83	4.11
November.....	1,689	61	1.84	50.93	5.5	71,938	69,840	7.18	5.74
December.....	1,927	67	1.93	55.21	5.8	75,017	72,960	7.68	6.18
<b>Total.....</b>	<b>17,875</b>	<b>646</b>	<b>1.63</b>	<b>45.05</b>	<b>5.4</b>	<b>869,157</b>	<b>844,211</b>	<b>7.02</b>	<b>5.64</b>
<b>2007</b>									
January.....	1,476	53	1.91	53.51	5.7	79,258	76,968	6.29	5.40
February.....	1,280	46	1.85	51.86	5.7	69,243	67,160	7.36	6.07
March.....	1,226	44	1.84	51.68	5.7	72,125	70,217	7.42	6.02
April.....	1,514	54	2.04	57.05	5.8	70,449	68,525	7.39	5.96
May.....	1,601	57	1.92	54.19	5.9	74,699	72,499	7.60	6.17
June.....	1,751	62	1.99	55.88	5.3	72,319	70,056	7.66	6.18
July.....	2,046	73	1.37	38.38	5.2	74,263	72,097	7.07	5.75
August.....	1,882	67	2.14	60.57	4.4	77,751	75,344	6.26	4.98
September.....	1,992	69	2.22	63.61	5.2	71,234	69,080	5.78	4.94
October.....	1,244	44	2.13	60.27	5.6	74,180	72,126	6.47	5.47
November.....	1,489	53	2.14	60.43	5.6	72,815	70,824	7.17	5.95
December.....	2,200	77	2.05	58.49	5.3	79,055	76,923	7.33	6.15
<b>Total.....</b>	<b>19,700</b>	<b>698</b>	<b>1.96</b>	<b>55.42</b>	<b>5.4</b>	<b>887,391</b>	<b>861,818</b>	<b>6.98</b>	<b>5.74</b>
<b>2008</b>									
January.....	1,433	50	1.95	55.78	5.9	79,623	77,405	7.49	6.28
February.....	1,027	36	2.00	56.28	5.8	71,151	69,227	8.21	6.78
March.....	1,260	44	1.90	54.07	6.0	71,273	69,235	9.03	7.28
April.....	1,394	49	2.35	66.75	5.6	74,398	72,186	9.65	7.78
May.....	1,410	50	2.57	72.68	5.2	79,941	77,691	10.85	8.78
<b>Total.....</b>	<b>6,525</b>	<b>230</b>	<b>2.17</b>	<b>61.54</b>	<b>5.7</b>	<b>376,385</b>	<b>365,744</b>	<b>9.06</b>	<b>7.39</b>
<b>Year to Date</b>									
2006.....	8,276	300	1.47	40.40	5.5	350,834	340,435	7.86	6.24
2007.....	7,097	253	1.92	53.81	5.7	365,774	355,369	7.19	5.92
2008.....	6,525	230	2.17	61.54	5.7	376,385	365,744	9.06	7.39
<b>Rolling 12 Months Ending in May</b>									
2007.....	16,696	598	1.83	51.08	5.5	884,097	859,145	6.75	5.52
2008.....	19,128	675	2.05	58.11	5.4	898,003	872,193	7.76	6.36

<sup>1</sup> Natural gas includes a small amount of supplemental gaseous fuels that cannot be identified separately.

<sup>2</sup> Includes blast furnace gas and other gases in years prior to 2001.

<sup>3</sup> Prior to 2002, these data were not collected from the Industrial Sector.

NA = Not available.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2006 and prior years are final. Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. • Totals may not equal sum of components because of independent rounding. • Price data on the Form EIA-423 are proprietary and are only reported at an aggregated level. • Monetary values are expressed in nominal terms. • Mcf = thousand cubic feet.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 4.6.A. Receipts of Coal Delivered for Electricity Generation by State, May 2008 and 2007**  
(Thousand Tons)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	May 2008	May 2007	Percent Change	May 2008	May 2007	May 2008	May 2007	May 2008	May 2007	May 2008	May 2007
<b>New England .....</b>	<b>594</b>	<b>722</b>	<b>-17.8</b>	<b>66</b>	<b>109</b>	<b>518</b>	<b>604</b>	--	--	<b>10</b>	<b>9</b>
Connecticut .....	158	105	51.4	--	--	158	105	--	--	--	--
Maine .....	28	20	40.6	--	--	17	11	--	--	10	9
Massachusetts .....	342	489	-30.1	--	--	342	489	--	--	--	--
New Hampshire .....	66	109	-39.8	66	109	--	--	--	--	--	--
Rhode Island .....	--	--	--	--	--	--	--	--	--	--	--
Vermont .....	--	--	--	--	--	--	--	--	--	--	--
<b>Middle Atlantic .....</b>	<b>6,116</b>	<b>5,904</b>	<b>3.6</b>	<b>9</b>	<b>119</b>	<b>5,978</b>	<b>5,645</b>	--	--	<b>128</b>	<b>140</b>
New Jersey .....	418	367	13.9	2	71	415	296	--	--	--	--
New York .....	801	939	-14.6	7	48	758	847	--	--	37	43
Pennsylvania .....	4,897	4,598	6.5	--	--	4,805	4,502	--	--	92	97
<b>East North Central ....</b>	<b>20,528</b>	<b>19,863</b>	<b>3.4</b>	<b>14,390</b>	<b>14,356</b>	<b>5,780</b>	<b>5,108</b>	<b>22</b>	<b>29</b>	<b>337</b>	<b>370</b>
Illinois .....	4,334	3,980	8.9	87	440	4,003	3,288	8	10	236	242
Indiana .....	5,245	5,057	3.7	4,886	4,733	359	325	--	--	--	--
Michigan .....	3,713	3,693	.5	3,666	3,639	21	20	15	19	11	15
Ohio .....	4,971	4,957	.3	3,551	3,462	1,395	1,469	--	--	25	26
Wisconsin .....	2,265	2,176	4.1	2,199	2,083	2	6	--	--	64	87
<b>West North Central ...</b>	<b>12,133</b>	<b>11,868</b>	<b>2.2</b>	<b>11,969</b>	<b>11,717</b>	--	--	<b>9</b>	<b>12</b>	<b>154</b>	<b>139</b>
Iowa .....	2,316	1,570	47.6	2,203	1,494	--	--	--	--	113	75
Kansas .....	1,655	2,154	-23.2	1,655	2,154	--	--	--	--	--	--
Minnesota .....	1,324	1,765	-25.0	1,283	1,702	--	--	--	--	41	64
Missouri .....	3,465	3,261	6.3	3,455	3,249	--	--	9	12	--	--
Nebraska .....	1,205	870	38.5	1,205	870	--	--	--	--	--	--
North Dakota .....	2,018	2,094	-3.6	2,018	2,094	--	--	--	--	--	--
South Dakota .....	150	154	-2.7	150	154	--	--	--	--	--	--
<b>South Atlantic .....</b>	<b>15,665</b>	<b>16,729</b>	<b>-6.4</b>	<b>12,963</b>	<b>14,098</b>	<b>2,483</b>	<b>2,422</b>	--	--	<b>219</b>	<b>209</b>
Delaware .....	188	188	-3	--	--	188	188	--	--	--	--
District of Columbia .....	--	--	--	--	--	--	--	--	--	--	--
Florida .....	2,564	2,908	-11.8	2,394	2,692	150	198	--	--	20	17
Georgia .....	3,530	3,690	-4.3	3,457	3,627	--	--	--	--	73	63
Maryland .....	1,045	858	21.7	--	--	1,021	858	--	--	23	--
North Carolina .....	2,857	2,846	.4	2,703	2,690	109	114	--	--	44	42
South Carolina .....	1,199	1,578	-24.0	1,190	1,546	--	--	--	--	9	33
Virginia .....	1,142	1,216	-6.1	907	923	215	272	--	--	20	21
West Virginia .....	3,141	3,445	-8.8	2,312	2,621	800	790	--	--	29	34
<b>East South Central....</b>	<b>10,090</b>	<b>10,533</b>	<b>-4.2</b>	<b>9,264</b>	<b>9,761</b>	<b>677</b>	<b>626</b>	--	--	<b>149</b>	<b>146</b>
Alabama .....	2,836	3,228	-12.1	2,821	3,217	--	--	--	--	14	11
Kentucky .....	3,431	3,324	3.2	3,115	3,001	316	323	--	--	--	--
Mississippi .....	1,013	854	18.5	651	551	361	303	--	--	--	--
Tennessee .....	2,811	3,127	-10.1	2,677	2,992	--	--	--	--	134	135
<b>West South Central ...</b>	<b>12,996</b>	<b>12,797</b>	<b>1.6</b>	<b>7,202</b>	<b>6,796</b>	<b>5,749</b>	<b>5,966</b>	--	--	<b>44</b>	<b>34</b>
Arkansas .....	1,224	1,071	14.4	1,224	1,071	--	--	--	--	--	--
Louisiana .....	1,290	1,249	3.3	667	519	622	730	--	--	--	--
Oklahoma .....	2,188	1,839	19.0	2,040	1,667	104	137	--	--	44	34
Texas .....	8,294	8,638	-4.0	3,271	3,540	5,023	5,098	--	--	--	--
<b>Mountain .....</b>	<b>8,905</b>	<b>9,673</b>	<b>-7.9</b>	<b>7,870</b>	<b>9,156</b>	<b>941</b>	<b>445</b>	--	--	<b>94</b>	<b>72</b>
Arizona .....	1,951	1,907	2.3	1,916	1,868	--	--	--	--	34	39
Colorado .....	1,308	1,831	-28.5	1,308	1,831	--	--	--	--	--	--
Idaho .....	--	--	--	--	--	--	--	--	--	--	--
Montana .....	834	802	4.0	28	437	806	365	--	--	--	--
Nevada .....	238	200	19.0	238	200	--	--	--	--	--	--
New Mexico .....	1,187	1,213	-2.1	1,187	1,213	--	--	--	--	--	--
Utah .....	1,542	1,608	-4.1	1,443	1,541	39	34	--	--	60	33
Wyoming .....	1,845	2,112	-12.7	1,749	2,067	96	46	--	--	--	--
<b>Pacific Contiguous .....</b>	<b>782</b>	<b>463</b>	<b>68.9</b>	<b>181</b>	--	<b>520</b>	<b>402</b>	--	--	<b>81</b>	<b>61</b>
California .....	134	72	85.5	--	--	59	16	--	--	75	57
Oregon .....	181	--	--	181	--	--	--	--	--	--	--
Washington .....	467	391	19.5	--	--	461	387	--	--	6	4
<b>Pacific Noncontiguous .....</b>	--	--	--	--	--	--	--	--	--	--	--
Alaska .....	--	--	--	--	--	--	--	--	--	--	--
Hawaii .....	--	--	--	--	--	--	--	--	--	--	--
<b>U.S. Total .....</b>	<b>87,808</b>	<b>88,551</b>	<b>-0.8</b>	<b>63,914</b>	<b>66,113</b>	<b>22,646</b>	<b>21,218</b>	<b>32</b>	<b>41</b>	<b>1,216</b>	<b>1,180</b>

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. • Totals may not equal sum of components because of independent rounding. • Coal includes anthracite, bituminous, subbituminous, lignite, waste coal, and coal synfuel.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 4.6.B. Receipts of Coal Delivered for Electricity Generation by State, Year-to-Date through May 2008 and 2007**

(Thousand Tons)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	2008	2007	Percent Change	2008	2007	2008	2007	2008	2007	2008	2007
<b>New England .....</b>	<b>3,288</b>	<b>3,461</b>	<b>-5.0</b>	<b>612</b>	<b>586</b>	<b>2,619</b>	<b>2,816</b>	--	--	<b>57</b>	<b>59</b>
Connecticut .....	808	845	-4.3	--	--	808	845	--	--	--	--
Maine .....	129	118	8.8	--	--	72	59	--	--	57	59
Massachusetts .....	1,739	1,946	-10.6	--	33	1,739	1,913	--	--	--	--
New Hampshire .....	612	552	10.9	612	552	--	--	--	--	--	--
Rhode Island .....	--	--	--	--	--	--	--	--	--	--	--
Vermont .....	--	--	--	--	--	--	--	--	--	--	--
<b>Middle Atlantic .....</b>	<b>32,596</b>	<b>28,576</b>	<b>14.1</b>	<b>190</b>	<b>451</b>	<b>31,749</b>	<b>27,392</b>	--	--	<b>656</b>	<b>733</b>
New Jersey .....	1,744	1,686	3.4	110	255	1,634	1,431	--	--	--	--
New York .....	3,658	4,203	-13.0	80	196	3,392	3,780	--	--	186	227
Pennsylvania .....	27,194	22,687	19.9	--	--	26,724	22,181	--	--	470	507
<b>East North Central ...</b>	<b>94,422</b>	<b>98,220</b>	<b>-3.9</b>	<b>62,303</b>	<b>66,472</b>	<b>30,405</b>	<b>29,944</b>	<b>100</b>	<b>163</b>	<b>1,614</b>	<b>1,642</b>
Illinois .....	23,496	22,287	5.4	602	1,990	21,662	19,055	29	43	1,203	1,199
Indiana .....	23,425	25,552	-8.3	21,683	23,695	1,742	1,857	--	--	--	--
Michigan .....	13,634	15,162	-10.1	13,456	14,934	42	35	71	119	64	74
Ohio .....	23,709	26,533	-10.6	16,623	17,412	6,949	8,991	--	--	136	130
Wisconsin .....	10,158	8,686	17.0	9,938	8,441	10	6	--	--	210	239
<b>West North Central ...</b>	<b>62,866</b>	<b>59,702</b>	<b>5.3</b>	<b>62,118</b>	<b>59,037</b>	--	--	<b>74</b>	<b>73</b>	<b>674</b>	<b>592</b>
Iowa .....	11,226	7,748	44.9	10,757	7,282	--	--	--	--	470	466
Kansas .....	9,354	10,062	-7.0	9,354	10,062	--	--	--	--	--	--
Minnesota .....	7,122	8,125	-12.3	6,918	7,999	--	--	--	--	204	126
Missouri .....	18,188	18,457	-1.5	18,114	18,384	--	--	74	73	--	--
Nebraska .....	5,770	4,594	25.6	5,770	4,594	--	--	--	--	--	--
North Dakota .....	10,088	10,022	.7	10,088	10,022	--	--	--	--	--	--
South Dakota .....	1,118	693	61.3	1,118	693	--	--	--	--	--	--
<b>South Atlantic .....</b>	<b>75,786</b>	<b>81,891</b>	<b>-7.5</b>	<b>62,624</b>	<b>68,515</b>	<b>11,888</b>	<b>12,339</b>	--	--	<b>1,274</b>	<b>1,037</b>
Delaware .....	954	1,047	-8.9	--	--	954	1,047	--	--	--	--
District of Columbia .....	--	--	--	--	--	--	--	--	--	--	--
Florida .....	12,952	15,075	-14.1	11,959	13,939	894	1,045	--	--	99	91
Georgia .....	16,633	17,385	-4.3	16,260	17,061	--	--	--	--	373	324
Maryland .....	4,675	4,779	-2.2	--	--	4,497	4,779	--	--	178	--
North Carolina .....	12,608	13,983	-9.8	11,826	13,201	541	537	--	--	241	246
South Carolina .....	6,669	7,611	-12.4	6,534	7,453	--	--	--	--	135	158
Virginia .....	5,947	5,999	-9	4,813	4,793	1,045	1,131	--	--	89	75
West Virginia .....	15,349	16,012	-4.1	11,233	12,070	3,957	3,799	--	--	159	143
<b>East South Central....</b>	<b>47,025</b>	<b>52,665</b>	<b>-10.7</b>	<b>43,390</b>	<b>48,906</b>	<b>2,889</b>	<b>3,047</b>	--	--	<b>746</b>	<b>712</b>
Alabama .....	14,836	15,669	-5.3	14,762	15,595	--	--	--	--	74	73
Kentucky .....	16,529	16,976	-2.6	14,956	15,322	1,573	1,654	--	--	--	--
Mississippi .....	3,920	4,332	-9.5	2,605	2,939	1,316	1,392	--	--	--	--
Tennessee .....	11,739	15,688	-25.2	11,068	15,050	--	--	--	--	671	639
<b>West South Central ...</b>	<b>63,856</b>	<b>63,281</b>	<b>.9</b>	<b>35,148</b>	<b>32,838</b>	<b>28,489</b>	<b>30,222</b>	--	--	<b>219</b>	<b>220</b>
Arkansas .....	6,425	6,195	3.7	6,425	6,195	--	--	--	--	--	--
Louisiana .....	7,001	6,458	8.4	3,615	2,845	3,386	3,613	--	--	--	--
Oklahoma .....	10,386	9,242	12.4	9,586	8,429	582	593	--	--	219	220
Texas .....	40,044	41,386	-3.2	15,522	15,370	24,522	26,017	--	--	--	--
<b>Mountain .....</b>	<b>46,711</b>	<b>47,463</b>	<b>-1.6</b>	<b>40,849</b>	<b>45,005</b>	<b>5,481</b>	<b>2,133</b>	--	--	<b>381</b>	<b>325</b>
Arizona .....	8,642	9,093	-5.0	8,468	8,918	--	--	--	--	174	174
Colorado .....	7,724	8,280	-6.7	7,724	8,280	--	--	--	--	--	--
Idaho .....	--	--	--	--	--	--	--	--	--	--	--
Montana .....	5,059	4,600	10.0	139	2,833	4,920	1,768	--	--	--	--
Nevada .....	1,217	1,258	-3.2	1,217	1,258	--	--	--	--	--	--
New Mexico .....	5,614	6,248	-10.1	5,614	6,248	--	--	--	--	--	--
Utah .....	7,580	7,442	1.9	7,174	7,136	199	155	--	--	207	151
Wyoming .....	10,874	10,542	3.2	10,512	10,332	362	210	--	--	--	--
<b>Pacific Contiguous ....</b>	<b>4,426</b>	<b>2,832</b>	<b>56.3</b>	<b>979</b>	<b>659</b>	<b>3,087</b>	<b>1,985</b>	--	--	<b>361</b>	<b>187</b>
California .....	651	423	53.9	--	--	352	279	--	--	299	144
Oregon .....	979	659	48.4	979	659	--	--	--	--	--	--
Washington .....	2,797	1,749	59.9	--	--	2,735	1,706	--	--	62	43
<b>Pacific Noncontiguous.....</b>	<b>58</b>	<b>233</b>	<b>-75.2</b>	--	--	<b>58</b>	<b>233</b>	--	--	--	--
Alaska .....	--	--	--	--	--	--	--	--	--	--	--
Hawaii .....	58	233	-75.2	--	--	58	233	--	--	--	--
<b>U.S. Total .....</b>	<b>431,036</b>	<b>438,547</b>	<b>-1.7</b>	<b>308,215</b>	<b>322,692</b>	<b>116,666</b>	<b>110,111</b>	<b>174</b>	<b>236</b>	<b>5,981</b>	<b>5,508</b>

