

Chapter 2. Consumption of Fossil Fuels

Table 2.1.A. Coal: Consumption for Electricity Generation by Sector, 1994 through May 2008
(Thousand Tons)

Period	Total (All Sectors)	Electric Power Sector		Commercial Sector	Industrial Sector
		Electric Utilities	Independent Power Producers		
1994.....	848,796	817,270	18,844	404	12,279
1995.....	860,594	829,007	18,847	569	12,171
1996.....	907,209	874,681	19,719	656	12,153
1997.....	931,949	900,361	18,648	630	12,311
1998.....	946,295	910,867	23,259	440	11,728
1999.....	949,802	894,120	43,768	481	11,432
2000.....	994,933	859,335	123,378	514	11,706
2001.....	972,691	806,269	155,254	532	10,636
2002.....	987,583	767,803	207,448	477	11,855
2003.....	1,014,058	757,384	245,652	582	10,440
2004.....	1,026,018	772,224	242,855	602	10,337
2005.....	1,045,878	761,349	274,791	770	8,969
2006					
January.....	88,061	63,248	23,934	70	810
February.....	81,720	59,205	21,715	64	735
March.....	83,233	59,892	22,484	60	798
April.....	73,270	53,692	18,740	51	787
May.....	81,254	60,269	20,128	60	797
June.....	88,045	64,900	22,285	63	797
July.....	97,912	71,401	25,594	67	849
August.....	98,970	72,173	25,880	69	848
September.....	85,051	62,105	22,102	57	786
October.....	84,479	60,911	22,704	54	809
November.....	82,938	59,841	22,301	62	733
December.....	90,415	65,753	23,849	66	747
Total.....	1,035,346	753,390	271,716	743	9,496
2007					
January.....	92,245	67,243	24,321	69	612
February.....	84,496	61,369	22,497	67	563
March.....	82,300	59,412	22,195	64	629
April.....	76,357	54,974	20,747	52	585
May.....	81,774	60,334	20,765	56	618
June.....	90,592	65,957	23,957	57	620
July.....	97,419	70,968	25,745	59	646
August.....	99,944	72,820	26,401	64	660
September.....	88,807	64,620	23,415	63	710
October.....	84,679	61,109	22,801	64	705
November.....	82,928	60,510	21,727	62	628
December.....	91,805	66,458	24,651	68	629
Total.....	1,053,346	765,773	279,222	745	7,606
2008					
January.....	94,185	68,575	24,945	53	612
February.....	86,377	62,634	23,212	50	480
March.....	83,143	59,576	22,862	41	664
April.....	77,293	56,674	19,906	44	669
May.....	82,141	61,413	19,952	46	730
Total.....	423,138	308,872	110,877	233	3,156
Year-to-Date					
2006.....	407,538	296,307	107,000	304	3,927
2007.....	417,172	303,332	110,525	308	3,007
2008.....	423,138	308,872	110,877	233	3,156
Rolling 12 Months Ending in May					
2007.....	1,044,980	760,416	275,242	747	8,576
2008.....	1,059,311	771,313	279,574	670	7,755

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. See the technical notes (Appendix C) for further information. • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. Values for 2006 and prior years are final. - See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. • Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report," Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report," and predecessor forms. Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.1.B. Coal: Consumption for Useful Thermal Output by Sector, 1994 through May 2008
(Thousand Tons)

Period	Total (All Sectors)	Electric Power Sector		Commercial Sector	Industrial Sector
		Electric Utilities	Independent Power Producers		
1994.....	20,609	--	2,241	940	17,428
1995.....	20,418	--	2,376	850	17,192
1996.....	20,806	--	2,520	1,005	17,281
1997.....	21,005	--	2,355	1,108	17,542
1998.....	20,320	--	2,493	1,002	16,824
1999.....	20,373	--	3,033	1,009	16,330
2000.....	20,466	--	3,107	1,034	16,325
2001.....	18,944	--	2,910	916	15,119
2002.....	17,676	--	2,255	971	14,450
2003.....	17,720	--	2,080	1,234	14,406
2004.....	18,779	--	1,189	1,315	16,276
2005.....	19,402	--	1,345	1,151	16,906
2006					
January.....	1,659	--	135	116	1,407
February.....	1,516	--	123	105	1,288
March.....	1,550	--	124	109	1,317
April.....	1,474	--	128	83	1,262
May.....	1,459	--	118	79	1,262
June.....	1,525	--	135	83	1,307
July.....	1,566	--	118	95	1,353
August.....	1,579	--	131	94	1,354
September.....	1,475	--	119	81	1,274
October.....	1,455	--	109	82	1,264
November.....	1,534	--	151	97	1,286
December.....	1,646	--	139	117	1,389
Total.....	18,437	--	1,529	1,143	15,765
2007					
January.....	1,680	--	140	123	1,417
February.....	1,572	--	121	118	1,333
March.....	1,582	--	136	106	1,339
April.....	1,435	--	94	93	1,248
May.....	1,481	--	122	88	1,272
June.....	1,499	--	133	80	1,286
July.....	1,498	--	112	90	1,295
August.....	1,556	--	121	96	1,340
September.....	1,319	--	110	80	1,128
October.....	1,394	--	106	82	1,205
November.....	1,376	--	107	108	1,161
December.....	2,694	--	126	115	2,453
Total.....	19,084	--	1,429	1,179	16,477
2008					
January.....	1,809	--	337	144	1,328
February.....	1,923	--	330	135	1,458
March.....	1,793	--	390	142	1,261
April.....	1,722	--	365	116	1,241
May.....	1,782	--	374	118	1,290
Total.....	9,029	--	1,796	656	6,578
Year-to-Date					
2006.....	7,658	--	628	493	6,537
2007.....	7,749	--	613	528	6,608
2008.....	9,029	--	1,796	656	6,578
Rolling 12 Months Ending in May					
2007.....	18,529	--	1,514	1,177	15,837
2008.....	20,364	--	2,611	1,307	16,446

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. See the technical notes (Appendix C) for further information. • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. Values for 2006 and prior years are final. - See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. • Totals may not equal sum of components because of independent rounding. • Anthracite, bituminous coal, subbituminous coal, lignite, waste coal, and coal synfuel.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.1.C. Coal: Consumption for Electricity Generation and Useful Thermal Output by Sector, 1994 through May 2008
(Thousand Tons)

Period	Total (All Sectors)	Electric Power Sector		Commercial Sector	Industrial Sector
		Electric Utilities	Independent Power Producers		
1994.....	869,405	817,270	21,085	1,344	29,707
1995.....	881,012	829,007	21,224	1,419	29,363
1996.....	928,015	874,681	22,239	1,660	29,434
1997.....	952,955	900,361	21,003	1,738	29,853
1998.....	966,615	910,867	25,752	1,443	28,553
1999.....	970,175	894,120	46,801	1,490	27,763
2000.....	1,015,398	859,335	126,486	1,547	28,031
2001.....	991,635	806,269	158,163	1,448	25,755
2002.....	1,005,144	767,803	209,703	1,405	26,232
2003.....	1,031,778	757,384	247,732	1,816	24,846
2004.....	1,044,798	772,224	244,044	1,917	26,613
2005.....	1,065,281	761,349	276,135	1,922	25,875
2006					
January.....	89,720	63,248	24,069	186	2,217
February.....	83,236	59,205	21,838	169	2,024
March.....	84,783	59,892	22,607	170	2,115
April.....	74,743	53,692	18,868	134	2,050
May.....	82,713	60,269	20,245	139	2,059
June.....	89,570	64,900	22,419	147	2,104
July.....	99,478	71,401	25,712	163	2,202
August.....	100,548	72,173	26,011	163	2,202
September.....	86,525	62,105	22,222	138	2,061
October.....	85,934	60,911	22,813	136	2,074
November.....	84,472	59,841	22,452	159	2,020
December.....	92,060	65,753	23,989	183	2,136
Total.....	1,053,783	753,390	273,246	1,886	25,262
2007					
January.....	93,925	67,243	24,461	192	2,030
February.....	86,068	61,369	22,619	185	1,895
March.....	83,881	59,412	22,331	171	1,968
April.....	77,792	54,974	20,841	145	1,832
May.....	83,254	60,334	20,887	144	1,889
June.....	92,090	65,957	24,090	137	1,906
July.....	98,917	70,968	25,858	149	1,942
August.....	101,500	72,820	26,522	160	1,999
September.....	90,126	64,620	23,524	143	1,839
October.....	86,073	61,109	22,907	146	1,910
November.....	84,304	60,510	21,834	170	1,790
December.....	94,499	66,458	24,777	183	3,081
Total.....	1,072,430	765,773	280,650	1,924	24,082
2008					
January.....	95,994	68,575	25,281	198	1,940
February.....	88,299	62,634	23,542	185	1,938
March.....	84,936	59,576	23,252	183	1,925
April.....	79,014	56,674	20,271	160	1,910
May.....	83,923	61,413	20,327	163	2,020
Total.....	432,167	308,872	112,673	889	9,734
Year-to-Date					
2006.....	415,195	296,307	107,628	797	10,464
2007.....	424,921	303,332	111,138	836	9,615
2008.....	432,167	308,872	112,673	889	9,734
Rolling 12 Months Ending in May					
2007.....	1,063,509	760,416	276,756	1,924	24,413
2008.....	1,079,676	771,313	282,185	1,977	24,201

Notes: • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. Values for 2006 and prior years are final. - See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. • Totals may not equal sum of components because of independent rounding. • Anthracite, bituminous coal, subbituminous coal, lignite, waste coal, and coal synfuel.