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. • Totals may not equal sum of components because of independent rounding. • Coal includes anthracite, bituminous, subbituminous, lignite, waste coal, and coal synfuel.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants.;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 4.7.A. Receipts of Petroleum Liquids Delivered for Electricity Generation by State, May 2008 and 2007**  
(Thousand Barrels)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	May 2008	May 2007	Percent Change	May 2008	May 2007	May 2008	May 2007	May 2008	May 2007	May 2008	May 2007
<b>New England .....</b>	<b>119</b>	<b>1,022</b>	<b>-88.4</b>	<b>1</b>	<b>2</b>	<b>18</b>	<b>961</b>	<b>4</b>	<b>3</b>	<b>96</b>	<b>55</b>
Connecticut .....	11	470	-97.6	--	--	11	470	--	--	--	--
Maine .....	80	210	-62.0	--	--	1	155	--	--	79	55
Massachusetts .....	27	340	-92.2	*	*	6	336	4	3	17	--
New Hampshire .....	1	2	-73.5	1	2	--	--	--	--	--	--
Rhode Island .....	*	--	--	--	--	*	--	--	--	--	--
Vermont .....	--	--	--	--	--	--	--	--	--	--	--
<b>Middle Atlantic .....</b>	<b>258</b>	<b>1,497</b>	<b>-82.7</b>	<b>11</b>	<b>1,029</b>	<b>246</b>	<b>468</b>	<b>--</b>	<b>--</b>	<b>2</b>	<b>*</b>
New Jersey .....	51	120	-57.4	2	116	50	4	--	--	--	--
New York .....	135	1,282	-89.5	9	913	125	369	--	--	1	--
Pennsylvania .....	72	95	-23.8	--	--	71	95	--	--	2	*
<b>East North Central ...</b>	<b>185</b>	<b>141</b>	<b>31.4</b>	<b>149</b>	<b>102</b>	<b>26</b>	<b>21</b>	<b>*</b>	<b>*</b>	<b>10</b>	<b>18</b>
Illinois .....	23	17	34.9	2	2	21	15	*	*	--	--
Indiana .....	28	29	-3.0	25	24	--	--	--	--	3	5
Michigan .....	88	51	72.5	82	39	*	--	--	--	5	12
Ohio .....	38	36	4.4	31	30	4	5	--	--	2	1
Wisconsin .....	9	8	7.6	8	7	*	*	--	--	*	*
<b>West North Central ...</b>	<b>55</b>	<b>59</b>	<b>-5.9</b>	<b>41</b>	<b>59</b>	<b>14</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>*</b>	<b>*</b>
Iowa .....	11	8	45.8	11	8	--	--	--	--	--	--
Kansas .....	6	10	-41.7	6	10	--	--	--	--	--	--
Minnesota .....	17	18	-9.8	3	18	14	--	--	--	*	*
Missouri .....	11	10	4.5	11	10	--	--	--	--	--	--
Nebraska .....	*	6	-93.0	*	6	--	--	--	--	--	--
North Dakota .....	10	6	61.3	10	6	--	--	--	--	--	--
South Dakota .....	*	--	--	*	--	--	--	--	--	--	--
<b>South Atlantic .....</b>	<b>2,576</b>	<b>4,081</b>	<b>-36.9</b>	<b>2,366</b>	<b>3,714</b>	<b>34</b>	<b>121</b>	<b>--</b>	<b>1</b>	<b>175</b>	<b>246</b>
Delaware .....	17	14	23.9	--	--	8	4	--	--	9	10
District of Columbia .....	--	--	--	--	--	--	--	--	--	--	--
Florida .....	2,207	3,739	-41.0	2,173	3,634	1	81	--	--	33	23
Georgia .....	141	61	130.6	78	9	10	--	--	--	54	52
Maryland .....	12	12	-4.9	--	--	11	12	--	--	*	--
North Carolina .....	59	107	-45.1	19	19	*	1	--	--	39	88
South Carolina .....	57	47	20.0	38	25	--	--	--	--	19	23
Virginia .....	45	60	-25.4	21	10	4	22	--	1	20	27
West Virginia .....	38	41	-7.2	38	17	*	1	--	--	--	23
<b>East South Central....</b>	<b>48</b>	<b>133</b>	<b>-63.7</b>	<b>33</b>	<b>115</b>	<b>7</b>	<b>6</b>	<b>--</b>	<b>--</b>	<b>8</b>	<b>12</b>
Alabama .....	18	15	24.4	11	10	*	--	--	--	7	5
Kentucky .....	18	37	-49.7	12	31	7	6	--	--	--	--
Mississippi .....	3	72	-95.7	2	65	--	--	--	--	1	7
Tennessee .....	8	9	-9.5	8	9	--	--	--	--	--	--
<b>West South Central ...</b>	<b>108</b>	<b>49</b>	<b>120.9</b>	<b>58</b>	<b>22</b>	<b>11</b>	<b>8</b>	<b>--</b>	<b>--</b>	<b>39</b>	<b>19</b>
Arkansas .....	7	7	-2.7	7	7	--	--	--	--	--	--
Louisiana .....	50	12	332.3	48	10	2	2	--	--	--	--
Oklahoma .....	39	19	100.4	*	1	--	--	--	--	39	19
Texas .....	12	11	12.5	3	4	9	7	--	--	--	--
<b>Mountain .....</b>	<b>32</b>	<b>46</b>	<b>-29.9</b>	<b>19</b>	<b>45</b>	<b>13</b>	<b>1</b>	<b>--</b>	<b>--</b>	<b>*</b>	<b>--</b>
Arizona .....	*	17	-98.5	*	17	--	--	--	--	*	--
Colorado .....	5	3	62.8	5	3	--	--	--	--	--	--
Idaho .....	--	--	--	--	--	--	--	--	--	--	--
Montana .....	8	2	283.8	*	1	7	1	--	--	--	--
Nevada .....	--	3	-100.0	--	3	--	--	--	--	--	--
New Mexico .....	7	5	31.1	7	5	*	*	--	--	--	--
Utah .....	8	11	-22.3	3	11	5	--	--	--	--	--
Wyoming .....	4	5	-21.6	4	5	--	--	--	--	--	--
<b>Pacific Contiguous .....</b>	<b>32</b>	<b>186</b>	<b>-82.8</b>	<b>7</b>	<b>18</b>	<b>8</b>	<b>29</b>	<b>--</b>	<b>--</b>	<b>17</b>	<b>139</b>
California .....	14	170	-91.5	6	13	8	29	--	--	*	128
Oregon .....	--	5	-100.0	--	5	--	--	--	--	--	--
Washington .....	18	11	64.5	*	--	*	*	--	--	17	11
<b>Pacific Noncontiguous .....</b>	<b>848</b>	<b>263</b>	<b>222.8</b>	<b>604</b>	<b>--</b>	<b>244</b>	<b>263</b>	<b>*</b>	<b>--</b>	<b>--</b>	<b>--</b>
Alaska .....	73	--	--	73	--	--	--	--	--	--	--
Hawaii .....	776	263	195.2	531	--	244	263	*	--	--	--
<b>U.S. Total .....</b>	<b>4,262</b>	<b>7,477</b>	<b>-43.0</b>	<b>3,289</b>	<b>5,106</b>	<b>622</b>	<b>1,878</b>	<b>4</b>	<b>4</b>	<b>348</b>	<b>489</b>

\* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "\*\*").

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. • Totals may not equal sum of components because of independent rounding. • Petroleum liquids include distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 4.7.B. Receipts of Petroleum Liquids Delivered for Electricity Generation by State, Year-to-Date through May 2008 and 2007**  
(Thousand Barrels)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	2008	2007	Percent Change	2008	2007	2008	2007	2008	2007	2008	2007
<b>New England .....</b>	<b>2,030</b>	<b>4,610</b>	<b>-56.0</b>	<b>18</b>	<b>267</b>	<b>1,490</b>	<b>3,727</b>	<b>12</b>	<b>20</b>	<b>510</b>	<b>596</b>
Connecticut .....	395	1,030	-61.7	2	--	393	1,030	--	--	--	--
Maine .....	433	725	-40.3	--	--	5	271	--	--	428	454
Massachusetts .....	1,179	2,614	-54.9	4	26	1,081	2,426	12	20	83	142
New Hampshire .....	22	241	-91.1	12	241	10	--	--	--	--	--
Rhode Island .....	1	--	--	--	--	1	--	--	--	--	--
Vermont .....	--	--	--	--	--	--	--	--	--	--	--
<b>Middle Atlantic .....</b>	<b>2,567</b>	<b>9,155</b>	<b>-72.0</b>	<b>1,163</b>	<b>5,301</b>	<b>1,388</b>	<b>3,818</b>	<b>--</b>	<b>--</b>	<b>16</b>	<b>36</b>
New Jersey .....	185	344	-46.1	18	284	168	60	--	--	--	--
New York .....	1,897	7,999	-76.3	1,145	5,017	745	2,974	--	--	7	8
Pennsylvania .....	485	812	-40.3	--	--	476	784	--	--	9	28
<b>East North Central ...</b>	<b>837</b>	<b>800</b>	<b>4.6</b>	<b>606</b>	<b>527</b>	<b>156</b>	<b>144</b>	<b>*</b>	<b>*</b>	<b>75</b>	<b>129</b>
Illinois .....	131	126	3.6	4	21	127	105	*	*	--	--
Indiana .....	159	152	4.6	134	121	--	--	--	--	24	31
Michigan .....	260	282	-7.7	218	192	*	--	--	--	42	89
Ohio .....	212	193	10.3	176	147	29	38	--	--	8	8
Wisconsin .....	75	48	56.4	74	46	1	1	--	--	*	1
<b>West North Central ...</b>	<b>338</b>	<b>286</b>	<b>18.5</b>	<b>321</b>	<b>251</b>	<b>14</b>	<b>33</b>	<b>--</b>	<b>--</b>	<b>4</b>	<b>2</b>
Iowa .....	63	48	32.6	63	48	--	--	--	--	--	--
Kansas .....	36	32	12.5	36	32	--	--	--	--	--	--
Minnesota .....	80	108	-26.2	62	74	14	33	--	--	4	2
Missouri .....	60	35	72.0	60	35	--	--	--	--	--	--
Nebraska .....	18	28	-36.5	18	28	--	--	--	--	--	--
North Dakota .....	44	30	44.3	44	30	--	--	--	--	--	--
South Dakota .....	37	4	926.2	37	4	--	--	--	--	--	--
<b>South Atlantic .....</b>	<b>8,644</b>	<b>12,642</b>	<b>-31.6</b>	<b>7,150</b>	<b>10,139</b>	<b>565</b>	<b>1,148</b>	<b>5</b>	<b>4</b>	<b>923</b>	<b>1,351</b>
Delaware .....	135	94	43.7	--	42	126	17	--	--	9	35
District of Columbia .....	12	11	11.5	--	--	12	11	--	--	--	--
Florida .....	6,489	8,648	-25.0	6,173	8,355	163	104	--	--	153	189
Georgia .....	484	342	41.5	222	49	34	--	--	--	228	293
Maryland .....	122	667	-81.7	--	--	117	667	--	--	5	--
North Carolina .....	536	660	-18.9	213	220	2	1	--	--	321	439
South Carolina .....	242	223	8.6	137	121	--	--	--	--	104	101
Virginia .....	527	1,663	-68.3	311	1,207	109	346	5	4	102	106
West Virginia .....	97	334	-71.0	94	144	3	2	--	--	--	188
<b>East South Central....</b>	<b>321</b>	<b>1,013</b>	<b>-68.3</b>	<b>200</b>	<b>832</b>	<b>37</b>	<b>28</b>	<b>--</b>	<b>--</b>	<b>84</b>	<b>153</b>
Alabama .....	143	176	-18.9	38	52	26	--	--	--	79	124
Kentucky .....	91	166	-45.2	81	139	11	28	--	--	--	--
Mississippi .....	13	607	-97.8	8	579	--	--	--	--	5	28
Tennessee .....	74	63	16.8	74	63	--	--	--	--	--	--
<b>West South Central ...</b>	<b>368</b>	<b>634</b>	<b>-41.9</b>	<b>136</b>	<b>354</b>	<b>53</b>	<b>127</b>	<b>--</b>	<b>--</b>	<b>178</b>	<b>153</b>
Arkansas .....	36	38	-6.4	36	38	--	--	--	--	--	--
Louisiana .....	97	221	-56.3	87	210	9	11	--	--	--	--
Oklahoma .....	179	172	4.0	*	19	--	--	--	--	178	153
Texas .....	57	203	-72.1	13	87	44	116	--	--	--	--
<b>Mountain .....</b>	<b>422</b>	<b>259</b>	<b>62.9</b>	<b>366</b>	<b>237</b>	<b>54</b>	<b>21</b>	<b>--</b>	<b>--</b>	<b>1</b>	<b>--</b>
Arizona .....	231	55	323.4	230	55	--	--	--	--	1	--
Colorado .....	19	50	-61.1	19	38	*	11	--	--	--	--
Idaho .....	--	--	--	--	--	--	--	--	--	--	--
Montana .....	21	19	7.1	1	10	20	9	--	--	--	--
Nevada .....	--	36	-100.0	--	36	--	--	--	--	--	--
New Mexico .....	57	25	131.3	56	23	1	1	--	--	--	--
Utah .....	47	29	61.3	15	29	33	--	--	--	--	--
Wyoming .....	46	46	.8	46	46	--	--	--	--	--	--
<b>Pacific Contiguous ....</b>	<b>163</b>	<b>493</b>	<b>-66.9</b>	<b>25</b>	<b>60</b>	<b>51</b>	<b>82</b>	<b>--</b>	<b>--</b>	<b>87</b>	<b>351</b>
California .....	94	376	-75.0	22	31	45	82	--	--	27	263
Oregon .....	--	7	-100.0	--	7	--	--	--	--	--	--
Washington .....	69	110	-37.3	3	22	7	*	--	--	60	88
<b>Pacific Noncontiguous.....</b>	<b>5,477</b>	<b>1,081</b>	<b>406.6</b>	<b>4,374</b>	<b>--</b>	<b>1,103</b>	<b>1,081</b>	<b>1</b>	<b>--</b>	<b>--</b>	<b>--</b>
Alaska .....	419	--	--	419	--	--	--	--	--	--	--
Hawaii .....	5,059	1,081	367.9	3,955	--	1,103	1,081	1	--	--	--
<b>U.S. Total .....</b>	<b>21,167</b>	<b>30,973</b>	<b>-31.7</b>	<b>14,359</b>	<b>17,968</b>	<b>4,912</b>	<b>10,209</b>	<b>17</b>	<b>25</b>	<b>1,879</b>	<b>2,771</b>

\* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "\*\*").

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. • Totals may not equal sum of components because of independent rounding. • Petroleum liquids include distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 4.8.A. Receipts of Petroleum Coke Delivered for Electricity Generation by State, May 2008 and 2007**  
(Thousand Tons)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	May 2008	May 2007	Percent Change	May 2008	May 2007	May 2008	May 2007	May 2008	May 2007	May 2008	May 2007
<b>New England .....</b>	--	--	--	--	--	--	--	--	--	--	--
Connecticut .....	--	--	--	--	--	--	--	--	--	--	--
Maine .....	--	--	--	--	--	--	--	--	--	--	--
Massachusetts .....	--	--	--	--	--	--	--	--	--	--	--
New Hampshire .....	--	--	--	--	--	--	--	--	--	--	--
Rhode Island .....	--	--	--	--	--	--	--	--	--	--	--
Vermont .....	--	--	--	--	--	--	--	--	--	--	--
<b>Middle Atlantic .....</b>	<b>20</b>	<b>13</b>	<b>52.6</b>	--	--	<b>10</b>	--	--	--	<b>10</b>	<b>13</b>
New Jersey .....	--	--	--	--	--	--	--	--	--	--	--
New York .....	8	--	--	--	--	8	--	--	--	--	--
Pennsylvania .....	12	13	-9.1	--	--	2	--	--	--	10	13
<b>East North Central ...</b>	<b>50</b>	<b>58</b>	<b>-14.7</b>	<b>34</b>	<b>40</b>	<b>3</b>	<b>4</b>	--	--	<b>12</b>	<b>15</b>
Illinois .....	--	--	--	--	--	--	--	--	--	--	--
Indiana .....	--	--	--	--	--	--	--	--	--	--	--
Michigan .....	3	4	-21.7	--	1	3	4	--	--	--	--
Ohio .....	--	--	--	--	--	--	--	--	--	--	--
Wisconsin .....	46	54	-14.1	34	39	--	--	--	--	12	15
<b>West North Central ...</b>	<b>12</b>	<b>18</b>	<b>-34.1</b>	<b>12</b>	<b>18</b>	--	--	--	--	--	--
Iowa .....	5	4	30.6	5	4	--	--	--	--	--	--
Kansas .....	4	7	-44.5	4	7	--	--	--	--	--	--
Minnesota .....	3	8	-58.4	3	8	--	--	--	--	--	--
Missouri .....	--	--	--	--	--	--	--	--	--	--	--
Nebraska .....	--	--	--	--	--	--	--	--	--	--	--
North Dakota .....	--	--	--	--	--	--	--	--	--	--	--
South Dakota .....	--	--	--	--	--	--	--	--	--	--	--
<b>South Atlantic .....</b>	<b>127</b>	<b>191</b>	<b>-33.3</b>	<b>100</b>	<b>163</b>	--	--	--	--	<b>27</b>	<b>28</b>
Delaware .....	--	--	--	--	--	--	--	--	--	--	--
District of Columbia .....	--	--	--	--	--	--	--	--	--	--	--
Florida .....	100	162	-38.3	100	162	--	--	--	--	--	--
Georgia .....	27	28	-2.3	--	--	--	--	--	--	27	28
Maryland .....	--	--	--	--	--	--	--	--	--	--	--
North Carolina .....	--	--	--	--	--	--	--	--	--	--	--
South Carolina .....	--	1	-100.0	--	1	--	--	--	--	--	--
Virginia .....	--	--	--	--	--	--	--	--	--	--	--
West Virginia .....	--	--	--	--	--	--	--	--	--	--	--
<b>East South Central....</b>	<b>88</b>	<b>88</b>	<b>.1</b>	--	--	<b>88</b>	<b>88</b>	--	--	--	--
Alabama .....	--	--	--	--	--	--	--	--	--	--	--
Kentucky .....	88	88	.1	--	--	88	88	--	--	--	--
Mississippi .....	--	--	--	--	--	--	--	--	--	--	--
Tennessee .....	--	--	--	--	--	--	--	--	--	--	--
<b>West South Central ...</b>	<b>108</b>	<b>94</b>	<b>14.9</b>	<b>55</b>	--	<b>53</b>	<b>93</b>	--	--	--	<b>1</b>
Arkansas .....	--	--	--	--	--	--	--	--	--	--	--
Louisiana .....	55	54	1.6	55	--	--	54	--	--	--	--
Oklahoma .....	--	1	--	--	--	--	--	--	--	--	1
Texas .....	53	39	34.6	--	--	53	39	--	--	--	--
<b>Mountain .....</b>	<b>24</b>	<b>2</b>	<b>NM</b>	--	--	<b>24</b>	<b>2</b>	--	--	--	--
Arizona .....	--	--	--	--	--	--	--	--	--	--	--
Colorado .....	--	--	--	--	--	--	--	--	--	--	--
Idaho .....	--	--	--	--	--	--	--	--	--	--	--
Montana .....	24	2	NM	--	--	24	2	--	--	--	--
Nevada .....	--	--	--	--	--	--	--	--	--	--	--
New Mexico .....	--	--	--	--	--	--	--	--	--	--	--
Utah .....	--	--	--	--	--	--	--	--	--	--	--
Wyoming .....	--	--	--	--	--	--	--	--	--	--	--
<b>Pacific Contiguous .....</b>	<b>7</b>	<b>8</b>	<b>-11.7</b>	--	--	<b>7</b>	<b>8</b>	--	--	--	--
California .....	7	8	-11.7	--	--	7	8	--	--	--	--
Oregon .....	--	--	--	--	--	--	--	--	--	--	--
Washington .....	--	--	--	--	--	--	--	--	--	--	--
<b>Pacific Noncontiguous .....</b>	--	--	--	--	--	--	--	--	--	--	--
Alaska .....	--	--	--	--	--	--	--	--	--	--	--
Hawaii .....	--	--	--	--	--	--	--	--	--	--	--
<b>U.S. Total .....</b>	<b>436</b>	<b>472</b>	<b>-7.8</b>	<b>201</b>	<b>221</b>	<b>185</b>	<b>195</b>	--	--	<b>50</b>	<b>57</b>

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. • Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."



**Table 4.8.B. Receipts of Petroleum Coke Delivered for Electricity Generation by State, Year-to-Date through May 2008 and 2007**  
(Thousand Tons)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	2008	2007	Percent Change	2008	2007	2008	2007	2008	2007	2008	2007
<b>New England .....</b>	--	--	--	--	--	--	--	--	--	--	--
Connecticut .....	--	--	--	--	--	--	--	--	--	--	--
Maine .....	--	--	--	--	--	--	--	--	--	--	--
Massachusetts .....	--	--	--	--	--	--	--	--	--	--	--
New Hampshire .....	--	--	--	--	--	--	--	--	--	--	--
Rhode Island .....	--	--	--	--	--	--	--	--	--	--	--
Vermont .....	--	--	--	--	--	--	--	--	--	--	--
<b>Middle Atlantic .....</b>	<b>82</b>	<b>61</b>	<b>33.2</b>	--	--	<b>30</b>	<b>8</b>	--	--	<b>52</b>	<b>54</b>
New Jersey .....	--	--	--	--	--	--	--	--	--	--	--
New York .....	20	8	159.0	--	--	20	8	--	--	--	--
Pennsylvania .....	62	54	14.8	--	--	10	--	--	--	52	54
<b>East North Central ...</b>	<b>230</b>	<b>186</b>	<b>23.5</b>	<b>97</b>	<b>105</b>	<b>72</b>	<b>12</b>	--	--	<b>61</b>	<b>68</b>
Illinois .....	1	--	--	1	--	--	--	--	--	--	--
Indiana .....	--	--	--	--	--	--	--	--	--	--	--
Michigan .....	7	16	-56.7	--	4	7	12	--	--	--	--
Ohio .....	65	--	--	--	--	65	--	--	--	--	--
Wisconsin .....	157	170	-7.6	96	101	--	--	--	--	61	68
<b>West North Central ...</b>	<b>68</b>	<b>100</b>	<b>-32.1</b>	<b>68</b>	<b>100</b>	--	--	--	--	--	--
Iowa .....	23	34	-33.3	23	34	--	--	--	--	--	--
Kansas .....	24	34	-29.0	24	34	--	--	--	--	--	--
Minnesota .....	21	32	-33.2	21	32	--	--	--	--	--	--
Missouri .....	--	*	--	--	*	--	--	--	--	--	--
Nebraska .....	--	--	--	--	--	--	--	--	--	--	--
North Dakota .....	--	--	--	--	--	--	--	--	--	--	--
South Dakota .....	--	--	--	--	--	--	--	--	--	--	--
<b>South Atlantic .....</b>	<b>780</b>	<b>1,038</b>	<b>-24.9</b>	<b>662</b>	<b>912</b>	--	--	--	--	<b>117</b>	<b>126</b>
Delaware .....	--	--	--	--	--	--	--	--	--	--	--
District of Columbia .....	--	--	--	--	--	--	--	--	--	--	--
Florida .....	662	911	-27.3	662	911	--	--	--	--	--	--
Georgia .....	117	126	-7.0	--	--	--	--	--	--	117	126
Maryland .....	--	--	--	--	--	--	--	--	--	--	--
North Carolina .....	--	--	--	--	--	--	--	--	--	--	--
South Carolina .....	--	1	-100.0	--	1	--	--	--	--	--	--
Virginia .....	--	--	--	--	--	--	--	--	--	--	--
West Virginia .....	--	--	--	--	--	--	--	--	--	--	--
<b>East South Central....</b>	<b>481</b>	<b>454</b>	<b>6.1</b>	--	--	<b>481</b>	<b>454</b>	--	--	--	--
Alabama .....	--	--	--	--	--	--	--	--	--	--	--
Kentucky .....	481	454	6.1	--	--	481	454	--	--	--	--
Mississippi .....	--	--	--	--	--	--	--	--	--	--	--
Tennessee .....	--	--	--	--	--	--	--	--	--	--	--
<b>West South Central ...</b>	<b>516</b>	<b>419</b>	<b>23.3</b>	<b>296</b>	--	<b>220</b>	<b>414</b>	--	--	--	<b>4</b>
Arkansas .....	--	--	--	--	--	--	--	--	--	--	--
Louisiana .....	296	274	7.8	296	--	--	274	--	--	--	--
Oklahoma .....	--	4	--	--	--	--	--	--	--	--	4
Texas .....	220	140	57.4	--	--	220	140	--	--	--	--
<b>Mountain .....</b>	<b>123</b>	<b>36</b>	<b>241.4</b>	--	--	<b>123</b>	<b>36</b>	--	--	--	--
Arizona .....	--	--	--	--	--	--	--	--	--	--	--
Colorado .....	--	--	--	--	--	--	--	--	--	--	--
Idaho .....	--	--	--	--	--	--	--	--	--	--	--
Montana .....	123	36	241.4	--	--	123	36	--	--	--	--
Nevada .....	--	--	--	--	--	--	--	--	--	--	--
New Mexico .....	--	--	--	--	--	--	--	--	--	--	--
Utah .....	--	--	--	--	--	--	--	--	--	--	--
Wyoming .....	--	--	--	--	--	--	--	--	--	--	--
<b>Pacific Contiguous .....</b>	<b>43</b>	<b>53</b>	<b>-18.0</b>	--	--	<b>43</b>	<b>53</b>	--	--	--	--
California .....	43	53	-18.0	--	--	43	53	--	--	--	--
Oregon .....	--	--	--	--	--	--	--	--	--	--	--
Washington .....	--	--	--	--	--	--	--	--	--	--	--
<b>Pacific Noncontiguous.....</b>	--	--	--	--	--	--	--	--	--	--	--
Alaska .....	--	--	--	--	--	--	--	--	--	--	--
Hawaii .....	--	--	--	--	--	--	--	--	--	--	--
<b>U.S. Total .....</b>	<b>2,324</b>	<b>2,347</b>	<b>-1.0</b>	<b>1,123</b>	<b>1,117</b>	<b>970</b>	<b>977</b>	--	--	<b>230</b>	<b>253</b>

\* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "\*\*").

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. • Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 4.9.A. Receipts of Natural Gas Delivered for Electricity Generation by State, May 2008 and 2007**  
(Thousand Mcf)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	May 2008	May 2007	Percent Change	May 2008	May 2007	May 2008	May 2007	May 2008	May 2007	May 2008	May 2007
<b>New England .....</b>	<b>27,314</b>	<b>35,420</b>	<b>-22.9</b>	<b>257</b>	<b>221</b>	<b>25,410</b>	<b>32,424</b>	<b>304</b>	<b>353</b>	<b>1,343</b>	<b>2,423</b>
Connecticut .....	5,267	6,631	-20.6	4	--	5,263	6,631	--	--	--	--
Maine .....	4,472	4,174	7.1	--	--	3,212	1,909	--	--	1,260	2,265
Massachusetts .....	10,725	16,038	-33.1	249	207	10,089	15,321	304	353	83	157
New Hampshire .....	3,342	2,409	38.7	1	12	3,341	2,397	--	--	--	--
Rhode Island .....	3,504	6,167	-43.2	--	--	3,504	6,167	--	--	--	--
Vermont .....	3	2	88.3	3	2	--	--	--	--	--	--
<b>Middle Atlantic .....</b>	<b>44,927</b>	<b>53,683</b>	<b>-16.3</b>	<b>10,814</b>	<b>12,476</b>	<b>32,556</b>	<b>39,161</b>	<b>150</b>	<b>216</b>	<b>1,407</b>	<b>1,830</b>
New Jersey .....	11,936	10,877	9.7	20	--	11,405	10,408	--	--	510	469
New York .....	28,303	31,793	-11.0	10,794	12,476	17,278	19,012	150	216	81	89
Pennsylvania .....	4,688	11,013	-57.4	--	--	3,873	9,741	--	--	815	1,272
<b>East North Central ...</b>	<b>9,598</b>	<b>22,348</b>	<b>-57.1</b>	<b>2,088</b>	<b>5,152</b>	<b>6,099</b>	<b>15,540</b>	<b>293</b>	<b>354</b>	<b>1,118</b>	<b>1,302</b>
Illinois .....	1,911	4,311	-55.7	160	48	1,084	3,871	259	318	407	75
Indiana .....	1,349	2,919	-53.8	296	1,159	514	693	--	--	539	1,067
Michigan .....	4,485	8,890	-49.6	566	843	3,803	7,925	34	37	81	85
Ohio .....	117	3,399	-96.5	89	1,699	27	1,690	--	--	1	10
Wisconsin .....	1,736	2,829	-38.6	976	1,403	671	1,361	--	--	89	65
<b>West North Central ...</b>	<b>4,582</b>	<b>4,315</b>	<b>6.2</b>	<b>3,688</b>	<b>2,678</b>	<b>746</b>	<b>1,488</b>	<b>9</b>	<b>11</b>	<b>140</b>	<b>139</b>
Iowa .....	437	172	154.0	434	172	--	--	--	--	3	--
Kansas .....	1,988	1,087	82.8	1,988	1,087	--	--	--	--	--	--
Minnesota .....	727	1,028	-29.2	377	53	213	836	--	--	137	139
Missouri .....	1,294	1,947	-33.5	753	1,284	533	652	9	11	--	--
Nebraska .....	109	82	32.2	109	82	--	--	--	--	--	--
North Dakota .....	*	*	32.2	*	*	--	--	--	--	--	--
South Dakota .....	28	--	--	28	--	--	--	--	--	--	--
<b>South Atlantic .....</b>	<b>85,955</b>	<b>82,200</b>	<b>4.6</b>	<b>71,998</b>	<b>63,562</b>	<b>12,656</b>	<b>16,593</b>	<b>--</b>	<b>--</b>	<b>1,302</b>	<b>2,045</b>
Delaware .....	542	1,544	-64.9	--	4	270	759	--	--	272	780
District of Columbia .....	--	--	--	--	--	--	--	--	--	--	--
Florida .....	75,878	65,241	16.3	66,048	56,018	9,489	8,639	--	--	341	584
Georgia .....	4,082	7,398	-44.8	2,694	3,434	971	3,584	--	--	417	380
Maryland .....	814	698	16.6	--	--	650	698	--	--	164	--
North Carolina .....	684	911	-25.0	474	709	131	179	--	--	79	24
South Carolina .....	2,417	2,212	9.2	2,145	1,533	264	647	--	--	8	33
Virginia .....	1,445	3,924	-63.2	630	1,860	795	1,899	--	--	20	165
West Virginia .....	94	272	-65.5	7	6	86	187	--	--	--	79
<b>East South Central....</b>	<b>18,760</b>	<b>25,836</b>	<b>-27.4</b>	<b>12,989</b>	<b>13,285</b>	<b>4,754</b>	<b>11,987</b>	<b>--</b>	<b>--</b>	<b>1,016</b>	<b>564</b>
Alabama .....	6,666	11,340	-41.2	4,042	5,115	1,730	5,792	--	--	894	433
Kentucky .....	239	70	243.1	206	56	34	14	--	--	--	--
Mississippi .....	11,841	14,413	-17.8	8,738	8,114	2,990	6,181	--	--	113	117
Tennessee .....	12	14	-10.8	3	--	--	--	--	--	9	14
<b>West South Central ...</b>	<b>238,604</b>	<b>214,109</b>	<b>11.4</b>	<b>60,356</b>	<b>49,303</b>	<b>116,519</b>	<b>109,418</b>	<b>365</b>	<b>354</b>	<b>61,364</b>	<b>55,034</b>
Arkansas .....	4,651	5,195	-10.5	869	252	3,782	4,944	--	--	--	--
Louisiana .....	42,933	39,191	9.5	18,324	11,057	4,096	6,892	--	--	20,513	21,243
Oklahoma .....	20,440	22,026	-7.2	13,109	12,929	6,704	8,370	--	--	627	727
Texas .....	170,580	147,697	15.5	28,054	25,065	101,936	89,213	365	354	40,224	33,064
<b>Mountain .....</b>	<b>48,102</b>	<b>51,636</b>	<b>-6.8</b>	<b>27,191</b>	<b>23,865</b>	<b>20,318</b>	<b>27,403</b>	<b>--</b>	<b>--</b>	<b>593</b>	<b>368</b>
Arizona .....	18,406	23,818	-22.7	8,003	7,826	10,402	15,992	--	--	1	--
Colorado .....	6,703	8,322	-19.5	3,002	2,533	3,701	5,789	--	--	--	--
Idaho .....	256	161	59.5	34	--	223	161	--	--	--	--
Montana .....	36	15	132.2	8	2	27	13	--	--	--	--
Nevada .....	13,391	13,120	2.1	7,982	8,614	5,168	4,506	--	--	242	--
New Mexico .....	5,420	2,330	132.6	4,884	1,802	533	528	--	--	2	--
Utah .....	3,513	3,489	.7	3,249	3,075	262	413	--	--	2	1
Wyoming .....	377	381	-9	30	13	2	1	--	--	345	367
<b>Pacific Contiguous ....</b>	<b>68,350</b>	<b>60,138</b>	<b>13.7</b>	<b>17,330</b>	<b>12,298</b>	<b>41,257</b>	<b>38,676</b>	<b>353</b>	<b>370</b>	<b>9,410</b>	<b>8,794</b>
California .....	60,520	55,308	9.4	15,487	11,568	35,945	35,388	353	370	8,736	7,981
Oregon .....	5,795	3,773	53.6	1,587	424	3,642	2,668	--	--	566	681
Washington .....	2,035	1,058	92.4	256	306	1,670	619	--	--	108	132
<b>Pacific Noncontiguous.....</b>	<b>2,896</b>	<b>2,670</b>	<b>8.5</b>	<b>2,896</b>	<b>2,670</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>
Alaska .....	2,896	2,670	8.5	2,896	2,670	--	--	--	--	--	--
Hawaii .....	--	--	--	--	--	--	--	--	--	--	--
<b>U.S. Total .....</b>	<b>549,086</b>	<b>552,355</b>	<b>-6</b>	<b>209,607</b>	<b>185,510</b>	<b>260,314</b>	<b>292,689</b>	<b>1,474</b>	<b>1,658</b>	<b>77,691</b>	<b>72,499</b>

\* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "\*\*").