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Table 2.2.A. Petroleum Liquids: Consumption for Electricity Generation by Sector, 1994 through May 2008
(Thousand Barrels)

Period	Total (All Sectors)	Electric Power Sector		Commercial Sector	Industrial Sector
		Electric Utilities	Independent Power Producers		
1994.....	168,520	151,004	7,101	690	9,725
1995.....	115,802	102,150	5,253	645	7,755
1996.....	128,019	113,274	4,560	639	9,546
1997.....	139,286	125,146	6,053	784	7,304
1998.....	198,339	178,614	10,838	795	8,092
1999.....	185,111	143,830	32,479	927	7,875
2000.....	176,506	120,129	48,043	816	7,518
2001.....	197,316	126,367	62,211	991	7,746
2002.....	134,415	88,595	39,035	826	5,959
2003.....	175,136	105,319	61,420	882	7,514
2004.....	169,799	103,793	57,641	1,172	7,193
2005.....	168,700	98,223	63,373	922	6,182
2006					
January.....	7,198	4,753	1,884	53	509
February.....	5,749	3,642	1,597	60	449
March.....	4,260	2,791	951	65	453
April.....	5,038	3,864	768	48	358
May.....	4,982	3,622	959	31	370
June.....	6,998	5,149	1,475	30	344
July.....	8,964	5,736	2,827	32	370
August.....	11,439	8,003	3,002	30	404
September.....	5,312	3,912	1,014	23	363
October.....	5,871	4,257	1,282	19	312
November.....	5,769	4,143	1,210	26	390
December.....	5,422	3,658	1,279	46	439
Total.....	77,003	53,529	18,249	463	4,761
2007					
January.....	7,763	4,305	2,921	57	480
February.....	13,228	6,776	5,927	56	469
March.....	7,053	4,176	2,383	50	443
April.....	6,561	4,664	1,407	41	450
May.....	6,068	4,567	1,080	23	398
June.....	7,432	5,284	1,798	19	331
July.....	7,493	5,528	1,633	19	313
August.....	10,430	7,737	2,339	26	328
September.....	6,372	4,825	1,259	17	271
October.....	6,176	4,788	1,087	17	284
November.....	3,519	2,436	752	17	314
December.....	4,911	2,781	1,722	20	387
Total.....	87,005	57,866	24,309	363	4,467
2008					
January.....	5,370	3,249	1,851	21	250
February.....	4,176	2,626	1,269	16	266
March.....	3,533	2,406	923	11	193
April.....	3,700	2,835	734	8	123
May.....	3,910	3,043	741	9	116
Total.....	20,689	14,159	5,517	65	948
Year-to-Date					
2006.....	27,228	18,671	6,160	257	2,139
2007.....	40,673	24,489	13,719	227	2,239
2008.....	20,689	14,159	5,517	65	948
Rolling 12 Months Ending in May					
2007.....	90,448	59,347	25,808	433	4,861
2008.....	67,021	47,536	16,108	201	3,176

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Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" and predecessor forms. Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.2.B. Petroleum Liquids: Consumption for Useful Thermal Output by Sector, 1994 through May 2008
(Thousand Barrels)

Period	Total (All Sectors)	Electric Power Sector		Commercial Sector	Industrial Sector
		Electric Utilities	Independent Power Producers		
1994.....	22,243	--	1,500	913	19,831
1995.....	19,386	--	1,672	580	17,134
1996.....	21,500	--	1,550	588	19,363
1997.....	18,756	--	1,611	779	16,366
1998.....	22,164	--	806	992	20,366
1999.....	19,636	--	785	666	18,184
2000.....	17,644	--	812	771	16,061
2001.....	14,963	--	576	809	13,577
2002.....	12,452	--	286	555	11,612
2003.....	14,124	--	1,197	512	12,414
2004.....	15,962	--	201	791	14,970
2005.....	16,930	--	173	662	16,096
2006					
January.....	1,301	--	4	68	1,230
February.....	1,110	--	5	71	1,034
March.....	1,060	--	19	55	986
April.....	866	--	6	29	831
May.....	799	--	4	20	775
June.....	707	--	4	21	682
July.....	738	--	15	22	700
August.....	780	--	5	20	755
September.....	764	--	5	20	739
October.....	709	--	2	17	690
November.....	908	--	5	31	873
December.....	1,154	--	10	50	1,094
Total.....	10,895	--	83	423	10,389
2007					
January.....	1,199	--	10	62	1,127
February.....	1,384	--	46	69	1,269
March.....	1,149	--	16	56	1,077
April.....	1,038	--	14	35	990
May.....	941	--	10	18	913
June.....	690	--	5	13	671
July.....	600	--	4	12	584
August.....	655	--	9	13	633
September.....	575	--	41	12	522
October.....	614	--	4	11	599
November.....	609	--	5	19	585
December.....	784	--	6	30	747
Total.....	10,238	--	171	351	9,717
2008					
January.....	749	--	117	37	595
February.....	550	--	84	30	436
March.....	658	--	129	21	508
April.....	479	--	57	12	410
May.....	448	--	22	12	413
Total.....	2,883	--	409	112	2,363
Year-to-Date					
2006.....	5,136	--	37	242	4,856
2007.....	5,712	--	96	241	5,375
2008.....	2,883	--	409	112	2,363
Rolling 12 Months Ending in May					
2007.....	11,471	--	141	421	10,908
2008.....	7,410	--	484	222	6,704

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Table 2.2.C. Petroleum Liquids: Consumption for Electricity Generation and Useful Thermal Output by Sector, 1994 through May 2008
(Thousand Barrels)

Period	Total (All Sectors)	Electric Power Sector		Commercial Sector	Industrial Sector
		Electric Utilities	Independent Power Producers		
1994.....	190,763	151,004	8,601	1,603	29,556
1995.....	135,187	102,150	6,925	1,224	24,889
1996.....	149,519	113,274	6,110	1,227	28,908
1997.....	158,042	125,146	7,664	1,562	23,670
1998.....	220,503	178,614	11,644	1,787	28,458
1999.....	204,747	143,830	33,264	1,593	26,059
2000.....	194,150	120,129	48,855	1,587	23,579
2001.....	212,279	126,367	62,788	1,801	21,323
2002.....	146,642	88,596	39,320	1,210	17,517
2003.....	189,260	105,319	62,617	1,394	19,929
2004.....	185,761	103,793	57,843	1,963	22,162
2005.....	185,631	98,223	63,546	1,584	22,278
2006					
January.....	8,500	4,753	1,888	121	1,739
February.....	6,859	3,642	1,603	131	1,483
March.....	5,320	2,791	970	119	1,439
April.....	5,905	3,864	775	77	1,189
May.....	5,781	3,622	963	51	1,145
June.....	7,705	5,149	1,479	51	1,027
July.....	9,701	5,736	2,842	54	1,070
August.....	12,219	8,003	3,007	50	1,159
September.....	6,076	3,912	1,019	43	1,101
October.....	6,580	4,257	1,284	36	1,002
November.....	6,677	4,143	1,215	57	1,262
December.....	6,576	3,658	1,288	96	1,533
Total.....	87,898	53,529	18,332	886	15,150
2007					
January.....	8,962	4,305	2,930	120	1,607
February.....	14,612	6,776	5,973	125	1,737
March.....	8,202	4,176	2,399	106	1,521
April.....	7,600	4,664	1,421	75	1,439
May.....	7,010	4,567	1,091	41	1,310
June.....	8,121	5,284	1,803	33	1,002
July.....	8,093	5,528	1,637	31	898
August.....	11,085	7,737	2,349	39	961
September.....	6,947	4,825	1,300	28	793
October.....	6,789	4,788	1,091	28	882
November.....	4,128	2,436	757	36	898
December.....	5,695	2,781	1,729	50	1,135
Total.....	97,243	57,866	24,480	713	14,184
2008					
January.....	6,119	3,249	1,968	58	845
February.....	4,727	2,626	1,353	46	702
March.....	4,191	2,406	1,052	32	701
April.....	4,178	2,835	791	19	533
May.....	4,357	3,043	763	21	530
Total.....	23,573	14,159	5,926	177	3,310
Year-to-Date					
2006.....	32,364	18,671	6,198	499	6,996
2007.....	46,385	24,489	13,814	467	7,614
2008.....	23,573	14,159	5,926	177	3,310
Rolling 12 Months Ending in May					
2007.....	101,918	59,347	25,949	854	15,769
2008.....	74,431	47,536	16,592	423	9,880

Notes: • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. Values for 2006 and prior years are final. - See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. • Totals may not equal sum of components because of independent rounding. • Petroleum liquids include distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" and predecessor forms. Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.3.A. Petroleum Coke: Consumption for Electricity Generation by Sector, 1994 through May 2008
(Thousand Tons)

Period	Total (All Sectors)	Electric Power Sector		Commercial Sector	Industrial Sector
		Electric Utilities	Independent Power Producers		
1994.....	3,020	875	1,382	1	762
1995.....	3,355	761	1,691	1	902
1996.....	3,322	681	1,786	1	853
1997.....	4,086	1,400	1,801	1	884
1998.....	4,860	1,769	2,230	1	860
1999.....	4,552	1,608	2,000	1	944
2000.....	3,744	1,132	2,023	1	588
2001.....	3,871	1,418	1,890	6	557
2002.....	6,836	2,125	3,580	2	1,130
2003.....	6,303	2,554	3,166	2	582
2004.....	7,942	4,150	3,208	3	581
2005.....	8,511	4,130	3,936	3	442
2006					
January.....	738	353	332	*	53
February.....	657	341	264	*	51
March.....	620	295	277	*	48
April.....	631	299	286	--	46
May.....	591	272	273	--	46
June.....	659	320	289	--	49
July.....	721	380	293	*	48
August.....	679	342	292	1	45
September.....	619	300	272	1	47
October.....	621	288	291	1	41
November.....	554	209	299	1	45
December.....	584	221	304	*	58
Total.....	7,673	3,619	3,473	4	578
2007					
January.....	605	253	304	*	49
February.....	484	246	189	*	49
March.....	492	247	190	*	55
April.....	471	196	226	*	49
May.....	520	239	230	--	51
June.....	597	269	272	--	56
July.....	528	226	250	--	53
August.....	558	245	253	*	60
September.....	517	223	241	1	53
October.....	467	199	216	1	51
November.....	439	153	233	1	52
December.....	543	208	285	*	49
Total.....	6,222	2,703	2,888	5	627
2008					
January.....	500	207	265	*	28
February.....	465	204	235	*	25
March.....	404	211	169	*	23
April.....	417	162	221	*	34
May.....	397	141	233	--	23
Total.....	2,183	926	1,122	1	134
Year-to-Date					
2006.....	3,237	1,560	1,432	1	244
2007.....	2,572	1,180	1,138	2	252
2008.....	2,183	926	1,122	1	134
Rolling 12 Months Ending in May					
2007.....	7,009	3,239	3,179	5	586
2008.....	5,832	2,449	2,871	4	509

* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "**").