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. • Totals may not equal sum of components because of independent rounding. • Natural gas, including a small amount of supplemental gaseous fuels that cannot be identified separately. • Mcf = thousand cubic feet.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 4.9.B. Receipts of Natural Gas Delivered for Electricity Generation by State, Year-to-Date through May 2008 and 2007**  
(Thousand Mcf)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	2008	2007	Percent Change	2008	2007	2008	2007	2008	2007	2008	2007
<b>New England .....</b>	<b>137,818</b>	<b>151,862</b>	<b>-9.2</b>	<b>394</b>	<b>390</b>	<b>128,875</b>	<b>143,234</b>	<b>1,771</b>	<b>1,877</b>	<b>6,777</b>	<b>6,361</b>
Connecticut .....	23,813	28,698	-17.0	19	--	23,794	28,698	--	--	--	--
Maine .....	19,290	19,321	-2	--	--	12,991	13,118	--	--	6,299	6,203
Massachusetts .....	54,437	63,663	-14.5	359	363	51,829	61,265	1,771	1,877	478	159
New Hampshire .....	20,245	12,525	61.6	8	19	20,237	12,506	--	--	--	--
Rhode Island .....	20,025	27,646	-27.6	--	--	20,025	27,646	--	--	--	--
Vermont .....	9	8	9.0	9	8	--	--	--	--	--	--
<b>Middle Atlantic .....</b>	<b>250,838</b>	<b>234,410</b>	<b>7.0</b>	<b>53,417</b>	<b>44,075</b>	<b>187,855</b>	<b>177,614</b>	<b>1,411</b>	<b>1,381</b>	<b>8,155</b>	<b>11,340</b>
New Jersey .....	66,241	48,760	35.8	116	--	63,184	45,104	--	--	2,941	3,657
New York .....	143,154	141,240	1.4	53,301	44,075	87,987	95,174	1,411	1,381	455	611
Pennsylvania .....	41,443	44,409	-6.7	--	--	36,684	37,336	--	--	4,759	7,073
<b>East North Central ...</b>	<b>89,829</b>	<b>105,027</b>	<b>-14.5</b>	<b>17,554</b>	<b>21,420</b>	<b>62,882</b>	<b>72,899</b>	<b>2,503</b>	<b>2,022</b>	<b>6,890</b>	<b>8,685</b>
Illinois .....	13,923	19,308	-27.9	1,184	84	8,168	16,126	2,224	1,870	2,346	1,229
Indiana .....	15,529	15,555	-2	3,046	6,856	9,082	2,468	--	--	3,402	6,232
Michigan .....	36,823	43,550	-15.4	3,240	3,039	32,795	39,827	279	152	510	532
Ohio .....	4,984	7,788	-36.0	1,341	2,890	3,575	4,810	--	--	67	88
Wisconsin .....	18,571	18,825	-1.4	8,744	8,552	9,262	9,669	--	--	565	604
<b>West North Central ...</b>	<b>37,261</b>	<b>19,071</b>	<b>95.4</b>	<b>29,865</b>	<b>12,496</b>	<b>6,489</b>	<b>5,713</b>	<b>22</b>	<b>14</b>	<b>884</b>	<b>849</b>
Iowa .....	6,718	876	666.8	6,704	876	--	--	--	--	14	--
Kansas .....	7,441	4,118	80.7	7,441	4,118	--	--	--	--	--	--
Minnesota .....	9,123	8,260	10.4	4,463	2,397	3,790	5,015	--	--	870	849
Missouri .....	12,411	5,425	128.8	9,690	4,713	2,700	698	22	14	--	--
Nebraska .....	1,339	392	241.8	1,339	392	--	--	--	--	--	--
North Dakota .....	1	*	38.0	1	*	--	--	--	--	--	--
South Dakota .....	228	--	--	228	--	--	--	--	--	--	--
<b>South Atlantic .....</b>	<b>376,253</b>	<b>336,692</b>	<b>11.7</b>	<b>309,652</b>	<b>267,666</b>	<b>59,515</b>	<b>59,561</b>	<b>--</b>	<b>--</b>	<b>7,086</b>	<b>9,465</b>
Delaware .....	2,780	6,120	-54.6	--	13	2,102	2,993	--	--	678	3,113
District of Columbia .....	--	--	--	--	--	--	--	--	--	--	--
Florida .....	306,827	257,522	19.1	269,070	225,569	35,505	29,119	--	--	2,253	2,835
Georgia .....	26,800	31,560	-15.1	15,212	18,436	9,057	11,091	--	--	2,531	2,033
Maryland .....	3,554	3,553	.0	--	--	2,997	3,553	--	--	557	--
North Carolina .....	5,683	2,864	98.4	4,993	2,544	294	208	--	--	397	112
South Carolina .....	13,580	11,391	19.2	11,618	9,265	1,883	2,052	--	--	78	74
Virginia .....	16,151	22,062	-26.8	8,575	11,809	6,983	9,656	--	--	593	598
West Virginia .....	878	1,620	-45.8	185	30	694	889	--	--	--	700
<b>East South Central....</b>	<b>120,173</b>	<b>114,213</b>	<b>5.2</b>	<b>64,805</b>	<b>53,535</b>	<b>49,873</b>	<b>56,819</b>	<b>--</b>	<b>--</b>	<b>5,495</b>	<b>3,858</b>
Alabama .....	54,441	60,126	-9.5	26,444	26,483	23,236	30,552	--	--	4,761	3,091
Kentucky .....	3,908	2,346	66.6	3,429	2,134	480	213	--	--	--	--
Mississippi .....	60,656	51,674	17.4	33,929	24,918	26,076	26,055	--	--	651	701
Tennessee .....	1,167	66	NM	1,003	--	82	--	--	--	83	66
<b>West South Central ...</b>	<b>1,032,600</b>	<b>988,620</b>	<b>4.4</b>	<b>245,673</b>	<b>222,539</b>	<b>505,201</b>	<b>496,541</b>	<b>2,255</b>	<b>1,997</b>	<b>279,472</b>	<b>267,543</b>
Arkansas .....	22,911	14,999	52.8	3,988	961	18,924	14,038	--	--	--	--
Louisiana .....	183,983	176,569	4.2	58,409	46,843	24,637	27,285	--	--	100,936	102,441
Oklahoma .....	102,299	98,781	3.6	69,328	59,366	30,130	35,712	--	--	2,841	3,703
Texas .....	723,408	698,271	3.6	113,948	115,369	431,511	419,507	2,255	1,997	175,695	161,398
<b>Mountain .....</b>	<b>245,977</b>	<b>207,521</b>	<b>18.5</b>	<b>128,577</b>	<b>100,590</b>	<b>114,078</b>	<b>104,811</b>	<b>--</b>	<b>--</b>	<b>3,322</b>	<b>2,121</b>
Arizona .....	91,910	78,268	17.4	36,496	33,153	55,407	45,116	--	--	6	--
Colorado .....	38,430	38,857	-1.1	14,924	10,358	23,505	28,499	--	--	--	--
Idaho .....	5,124	2,026	152.9	533	--	4,591	2,026	--	--	--	--
Montana .....	206	80	158.7	48	4	158	75	--	--	--	--
Nevada .....	65,167	63,059	3.3	37,513	38,355	26,454	24,704	--	--	1,200	--
New Mexico .....	22,014	10,123	117.5	19,355	7,866	2,648	2,253	--	--	11	4
Utah .....	20,882	12,930	61.5	19,552	10,776	1,300	2,128	--	--	30	27
Wyoming .....	2,245	2,178	3.1	156	78	14	10	--	--	2,075	2,090
<b>Pacific Contiguous ....</b>	<b>427,273</b>	<b>311,889</b>	<b>37.0</b>	<b>104,553</b>	<b>61,191</b>	<b>273,233</b>	<b>203,644</b>	<b>1,824</b>	<b>1,908</b>	<b>47,663</b>	<b>45,147</b>
California .....	339,193	270,864	25.2	80,083	54,111	215,095	174,283	1,824	1,908	42,192	40,562
Oregon .....	56,200	30,433	84.7	18,013	6,092	33,926	20,957	--	--	4,260	3,384
Washington .....	31,881	10,592	201.0	6,456	988	24,213	8,403	--	--	1,212	1,201
<b>Pacific Noncontiguous.....</b>	<b>16,065</b>	<b>14,471</b>	<b>11.0</b>	<b>16,065</b>	<b>14,471</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>
Alaska .....	16,065	14,471	11.0	16,065	14,471	--	--	--	--	--	--
Hawaii .....	--	--	--	--	--	--	--	--	--	--	--
<b>U.S. Total .....</b>	<b>2,734,087</b>	<b>2,483,776</b>	<b>10.1</b>	<b>970,555</b>	<b>798,374</b>	<b>1,388,003</b>	<b>1,320,835</b>	<b>9,786</b>	<b>9,198</b>	<b>365,744</b>	<b>355,369</b>

\* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "\*\*").

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. • Totals may not equal sum of components because of independent rounding. • Natural gas, including a small amount of supplemental gaseous fuels that cannot be identified separately. Natural gas values for 2001 forward do not include blast furnace gas or other gas. • Mcf = thousand cubic feet.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 4.10.A. Average Cost of Coal Delivered for Electricity Generation by State, May 2008 and 2007**  
(Dollars per Million Btu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	May 2008	May 2007	Percent Change	May 2008	May 2007	May 2008	May 2007
<b>New England</b> .....	<b>2.87</b>	<b>2.79</b>	<b>3.1</b>	<b>3.83</b>	<b>3.20</b>	<b>2.73</b>	<b>2.70</b>
Connecticut .....	W	W	W	--	--	W	W
Maine .....	W	W	W	--	--	W	W
Massachusetts .....	W	2.68	W	--	--	W	2.68
New Hampshire .....	3.83	3.20	19.7	3.83	3.20	--	--
Rhode Island .....	--	--	--	--	--	--	--
Vermont .....	--	--	--	--	--	--	--
<b>Middle Atlantic</b> .....	<b>2.19</b>	<b>1.88</b>	<b>16.3</b>	<b>1.92</b>	<b>2.36</b>	<b>2.19</b>	<b>1.87</b>
New Jersey .....	3.14	2.54	23.6	1.94	2.43	3.15	2.56
New York .....	2.28	2.46	-7.3	1.91	2.26	2.29	2.47
Pennsylvania .....	2.09	1.71	22.2	--	--	2.09	1.71
<b>East North Central</b> .....	<b>1.90</b>	<b>1.62</b>	<b>17.3</b>	<b>1.91</b>	<b>1.65</b>	<b>1.89</b>	<b>1.53</b>
Illinois .....	1.69	1.32	28.0	1.87	1.34	1.69	1.32
Indiana .....	1.86	W	W	1.84	1.61	2.18	W
Michigan .....	1.94	W	W	1.94	1.71	2.55	W
Ohio .....	2.04	1.70	20.0	1.95	1.65	2.30	1.82
Wisconsin .....	1.93	W	W	1.93	1.69	1.77	W
<b>West North Central</b> .....	<b>1.45</b>	<b>1.23</b>	<b>18.1</b>	<b>1.45</b>	<b>1.23</b>	--	--
Iowa .....	1.21	1.12	8.0	1.21	1.12	--	--
Kansas .....	1.50	1.20	25.0	1.50	1.20	--	--
Minnesota .....	1.90	1.52	25.0	1.90	1.52	--	--
Missouri .....	1.69	1.34	26.1	1.69	1.34	--	--
Nebraska .....	.94	.88	6.8	.94	.88	--	--
North Dakota .....	1.19	.99	20.2	1.19	.99	--	--
South Dakota .....	1.84	1.58	16.5	1.84	1.58	--	--
<b>South Atlantic</b> .....	<b>2.78</b>	<b>2.36</b>	<b>17.9</b>	<b>2.76</b>	<b>2.41</b>	<b>2.87</b>	<b>2.08</b>
Delaware .....	W	W	W	--	--	W	W
District of Columbia .....	--	--	--	--	--	--	--
Florida .....	2.88	2.55	12.9	2.88	2.54	3.03	2.72
Georgia .....	2.96	2.60	13.8	2.96	2.60	--	--
Maryland .....	3.75	2.07	81.2	--	--	3.75	2.07
North Carolina .....	3.01	2.69	11.9	3.03	2.69	2.38	2.72
South Carolina .....	2.40	2.29	4.8	2.40	2.29	--	--
Virginia .....	2.58	2.48	4.0	2.55	2.40	2.73	2.78
West Virginia .....	2.16	W	W	2.33	1.81	1.67	W
<b>East South Central</b> .....	<b>2.22</b>	<b>1.96</b>	<b>13.1</b>	<b>2.24</b>	<b>1.98</b>	<b>1.68</b>	<b>1.62</b>
Alabama .....	2.41	2.11	14.2	2.41	2.11	--	--
Kentucky .....	2.01	W	W	2.05	1.77	1.63	W
Mississippi .....	2.75	W	W	2.99	2.95	1.79	W
Tennessee .....	2.13	1.86	14.5	2.13	1.86	--	--
<b>West South Central</b> .....	<b>1.65</b>	<b>1.47</b>	<b>12.3</b>	<b>1.77</b>	<b>1.51</b>	<b>1.48</b>	<b>1.42</b>
Arkansas .....	1.73	1.65	4.8	1.73	1.65	--	--
Louisiana .....	2.09	W	W	2.39	2.09	1.77	W
Oklahoma .....	1.47	W	W	1.47	1.16	1.48	W
Texas .....	1.61	W	W	1.86	1.56	1.44	W
<b>Mountain</b> .....	<b>1.51</b>	<b>W</b>	<b>W</b>	<b>1.55</b>	<b>1.39</b>	<b>1.09</b>	<b>W</b>
Arizona .....	1.66	1.60	3.8	1.66	1.60	--	--
Colorado .....	1.42	1.23	15.4	1.42	1.23	--	--
Idaho .....	--	--	--	--	--	--	--
Montana .....	1.09	W	W	2.00	1.05	1.07	W
Nevada .....	2.20	1.91	15.2	2.20	1.91	--	--
New Mexico .....	2.09	1.92	8.9	2.09	1.92	--	--
Utah .....	1.42	W	W	1.42	1.39	1.49	W
Wyoming .....	1.16	W	W	1.16	1.02	1.17	W
<b>Pacific</b> .....	<b>2.05</b>	<b>W</b>	<b>W</b>	<b>1.45</b>	<b>--</b>	<b>2.26</b>	<b>W</b>
California .....	2.49	W	W	--	--	2.49	W
Oregon .....	1.45	--	--	1.45	--	--	--
Washington .....	W	W	W	--	--	W	W
Alaska .....	--	--	--	--	--	--	--
Hawaii .....	--	--	--	--	--	--	--
<b>U.S. Total</b> .....	<b>2.04</b>	<b>1.77</b>	<b>15.3</b>	<b>2.04</b>	<b>1.79</b>	<b>2.03</b>	<b>1.72</b>

W = Withheld to avoid disclosure of individual company data.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. • Totals may not equal sum of components because of independent rounding. • Monetary values are expressed in nominal terms. • Coal includes anthracite, bituminous, subbituminous, lignite, waste coal, and coal synfuel.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 4.10.B. Average Cost of Coal Delivered for Electricity Generation by State, Year-to-Date through May 2008 and 2007**  
(Dollars per Million Btu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	2008	2007	Percent Change	2008	2007	2008	2007
<b>New England</b> .....	<b>2.85</b>	<b>2.77</b>	<b>2.8</b>	<b>3.38</b>	<b>2.79</b>	<b>2.71</b>	<b>2.76</b>
Connecticut .....	W	W	W	--	--	W	W
Maine .....	W	W	W	--	--	W	W
Massachusetts .....	2.49	2.72	-8.5	--	2.65	2.49	2.72
New Hampshire .....	3.38	2.80	20.7	3.38	2.80	--	--
Rhode Island .....	--	--	--	--	--	--	--
Vermont .....	--	--	--	--	--	--	--
<b>Middle Atlantic</b> .....	<b>2.13</b>	<b>1.88</b>	<b>13.3</b>	<b>2.53</b>	<b>2.47</b>	<b>2.12</b>	<b>1.87</b>
New Jersey .....	3.05	2.66	14.7	2.74	2.64	3.08	2.67
New York .....	2.25	2.39	-5.9	2.24	2.26	2.24	2.40
Pennsylvania .....	2.04	1.72	18.6	--	--	2.04	1.72
<b>East North Central</b> .....	<b>1.86</b>	<b>1.60</b>	<b>16.1</b>	<b>1.82</b>	<b>1.63</b>	<b>1.95</b>	<b>1.54</b>
Illinois .....	1.82	1.30	40.0	1.79	1.32	1.82	1.30
Indiana .....	1.78	W	W	1.76	1.57	2.10	W
Michigan .....	1.93	W	W	1.93	1.71	2.49	W
Ohio .....	1.95	W	W	1.84	1.66	2.25	W
Wisconsin .....	1.80	W	W	1.80	1.63	1.66	W
<b>West North Central</b> .....	<b>1.37</b>	<b>1.21</b>	<b>13.2</b>	<b>1.37</b>	<b>1.21</b>	--	--
Iowa .....	1.17	1.08	8.3	1.17	1.08	--	--
Kansas .....	1.40	1.22	14.8	1.40	1.22	--	--
Minnesota .....	1.71	1.49	14.8	1.71	1.49	--	--
Missouri .....	1.57	1.32	18.9	1.57	1.32	--	--
Nebraska .....	.92	.85	8.2	.92	.85	--	--
North Dakota .....	1.13	.96	17.7	1.13	.96	--	--
South Dakota .....	1.73	1.55	11.6	1.73	1.55	--	--
<b>South Atlantic</b> .....	<b>2.60</b>	<b>2.36</b>	<b>10.1</b>	<b>2.61</b>	<b>2.41</b>	<b>2.54</b>	<b>2.12</b>
Delaware .....	W	W	W	--	--	W	W
District of Columbia .....	--	--	--	--	--	--	--
Florida .....	2.73	2.51	8.8	2.72	2.48	2.94	2.96
Georgia .....	2.82	2.58	9.3	2.82	2.58	--	--
Maryland .....	3.12	2.08	50.0	--	--	3.12	2.08
North Carolina .....	2.86	2.74	4.4	2.89	2.74	2.22	2.67
South Carolina .....	2.35	2.30	2.2	2.35	2.30	--	--
Virginia .....	2.55	2.47	3.2	2.54	2.38	2.65	2.85
West Virginia .....	2.00	W	W	2.12	1.80	1.64	W
<b>East South Central</b> .....	<b>2.10</b>	<b>1.94</b>	<b>8.3</b>	<b>2.12</b>	<b>1.95</b>	<b>1.66</b>	<b>1.59</b>
Alabama .....	2.22	2.09	6.2	2.22	2.09	--	--
Kentucky .....	1.90	W	W	1.93	1.76	1.62	W
Mississippi .....	2.69	W	W	2.89	2.85	1.77	W
Tennessee .....	2.08	1.84	13.0	2.08	1.84	--	--
<b>West South Central</b> .....	<b>1.62</b>	<b>1.45</b>	<b>11.7</b>	<b>1.72</b>	<b>1.50</b>	<b>1.50</b>	<b>1.39</b>
Arkansas .....	1.71	1.58	8.2	1.71	1.58	--	--
Louisiana .....	2.06	W	W	2.33	2.24	1.79	W
Oklahoma .....	1.43	W	W	1.44	1.13	1.39	W
Texas .....	1.58	W	W	1.76	1.55	1.46	W
<b>Mountain</b> .....	<b>1.45</b>	<b>1.36</b>	<b>6.5</b>	<b>1.49</b>	<b>1.38</b>	<b>1.07</b>	<b>.85</b>
Arizona .....	1.65	1.55	6.5	1.65	1.55	--	--
Colorado .....	1.40	1.26	11.1	1.40	1.26	--	--
Idaho .....	--	--	--	--	--	--	--
Montana .....	W	W	W	1.85	.95	W	W
Nevada .....	2.18	1.88	16.0	2.18	1.88	--	--
New Mexico .....	1.88	1.82	3.3	1.88	1.82	--	--
Utah .....	1.36	W	W	1.36	1.33	1.73	W
Wyoming .....	1.21	W	W	1.20	1.10	1.26	W
<b>Pacific</b> .....	<b>1.96</b>	<b>1.72</b>	<b>13.7</b>	<b>1.44</b>	<b>1.35</b>	<b>2.11</b>	<b>1.82</b>
California .....	2.58	W	W	--	--	2.58	W
Oregon .....	1.44	1.35	6.7	1.44	1.35	--	--
Washington .....	W	W	W	--	--	W	W
Alaska .....	--	--	--	--	--	--	--
Hawaii .....	W	W	W	--	--	W	W
<b>U.S. Total</b> .....	<b>1.94</b>	<b>1.76</b>	<b>10.2</b>	<b>1.93</b>	<b>1.77</b>	<b>1.97</b>	<b>1.71</b>

W = Withheld to avoid disclosure of individual company data.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. • Totals may not equal sum of components because of independent rounding. • Monetary values are expressed in nominal terms. • Coal includes anthracite, bituminous coal, subbituminous coal, lignite, waste coal, and coal synfuel.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 4.11.A. Average Cost of Petroleum Liquids Delivered for Electricity Generation by State, May 2008 and 2007**  
(Dollars per Million Btu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	May 2008	May 2007	Percent Change	May 2008	May 2007	May 2008	May 2007
<b>New England</b> .....	<b>25.77</b>	<b>8.78</b>	<b>193.6</b>	<b>31.01</b>	<b>8.49</b>	<b>25.63</b>	<b>8.78</b>
Connecticut .....	W	W	W	--	--	W	W
Maine .....	W	W	W	--	--	W	W
Massachusetts .....	23.63	W	W	22.44	8.54	23.63	W
New Hampshire .....	31.12	8.48	267.0	31.12	8.48	--	--
Rhode Island .....	W	--	W	--	--	W	--
Vermont .....	--	--	--	--	--	--	--
<b>Middle Atlantic</b> .....	<b>22.99</b>	<b>6.88</b>	<b>234.4</b>	<b>25.24</b>	<b>5.61</b>	<b>22.90</b>	<b>9.71</b>
New Jersey .....	21.97	4.63	374.5	21.50	4.30	21.99	15.05
New York .....	21.93	6.70	227.3	25.97	5.78	21.66	8.99
Pennsylvania .....	25.82	12.50	106.6	--	--	25.82	12.50
<b>East North Central</b> .....	<b>25.28</b>	<b>13.66</b>	<b>85.0</b>	<b>25.27</b>	<b>13.05</b>	<b>25.34</b>	<b>16.72</b>
Illinois .....	25.23	17.10	47.5	26.87	17.25	25.08	17.08
Indiana .....	27.60	10.61	160.1	27.60	10.61	--	--
Michigan .....	23.76	13.26	79.2	23.76	13.26	30.14	--
Ohio .....	27.24	W	W	27.31	13.71	26.71	W
Wisconsin .....	25.37	W	W	25.44	16.17	21.49	W
<b>West North Central</b> .....	<b>24.57</b>	<b>14.09</b>	<b>74.4</b>	<b>24.16</b>	<b>14.09</b>	<b>25.80</b>	<b>--</b>
Iowa .....	28.00	15.41	81.7	28.00	15.41	--	--
Kansas .....	28.17	16.21	73.8	28.17	16.21	--	--
Minnesota .....	25.40	9.96	155.0	23.37	9.96	25.80	--
Missouri .....	23.97	15.84	51.3	23.97	15.84	--	--
Nebraska .....	21.40	15.91	34.5	21.40	15.91	--	--
North Dakota .....	18.36	16.60	10.6	18.36	16.60	--	--
South Dakota .....	21.67	--	--	21.67	--	--	--
<b>South Atlantic</b> .....	<b>13.81</b>	<b>9.17</b>	<b>50.6</b>	<b>13.67</b>	<b>9.10</b>	<b>24.98</b>	<b>11.65</b>
Delaware .....	W	W	W	--	--	W	W
District of Columbia .....	--	--	--	--	--	--	--
Florida .....	13.14	W	W	13.14	8.99	16.68	W
Georgia .....	17.22	15.10	14.0	15.86	15.10	27.65	--
Maryland .....	23.78	13.32	78.5	--	--	23.78	13.32
North Carolina .....	26.71	W	W	26.98	15.15	13.06	W
South Carolina .....	16.26	13.68	18.9	16.26	13.68	--	--
Virginia .....	24.32	W	W	24.46	14.02	23.54	W
West Virginia .....	27.12	W	W	27.10	14.88	30.05	W
<b>East South Central</b> .....	<b>26.26</b>	<b>W</b>	<b>W</b>	<b>26.04</b>	<b>12.59</b>	<b>27.29</b>	<b>W</b>
Alabama .....	26.84	14.45	85.7	26.81	14.45	28.90	--
Kentucky .....	26.59	W	W	26.20	14.03	27.25	W
Mississippi .....	18.40	11.47	60.4	18.40	11.47	--	--
Tennessee .....	26.56	14.08	88.6	26.56	14.08	--	--
<b>West South Central</b> .....	<b>12.38</b>	<b>14.22</b>	<b>-13.0</b>	<b>10.02</b>	<b>14.20</b>	<b>25.69</b>	<b>14.28</b>
Arkansas .....	19.25	14.51	32.7	19.25	14.51	--	--
Louisiana .....	W	W	W	7.74	14.20	W	W
Oklahoma .....	28.55	14.27	100.1	28.55	14.27	--	--
Texas .....	25.93	W	W	28.40	13.65	25.20	W
<b>Mountain</b> .....	<b>26.81</b>	<b>W</b>	<b>W</b>	<b>28.76</b>	<b>17.04</b>	<b>23.69</b>	<b>W</b>
Arizona .....	23.56	17.51	34.6	23.56	17.51	--	--
Colorado .....	28.61	9.88	189.6	28.61	9.88	--	--
Idaho .....	--	--	--	--	--	--	--
Montana .....	W	W	W	21.48	17.24	W	W
Nevada .....	--	14.27	-100.0	--	14.27	--	--
New Mexico .....	W	W	W	29.13	18.99	W	W
Utah .....	25.84	17.93	44.1	28.62	17.93	24.30	--
Wyoming .....	28.69	17.89	60.4	28.69	17.89	--	--
<b>Pacific</b> .....	<b>20.13</b>	<b>11.97</b>	<b>68.3</b>	<b>20.12</b>	<b>10.30</b>	<b>20.15</b>	<b>12.07</b>
California .....	W	W	W	25.18	12.78	W	W
Oregon .....	--	3.91	-100.0	--	3.91	--	--
Washington .....	16.28	W	W	9.45	--	22.47	W
Alaska .....	27.14	--	--	27.14	--	--	--
Hawaii .....	19.45	W	W	19.26	--	19.87	W
<b>U.S. Total</b> .....	<b>16.60</b>	<b>8.97</b>	<b>85.1</b>	<b>15.60</b>	<b>8.68</b>	<b>22.26</b>	<b>9.74</b>

W = Withheld to avoid disclosure of individual company data.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. • Totals may not equal sum of components because of independent rounding. • Monetary values are expressed in nominal terms. • Petroleum liquids include distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 4.11.B. Average Cost of Petroleum Liquids Delivered for Electricity Generation by State, Year-to-Date through May 2008 and 2007**  
(Dollars per Million Btu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	2008	2007	Percent Change	2008	2007	2008	2007
<b>New England</b> .....	<b>13.39</b>	<b>8.34</b>	<b>60.6</b>	<b>21.44</b>	<b>8.94</b>	<b>13.30</b>	<b>8.29</b>
Connecticut .....	15.40	9.02	70.7	24.58	--	15.35	9.02
Maine .....	W	W	W	--	--	W	W
Massachusetts .....	W	W	W	17.95	11.44	W	W
New Hampshire .....	W	8.69	W	22.02	8.69	W	--
Rhode Island .....	W	--	W	--	--	W	--
Vermont .....	--	--	--	--	--	--	--
<b>Middle Atlantic</b> .....	<b>16.54</b>	<b>7.49</b>	<b>120.8</b>	<b>12.99</b>	<b>6.70</b>	<b>19.70</b>	<b>8.64</b>
New Jersey .....	19.50	7.10	174.6	19.89	5.56	19.46	15.19
New York .....	15.64	7.33	113.4	12.89	6.76	19.99	8.33
Pennsylvania .....	19.31	9.40	105.4	--	--	19.31	9.40
<b>East North Central</b> .....	<b>21.15</b>	<b>12.75</b>	<b>65.9</b>	<b>21.21</b>	<b>12.32</b>	<b>20.92</b>	<b>14.38</b>
Illinois .....	20.96	14.61	43.5	21.72	15.38	20.93	14.46
Indiana .....	23.50	9.86	138.3	23.50	9.86	--	--
Michigan .....	21.30	11.71	81.9	21.30	11.71	30.14	--
Ohio .....	20.60	W	W	20.55	13.61	20.97	W
Wisconsin .....	18.81	W	W	18.83	15.82	16.93	W
<b>West North Central</b> .....	<b>20.30</b>	<b>W</b>	<b>W</b>	<b>20.06</b>	<b>13.30</b>	<b>25.73</b>	<b>W</b>
Iowa .....	23.49	15.28	53.7	23.49	15.28	--	--
Kansas .....	22.47	15.07	49.1	22.47	15.07	--	--
Minnesota .....	15.45	W	W	13.10	8.50	25.73	W
Missouri .....	22.49	15.07	49.2	22.49	15.07	--	--
Nebraska .....	21.09	16.44	28.3	21.09	16.44	--	--
North Dakota .....	20.65	15.27	35.2	20.65	15.27	--	--
South Dakota .....	18.27	11.78	55.1	18.27	11.78	--	--
<b>South Atlantic</b> .....	<b>13.32</b>	<b>8.49</b>	<b>56.9</b>	<b>13.06</b>	<b>8.41</b>	<b>16.91</b>	<b>9.21</b>
Delaware .....	W	8.91	W	--	7.20	W	13.59
District of Columbia .....	W	W	W	--	--	W	W
Florida .....	12.51	8.31	50.5	12.46	8.27	14.59	11.76
Georgia .....	16.96	13.43	26.3	16.08	13.43	22.70	--
Maryland .....	19.97	7.92	152.1	--	--	19.97	7.92
North Carolina .....	20.47	W	W	20.53	13.36	13.32	W
South Carolina .....	15.00	12.40	21.0	15.00	12.40	--	--
Virginia .....	15.27	W	W	14.69	7.47	17.03	W
West Virginia .....	23.67	W	W	23.65	13.54	24.09	W
<b>East South Central</b> .....	<b>22.04</b>	<b>W</b>	<b>W</b>	<b>22.12</b>	<b>10.15</b>	<b>21.55</b>	<b>W</b>
Alabama .....	W	12.90	W	22.24	12.90	W	--
Kentucky .....	22.67	W	W	22.59	14.29	23.26	W
Mississippi .....	19.01	8.64	120.0	19.01	8.64	--	--
Tennessee .....	21.88	14.33	52.7	21.88	14.33	--	--
<b>West South Central</b> .....	<b>13.06</b>	<b>10.28</b>	<b>27.0</b>	<b>10.66</b>	<b>9.81</b>	<b>19.80</b>	<b>11.65</b>
Arkansas .....	14.43	14.44	-1	14.43	14.44	--	--
Louisiana .....	W	W	W	7.73	8.50	W	W
Oklahoma .....	27.00	13.85	94.9	27.00	13.85	--	--
Texas .....	19.84	W	W	21.83	10.36	19.27	W
<b>Mountain</b> .....	<b>19.19</b>	<b>13.38</b>	<b>43.4</b>	<b>19.15</b>	<b>13.28</b>	<b>19.46</b>	<b>14.49</b>
Arizona .....	20.06	15.31	31.0	20.06	15.31	--	--
Colorado .....	W	W	W	22.26	8.48	W	W
Idaho .....	--	--	--	--	--	--	--
Montana .....	W	W	W	17.08	15.88	W	W
Nevada .....	--	9.05	-100.0	--	9.05	--	--
New Mexico .....	9.96	W	W	9.85	16.48	17.27	W
Utah .....	19.63	15.81	24.2	22.99	15.81	18.13	--
Wyoming .....	23.23	14.82	56.7	23.23	14.82	--	--
<b>Pacific</b> .....	<b>17.01</b>	<b>11.18</b>	<b>52.1</b>	<b>16.95</b>	<b>11.92</b>	<b>17.24</b>	<b>11.14</b>
California .....	W	W	W	22.70	13.29	W	W
Oregon .....	--	6.26	-100.0	--	6.26	--	--
Washington .....	17.94	W	W	13.65	11.82	19.87	W
Alaska .....	22.25	--	--	22.25	--	--	--
Hawaii .....	16.56	W	W	16.44	--	17.01	W
<b>U.S. Total</b> .....	<b>15.43</b>	<b>8.50</b>	<b>81.5</b>	<b>14.96</b>	<b>8.25</b>	<b>16.86</b>	<b>8.95</b>