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. See the technical notes (Appendix C) for further information. • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. Values for 2006 and prior years are final. - See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. • Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report," and predecessor forms. Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.3.B. Petroleum Coke: Consumption for Useful Thermal Output by Sector, 1994 through May 2008
(Thousand Tons)

Period	Total (All Sectors)	Electric Power Sector		Commercial Sector	Industrial Sector
		Electric Utilities	Independent Power Producers		
1994.....	1,137	--	58	4	1,075
1995.....	1,235	--	222	3	1,010
1996.....	1,275	--	175	3	1,097
1997.....	2,009	--	171	3	1,835
1998.....	1,336	--	103	3	1,230
1999.....	1,437	--	128	3	1,307
2000.....	924	--	120	4	800
2001.....	661	--	119	--	542
2002.....	517	--	111	6	399
2003.....	763	--	80	9	675
2004.....	779	--	15	6	758
2005.....	601	--	17	6	578
2006					
January.....	81	--	*	*	81
February.....	75	--	2	1	72
March.....	83	--	4	1	78
April.....	77	--	*	--	77
May.....	77	--	*	--	77
June.....	81	--	*	--	81
July.....	81	--	*	*	81
August.....	83	--	1	1	81
September.....	78	--	*	1	77
October.....	70	--	1	1	68
November.....	76	--	*	1	75
December.....	86	--	*	1	85
Total.....	948	--	9	6	933
2007					
January.....	83	--	*	1	83
February.....	74	--	*	1	73
March.....	80	--	*	1	79
April.....	80	--	*	1	79
May.....	79	--	*	--	79
June.....	98	--	*	--	98
July.....	96	--	1	--	95
August.....	107	--	*	1	107
September.....	87	--	1	1	84
October.....	90	--	*	1	89
November.....	87	--	*	1	86
December.....	102	--	*	1	101
Total.....	1,063	--	3	7	1,053
2008					
January.....	100	--	11	1	87
February.....	96	--	10	1	85
March.....	129	--	12	1	116
April.....	90	--	15	1	73
May.....	101	--	11	--	89
Total.....	515	--	59	4	451
Year-to-Date					
2006.....	393	--	6	2	385
2007.....	396	--	*	3	393
2008.....	515	--	59	4	451
Rolling 12 Months Ending in May					
2007.....	951	--	3	8	940
2008.....	1,182	--	62	9	1,111

* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "**").

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. See the technical notes (Appendix C) for further information. • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. Values for 2006 and prior years are final. - See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. • Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.3.C. Petroleum Coke: Consumption for Electricity Generation and Useful Thermal Output by Sector, 1994 through May 2008
(Thousand Tons)

Period	Total (All Sectors)	Electric Power Sector		Commercial Sector	Industrial Sector
		Electric Utilities	Independent Power Producers		
1994.....	4,157	875	1,440	4	1,838
1995.....	4,590	761	1,913	4	1,912
1996.....	4,596	681	1,961	4	1,950
1997.....	6,095	1,400	1,972	4	2,719
1998.....	6,196	1,769	2,333	4	2,090
1999.....	5,989	1,608	2,127	4	2,251
2000.....	4,669	1,132	2,143	6	1,388
2001.....	4,532	1,418	2,009	6	1,099
2002.....	7,353	2,125	3,691	8	1,529
2003.....	7,067	2,554	3,245	11	1,257
2004.....	8,721	4,150	3,223	9	1,339
2005.....	9,113	4,130	3,953	9	1,020
2006					
January.....	819	353	332	*	134
February.....	731	341	267	1	123
March.....	703	295	281	1	126
April.....	708	299	286	--	123
May.....	668	272	273	--	123
June.....	740	320	289	--	130
July.....	803	380	294	*	129
August.....	762	342	293	2	126
September.....	697	300	272	1	124
October.....	690	288	292	2	109
November.....	630	209	299	1	120
December.....	670	221	304	1	143
Total.....	8,622	3,619	3,482	10	1,511
2007					
January.....	689	253	304	1	131
February.....	558	246	189	1	122
March.....	572	247	190	1	134
April.....	550	196	226	1	128
May.....	599	239	230	--	130
June.....	695	269	272	--	154
July.....	625	226	251	--	149
August.....	665	245	253	1	166
September.....	604	223	242	2	137
October.....	557	199	216	2	140
November.....	526	153	233	2	138
December.....	645	208	285	1	150
Total.....	7,285	2,703	2,891	12	1,679
2008					
January.....	599	207	276	1	115
February.....	561	204	245	1	110
March.....	532	211	180	1	139
April.....	507	162	236	1	108
May.....	498	141	244	--	113
Total.....	2,697	926	1,181	5	585
Year-to-Date					
2006.....	3,630	1,560	1,438	2	629
2007.....	2,968	1,180	1,139	5	645
2008.....	2,697	926	1,181	5	585
Rolling 12 Months Ending in May					
2007.....	7,960	3,239	3,183	12	1,527
2008.....	7,014	2,449	2,933	13	1,619

* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "**").

Notes: • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. Values for 2006 and prior years are final. - See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. • Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report," and predecessor forms. Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.4.A. Natural Gas: Consumption for Electricity Generation by Sector, 1994 through May 2008
(Thousand Mcf)

Period	Total (All Sectors)	Electric Power Sector		Commercial Sector	Industrial Sector
		Electric Utilities	Independent Power Producers		
1994.....	4,367,148	2,987,146	771,337	40,828	567,836
1995.....	4,737,871	3,196,507	897,266	42,700	601,397
1996.....	4,312,458	2,732,107	927,703	42,380	610,268
1997.....	4,564,770	2,968,453	934,742	38,975	622,599
1998.....	5,081,384	3,258,054	1,157,759	40,693	624,878
1999.....	5,321,984	3,113,419	1,530,355	39,045	639,165
2000.....	5,691,481	3,043,094	1,970,977	37,029	640,381
2001.....	5,832,305	2,686,287	2,456,206	36,248	653,565
2002.....	6,126,062	2,259,684	3,148,595	32,545	685,239
2003.....	5,616,135	1,763,764	3,145,485	38,480	668,407
2004.....	6,116,574	1,809,443	3,496,420	45,883	764,828
2005.....	6,486,761	2,134,859	3,590,053	47,851	713,999
2006					
January.....	369,666	115,142	192,030	3,680	58,813
February.....	392,116	131,336	204,232	3,387	53,161
March.....	457,725	163,301	232,379	3,715	58,330
April.....	472,058	175,515	239,670	3,355	53,517
May.....	558,660	206,071	287,869	3,978	60,742
June.....	685,406	255,572	364,249	4,233	61,352
July.....	923,841	340,237	512,163	4,856	66,585
August.....	901,844	336,378	492,282	4,909	68,275
September.....	603,160	218,550	320,416	4,111	60,084
October.....	585,124	209,168	308,140	4,295	63,522
November.....	448,459	163,495	223,678	3,886	57,399
December.....	471,566	163,631	241,476	3,980	62,478
Total.....	6,869,624	2,478,396	3,618,585	48,384	724,259
2007					
January.....	500,112	171,796	261,598	4,062	62,656
February.....	477,522	168,318	248,735	3,951	56,519
March.....	469,050	159,624	246,844	4,043	58,539
April.....	507,358	179,774	267,596	3,754	56,234
May.....	561,469	208,175	291,342	3,891	58,061
June.....	681,652	250,372	368,244	4,290	58,745
July.....	818,582	303,229	447,915	4,510	62,928
August.....	1,037,821	400,102	564,045	4,667	69,006
September.....	736,495	272,220	397,353	4,165	62,758
October.....	663,528	252,009	343,477	4,294	63,749
November.....	500,908	178,791	257,973	3,851	60,293
December.....	552,948	193,136	292,467	4,173	63,171
Total.....	7,507,446	2,737,547	3,987,590	49,651	732,658
2008					
January.....	556,336	209,678	290,497	3,646	52,515
February.....	461,138	175,971	232,705	3,085	49,377
March.....	483,244	189,661	246,882	3,565	43,136
April.....	483,321	180,341	255,417	2,912	44,651
May.....	497,894	208,371	240,808	2,664	46,052
Total.....	2,481,934	964,021	1,266,309	15,872	235,732
Year-to-Date					
2006.....	2,250,224	791,366	1,156,181	18,115	284,563
2007.....	2,515,511	887,687	1,316,114	19,701	292,009
2008.....	2,481,934	964,021	1,266,309	15,872	235,732
Rolling 12 Months Ending in May					
2007.....	7,134,911	2,574,717	3,778,518	49,970	731,705
2008.....	7,473,869	2,813,881	3,937,784	45,822	676,381

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. See the technical notes (Appendix C) for further information. • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. Values for 2006 and prior years are final. - See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. • Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report," and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" and predecessor forms. Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.4.B. Natural Gas: Consumption for Useful Thermal Output by Sector, 1994 through May 2008
(Thousand Mcf)

Period	Total (All Sectors)	Electric Power Sector		Commercial Sector	Industrial Sector
		Electric Utilities	Independent Power Producers		
1994.....	784,015	--	144,062	31,457	608,496
1995.....	834,382	--	142,753	34,964	656,665
1996.....	865,774	--	147,091	40,075	678,608
1997.....	868,569	--	161,608	47,941	659,021
1998.....	949,106	--	172,471	46,527	730,108
1999.....	982,958	--	175,757	44,991	762,210
2000.....	985,263	--	192,253	47,844	745,165
2001.....	898,286	--	199,808	42,407	656,071
2002.....	866,529	--	263,619	44,565	558,345
2003.....	721,267	--	225,967	19,973	475,327
2004.....	610,105	--	157,900	26,189	426,016
2005.....	541,206	--	144,233	27,364	369,609
2006					
January.....	44,904	--	11,191	1,458	32,254
February.....	41,867	--	10,570	1,565	29,732
March.....	45,267	--	11,289	1,623	32,354
April.....	43,255	--	10,842	1,616	30,797
May.....	43,649	--	10,469	1,483	31,698
June.....	58,277	--	9,840	16,109	32,329
July.....	49,414	--	11,131	1,805	36,479
August.....	48,937	--	11,537	1,810	35,591
September.....	42,059	--	9,355	1,480	31,223
October.....	45,526	--	10,225	1,766	33,535
November.....	42,402	--	9,413	1,565	31,424
December.....	43,778	--	9,258	1,598	32,922
Total.....	549,335	--	125,119	33,877	390,338
2007					
January.....	44,121	--	8,299	1,808	34,014
February.....	44,628	--	10,174	2,627	31,827
March.....	42,696	--	10,815	1,900	29,981
April.....	40,323	--	9,369	1,608	29,346
May.....	41,759	--	8,817	1,380	31,563
June.....	51,763	--	8,808	2,320	40,635
July.....	61,303	--	11,030	4,258	46,015
August.....	114,269	--	42,978	5,649	65,642
September.....	59,773	--	9,413	3,830	46,530
October.....	55,520	--	9,228	3,346	42,947
November.....	42,029	--	9,137	1,738	31,153
December.....	53,890	--	10,879	3,244	39,767
Total.....	652,073	--	148,946	33,708	469,420
2008					
January.....	70,123	--	27,330	2,589	40,204
February.....	59,320	--	23,535	2,621	33,164
March.....	70,733	--	25,595	2,323	42,815
April.....	59,620	--	22,902	1,982	34,737
May.....	63,621	--	24,001	1,887	37,733
Total.....	323,417	--	123,363	11,402	188,652
Year-to-Date					
2006.....	218,942	--	54,362	7,745	156,835
2007.....	213,526	--	47,474	9,323	156,730
2008.....	323,417	--	123,363	11,402	188,652
Rolling 12 Months Ending in May					
2007.....	543,919	--	118,231	35,455	390,233
2008.....	761,965	--	224,836	35,787	501,342

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. See the technical notes (Appendix C) for further information. • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. Values for 2006 and prior years are final. - See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. • Totals may not equal sum of components because of independent rounding. • Natural gas, including a small amount of supplemental gaseous fuels.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report," and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.4.C. Natural Gas: Consumption for Electricity Generation and Useful Thermal Output by Sector, 1994 through May 2008
(Thousand Mcf)

Period	Total (All Sectors)	Electric Power Sector		Commercial Sector	Industrial Sector
		Electric Utilities	Independent Power Producers		
1994.....	5,151,163	2,987,146	915,399	72,285	1,176,332
1995.....	5,572,253	3,196,507	1,040,018	77,664	1,258,063
1996.....	5,178,232	2,732,107	1,074,794	82,455	1,288,876
1997.....	5,433,338	2,968,453	1,096,350	86,915	1,281,620
1998.....	6,030,490	3,258,054	1,330,230	87,220	1,354,986
1999.....	6,304,942	3,113,419	1,706,112	84,037	1,401,374
2000.....	6,676,744	3,043,094	2,163,230	84,874	1,385,546
2001.....	6,730,591	2,686,287	2,656,014	78,655	1,309,636
2002.....	6,986,081	2,259,684	3,412,213	73,975	1,240,209
2003.....	6,337,402	1,763,764	3,371,452	58,453	1,143,734
2004.....	6,726,679	1,809,443	3,654,320	72,072	1,190,844
2005.....	7,027,967	2,134,859	3,734,286	75,215	1,083,607
2006					
January.....	414,569	115,142	203,222	5,138	91,067
February.....	433,983	131,336	214,802	4,951	82,893
March.....	502,992	163,301	243,668	5,338	90,684
April.....	515,313	175,515	250,512	4,971	84,314
May.....	602,309	206,071	298,338	5,461	92,439
June.....	743,683	255,572	374,089	20,341	93,681
July.....	973,255	340,237	523,294	6,661	103,064
August.....	950,781	336,378	503,819	6,719	103,866
September.....	645,218	218,550	329,771	5,591	91,307
October.....	630,650	209,168	318,365	6,061	97,057
November.....	490,861	163,495	233,091	5,451	88,824
December.....	515,343	163,631	250,734	5,578	95,400
Total.....	7,418,959	2,478,396	3,743,704	82,261	1,114,597
2007					
January.....	544,233	171,796	269,897	5,871	96,670
February.....	522,150	168,318	258,908	6,578	88,346
March.....	511,745	159,624	257,659	5,942	88,520
April.....	547,680	179,774	276,965	5,362	85,579
May.....	603,228	208,175	300,159	5,270	89,623
June.....	733,415	250,372	377,052	6,610	99,380
July.....	879,885	303,229	458,945	8,768	108,943
August.....	1,152,090	400,102	607,023	10,316	134,649
September.....	796,269	272,220	406,766	7,995	109,288
October.....	719,049	252,009	352,705	7,639	106,695
November.....	542,937	178,791	267,110	5,590	91,446
December.....	606,838	193,136	303,346	7,417	102,939
Total.....	8,159,519	2,737,547	4,136,536	83,358	1,202,079
2008					
January.....	626,460	209,678	317,827	6,235	92,719
February.....	520,458	175,971	256,240	5,706	82,541
March.....	553,977	189,661	272,477	5,888	85,950
April.....	542,942	180,341	278,319	4,894	79,388
May.....	561,516	208,371	264,809	4,551	83,785
Total.....	2,805,352	964,021	1,389,672	27,274	424,384
Year-to-Date					
2006.....	2,469,166	791,366	1,210,543	25,860	441,398
2007.....	2,729,037	887,687	1,363,588	29,024	448,739
2008.....	2,805,352	964,021	1,389,672	27,274	424,384
Rolling 12 Months Ending in May					
2007.....	7,678,830	2,574,717	3,896,749	85,425	1,121,938
2008.....	8,235,834	2,813,881	4,162,620	81,609	1,177,724

Notes: • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. Values for 2006 and prior years are final. - See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. • Totals may not equal sum of components because of independent rounding. • Natural gas, including a small amount of supplemental gaseous fuels.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" and predecessor forms. Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.5.A. Consumption of Coal for Electricity Generation by State by Sector, May 2008 and 2007
(Thousand Tons)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	May 2008	May 2007	Percent Change	May 2008	May 2007	May 2008	May 2007	May 2008	May 2007	May 2008	May 2007
New England	539	713	-24.5	86	74	448	631	--	--	NM	8
Connecticut.....	158	175	-9.9	--	--	158	175	--	--	--	--
Maine.....	10	9	12.8	--	--	6	4	--	--	4	5
Massachusetts.....	285	455	-37.3	--	--	285	452	--	--	NM	NM
New Hampshire.....	86	74	15.5	86	74	--	--	--	--	--	--
Rhode Island.....	--	--	--	--	--	--	--	--	--	--	--
Vermont.....	--	--	--	--	--	--	--	--	--	--	--
Middle Atlantic	4,739	5,133	-7.7	NM	51	4,638	5,021	NM	NM	91	59
New Jersey.....	191	258	-25.8	NM	NM	189	255	--	--	--	--
New York.....	679	713	-4.8	NM	49	638	656	*	*	34	8
Pennsylvania.....	3,869	4,162	-7.0	--	--	3,812	4,110	NM	NM	NM	51
East North Central	18,131	17,776	2.0	12,638	12,414	5,219	5,189	11	19	262	155
Illinois.....	3,985	3,903	2.1	127	434	3,662	3,387	1	2	NM	80
Indiana.....	4,795	4,584	4.6	4,525	4,295	265	278	NM	8	NM	NM
Michigan.....	2,858	2,889	-1.1	2,816	2,830	NM	26	5	7	NM	26
Ohio.....	4,597	4,482	2.6	3,317	2,971	1,266	1,495	NM	--	NM	15
Wisconsin.....	1,895	1,919	-1.3	1,853	1,884	NM	NM	NM	2	NM	31
West North Central	11,678	10,901	7.1	11,576	10,809	2	4	NM	17	91	71
Iowa.....	1,970	1,510	30.5	1,928	1,475	--	--	NM	7	36	28
Kansas.....	1,490	1,806	-17.5	1,490	1,806	--	--	--	--	--	--
Minnesota.....	1,573	1,499	4.9	1,530	1,468	2	4	--	--	NM	27
Missouri.....	3,543	3,278	8.1	3,535	3,264	--	--	3	10	NM	4
Nebraska.....	1,209	725	66.6	1,207	724	--	--	--	--	NM	NM
North Dakota.....	1,744	1,937	-10.0	1,736	1,926	--	--	--	--	NM	11
South Dakota.....	150	146	2.7	150	146	--	--	--	--	--	--
South Atlantic	14,930	15,558	-4.0	12,885	13,125	1,911	2,301	NM	--	131	132
Delaware.....	150	135	11.2	--	--	148	129	--	--	NM	NM
District of Columbia.....	--	--	--	--	--	--	--	--	--	--	--
Florida.....	2,434	2,306	5.5	2,258	2,118	171	179	--	--	NM	8
Georgia.....	3,613	3,592	.6	3,569	3,556	--	--	--	--	43	36
Maryland.....	642	890	-27.8	--	--	640	880	--	--	2	9
North Carolina.....	2,587	2,773	-6.7	2,492	2,632	NM	129	2	--	NM	12
South Carolina.....	1,488	1,348	10.4	1,460	1,330	--	--	--	--	NM	18
Virginia.....	1,038	1,273	-18.4	841	987	NM	266	NM	--	NM	19
West Virginia.....	2,977	3,241	-8.2	2,266	2,502	701	717	--	--	11	23
East South Central.....	9,612	9,691	-8	8,854	8,959	720	671	NM	4	NM	57
Alabama.....	3,228	3,375	-4.3	3,208	3,365	7	4	--	--	NM	6
Kentucky.....	3,034	3,031	.1	2,683	2,668	351	363	--	--	--	--
Mississippi.....	961	907	5.9	599	604	361	303	--	--	NM	--
Tennessee.....	2,389	2,377	.5	2,364	2,322	--	--	NM	4	24	52
West South Central	13,183	12,587	4.7	7,411	6,832	5,746	5,726	--	--	NM	30
Arkansas.....	1,124	1,293	-13.0	1,122	1,291	--	--	--	--	NM	3
Louisiana.....	1,524	1,110	37.3	778	537	745	573	--	--	NM	1
Oklahoma.....	2,062	1,686	22.3	1,965	1,517	73	143	--	--	NM	26
Texas.....	8,473	8,498	-.3	3,545	3,488	4,928	5,010	--	--	--	--
Mountain	8,938	8,889	.5	7,936	8,025	923	773	--	--	78	91
Arizona.....	1,844	1,817	1.5	1,833	1,799	--	--	--	--	NM	17
Colorado.....	1,482	1,605	-7.6	1,478	1,592	NM	12	--	--	--	--
Idaho.....	NM	NM	--	--	--	--	--	--	--	NM	NM
Montana.....	829	713	16.2	NM	NM	801	687	--	--	--	--
Nevada.....	207	223	-7.2	207	223	--	--	--	--	--	--
New Mexico.....	1,194	1,207	-1.1	1,194	1,207	--	--	--	--	--	--
Utah.....	1,454	1,313	10.7	1,358	1,209	NM	NM	--	--	63	66
Wyoming.....	1,928	2,007	-4.0	1,839	1,969	NM	NM	--	--	NM	4
Pacific Contiguous	273	419	-35.0	--	33	264	371	--	--	8	15
California.....	56	79	-28.5	--	--	48	64	--	--	8	14
Oregon.....	--	33	--	--	33	--	--	--	--	--	--
Washington.....	216	308	-29.7	--	--	216	307	--	--	1	1
Pacific Noncontiguous.....	120	106	13.2	18	NM	79	78	23	15	--	--
Alaska.....	57	NM	--	18	NM	NM	15	23	15	--	--
Hawaii.....	63	63	.3	--	--	63	63	--	--	--	--
U.S. Total.....	82,141	81,774	.4	61,413	60,334	19,952	20,765	46	56	730	618

* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "**").