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Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. • Totals may not equal sum of components because of independent rounding. • Monetary values are expressed in nominal terms. • Petroleum liquids include distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 4.12.A. Average Cost of Petroleum Coke Delivered for Electricity Generation by State, May 2008 and 2007**  
(Dollars per Million Btu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	May 2008	May 2007	Percent Change	May 2008	May 2007	May 2008	May 2007
<b>New England</b> .....	--	--	--	--	--	--	--
Connecticut .....	--	--	--	--	--	--	--
Maine .....	--	--	--	--	--	--	--
Massachusetts .....	--	--	--	--	--	--	--
New Hampshire .....	--	--	--	--	--	--	--
Rhode Island .....	--	--	--	--	--	--	--
Vermont .....	--	--	--	--	--	--	--
<b>Middle Atlantic</b> .....	<b>1.97</b>	--	--	--	--	<b>1.97</b>	--
New Jersey .....	--	--	--	--	--	--	--
New York .....	W	--	W	--	--	W	--
Pennsylvania .....	W	--	W	--	--	W	--
<b>East North Central</b> .....	<b>1.46</b>	<b>W</b>	<b>W</b>	<b>1.45</b>	<b>1.34</b>	<b>1.52</b>	<b>W</b>
Illinois .....	--	--	--	--	--	--	--
Indiana .....	--	--	--	--	--	--	--
Michigan .....	W	W	W	--	1.77	W	W
Ohio .....	--	--	--	--	--	--	--
Wisconsin .....	1.45	1.33	9.0	1.45	1.33	--	--
<b>West North Central</b> .....	<b>1.64</b>	<b>1.45</b>	<b>12.8</b>	<b>1.64</b>	<b>1.45</b>	--	--
Iowa .....	1.99	1.94	2.6	1.99	1.94	--	--
Kansas .....	1.61	1.64	-1.8	1.61	1.64	--	--
Minnesota .....	1.06	1.02	3.9	1.06	1.02	--	--
Missouri .....	--	--	--	--	--	--	--
Nebraska .....	--	--	--	--	--	--	--
North Dakota .....	--	--	--	--	--	--	--
South Dakota .....	--	--	--	--	--	--	--
<b>South Atlantic</b> .....	<b>2.33</b>	<b>2.00</b>	<b>16.7</b>	<b>2.33</b>	<b>2.00</b>	--	--
Delaware .....	--	--	--	--	--	--	--
District of Columbia .....	--	--	--	--	--	--	--
Florida .....	2.33	2.00	16.5	2.33	2.00	--	--
Georgia .....	--	--	--	--	--	--	--
Maryland .....	--	--	--	--	--	--	--
North Carolina .....	--	--	--	--	--	--	--
South Carolina .....	--	1.55	-100.0	--	1.55	--	--
Virginia .....	--	--	--	--	--	--	--
West Virginia .....	--	--	--	--	--	--	--
<b>East South Central</b> .....	<b>W</b>	<b>W</b>	<b>W</b>	--	--	<b>W</b>	<b>W</b>
Alabama .....	--	--	--	--	--	--	--
Kentucky .....	W	W	W	--	--	W	W
Mississippi .....	--	--	--	--	--	--	--
Tennessee .....	--	--	--	--	--	--	--
<b>West South Central</b> .....	<b>W</b>	<b>W</b>	<b>W</b>	<b>2.00</b>	--	<b>W</b>	<b>W</b>
Arkansas .....	--	--	--	--	--	--	--
Louisiana .....	2.00	W	W	2.00	--	--	W
Oklahoma .....	--	--	--	--	--	--	--
Texas .....	W	W	W	--	--	W	W
<b>Mountain</b> .....	<b>W</b>	<b>W</b>	<b>W</b>	--	--	<b>W</b>	<b>W</b>
Arizona .....	--	--	--	--	--	--	--
Colorado .....	--	--	--	--	--	--	--
Idaho .....	--	--	--	--	--	--	--
Montana .....	W	W	W	--	--	W	W
Nevada .....	--	--	--	--	--	--	--
New Mexico .....	--	--	--	--	--	--	--
Utah .....	--	--	--	--	--	--	--
Wyoming .....	--	--	--	--	--	--	--
<b>Pacific</b> .....	<b>1.30</b>	<b>W</b>	<b>W</b>	--	--	<b>1.30</b>	<b>W</b>
California .....	1.30	W	W	--	--	1.30	W
Oregon .....	--	--	--	--	--	--	--
Washington .....	--	--	--	--	--	--	--
Alaska .....	--	--	--	--	--	--	--
Hawaii .....	--	--	--	--	--	--	--
<b>U.S. Total</b> .....	<b>1.68</b>	<b>1.53</b>	<b>9.8</b>	<b>2.05</b>	<b>1.83</b>	<b>1.28</b>	<b>1.19</b>

W = Withheld to avoid disclosure of individual company data.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. • Totals may not equal sum of components because of independent rounding. • Monetary values are expressed in nominal terms.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."



**Table 4.12.B. Average Cost of Petroleum Coke Delivered for Electricity Generation by State, Year-to-Date through May 2008 and 2007**  
(Dollars per Million Btu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	2008	2007	Percent Change	2008	2007	2008	2007
<b>New England</b> .....	--	--	--	--	--	--	--
Connecticut .....	--	--	--	--	--	--	--
Maine .....	--	--	--	--	--	--	--
Massachusetts .....	--	--	--	--	--	--	--
New Hampshire .....	--	--	--	--	--	--	--
Rhode Island .....	--	--	--	--	--	--	--
Vermont .....	--	--	--	--	--	--	--
<b>Middle Atlantic</b> .....	W	W	W	--	--	W	W
New Jersey .....	--	--	--	--	--	--	--
New York .....	W	W	W	--	--	W	W
Pennsylvania .....	W	--	W	--	--	W	--
<b>East North Central</b> .....	1.21	W	W	1.45	1.35	.91	W
Illinois .....	1.04	--	--	1.04	--	--	--
Indiana .....	--	--	--	--	--	--	--
Michigan .....	W	W	W	--	1.79	W	W
Ohio .....	W	--	W	--	--	W	--
Wisconsin .....	1.45	1.33	9.0	1.45	1.33	--	--
<b>West North Central</b> .....	1.56	1.36	15.0	1.56	1.36	--	--
Iowa .....	2.01	1.61	24.8	2.01	1.61	--	--
Kansas .....	1.59	1.40	13.6	1.59	1.40	--	--
Minnesota .....	1.05	1.04	1.0	1.05	1.04	--	--
Missouri .....	--	1.40	--	--	1.40	--	--
Nebraska .....	--	--	--	--	--	--	--
North Dakota .....	--	--	--	--	--	--	--
South Dakota .....	--	--	--	--	--	--	--
<b>South Atlantic</b> .....	2.11	1.92	9.9	2.11	1.92	--	--
Delaware .....	--	--	--	--	--	--	--
District of Columbia .....	--	--	--	--	--	--	--
Florida .....	2.11	1.92	9.9	2.11	1.92	--	--
Georgia .....	--	--	--	--	--	--	--
Maryland .....	--	--	--	--	--	--	--
North Carolina .....	--	--	--	--	--	--	--
South Carolina .....	--	1.55	-100.0	--	1.55	--	--
Virginia .....	--	--	--	--	--	--	--
West Virginia .....	--	--	--	--	--	--	--
<b>East South Central</b> .....	W	W	W	--	--	W	W
Alabama .....	--	--	--	--	--	--	--
Kentucky .....	W	W	W	--	--	W	W
Mississippi .....	--	--	--	--	--	--	--
Tennessee .....	--	--	--	--	--	--	--
<b>West South Central</b> .....	W	W	W	1.79	--	W	W
Arkansas .....	--	--	--	--	--	--	--
Louisiana .....	1.79	W	W	1.79	--	--	W
Oklahoma .....	--	--	--	--	--	--	--
Texas .....	W	W	W	--	--	W	W
<b>Mountain</b> .....	W	W	W	--	--	W	W
Arizona .....	--	--	--	--	--	--	--
Colorado .....	--	--	--	--	--	--	--
Idaho .....	--	--	--	--	--	--	--
Montana .....	W	W	W	--	--	W	W
Nevada .....	--	--	--	--	--	--	--
New Mexico .....	--	--	--	--	--	--	--
Utah .....	--	--	--	--	--	--	--
Wyoming .....	--	--	--	--	--	--	--
<b>Pacific</b> .....	1.68	1.78	-5.6	--	--	1.68	1.78
California .....	1.68	1.78	-5.6	--	--	1.68	1.78
Oregon .....	--	--	--	--	--	--	--
Washington .....	--	--	--	--	--	--	--
Alaska .....	--	--	--	--	--	--	--
Hawaii .....	--	--	--	--	--	--	--
<b>U.S. Total</b> .....	1.54	1.53	.7	1.94	1.82	1.07	1.19

W = Withheld to avoid disclosure of individual company data.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. • Totals may not equal sum of components because of independent rounding. • Monetary values are expressed in nominal terms.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 4.13.A. Average Cost of Natural Gas Delivered for Electricity Generation by State, May 2008 and 2007**  
(Dollars per Million Btu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	May 2008	May 2007	Percent Change	May 2008	May 2007	May 2008	May 2007
<b>New England</b> .....	<b>12.10</b>	<b>8.58</b>	<b>40.9</b>	<b>10.06</b>	<b>8.67</b>	<b>12.12</b>	<b>8.58</b>
Connecticut .....	12.85	8.14	57.9	24.59	--	12.84	8.14
Maine .....	W	W	W	--	--	W	W
Massachusetts .....	11.79	8.24	43.1	9.78	8.69	11.84	8.23
New Hampshire .....	W	W	W	19.16	8.38	W	W
Rhode Island .....	12.15	10.15	19.7	--	--	12.15	10.15
Vermont .....	11.43	8.49	34.6	11.43	8.49	--	--
<b>Middle Atlantic</b> .....	<b>11.90</b>	<b>8.55</b>	<b>39.1</b>	<b>11.98</b>	<b>8.47</b>	<b>11.87</b>	<b>8.57</b>
New Jersey .....	12.08	8.54	41.5	10.86	--	12.09	8.54
New York .....	11.80	8.45	39.6	11.98	8.47	11.68	8.43
Pennsylvania .....	12.07	8.89	35.8	--	--	12.07	8.89
<b>East North Central</b> .....	<b>10.97</b>	<b>7.95</b>	<b>38.1</b>	<b>11.25</b>	<b>9.12</b>	<b>10.88</b>	<b>7.56</b>
Illinois .....	10.89	7.76	40.3	9.61	7.77	11.08	7.76
Indiana .....	11.15	7.63	46.1	10.84	7.40	11.33	8.03
Michigan .....	10.61	7.32	44.9	10.08	8.74	10.69	7.17
Ohio .....	14.28	9.90	44.2	12.19	11.13	21.25	8.67
Wisconsin .....	11.68	8.00	46.0	12.24	8.39	10.88	7.60
<b>West North Central</b> .....	<b>10.56</b>	<b>7.45</b>	<b>41.8</b>	<b>10.58</b>	<b>7.40</b>	<b>10.50</b>	<b>7.54</b>
Iowa .....	12.05	8.00	50.6	12.05	8.00	--	--
Kansas .....	10.39	6.92	50.1	10.39	6.92	--	--
Minnesota .....	11.11	W	W	10.77	11.84	11.71	W
Missouri .....	10.05	W	W	10.08	7.49	10.02	W
Nebraska .....	11.02	8.23	33.9	11.02	8.23	--	--
North Dakota .....	11.17	6.48	72.4	11.17	6.48	--	--
South Dakota .....	10.63	--	--	10.63	--	--	--
<b>South Atlantic</b> .....	<b>10.92</b>	<b>9.16</b>	<b>19.2</b>	<b>10.78</b>	<b>9.43</b>	<b>11.70</b>	<b>8.13</b>
Delaware .....	W	W	W	--	9.13	W	W
District of Columbia .....	--	--	--	--	--	--	--
Florida .....	10.70	9.24	15.8	10.60	9.57	11.39	7.11
Georgia .....	13.04	7.98	63.4	12.50	7.75	14.55	8.21
Maryland .....	12.23	8.43	45.1	--	--	12.23	8.43
North Carolina .....	12.82	W	W	12.91	9.58	12.52	W
South Carolina .....	12.10	8.62	40.4	12.26	8.83	10.86	8.14
Virginia .....	13.24	10.74	23.3	15.08	8.90	11.79	12.53
West Virginia .....	W	W	W	12.16	9.10	W	W
<b>East South Central</b> .....	<b>11.63</b>	<b>7.61</b>	<b>52.7</b>	<b>11.46</b>	<b>7.33</b>	<b>12.09</b>	<b>7.92</b>
Alabama .....	12.08	W	W	11.77	6.40	12.82	W
Kentucky .....	W	W	W	12.92	10.66	W	W
Mississippi .....	11.38	7.92	43.7	11.28	7.90	11.67	7.94
Tennessee .....	11.96	--	--	11.96	--	--	--
<b>West South Central</b> .....	<b>10.57</b>	<b>7.41</b>	<b>42.7</b>	<b>10.88</b>	<b>7.53</b>	<b>10.41</b>	<b>7.36</b>
Arkansas .....	10.90	7.48	45.7	12.12	7.48	10.63	7.48
Louisiana .....	11.95	7.99	49.6	12.03	8.13	11.62	7.77
Oklahoma .....	9.93	7.26	36.8	10.00	7.33	9.80	7.15
Texas .....	10.42	7.34	42.0	10.51	7.36	10.39	7.34
<b>Mountain</b> .....	<b>9.73</b>	<b>6.38</b>	<b>52.6</b>	<b>9.75</b>	<b>6.28</b>	<b>9.73</b>	<b>6.47</b>
Arizona .....	10.22	7.46	37.0	10.69	7.64	9.87	7.38
Colorado .....	9.05	4.27	111.9	9.35	4.27	8.83	4.27
Idaho .....	W	W	W	7.00	--	W	W
Montana .....	W	W	W	10.82	6.18	W	W
Nevada .....	9.42	5.98	57.5	8.95	5.82	10.15	6.30
New Mexico .....	10.01	W	W	10.13	7.36	8.93	W
Utah .....	W	W	W	9.21	5.15	W	W
Wyoming .....	10.68	W	W	10.70	12.72	10.33	W
<b>Pacific</b> .....	<b>9.63</b>	<b>6.69</b>	<b>43.9</b>	<b>9.11</b>	<b>5.90</b>	<b>9.87</b>	<b>6.99</b>
California .....	10.14	6.90	47.0	9.97	6.33	10.21	7.08
Oregon .....	8.07	6.47	24.7	10.09	7.96	7.18	6.24
Washington .....	W	5.63	W	10.24	6.85	W	5.04
Alaska .....	3.82	3.56	7.3	3.82	3.56	--	--
Hawaii .....	--	--	--	--	--	--	--
<b>U.S. Total</b> .....	<b>10.68</b>	<b>7.75</b>	<b>37.8</b>	<b>10.62</b>	<b>7.98</b>	<b>10.73</b>	<b>7.60</b>