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. See the technical notes (Appendix C) for further information. • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. Values for 2006 and prior years are final. - See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. • Totals may not equal sum of components because of independent rounding. • Percent difference is calculated before rounding. • Natural gas, including a small amount of supplemental gaseous fuels.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.5.B. Consumption of Coal for Electricity Generation by State by Sector, Year-to-Date through May 2008 and 2007
(Thousand Tons)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	2008	2007	Percent Change	2008	2007	2008	2007	2008	2007	2008	2007
New England	3,156	3,756	-16.0	563	590	2,567	3,119	--	--	NM	47
Connecticut	846	926	-8.6	--	--	846	926	--	--	--	--
Maine	39	52	-24.8	--	--	18	19	--	--	22	33
Massachusetts	1,707	2,187	-22.0	--	--	1,703	2,174	--	--	NM	14
New Hampshire	563	590	-4.7	563	590	--	--	--	--	--	--
Rhode Island	--	--	--	--	--	--	--	--	--	--	--
Vermont	--	--	--	--	--	--	--	--	--	--	--
Middle Atlantic	27,447	28,343	-3.2	NM	367	26,840	27,660	NM	10	327	307
New Jersey	1,564	1,517	3.1	NM	133	1,433	1,384	--	--	--	--
New York	3,807	4,044	-5.9	NM	234	3,564	3,758	3	3	95	48
Pennsylvania	22,077	22,783	-3.1	--	--	21,843	22,517	NM	NM	232	259
East North Central	97,538	94,871	2.8	65,815	65,510	30,544	28,485	52	89	1,128	787
Illinois	23,443	22,827	2.7	860	2,307	21,743	20,123	9	9	831	389
Indiana	24,642	25,084	-1.8	22,975	23,491	1,642	1,543	19	36	NM	14
Michigan	14,859	14,419	3.0	14,655	14,131	NM	114	20	36	65	139
Ohio	24,656	23,125	6.6	17,576	16,354	7,021	6,695	NM	--	NM	77
Wisconsin	9,939	9,415	5.6	9,749	9,227	NM	NM	NM	8	165	168
West North Central	61,390	59,101	3.9	60,881	58,631	7	21	NM	88	454	360
Iowa	10,417	9,046	15.1	10,221	8,855	--	--	NM	43	167	149
Kansas	8,734	9,192	-5.0	8,734	9,192	--	--	--	--	--	--
Minnesota	8,149	8,053	1.2	7,932	7,900	7	21	--	--	NM	132
Missouri	17,773	17,796	-1	17,727	17,733	--	--	19	45	NM	18
Nebraska	5,683	4,265	33.2	5,677	4,260	--	--	--	--	NM	6
North Dakota	9,661	10,012	-3.5	9,617	9,955	--	--	--	--	NM	57
South Dakota	973	737	32.1	973	737	--	--	--	--	--	--
South Atlantic	74,747	74,034	1.0	62,901	61,088	11,230	12,255	8	9	609	682
Delaware	1,003	854	17.4	--	--	992	823	--	--	NM	31
District of Columbia	--	--	--	--	--	--	--	--	--	--	--
Florida	11,023	10,973	.5	10,284	10,164	715	770	--	--	NM	40
Georgia	16,656	16,596	.4	16,491	16,411	--	--	--	--	165	185
Maryland	4,445	4,818	-7.7	--	--	4,423	4,772	--	--	22	46
North Carolina	12,894	13,071	-1.4	12,429	12,407	NM	589	8	9	NM	67
South Carolina	7,144	6,385	11.9	6,995	6,281	--	--	--	--	149	104
Virginia	5,578	5,919	-5.8	4,542	4,631	895	1,186	NM	--	141	102
West Virginia	16,005	15,417	3.8	12,160	11,195	3,790	4,115	--	--	56	108
East South Central	46,878	46,985	-2	43,561	43,486	3,117	3,196	NM	17	196	287
Alabama	14,694	15,116	-2.8	14,593	15,043	44	27	--	--	NM	46
Kentucky	16,887	16,565	1.9	15,129	14,788	1,758	1,777	--	--	--	--
Mississippi	4,125	4,178	-1.3	2,809	2,785	1,316	1,392	--	--	NM	1
Tennessee	11,172	11,126	.4	11,031	10,870	--	--	NM	17	138	239
West South Central	61,917	60,295	2.7	33,575	31,936	28,225	28,208	--	--	NM	152
Arkansas	5,920	6,322	-6.4	5,906	6,307	--	--	--	--	NM	15
Louisiana	6,613	5,473	20.8	3,260	2,333	3,350	3,137	--	--	NM	4
Oklahoma	9,397	8,597	9.3	8,851	7,929	446	535	--	--	NM	133
Texas	39,987	39,904	.2	15,559	15,367	24,428	24,537	--	--	--	--
Mountain	46,048	46,017	.1	40,331	40,785	5,463	4,918	--	--	254	314
Arizona	8,746	8,695	.6	8,698	8,612	--	--	--	--	NM	82
Colorado	7,714	8,092	-4.7	7,694	8,039	NM	53	--	--	--	--
Idaho	NM	21	--	--	--	--	--	--	--	NM	21
Montana	5,085	4,638	9.6	NM	NM	4,951	4,500	--	--	--	--
Nevada	1,257	1,210	3.8	1,257	1,210	--	--	--	--	--	--
New Mexico	5,431	6,382	-14.9	5,431	6,382	--	--	--	--	--	--
Utah	7,029	6,758	4.0	6,683	6,388	NM	181	--	--	179	190
Wyoming	10,780	10,221	5.5	10,434	10,017	325	184	--	--	NM	21
Pacific Contiguous	3,418	3,209	6.5	882	861	2,490	2,278	--	--	45	71
California	337	418	-19.3	--	--	303	355	--	--	34	63
Oregon	882	861	2.4	882	861	--	--	--	--	--	--
Washington	2,199	1,930	13.9	--	--	2,188	1,923	--	--	11	8
Pacific Noncontiguous	598	559	7.0	85	77	394	387	118	95	--	--
Alaska	290	247	17.4	85	77	NM	75	118	95	--	--
Hawaii	308	312	-1.3	--	--	308	312	--	--	--	--
U.S. Total	423,138	417,172	1.4	308,872	303,332	110,877	110,525	233	308	3,156	3,007

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. See the technical notes (Appendix C) for further information. • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. Values for 2006 and prior years are final. - See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. • Totals may not equal sum of components because of independent rounding. • Percent difference is calculated before rounding. • Anthracite, bituminous coal, subbituminous coal, lignite, waste coal, and coal synfuel.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.6.A. Consumption of Petroleum Liquids for Electricity Generation by State by Sector, May 2008 and 2007
(Thousand Barrels)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	May 2008	May 2007	Percent Change	May 2008	May 2007	May 2008	May 2007	May 2008	May 2007	May 2008	May 2007
New England	NM	468	--	NM	NM	NM	391	NM	10	28	57
Connecticut.....	NM	117	--	NM	NM	NM	110	NM	NM	NM	6
Maine.....	36	45	-20.1	NM	NM	12	NM	NM	1	24	37
Massachusetts.....	NM	274	--	NM	NM	NM	255	NM	6	NM	10
New Hampshire.....	NM	25	--	NM	2	NM	18	NM	1	NM	4
Rhode Island.....	NM	5	--	NM	2	NM	NM	NM	NM	--	NM
Vermont.....	NM	NM	--	NM	NM	--	--	--	--	--	--
Middle Atlantic	NM	727	--	NM	480	NM	215	4	7	NM	24
New Jersey.....	NM	20	--	NM	NM	NM	16	NM	NM	NM	NM
New York.....	NM	611	--	NM	476	NM	108	4	6	13	20
Pennsylvania.....	NM	96	--	NM	NM	NM	91	NM	NM	NM	4
East North Central	136	216	-36.9	100	158	29	35	NM	NM	6	22
Illinois.....	24	18	32.8	NM	NM	22	15	NM	NM	NM	NM
Indiana.....	32	40	-18.4	31	35	NM	NM	NM	*	NM	5
Michigan.....	39	81	-51.6	34	73	NM	NM	1	NM	4	7
Ohio.....	33	54	-38.6	26	33	NM	20	--	--	NM	1
Wisconsin.....	NM	23	--	NM	14	NM	NM	NM	--	NM	NM
West North Central	47	93	-49.9	46	88	NM	5	NM	NM	NM	NM
Iowa.....	NM	25	--	NM	25	NM	1	NM	*	NM	NM
Kansas.....	12	12	1.2	12	12	--	--	NM	--	--	--
Minnesota.....	NM	20	--	NM	15	NM	4	NM	NM	NM	NM
Missouri.....	9	19	-53.7	9	19	--	--	NM	NM	--	--
Nebraska.....	NM	NM	--	NM	NM	--	--	--	*	--	--
North Dakota.....	9	NM	--	9	NM	--	--	--	--	NM	*
South Dakota.....	NM	NM	--	NM	NM	--	--	--	--	--	--
South Atlantic	1,735	2,790	-37.8	1,640	2,570	NM	90	NM	NM	30	129
Delaware.....	9	23	-59.2	NM	NM	NM	12	--	--	3	11
District of Columbia.....	--	1	--	--	--	--	1	--	--	--	--
Florida.....	1,547	2,494	-38.0	1,532	2,459	NM	12	NM	--	NM	23
Georgia.....	16	31	-49.6	6	16	*	--	NM	NM	9	14
Maryland.....	NM	57	--	NM	NM	NM	54	NM	NM	NM	NM
North Carolina.....	42	71	-40.8	38	22	NM	NM	--	NM	NM	45
South Carolina.....	22	38	-42.3	18	17	--	--	NM	NM	4	20
Virginia.....	32	59	-46.1	21	37	5	7	--	*	NM	14
West Virginia.....	24	16	47.8	24	16	--	--	--	--	--	--
East South Central.....	86	102	-15.4	68	70	NM	4	--	--	NM	27
Alabama.....	29	37	-23.4	17	12	--	NM	--	--	NM	25
Kentucky.....	13	18	-30.8	7	14	NM	4	--	--	--	--
Mississippi.....	NM	25	--	2	25	--	--	--	--	NM	*
Tennessee.....	42	22	97.1	42	19	--	--	--	--	NM	2
West South Central	85	64	33.7	63	38	15	10	NM	NM	NM	15
Arkansas.....	7	NM	--	7	NM	--	--	--	--	NM	NM
Louisiana.....	52	14	278.0	48	5	1	3	--	--	NM	5
Oklahoma.....	NM	3	--	NM	1	--	--	NM	--	NM	2
Texas.....	22	18	21.9	NM	6	13	7	NM	NM	NM	NM
Mountain	43	68	-37.1	32	42	NM	25	NM	--	NM	NM
Arizona.....	NM	7	--	NM	7	--	--	NM	--	NM	NM
Colorado.....	NM	24	--	NM	NM	NM	17	--	--	NM	NM
Idaho.....	NM	NM	--	NM	NM	--	--	--	--	NM	--
Montana.....	5	NM	--	NM	NM	5	NM	--	--	--	--
Nevada.....	3	1	346.3	3	1	*	--	--	--	--	--
New Mexico.....	5	5	-2.3	5	5	NM	--	--	--	NM	--
Utah.....	NM	19	--	NM	13	NM	7	--	--	--	--
Wyoming.....	6	10	-39.0	6	10	NM	NM	--	--	NM	*
Pacific Contiguous	20	98	-79.7	7	7	12	10	NM	NM	NM	80
California.....	18	90	-79.6	6	5	12	9	NM	NM	NM	76
Oregon.....	NM	1	--	*	1	--	--	NM	--	NM	--
Washington.....	NM	NM	--	NM	NM	*	1	NM	NM	1	4
Pacific Noncontiguous.....	1,249	1,443	-13.5	1,020	1,104	216	296	NM	3	NM	42
Alaska.....	94	102	-8.2	91	94	--	--	NM	2	NM	6
Hawaii.....	1,155	1,341	-13.9	930	1,009	216	296	*	*	NM	36
U.S. Total.....	3,910	6,068	-35.6	3,043	4,567	741	1,080	9	23	116	398

* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "**").

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. See the technical notes (Appendix C) for further information. • See Glossary for definitions. • Values for 2006 are final. Values for 2007 are preliminary estimates based on a sample. - See Technical Notes for a discussion of the sample design for the Form EIA-906 and Form EIA-920. • Totals may not equal sum of components because of independent rounding. • Percent difference is calculated before rounding. • Petroleum liquids include distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.6.B. Consumption of Petroleum Liquids for Electricity Generation by State by Sector, Year-to-Date through May 2008 and 2007
(Thousand Barrels)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	2008	2007	Percent Change	2008	2007	2008	2007	2008	2007	2008	2007
New England	2,420	5,473	-55.8	126	502	2,058	4,357	NM	84	209	530
Connecticut	451	1,230	-63.3	NM	NM	439	1,170	NM	NM	NM	59
Maine	305	791	-61.4	NM	NM	144	444	NM	3	159	344
Massachusetts	1,486	2,799	-46.9	44	NM	1,407	2,603	NM	41	NM	93
New Hampshire	NM	592	--	66	418	NM	130	NM	11	NM	33
Rhode Island	NM	51	--	NM	10	NM	10	NM	29	*	NM
Vermont	NM	10	--	NM	10	--	--	--	--	--	--
Middle Atlantic	2,863	10,698	-73.2	947	4,628	1,744	5,749	NM	106	NM	216
New Jersey	NM	597	--	NM	NM	NM	505	NM	NM	NM	NM
New York	1,793	8,761	-79.5	922	4,537	752	3,948	NM	99	NM	178
Pennsylvania	702	1,340	-47.7	NM	NM	647	1,296	NM	6	NM	35
East North Central	892	1,159	-23.1	689	795	164	181	NM	3	NM	181
Illinois	136	115	19.1	NM	NM	118	81	NM	NM	NM	5
Indiana	154	141	9.7	150	108	NM	NM	NM	1	NM	32
Michigan	311	392	-20.8	286	331	NM	NM	NM	1	NM	60
Ohio	208	273	-23.7	162	178	42	91	--	--	NM	4
Wisconsin	82	239	-65.7	72	150	NM	8	NM	*	NM	80
West North Central	383	774	-50.6	376	753	NM	10	NM	5	NM	NM
Iowa	NM	164	--	NM	158	NM	5	NM	*	NM	NM
Kansas	48	47	.8	48	47	--	--	NM	--	--	--
Minnesota	NM	275	--	NM	262	NM	5	NM	4	NM	NM
Missouri	NM	92	--	NM	91	--	--	NM	*	NM	--
Nebraska	NM	NM	--	NM	NM	--	--	--	*	--	--
North Dakota	NM	NM	--	NM	NM	--	--	--	--	NM	2
South Dakota	NM	100	--	NM	100	--	--	--	--	--	--
South Atlantic	7,147	13,056	-45.3	6,201	10,524	609	1,848	NM	NM	333	674
Delaware	NM	248	--	NM	NM	NM	215	--	--	NM	33
District of Columbia	13	16	-15.7	--	--	13	16	--	--	--	--
Florida	5,437	8,568	-36.5	5,329	8,272	33	138	NM	--	75	158
Georgia	136	157	-13.1	73	70	NM	NM	NM	NM	50	80
Maryland	NM	1,064	--	NM	NM	NM	1,030	NM	NM	NM	13
North Carolina	291	498	-41.7	216	247	NM	NM	*	NM	73	226
South Carolina	157	247	-36.5	85	145	*	*	NM	NM	72	100
Virginia	572	2,111	-72.9	378	1,640	173	418	--	3	21	51
West Virginia	114	147	-22.4	114	131	*	2	--	--	--	14
East South Central	474	1,023	-53.6	359	875	NM	30	--	--	69	118
Alabama	173	166	4.1	85	63	26	5	--	--	62	98
Kentucky	87	107	-18.3	67	82	NM	25	--	--	--	--
Mississippi	NM	614	--	12	612	--	--	--	--	NM	2
Tennessee	199	136	46.7	195	118	--	--	--	--	NM	18
West South Central	327	839	-61.0	185	612	103	131	NM	NM	38	92
Arkansas	34	121	-71.6	31	NM	--	--	--	--	3	NM
Louisiana	141	264	-46.6	119	210	7	10	--	--	14	43
Oklahoma	NM	220	--	NM	207	--	--	NM	--	NM	14
Texas	131	234	-44.1	NM	88	96	121	NM	NM	NM	NM
Mountain	220	270	-18.5	170	189	NM	78	NM	--	NM	NM
Arizona	NM	43	--	NM	41	--	--	NM	--	NM	NM
Colorado	NM	NM	--	NM	NM	NM	NM	--	--	NM	NM
Idaho	NM	NM	--	NM	NM	--	--	--	--	NM	--
Montana	NM	NM	--	NM	NM	NM	NM	--	--	NM	--
Nevada	10	NM	--	10	NM	*	--	--	--	--	--
New Mexico	NM	28	--	NM	26	NM	NM	--	--	NM	*
Utah	NM	61	--	NM	NM	NM	30	--	--	--	--
Wyoming	37	36	2.6	36	35	NM	NM	--	--	NM	1
Pacific Contiguous	180	342	-47.5	NM	69	47	66	NM	NM	NM	203
California	135	277	-51.2	67	55	41	60	NM	NM	NM	157
Oregon	NM	14	--	17	5	--	--	NM	--	NM	9
Washington	NM	51	--	NM	NM	5	6	NM	NM	NM	36
Pacific Noncontiguous	5,784	7,039	-17.8	5,018	5,542	695	1,269	NM	12	68	216
Alaska	607	807	-24.7	578	748	--	--	NM	10	NM	49
Hawaii	5,177	6,232	-16.9	4,440	4,795	695	1,269	1	1	NM	167
U.S. Total	20,689	40,673	-49.1	14,159	24,489	5,517	13,719	65	227	948	2,239

* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "**").

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. See the technical notes (Appendix C) for further information. • See Glossary for definitions. • Values for 2006 are final. Values for 2007 are preliminary estimates based on a sample. Values for January through July 2007 are revised. - See Technical Notes for a discussion of the sample design for the Form EIA-906 and Form EIA-920. • Totals may not equal sum of components because of independent rounding. • Percent difference is calculated before rounding. • Petroleum liquids include distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.7.A. Consumption of Petroleum Coke for Electricity Generation by State by Sector, May 2008 and 2007
(Thousand Tons)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	May 2008	May 2007	Percent Change	May 2008	May 2007	May 2008	May 2007	May 2008	May 2007	May 2008	May 2007
New England	--	--	--	--	--	--	--	--	--	--	--
Connecticut	--	--	--	--	--	--	--	--	--	--	--
Maine	--	--	--	--	--	--	--	--	--	--	--
Massachusetts	--	--	--	--	--	--	--	--	--	--	--
New Hampshire	--	--	--	--	--	--	--	--	--	--	--
Rhode Island	--	--	--	--	--	--	--	--	--	--	--
Vermont	--	--	--	--	--	--	--	--	--	--	--
Middle Atlantic	NM	12	--	--	--	5	NM	--	--	NM	7
New Jersey	--	--	--	--	--	--	--	--	--	--	--
New York	4	NM	--	--	--	4	NM	--	--	--	--
Pennsylvania	NM	7	--	--	--	NM	NM	--	--	NM	7
East North Central	55	65	-15.1	15	25	37	36	--	--	NM	5
Illinois	--	--	--	--	--	--	--	--	--	--	--
Indiana	--	--	--	--	--	--	--	--	--	--	--
Michigan	3	5	-30.8	--	1	3	4	--	--	--	--
Ohio	34	33	4.2	--	--	34	32	--	--	NM	NM
Wisconsin	18	28	-35.4	15	24	--	--	--	--	NM	4
West North Central	11	NM	--	11	NM	--	--	--	--	--	--
Iowa	4	NM	--	4	NM	--	--	--	--	--	--
Kansas	3	--	--	3	--	--	--	--	--	--	--
Minnesota	3	7	-54.1	3	7	--	--	--	--	--	--
Missouri	--	--	--	--	--	--	--	--	--	--	--
Nebraska	--	--	--	--	--	--	--	--	--	--	--
North Dakota	--	--	--	--	--	--	--	--	--	--	--
South Dakota	--	--	--	--	--	--	--	--	--	--	--
South Atlantic	71	166	-57.0	64	152	--	--	--	--	7	14
Delaware	--	--	--	--	--	--	--	--	--	--	--
District of Columbia	--	--	--	--	--	--	--	--	--	--	--
Florida	64	152	-57.5	64	152	--	--	--	--	--	--
Georgia	7	14	-51.4	--	--	--	--	--	--	7	14
Maryland	--	--	--	--	--	--	--	--	--	--	--
North Carolina	--	--	--	--	--	--	--	--	--	--	--
South Carolina	--	--	--	--	--	--	--	--	--	--	--
Virginia	--	--	--	--	--	--	--	--	--	--	--
West Virginia	--	--	--	--	--	--	--	--	--	--	--
East South Central	89	73	22.3	--	--	89	73	--	--	--	--
Alabama	--	--	--	--	--	--	--	--	--	--	--
Kentucky	89	73	22.3	--	--	89	73	--	--	--	--
Mississippi	--	--	--	--	--	--	--	--	--	--	--
Tennessee	--	--	--	--	--	--	--	--	--	--	--
West South Central	102	110	-7.2	51	54	46	39	--	--	NM	17
Arkansas	NM	--	--	--	--	--	--	--	--	NM	--
Louisiana	53	63	-16.5	51	54	--	--	--	--	NM	9
Oklahoma	--	--	--	--	--	--	--	--	--	--	--
Texas	50	47	5.1	--	--	46	39	--	--	NM	8
Mountain	15	23	-33.5	--	--	15	23	--	--	--	--
Arizona	--	--	--	--	--	--	--	--	--	--	--
Colorado	--	--	--	--	--	--	--	--	--	--	--
Idaho	--	--	--	--	--	--	--	--	--	--	--
Montana	15	23	-33.5	--	--	15	23	--	--	--	--
Nevada	--	--	--	--	--	--	--	--	--	--	--
New Mexico	--	--	--	--	--	--	--	--	--	--	--
Utah	--	--	--	--	--	--	--	--	--	--	--
Wyoming	--	--	--	--	--	--	--	--	--	--	--
Pacific Contiguous	NM	63	--	--	--	NM	55	--	--	NM	8
California	NM	63	--	--	--	NM	55	--	--	NM	8
Oregon	--	--	--	--	--	--	--	--	--	--	--
Washington	--	--	--	--	--	--	--	--	--	--	--
Pacific Noncontiguous	--	--	--	--	--	--	--	--	--	--	--
Alaska	--	--	--	--	--	--	--	--	--	--	--
Hawaii	--	--	--	--	--	--	--	--	--	--	--
U.S. Total	397	520	-23.5	141	239	233	230	--	--	23	51