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Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. • Totals may not equal sum of components because of independent rounding. • Monetary values are expressed in nominal terms. • Natural gas, including a small amount of supplemental gaseous fuels that cannot be identified separately.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 4.13.B. Average Cost of Natural Gas Delivered for Electricity Generation by State, Year-to-Date through May 2008 and 2007**  
(Dollars per Million Btu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	2008	2007	Percent Change	2008	2007	2008	2007
<b>New England</b> .....	<b>10.90</b>	<b>8.39</b>	<b>29.9</b>	<b>11.07</b>	<b>8.63</b>	<b>10.91</b>	<b>8.39</b>
Connecticut .....	11.36	8.37	35.7	23.70	--	11.35	8.37
Maine .....	W	W	W	--	--	W	W
Massachusetts .....	10.79	8.42	28.1	10.37	8.65	10.80	8.42
New Hampshire .....	W	W	W	13.36	8.39	W	W
Rhode Island .....	11.10	8.63	28.6	--	--	11.10	8.63
Vermont .....	10.22	8.13	25.7	10.22	8.13	--	--
<b>Middle Atlantic</b> .....	<b>10.80</b>	<b>8.42</b>	<b>28.2</b>	<b>11.07</b>	<b>8.57</b>	<b>10.72</b>	<b>8.39</b>
New Jersey .....	10.71	8.37	28.0	9.89	--	10.71	8.37
New York .....	10.78	8.30	29.9	11.07	8.57	10.60	8.17
Pennsylvania .....	11.01	8.95	23.0	--	--	11.01	8.95
<b>East North Central</b> .....	<b>9.48</b>	<b>7.37</b>	<b>28.7</b>	<b>9.93</b>	<b>8.38</b>	<b>9.35</b>	<b>7.06</b>
Illinois .....	10.19	7.79	30.8	10.52	7.55	10.14	7.79
Indiana .....	8.85	7.46	18.6	9.73	7.42	8.55	7.58
Michigan .....	9.32	6.62	40.8	9.75	9.04	9.28	6.43
Ohio .....	10.14	9.45	7.3	10.43	10.29	10.03	8.94
Wisconsin .....	9.65	7.79	23.9	9.91	8.28	9.41	7.37
<b>West North Central</b> .....	<b>9.25</b>	<b>7.63</b>	<b>21.3</b>	<b>9.29</b>	<b>7.72</b>	<b>9.08</b>	<b>7.42</b>
Iowa .....	9.95	8.09	23.0	9.95	8.09	--	--
Kansas .....	9.04	6.66	35.7	9.04	6.66	--	--
Minnesota .....	9.18	W	W	9.29	8.36	9.05	W
Missouri .....	9.01	W	W	8.99	8.21	9.12	W
Nebraska .....	9.54	7.97	19.7	9.54	7.97	--	--
North Dakota .....	10.15	6.15	65.0	10.15	6.15	--	--
South Dakota .....	9.33	--	--	9.33	--	--	--
<b>South Atlantic</b> .....	<b>10.13</b>	<b>9.16</b>	<b>10.5</b>	<b>10.10</b>	<b>9.43</b>	<b>10.29</b>	<b>7.94</b>
Delaware .....	W	W	W	--	8.50	W	W
District of Columbia .....	--	--	--	--	--	--	--
Florida .....	9.94	9.31	6.8	9.97	9.63	9.77	6.80
Georgia .....	10.80	7.78	38.8	10.81	7.40	10.79	8.40
Maryland .....	11.85	8.44	40.4	--	--	11.85	8.44
North Carolina .....	11.72	W	W	11.70	10.02	12.15	W
South Carolina .....	11.10	W	W	10.59	8.99	14.22	W
Virginia .....	11.05	9.66	14.4	11.48	9.09	10.54	10.35
West Virginia .....	W	W	W	8.26	9.53	W	W
<b>East South Central</b> .....	<b>9.37</b>	<b>7.53</b>	<b>24.4</b>	<b>9.43</b>	<b>7.10</b>	<b>9.27</b>	<b>7.94</b>
Alabama .....	9.51	7.15	33.0	9.18	6.25	9.88	7.95
Kentucky .....	10.46	W	W	10.12	8.21	13.00	W
Mississippi .....	9.19	W	W	9.58	7.92	8.67	W
Tennessee .....	8.55	--	--	8.49	--	9.20	--
<b>West South Central</b> .....	<b>9.12</b>	<b>7.00</b>	<b>30.4</b>	<b>9.20</b>	<b>7.12</b>	<b>9.08</b>	<b>6.94</b>
Arkansas .....	9.03	7.52	20.1	9.63	6.85	8.90	7.57
Louisiana .....	9.93	7.70	29.0	10.20	7.81	9.29	7.51
Oklahoma .....	8.52	6.85	24.4	8.46	6.89	8.66	6.78
Texas .....	9.11	6.91	31.8	9.13	6.95	9.10	6.90
<b>Mountain</b> .....	<b>8.53</b>	<b>6.46</b>	<b>32.1</b>	<b>8.55</b>	<b>6.56</b>	<b>8.51</b>	<b>6.37</b>
Arizona .....	8.88	7.32	21.3	9.33	7.42	8.59	7.25
Colorado .....	7.87	5.45	44.4	8.05	5.87	7.77	5.30
Idaho .....	W	W	W	9.58	--	W	W
Montana .....	W	W	W	9.86	6.94	W	W
Nevada .....	8.53	6.16	38.5	8.19	6.22	9.00	6.08
New Mexico .....	8.86	W	W	8.97	7.05	8.05	W
Utah .....	W	W	W	7.77	5.46	W	W
Wyoming .....	9.39	W	W	9.68	6.45	6.07	W
<b>Pacific</b> .....	<b>8.30</b>	<b>6.54</b>	<b>27.0</b>	<b>8.07</b>	<b>5.98</b>	<b>8.40</b>	<b>6.74</b>
California .....	8.59	6.77	26.9	8.75	6.37	8.53	6.89
Oregon .....	7.54	6.32	19.3	8.23	8.04	7.18	5.83
Washington .....	9.06	5.85	54.9	9.40	6.09	8.96	5.82
Alaska .....	3.90	3.62	7.7	3.90	3.62	--	--
Hawaii .....	--	--	--	--	--	--	--
<b>U.S. Total</b> .....	<b>9.38</b>	<b>7.51</b>	<b>24.9</b>	<b>9.40</b>	<b>7.84</b>	<b>9.36</b>	<b>7.31</b>

W = Withheld to avoid disclosure of individual company data.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. • Totals may not equal sum of components because of independent rounding. • Monetary values are expressed in nominal terms. • Natural gas, including a small amount of supplemental gaseous fuels that cannot be identified separately.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 4.14. Receipts and Quality of Coal by Rank Delivered for Electricity Generation: Total (All Sectors) by State, May 2008**  
(Thousand Tons)

Census Division and State	Bituminous			Subbituminous			Lignite		
	Receipts	Sulfur %	Ash %	Receipts	Sulfur %	Ash %	Receipts	Sulfur %	Ash %
<b>New England</b> .....	<b>523</b>	<b>.7</b>	<b>7.4</b>	<b>70</b>	<b>.1</b>	<b>1.9</b>	--	--	--
Connecticut.....	89	1.0	11.6	70	.1	1.9	--	--	--
Maine.....	26	.8	6.8	--	--	--	--	--	--
Massachusetts.....	342	.5	6.6	--	--	--	--	--	--
New Hampshire.....	66	1.2	6.1	--	--	--	--	--	--
Rhode Island.....	--	--	--	--	--	--	--	--	--
Vermont.....	--	--	--	--	--	--	--	--	--
<b>Middle Atlantic</b> .....	<b>4,578</b>	<b>2.2</b>	<b>10.3</b>	<b>647</b>	<b>.2</b>	<b>4.4</b>	--	--	--
New Jersey.....	261	1.4	7.3	156	.1	2.4	--	--	--
New York.....	444	2.0	8.7	358	.3	4.9	--	--	--
Pennsylvania.....	3,873	2.3	10.7	132	.3	5.2	--	--	--
<b>East North Central</b> .....	<b>8,997</b>	<b>2.3</b>	<b>9.8</b>	<b>11,519</b>	<b>.3</b>	<b>4.8</b>	--	--	--
Illinois.....	422	2.9	9.2	3,900	.2	4.7	--	--	--
Indiana.....	3,306	2.5	9.2	1,939	.3	4.8	--	--	--
Michigan.....	958	1.3	9.0	2,755	.3	5.0	--	--	--
Ohio.....	4,116	2.4	10.6	856	.3	5.0	--	--	--
Wisconsin.....	196	.6	9.5	2,069	.3	4.9	--	--	--
<b>West North Central</b> .....	<b>257</b>	<b>2.6</b>	<b>9.2</b>	<b>10,011</b>	<b>.3</b>	<b>5.3</b>	<b>1,865</b>	<b>.7</b>	<b>9.6</b>
Iowa.....	76	3.1	8.9	2,240	.3	5.3	--	--	--
Kansas.....	15	3.9	16.0	1,640	.3	5.1	--	--	--
Minnesota.....	13	1.6	10.7	1,311	.4	6.2	--	--	--
Missouri.....	154	2.3	8.5	3,311	.3	5.0	--	--	--
Nebraska.....	--	--	--	1,205	.3	5.1	--	--	--
North Dakota.....	--	--	--	154	.3	5.2	1,865	.7	9.6
South Dakota.....	--	--	--	150	.3	5.3	--	--	--
<b>South Atlantic</b> .....	<b>14,105</b>	<b>1.3</b>	<b>11.0</b>	<b>1,485</b>	<b>.3</b>	<b>4.6</b>	--	--	--
Delaware.....	188	.8	10.8	--	--	--	--	--	--
District of Columbia.....	--	--	--	--	--	--	--	--	--
Florida.....	2,564	1.3	9.9	--	--	--	--	--	--
Georgia.....	2,220	1.1	10.6	1,310	.3	4.5	--	--	--
Maryland.....	1,045	1.2	11.0	--	--	--	--	--	--
North Carolina.....	2,857	1.0	11.9	--	--	--	--	--	--
South Carolina.....	1,199	1.4	10.2	--	--	--	--	--	--
Virginia.....	1,142	.9	10.0	--	--	--	--	--	--
West Virginia.....	2,892	2.1	11.9	175	.3	4.9	--	--	--
<b>East South Central</b> .....	<b>7,421</b>	<b>1.7</b>	<b>10.2</b>	<b>2,297</b>	<b>.3</b>	<b>4.9</b>	<b>361</b>	<b>.5</b>	<b>15.7</b>
Alabama.....	1,774	1.1	10.0	1,061	.3	4.9	--	--	--
Kentucky.....	3,301	2.4	10.8	120	.3	4.9	--	--	--
Mississippi.....	573	.7	8.7	78	.2	4.3	361	.5	15.7
Tennessee.....	1,773	1.5	9.8	1,038	.3	5.0	--	--	--
<b>West South Central</b> .....	<b>56</b>	<b>1.6</b>	<b>25.7</b>	<b>9,577</b>	<b>.3</b>	<b>5.1</b>	<b>3,363</b>	<b>.8</b>	<b>13.7</b>
Arkansas.....	--	--	--	1,224	.3	4.9	--	--	--
Louisiana.....	--	--	--	1,022	.3	4.8	267	.7	10.9
Oklahoma.....	56	1.6	25.7	2,132	.3	5.0	--	--	--
Texas.....	--	--	--	5,198	.3	5.2	3,095	.8	14.0
<b>Mountain</b> .....	<b>3,879</b>	<b>.6</b>	<b>13.1</b>	<b>4,960</b>	<b>.6</b>	<b>9.7</b>	<b>28</b>	<b>.8</b>	<b>12.5</b>
Arizona.....	1,094	.6	11.4	857	.6	10.4	--	--	--
Colorado.....	521	.5	10.5	788	.4	5.8	--	--	--
Idaho.....	--	--	--	--	--	--	--	--	--
Montana.....	--	--	--	806	.7	10.1	28	.8	12.5
Nevada.....	238	.5	11.0	--	--	--	--	--	--
New Mexico.....	523	.9	22.0	664	.8	19.7	--	--	--
Utah.....	1,503	.5	12.4	--	--	--	--	--	--
Wyoming.....	--	--	--	1,845	.5	7.3	--	--	--
<b>Pacific Contiguous</b> .....	<b>141</b>	<b>.6</b>	<b>10.2</b>	<b>642</b>	<b>.3</b>	<b>8.6</b>	--	--	--
California.....	134	.6	10.4	--	--	--	--	--	--
Oregon.....	--	--	--	181	.3	4.6	--	--	--
Washington.....	6	.6	5.3	461	.3	10.2	--	--	--
<b>Pacific Noncontiguous</b> .....	--	--	--	--	--	--	--	--	--
Alaska.....	--	--	--	--	--	--	--	--	--
Hawaii.....	--	--	--	--	--	--	--	--	--
<b>U.S. Total</b> .....	<b>39,957</b>	<b>1.6</b>	<b>10.6</b>	<b>41,207</b>	<b>.3</b>	<b>5.6</b>	<b>5,616</b>	<b>.8</b>	<b>12.5</b>

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2008 are preliminary. • Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 4.15. Receipts and Quality of Coal by Rank Delivered for Electricity Generation: Electric Utilities by State, May 2008**  
(Thousand Tons)

Census Division and State	Bituminous			Subbituminous			Lignite		
	Receipts	Sulfur %	Ash %	Receipts	Sulfur %	Ash %	Receipts	Sulfur %	Ash %
<b>New England</b> .....	<b>66</b>	<b>1.2</b>	<b>6.1</b>	--	--	--	--	--	--
Connecticut.....	--	--	--	--	--	--	--	--	--
Maine.....	--	--	--	--	--	--	--	--	--
Massachusetts.....	--	--	--	--	--	--	--	--	--
New Hampshire.....	66	1.2	6.1	--	--	--	--	--	--
Rhode Island.....	--	--	--	--	--	--	--	--	--
Vermont.....	--	--	--	--	--	--	--	--	--
<b>Middle Atlantic</b> .....	<b>9</b>	<b>1.8</b>	<b>8.4</b>	--	--	--	--	--	--
New Jersey.....	2	1.4	7.3	--	--	--	--	--	--
New York.....	7	2.0	8.7	--	--	--	--	--	--
Pennsylvania.....	--	--	--	--	--	--	--	--	--
<b>East North Central</b> .....	<b>7,788</b>	<b>2.3</b>	<b>9.8</b>	<b>6,590</b>	<b>.3</b>	<b>4.9</b>	--	--	--
Illinois.....	75	2.2	10.3	--	--	--	--	--	--
Indiana.....	3,188	2.5	9.2	1,698	.2	4.8	--	--	--
Michigan.....	916	1.3	8.9	2,750	.3	5.0	--	--	--
Ohio.....	3,432	2.5	10.7	119	.3	5.0	--	--	--
Wisconsin.....	177	.6	9.6	2,022	.3	4.9	--	--	--
<b>West North Central</b> .....	<b>208</b>	<b>2.4</b>	<b>9.3</b>	<b>9,896</b>	<b>.3</b>	<b>5.3</b>	<b>1,865</b>	<b>.7</b>	<b>9.6</b>
Iowa.....	36	2.6	9.0	2,167	.3	5.3	--	--	--
Kansas.....	15	3.9	16.0	1,640	.3	5.1	--	--	--
Minnesota.....	13	1.6	10.7	1,270	.4	6.2	--	--	--
Missouri.....	144	2.3	8.6	3,311	.3	5.0	--	--	--
Nebraska.....	--	--	--	1,205	.3	5.1	--	--	--
North Dakota.....	--	--	--	154	.3	5.2	1,865	.7	9.6
South Dakota.....	--	--	--	150	.3	5.3	--	--	--
<b>South Atlantic</b> .....	<b>11,491</b>	<b>1.2</b>	<b>10.9</b>	<b>1,472</b>	<b>.3</b>	<b>4.6</b>	--	--	--
Delaware.....	--	--	--	--	--	--	--	--	--
District of Columbia.....	--	--	--	--	--	--	--	--	--
Florida.....	2,394	1.3	9.8	--	--	--	--	--	--
Georgia.....	2,147	1.1	10.7	1,310	.3	4.5	--	--	--
Maryland.....	--	--	--	--	--	--	--	--	--
North Carolina.....	2,703	1.0	11.9	--	--	--	--	--	--
South Carolina.....	1,190	1.4	10.2	--	--	--	--	--	--
Virginia.....	907	.9	10.2	--	--	--	--	--	--
West Virginia.....	2,150	1.6	11.9	162	.3	4.8	--	--	--
<b>East South Central</b> .....	<b>6,957</b>	<b>1.7</b>	<b>10.3</b>	<b>2,297</b>	<b>.3</b>	<b>4.9</b>	--	--	--
Alabama.....	1,760	1.1	10.1	1,061	.3	4.9	--	--	--
Kentucky.....	2,985	2.3	10.9	120	.3	4.9	--	--	--
Mississippi.....	573	.7	8.7	78	.2	4.3	--	--	--
Tennessee.....	1,639	1.5	9.9	1,038	.3	5.0	--	--	--
<b>West South Central</b> .....	--	--	--	<b>6,355</b>	<b>.3</b>	<b>5.0</b>	<b>848</b>	<b>1.3</b>	<b>17.8</b>
Arkansas.....	--	--	--	1,224	.3	4.9	--	--	--
Louisiana.....	--	--	--	400	.3	5.0	267	.7	10.9
Oklahoma.....	--	--	--	2,040	.3	4.9	--	--	--
Texas.....	--	--	--	2,691	.3	5.2	580	1.5	20.9
<b>Mountain</b> .....	<b>3,818</b>	<b>.6</b>	<b>13.1</b>	<b>4,024</b>	<b>.5</b>	<b>9.7</b>	<b>28</b>	<b>.8</b>	<b>12.5</b>
Arizona.....	1,094	.6	11.4	823	.6	10.4	--	--	--
Colorado.....	521	.5	10.5	788	.4	5.8	--	--	--
Idaho.....	--	--	--	--	--	--	--	--	--
Montana.....	--	--	--	*	.7	10.1	28	.8	12.5
Nevada.....	238	.5	11.0	--	--	--	--	--	--
New Mexico.....	523	.9	22.0	664	.8	19.7	--	--	--
Utah.....	1,443	.5	12.5	--	--	--	--	--	--
Wyoming.....	--	--	--	1,749	.5	7.3	--	--	--
<b>Pacific Contiguous</b> .....	--	--	--	<b>181</b>	<b>.3</b>	<b>4.6</b>	--	--	--
California.....	--	--	--	--	--	--	--	--	--
Oregon.....	--	--	--	181	.3	4.6	--	--	--
Washington.....	--	--	--	--	--	--	--	--	--
<b>Pacific Noncontiguous</b> .....	--	--	--	--	--	--	--	--	--
Alaska.....	--	--	--	--	--	--	--	--	--
Hawaii.....	--	--	--	--	--	--	--	--	--
<b>U.S. Total</b> .....	<b>30,337</b>	<b>1.5</b>	<b>10.7</b>	<b>30,814</b>	<b>.3</b>	<b>5.6</b>	<b>2,740</b>	<b>.9</b>	<b>12.1</b>

\* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "\*\*").

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2008 are preliminary. • Totals may not equal sum of components because of independent rounding.

Sources: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 4.16. Receipts and Quality of Coal by Rank Delivered for Electricity Generation: Independent Power Producers by State, May 2008**  
(Thousand Tons)

Census Division and State	Bituminous			Subbituminous			Lignite		
	Receipts	Sulfur %	Ash %	Receipts	Sulfur %	Ash %	Receipts	Sulfur %	Ash %
<b>New England</b> .....	<b>448</b>	<b>.6</b>	<b>7.6</b>	<b>70</b>	<b>.1</b>	<b>1.9</b>	--	--	--
Connecticut.....	89	1.0	11.6	70	.1	1.9	--	--	--
Maine.....	17	.8	7.0	--	--	--	--	--	--
Massachusetts.....	342	.5	6.6	--	--	--	--	--	--
New Hampshire.....	--	--	--	--	--	--	--	--	--
Rhode Island.....	--	--	--	--	--	--	--	--	--
Vermont.....	--	--	--	--	--	--	--	--	--
<b>Middle Atlantic</b> .....	<b>4,491</b>	<b>2.2</b>	<b>10.3</b>	<b>619</b>	<b>.2</b>	<b>4.3</b>	--	--	--
New Jersey.....	259	1.4	7.3	156	.1	2.4	--	--	--
New York.....	400	2.0	8.8	358	.3	4.9	--	--	--
Pennsylvania.....	3,832	2.3	10.7	105	.3	5.2	--	--	--
<b>East North Central</b> .....	<b>927</b>	<b>1.8</b>	<b>9.9</b>	<b>4,852</b>	<b>.2</b>	<b>4.7</b>	--	--	--
Illinois.....	133	2.8	8.8	3,870	.2	4.7	--	--	--
Indiana.....	118	1.8	10.1	241	.3	4.5	--	--	--
Michigan.....	16	2.0	9.3	5	.3	4.9	--	--	--
Ohio.....	658	1.6	10.2	736	.3	5.0	--	--	--
Wisconsin.....	2	.6	9.5	--	--	--	--	--	--
<b>West North Central</b> .....	--	--	--	--	--	--	--	--	--
Iowa.....	--	--	--	--	--	--	--	--	--
Kansas.....	--	--	--	--	--	--	--	--	--
Minnesota.....	--	--	--	--	--	--	--	--	--
Missouri.....	--	--	--	--	--	--	--	--	--
Nebraska.....	--	--	--	--	--	--	--	--	--
North Dakota.....	--	--	--	--	--	--	--	--	--
South Dakota.....	--	--	--	--	--	--	--	--	--
<b>South Atlantic</b> .....	<b>2,396</b>	<b>1.8</b>	<b>11.2</b>	<b>13</b>	<b>.3</b>	<b>5.1</b>	--	--	--
Delaware.....	188	.8	10.8	--	--	--	--	--	--
District of Columbia.....	--	--	--	--	--	--	--	--	--
Florida.....	150	1.0	11.9	--	--	--	--	--	--
Georgia.....	--	--	--	--	--	--	--	--	--
Maryland.....	1,021	1.2	10.9	--	--	--	--	--	--
North Carolina.....	109	1.0	11.9	--	--	--	--	--	--
South Carolina.....	--	--	--	--	--	--	--	--	--
Virginia.....	215	.8	9.7	--	--	--	--	--	--
West Virginia.....	713	3.6	11.9	13	.3	5.1	--	--	--
<b>East South Central</b> .....	<b>316</b>	<b>3.1</b>	<b>10.1</b>	--	--	--	<b>361</b>	<b>.5</b>	<b>15.7</b>
Alabama.....	--	--	--	--	--	--	--	--	--
Kentucky.....	316	3.1	10.1	--	--	--	--	--	--
Mississippi.....	--	--	--	--	--	--	361	.5	15.7
Tennessee.....	--	--	--	--	--	--	--	--	--
<b>West South Central</b> .....	<b>48</b>	<b>1.6</b>	<b>25.7</b>	<b>3,186</b>	<b>.4</b>	<b>5.2</b>	<b>2,515</b>	<b>.6</b>	<b>12.4</b>
Arkansas.....	--	--	--	--	--	--	--	--	--
Louisiana.....	--	--	--	622	.2	4.6	--	--	--
Oklahoma.....	48	1.6	25.7	56	.8	7.2	--	--	--
Texas.....	--	--	--	2,508	.4	5.4	2,515	.6	12.4
<b>Mountain</b> .....	--	--	--	<b>902</b>	<b>.7</b>	<b>9.7</b>	--	--	--
Arizona.....	--	--	--	--	--	--	--	--	--
Colorado.....	--	--	--	--	--	--	--	--	--
Idaho.....	--	--	--	--	--	--	--	--	--
Montana.....	--	--	--	806	.7	10.1	--	--	--
Nevada.....	--	--	--	--	--	--	--	--	--
New Mexico.....	--	--	--	--	--	--	--	--	--
Utah.....	--	--	--	--	--	--	--	--	--
Wyoming.....	--	--	--	96	.4	6.9	--	--	--
<b>Pacific Contiguous</b> .....	<b>59</b>	<b>.9</b>	<b>9.3</b>	<b>461</b>	<b>.3</b>	<b>10.2</b>	--	--	--
California.....	59	.9	9.3	--	--	--	--	--	--
Oregon.....	--	--	--	--	--	--	--	--	--
Washington.....	--	--	--	461	.3	10.2	--	--	--
<b>Pacific Noncontiguous</b> .....	--	--	--	--	--	--	--	--	--
Alaska.....	--	--	--	--	--	--	--	--	--
Hawaii.....	--	--	--	--	--	--	--	--	--
<b>U.S. Total</b> .....	<b>8,685</b>	<b>2.0</b>	<b>10.4</b>	<b>10,103</b>	<b>.3</b>	<b>5.6</b>	<b>2,876</b>	<b>.6</b>	<b>12.8</b>

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2008 are preliminary. • Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 4.17. Receipts and Quality of Coal by Rank Delivered for Electricity Generation: Commercial Combined Heat and Power Producers by State, May 2008**  
(Thousand Tons)

Census Division and State	Bituminous			Subbituminous			Lignite		
	Receipts	Sulfur %	Ash %	Receipts	Sulfur %	Ash %	Receipts	Sulfur %	Ash %
<b>New England</b> .....	--	--	--	--	--	--	--	--	--
Connecticut.....	--	--	--	--	--	--	--	--	--
Maine.....	--	--	--	--	--	--	--	--	--
Massachusetts.....	--	--	--	--	--	--	--	--	--
New Hampshire.....	--	--	--	--	--	--	--	--	--
Rhode Island.....	--	--	--	--	--	--	--	--	--
Vermont.....	--	--	--	--	--	--	--	--	--
<b>Middle Atlantic</b> .....	--	--	--	--	--	--	--	--	--
New Jersey.....	--	--	--	--	--	--	--	--	--
New York.....	--	--	--	--	--	--	--	--	--
Pennsylvania.....	--	--	--	--	--	--	--	--	--
<b>East North Central</b> .....	<b>22</b>	<b>2.0</b>	<b>10.1</b>	--	--	--	--	--	--
Illinois.....	8	3.5	9.9	--	--	--	--	--	--
Indiana.....	--	--	--	--	--	--	--	--	--
Michigan.....	15	1.2	10.2	--	--	--	--	--	--
Ohio.....	--	--	--	--	--	--	--	--	--
Wisconsin.....	--	--	--	--	--	--	--	--	--
<b>West North Central</b> .....	<b>9</b>	<b>3.0</b>	<b>8.0</b>	--	--	--	--	--	--
Iowa.....	--	--	--	--	--	--	--	--	--
Kansas.....	--	--	--	--	--	--	--	--	--
Minnesota.....	--	--	--	--	--	--	--	--	--
Missouri.....	9	3.0	8.0	--	--	--	--	--	--
Nebraska.....	--	--	--	--	--	--	--	--	--
North Dakota.....	--	--	--	--	--	--	--	--	--
South Dakota.....	--	--	--	--	--	--	--	--	--
<b>South Atlantic</b> .....	--	--	--	--	--	--	--	--	--
Delaware.....	--	--	--	--	--	--	--	--	--
District of Columbia.....	--	--	--	--	--	--	--	--	--
Florida.....	--	--	--	--	--	--	--	--	--
Georgia.....	--	--	--	--	--	--	--	--	--
Maryland.....	--	--	--	--	--	--	--	--	--
North Carolina.....	--	--	--	--	--	--	--	--	--
South Carolina.....	--	--	--	--	--	--	--	--	--
Virginia.....	--	--	--	--	--	--	--	--	--
West Virginia.....	--	--	--	--	--	--	--	--	--
<b>East South Central</b> .....	--	--	--	--	--	--	--	--	--
Alabama.....	--	--	--	--	--	--	--	--	--
Kentucky.....	--	--	--	--	--	--	--	--	--
Mississippi.....	--	--	--	--	--	--	--	--	--
Tennessee.....	--	--	--	--	--	--	--	--	--
<b>West South Central</b> .....	--	--	--	--	--	--	--	--	--
Arkansas.....	--	--	--	--	--	--	--	--	--
Louisiana.....	--	--	--	--	--	--	--	--	--
Oklahoma.....	--	--	--	--	--	--	--	--	--
Texas.....	--	--	--	--	--	--	--	--	--
<b>Mountain</b> .....	--	--	--	--	--	--	--	--	--
Arizona.....	--	--	--	--	--	--	--	--	--
Colorado.....	--	--	--	--	--	--	--	--	--
Idaho.....	--	--	--	--	--	--	--	--	--
Montana.....	--	--	--	--	--	--	--	--	--
Nevada.....	--	--	--	--	--	--	--	--	--
New Mexico.....	--	--	--	--	--	--	--	--	--
Utah.....	--	--	--	--	--	--	--	--	--
Wyoming.....	--	--	--	--	--	--	--	--	--
<b>Pacific Contiguous</b> .....	--	--	--	--	--	--	--	--	--
California.....	--	--	--	--	--	--	--	--	--
Oregon.....	--	--	--	--	--	--	--	--	--
Washington.....	--	--	--	--	--	--	--	--	--
<b>Pacific Noncontiguous</b> .....	--	--	--	--	--	--	--	--	--
Alaska.....	--	--	--	--	--	--	--	--	--
Hawaii.....	--	--	--	--	--	--	--	--	--
<b>U.S. Total</b> .....	<b>32</b>	<b>2.2</b>	<b>9.5</b>	--	--	--	--	--	--

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2008 are preliminary. • Values include a small number of commercial electricity-only plants. • Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 4.18. Receipts and Quality of Coal by Rank Delivered for Electricity Generation: Industrial Combined Heat and Power Producers by State, May 2008**  
(Thousand Tons)

Census Division and State	Bituminous			Subbituminous			Lignite		
	Receipts	Sulfur %	Ash %	Receipts	Sulfur %	Ash %	Receipts	Sulfur %	Ash %
<b>New England</b> .....	<b>9</b>	<b>.8</b>	<b>6.3</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>
Connecticut.....	--	--	--	--	--	--	--	--	--
Maine.....	9	.8	6.3	--	--	--	--	--	--
Massachusetts.....	--	--	--	--	--	--	--	--	--
New Hampshire.....	--	--	--	--	--	--	--	--	--
Rhode Island.....	--	--	--	--	--	--	--	--	--
Vermont.....	--	--	--	--	--	--	--	--	--
<b>Middle Atlantic</b> .....	<b>78</b>	<b>1.9</b>	<b>10.1</b>	<b>28</b>	<b>.3</b>	<b>5.4</b>	<b>--</b>	<b>--</b>	<b>--</b>
New Jersey.....	--	--	--	--	--	--	--	--	--
New York.....	37	1.6	8.7	--	--	--	--	--	--
Pennsylvania.....	42	2.2	11.4	28	.3	5.4	--	--	--
<b>East North Central</b> .....	<b>260</b>	<b>3.0</b>	<b>9.3</b>	<b>76</b>	<b>.3</b>	<b>5.0</b>	<b>--</b>	<b>--</b>	<b>--</b>
Illinois.....	206	3.1	9.0	30	.4	5.5	--	--	--
Indiana.....	--	--	--	--	--	--	--	--	--
Michigan.....	11	.8	9.2	--	--	--	--	--	--
Ohio.....	25	4.4	12.2	--	--	--	--	--	--
Wisconsin.....	17	1.2	9.1	47	.2	4.8	--	--	--
<b>West North Central</b> .....	<b>40</b>	<b>3.5</b>	<b>8.8</b>	<b>114</b>	<b>.3</b>	<b>5.4</b>	<b>--</b>	<b>--</b>	<b>--</b>
Iowa.....	40	3.5	8.8	73	.3	4.9	--	--	--
Kansas.....	--	--	--	--	--	--	--	--	--
Minnesota.....	--	--	--	41	.4	6.2	--	--	--
Missouri.....	--	--	--	--	--	--	--	--	--
Nebraska.....	--	--	--	--	--	--	--	--	--
North Dakota.....	--	--	--	--	--	--	--	--	--
South Dakota.....	--	--	--	--	--	--	--	--	--
<b>South Atlantic</b> .....	<b>219</b>	<b>1.2</b>	<b>10.9</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>
Delaware.....	--	--	--	--	--	--	--	--	--
District of Columbia.....	--	--	--	--	--	--	--	--	--
Florida.....	20	1.3	9.9	--	--	--	--	--	--
Georgia.....	73	1.1	10.1	--	--	--	--	--	--
Maryland.....	23	2.3	16.4	--	--	--	--	--	--
North Carolina.....	44	1.0	11.4	--	--	--	--	--	--
South Carolina.....	9	1.0	7.9	--	--	--	--	--	--
Virginia.....	20	.8	7.9	--	--	--	--	--	--
West Virginia.....	29	1.1	11.4	--	--	--	--	--	--
<b>East South Central</b> .....	<b>149</b>	<b>.9</b>	<b>8.0</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>
Alabama.....	14	1.0	7.4	--	--	--	--	--	--
Kentucky.....	--	--	--	--	--	--	--	--	--
Mississippi.....	--	--	--	--	--	--	--	--	--
Tennessee.....	134	.9	8.1	--	--	--	--	--	--
<b>West South Central</b> .....	<b>8</b>	<b>1.6</b>	<b>25.7</b>	<b>36</b>	<b>.3</b>	<b>5.0</b>	<b>--</b>	<b>--</b>	<b>--</b>
Arkansas.....	--	--	--	--	--	--	--	--	--
Louisiana.....	--	--	--	--	--	--	--	--	--
Oklahoma.....	8	1.6	25.7	36	.3	5.0	--	--	--
Texas.....	--	--	--	--	--	--	--	--	--
<b>Mountain</b> .....	<b>60</b>	<b>.3</b>	<b>9.2</b>	<b>34</b>	<b>.6</b>	<b>10.4</b>	<b>--</b>	<b>--</b>	<b>--</b>
Arizona.....	--	--	--	34	.6	10.4	--	--	--
Colorado.....	--	--	--	--	--	--	--	--	--
Idaho.....	--	--	--	--	--	--	--	--	--
Montana.....	--	--	--	--	--	--	--	--	--
Nevada.....	--	--	--	--	--	--	--	--	--
New Mexico.....	--	--	--	--	--	--	--	--	--
Utah.....	60	.3	9.2	--	--	--	--	--	--
Wyoming.....	--	--	--	--	--	--	--	--	--
<b>Pacific Contiguous</b> .....	<b>81</b>	<b>.5</b>	<b>10.9</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>
California.....	75	.5	11.4	--	--	--	--	--	--
Oregon.....	--	--	--	--	--	--	--	--	--
Washington.....	6	.6	5.3	--	--	--	--	--	--
<b>Pacific Noncontiguous</b> .....	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>
Alaska.....	--	--	--	--	--	--	--	--	--
Hawaii.....	--	--	--	--	--	--	--	--	--
<b>U.S. Total</b> .....	<b>904</b>	<b>1.7</b>	<b>9.8</b>	<b>289</b>	<b>.4</b>	<b>5.8</b>	<b>--</b>	<b>--</b>	<b>--</b>

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2008 are preliminary. • Values include a small number of industrial electricity-only plants. • Totals may not equal sum of components because of independent rounding.

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