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. See the technical notes (Appendix C) for further information. • Values for 2006 are final. Values for 2007 are preliminary estimates based on a sample. - See Technical Notes for a discussion of the sample design for the Form EIA-906 and Form EIA-920. • Totals may not equal sum of components because of independent rounding. • Percent difference is calculated before rounding. • Petroleum liquids include distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.7.B. Consumption of Petroleum Coke for Electricity Generation by State by Sector, Year-to-Date through May 2008 and 2007
(Thousand Tons)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	2008	2007	Percent Change	2008	2007	2008	2007	2008	2007	2008	2007
New England	--	--	--	--	--	--	--	--	--	--	--
Connecticut	--	--	--	--	--	--	--	--	--	--	--
Maine	--	--	--	--	--	--	--	--	--	--	--
Massachusetts	--	--	--	--	--	--	--	--	--	--	--
New Hampshire	--	--	--	--	--	--	--	--	--	--	--
Rhode Island	--	--	--	--	--	--	--	--	--	--	--
Vermont	--	--	--	--	--	--	--	--	--	--	--
Middle Atlantic	49	77	-36.0	--	--	NM	47	--	--	17	30
New Jersey	--	--	--	--	--	--	--	--	--	--	--
New York	NM	43	--	--	--	NM	43	--	--	--	--
Pennsylvania	26	33	-23.5	--	--	NM	NM	--	--	17	30
East North Central	300	307	-2.1	108	121	173	158	--	--	19	29
Illinois	--	--	--	--	--	--	--	--	--	--	--
Indiana	--	--	--	--	--	--	--	--	--	--	--
Michigan	14	19	-29.0	--	3	14	16	--	--	--	--
Ohio	161	147	9.8	--	--	160	142	--	--	NM	NM
Wisconsin	126	141	-10.7	108	117	--	--	--	--	18	24
West North Central	63	42	51.0	63	40	--	--	1	2	--	--
Iowa	20	NM	--	19	NM	--	--	1	2	--	--
Kansas	23	--	--	23	--	--	--	--	--	--	--
Minnesota	21	30	-30.8	21	30	--	--	--	--	--	--
Missouri	--	--	--	--	--	--	--	--	--	--	--
Nebraska	--	--	--	--	--	--	--	--	--	--	--
North Dakota	--	--	--	--	--	--	--	--	--	--	--
South Dakota	--	--	--	--	--	--	--	--	--	--	--
South Atlantic	506	818	-38.1	474	745	--	--	--	--	32	74
Delaware	--	--	--	--	--	--	--	--	--	--	--
District of Columbia	--	--	--	--	--	--	--	--	--	--	--
Florida	474	745	-36.3	474	745	--	--	--	--	--	--
Georgia	32	74	-56.9	--	--	--	--	--	--	32	74
Maryland	--	--	--	--	--	--	--	--	--	--	--
North Carolina	--	--	--	--	--	--	--	--	--	--	--
South Carolina	--	--	--	--	--	--	--	--	--	--	--
Virginia	--	--	--	--	--	--	--	--	--	--	--
West Virginia	--	--	--	--	--	--	--	--	--	--	--
East South Central	442	405	9.1	--	--	442	405	--	--	--	--
Alabama	--	--	--	--	--	--	--	--	--	--	--
Kentucky	442	405	9.1	--	--	442	405	--	--	--	--
Mississippi	--	--	--	--	--	--	--	--	--	--	--
Tennessee	--	--	--	--	--	--	--	--	--	--	--
West South Central	500	493	1.4	281	274	187	140	--	--	32	79
Arkansas	NM	NM	--	--	--	--	--	--	--	NM	NM
Louisiana	298	313	-5.1	281	274	--	--	--	--	17	39
Oklahoma	--	--	--	--	--	--	--	--	--	--	--
Texas	202	179	12.6	--	--	187	140	--	--	15	39
Mountain	75	112	-32.9	--	--	75	112	--	--	--	--
Arizona	--	--	--	--	--	--	--	--	--	--	--
Colorado	--	--	--	--	--	--	--	--	--	--	--
Idaho	--	--	--	--	--	--	--	--	--	--	--
Montana	75	112	-32.9	--	--	75	112	--	--	--	--
Nevada	--	--	--	--	--	--	--	--	--	--	--
New Mexico	--	--	--	--	--	--	--	--	--	--	--
Utah	--	--	--	--	--	--	--	--	--	--	--
Wyoming	--	--	--	--	--	--	--	--	--	--	--
Pacific Contiguous	247	319	-22.5	--	--	213	277	--	--	33	41
California	247	319	-22.5	--	--	213	277	--	--	33	41
Oregon	--	--	--	--	--	--	--	--	--	--	--
Washington	--	--	--	--	--	--	--	--	--	--	--
Pacific Noncontiguous	--	--	--	--	--	--	--	--	--	--	--
Alaska	--	--	--	--	--	--	--	--	--	--	--
Hawaii	--	--	--	--	--	--	--	--	--	--	--
U.S. Total	2,183	2,572	-15.2	926	1,180	1,122	1,138	1	2	134	252

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. See the technical notes (Appendix C) for further information. • Values for 2006 are final. Values for 2007 are preliminary estimates based on a sample. Values for January through July 2007 are revised. - See Technical Notes for a discussion of the sample design for the Form EIA-906 and Form EIA-920. • Totals may not equal sum of components because of independent rounding. • Percent difference is calculated before rounding.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.8.A. Consumption of Natural Gas for Electricity Generation by State by Sector, May 2008 and 2007
(Thousand Mcf)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	May 2008	May 2007	Percent Change	May 2008	May 2007	May 2008	May 2007	May 2008	May 2007	May 2008	May 2007
New England	26,950	29,914	-9.9	254	329	25,022	27,814	368	468	1,306	1,303
Connecticut	5,168	6,654	-22.3	4	--	5,074	6,446	NM	NM	NM	188
Maine	4,318	2,812	53.6	--	--	3,213	1,910	NM	NM	1,103	900
Massachusetts	10,516	14,388	-26.9	246	315	9,891	13,563	327	392	NM	NM
New Hampshire	3,417	2,505	36.4	1	12	3,341	2,397	--	--	NM	NM
Rhode Island	3,528	3,554	-7	--	--	3,502	3,498	NM	NM	--	--
Vermont	3	2	88.3	3	2	--	--	--	--	--	--
Middle Atlantic	40,092	52,216	-23.2	10,729	13,129	28,261	37,483	347	499	756	1,105
New Jersey	10,710	10,632	.7	NM	NM	10,334	10,066	NM	126	NM	415
New York	25,687	31,307	-17.9	10,709	13,093	14,598	17,767	193	278	187	170
Pennsylvania	3,696	10,277	-64.0	NM	NM	3,328	9,650	NM	96	NM	520
East North Central	7,453	23,561	-68.4	1,828	5,818	4,918	16,612	259	432	448	699
Illinois	1,423	5,181	-72.5	148	578	953	4,088	244	365	NM	NM
Indiana	839	2,595	-67.7	262	1,043	NM	1,339	NM	8	194	204
Michigan	3,416	9,318	-63.3	455	1,145	2,896	7,972	NM	NM	NM	NM
Ohio	NM	3,028	--	NM	1,100	NM	1,884	--	--	NM	NM
Wisconsin	1,633	3,439	-52.5	931	1,952	597	1,328	NM	47	NM	NM
West North Central	4,357	10,095	-56.8	3,571	8,517	713	1,482	NM	42	NM	NM
Iowa	344	2,663	-87.1	341	2,663	NM	NM	NM	NM	1	--
Kansas	1,986	1,646	20.7	1,975	1,632	--	--	--	--	NM	NM
Minnesota	636	1,706	-62.7	411	866	175	778	NM	30	NM	NM
Missouri	1,254	3,086	-59.4	710	2,377	537	702	2	6	NM	NM
Nebraska	109	825	-86.8	109	818	NM	NM	NM	NM	--	--
North Dakota	NM	NM	--	NM	NM	--	--	--	--	NM	7
South Dakota	NM	NM	--	NM	NM	--	--	--	--	--	--
South Atlantic	84,999	84,007	1.2	72,576	66,882	11,737	16,271	NM	41	662	813
Delaware	303	756	-59.9	NM	NM	257	742	--	--	39	NM
District of Columbia	--	--	--	--	--	--	--	--	--	--	--
Florida	75,864	65,667	15.5	66,697	56,989	8,790	8,179	NM	40	355	459
Georgia	3,740	8,299	-54.9	2,645	4,587	928	3,533	--	--	NM	179
Maryland	588	927	-36.6	--	--	551	899	NM	--	NM	NM
North Carolina	642	1,754	-63.4	492	1,564	132	182	*	--	NM	NM
South Carolina	2,362	2,470	-4.4	2,145	1,776	NM	667	NM	NM	6	27
Virginia	1,412	3,944	-64.2	584	1,899	787	1,939	--	--	NM	107
West Virginia	NM	189	--	6	53	82	131	--	--	NM	NM
East South Central	17,948	29,481	-39.1	12,143	16,558	4,830	11,899	NM	123	932	900
Alabama	6,367	11,460	-44.4	3,900	5,123	1,747	5,796	--	--	720	541
Kentucky	345	1,285	-73.1	231	1,211	31	14	--	--	NM	60
Mississippi	11,113	16,325	-31.9	7,945	9,976	3,052	6,040	NM	35	NM	274
Tennessee	NM	411	--	68	249	--	NM	NM	88	NM	NM
West South Central	198,982	203,662	-2.3	59,735	52,864	102,295	107,283	487	537	35,835	42,978
Arkansas	4,326	6,258	-30.9	868	755	3,364	5,387	NM	NM	94	116
Louisiana	33,696	33,806	-.3	18,315	11,521	2,189	5,802	NM	47	13,177	16,437
Oklahoma	19,330	22,353	-13.5	12,584	14,023	6,666	8,237	NM	NM	NM	NM
Texas	141,630	141,244	.3	27,969	26,564	90,706	87,857	456	474	22,498	26,349
Mountain	48,651	55,081	-11.7	27,994	26,878	20,010	27,299	NM	221	563	684
Arizona	19,032	23,444	-18.8	8,039	7,822	10,940	15,552	NM	NM	NM	--
Colorado	6,568	8,653	-24.1	2,946	2,748	3,589	5,780	1	88	NM	NM
Idaho	312	376	-16.9	NM	NM	278	225	--	--	NM	NM
Montana	NM	NM	--	NM	NM	NM	NM	--	--	NM	NM
Nevada	12,918	13,499	-4.3	7,985	8,331	4,707	4,917	--	--	NM	251
New Mexico	5,765	4,419	30.5	5,513	3,831	NM	503	NM	NM	NM	NM
Utah	3,795	4,278	-11.3	3,463	3,993	NM	NM	NM	NM	NM	1
Wyoming	229	NM	--	NM	NM	NM	NM	--	--	178	247
Pacific Contiguous	65,322	70,229	-7.0	16,478	14,141	42,391	45,200	1,025	1,527	5,428	9,360
California	58,186	64,901	-10.3	14,637	13,016	37,408	41,561	1,021	1,513	5,119	8,811
Oregon	5,491	3,620	51.7	1,597	422	3,595	2,651	NM	NM	300	539
Washington	1,645	1,708	-3.7	NM	703	1,389	989	NM	NM	9	10
Pacific Noncontiguous	3,139	3,224	-2.6	3,063	3,059	--	--	--	--	NM	165
Alaska	3,139	3,224	-2.6	3,063	3,059	--	--	--	--	NM	165
Hawaii	--	--	--	--	--	--	--	--	--	--	--
U.S. Total	497,894	561,469	-11.3	208,371	208,175	240,808	291,342	2,664	3,891	46,052	58,061

* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "**").

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. See the technical notes (Appendix C) for further information. • See Glossary for definitions. • Values for 2006 are final. Values for 2007 are preliminary estimates based on a sample. - See Technical Notes for a discussion of the sample design for the Form EIA-906 and Form EIA-920. • Totals may not equal sum of components because of independent rounding. • Percent difference is calculated before rounding.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report," and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.8.B. Consumption of Natural Gas for Electricity Generation by State by Sector, Year-to-Date through May 2008 and 2007
(Thousand Mcf)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	2008	2007	Percent Change	2008	2007	2008	2007	2008	2007	2008	2007
New England	136,557	141,752	-3.7	398	595	126,892	132,623	1,849	2,535	7,418	5,999
Connecticut	23,188	29,463	-21.3	6	--	22,513	28,174	NM	NM	NM	1,170
Maine	18,951	16,718	13.4	--	--	13,015	13,197	NM	NM	5,927	3,511
Massachusetts	53,300	64,952	-17.9	376	568	50,972	61,591	1,530	2,057	NM	736
New Hampshire	20,656	13,107	57.6	8	19	20,147	12,506	--	--	NM	582
Rhode Island	20,453	17,502	16.9	--	--	20,243	17,154	NM	348	--	--
Vermont	9	8	7.4	9	8	--	--	--	--	--	--
Middle Atlantic	230,199	221,551	3.9	53,259	45,564	169,514	166,739	2,518	2,722	4,909	6,525
New Jersey	61,048	46,523	31.2	NM	NM	58,552	43,146	NM	771	NM	2,503
New York	133,483	135,692	-1.6	53,125	45,415	77,781	87,862	1,467	1,407	1,109	1,008
Pennsylvania	35,668	39,337	-9.3	NM	NM	33,181	35,731	NM	544	NM	3,014
East North Central	77,458	107,273	-27.8	17,585	23,620	54,048	76,989	2,020	2,331	3,806	4,334
Illinois	11,337	20,221	-43.9	NM	1,332	7,774	15,997	1,806	1,933	NM	959
Indiana	11,982	10,934	9.6	NM	3,388	6,993	6,193	NM	61	2,029	1,292
Michigan	30,615	44,255	-30.8	NM	4,205	26,785	38,739	50	63	NM	1,248
Ohio	5,265	9,700	-45.7	NM	3,242	3,849	6,219	--	--	NM	NM
Wisconsin	18,260	22,161	-17.6	8,798	11,453	8,647	9,841	NM	273	NM	595
West North Central	35,925	43,451	-17.3	29,909	37,438	5,608	5,469	NM	183	NM	NM
Iowa	NM	11,835	--	NM	11,823	NM	NM	NM	NM	3	--
Kansas	7,637	4,796	59.2	7,593	4,754	--	--	--	--	NM	NM
Minnesota	8,020	12,751	-37.1	NM	7,780	2,975	4,571	NM	135	NM	NM
Missouri	12,213	9,598	27.2	NM	8,696	2,631	887	10	8	NM	NM
Nebraska	NM	3,637	--	NM	3,596	NM	NM	NM	NM	--	--
North Dakota	NM	NM	--	NM	NM	--	--	--	--	NM	45
South Dakota	NM	789	--	NM	789	--	--	--	--	--	--
South Atlantic	365,801	346,270	5.6	305,540	283,048	56,530	58,734	NM	320	3,604	4,168
Delaware	2,271	3,181	-28.6	NM	NM	2,103	3,107	--	--	119	NM
District of Columbia	--	--	--	--	--	--	--	--	--	--	--
Florida	301,258	262,343	14.8	266,166	231,767	33,145	27,857	NM	317	1,826	2,402
Georgia	24,405	31,192	-21.8	14,839	19,306	8,748	10,888	--	--	818	998
Maryland	3,351	4,048	-17.2	--	--	3,141	3,877	NM	NM	NM	170
North Carolina	NM	8,053	--	NM	7,830	NM	214	2	*	NM	NM
South Carolina	12,866	14,006	-8.1	11,221	11,416	NM	2,545	NM	NM	56	42
Virginia	15,626	22,180	-29.5	8,386	12,201	6,840	9,551	--	--	400	428
West Virginia	865	1,267	-31.7	192	470	665	696	--	--	NM	101
East South Central	121,037	128,332	-5.7	66,944	66,139	48,593	56,351	NM	548	5,219	5,294
Alabama	52,249	59,746	-12.5	25,965	26,074	22,445	30,167	--	--	3,840	3,504
Kentucky	4,073	5,563	-26.8	3,393	4,968	69	215	--	--	NM	381
Mississippi	63,078	61,303	2.9	36,304	34,027	26,080	25,920	NM	66	NM	1,290
Tennessee	NM	1,720	--	1,283	1,070	--	NM	NM	482	NM	NM
West South Central	848,572	932,787	-9.0	242,606	236,510	429,484	481,317	2,545	2,851	173,936	212,110
Arkansas	20,211	17,795	13.6	NM	2,519	16,458	14,663	NM	NM	532	610
Louisiana	139,495	150,464	-7.3	58,140	48,764	13,771	22,057	NM	228	67,504	79,415
Oklahoma	96,372	99,664	-3.3	66,561	63,606	29,391	35,623	NM	134	NM	NM
Texas	592,494	664,864	-10.9	114,689	121,621	369,864	408,974	2,399	2,486	105,542	131,783
Mountain	244,741	220,651	10.9	130,618	111,796	110,111	104,122	NM	781	3,335	3,953
Arizona	91,049	77,807	17.0	36,411	33,206	54,391	44,202	NM	348	NM	51
Colorado	38,760	39,257	-1.3	14,597	10,759	23,764	28,193	240	123	NM	182
Idaho	5,723	3,365	70.1	NM	372	4,957	2,393	--	--	328	600
Montana	NM	NM	--	NM	NM	NM	NM	--	--	NM	NM
Nevada	63,231	62,997	.4	37,453	36,267	24,579	25,501	--	--	NM	1,230
New Mexico	22,689	19,734	15.0	21,407	16,986	NM	2,399	NM	209	NM	140
Utah	21,635	15,290	41.5	20,060	13,969	NM	1,195	NM	101	NM	25
Wyoming	1,388	1,715	-19.1	NM	NM	NM	NM	--	--	1,058	1,424
Pacific Contiguous	404,297	356,210	13.5	100,323	66,755	265,530	233,772	5,672	7,429	32,772	48,254
California	320,191	311,854	2.7	75,927	55,678	208,746	203,406	5,632	7,335	29,886	45,435
Oregon	53,795	30,093	78.8	18,051	6,077	33,080	21,232	NM	NM	2,655	2,725
Washington	30,311	14,263	112.5	NM	5,000	23,704	9,134	NM	NM	232	94
Pacific Noncontiguous	17,347	17,233	.7	16,839	16,222	--	--	--	--	NM	1,011
Alaska	17,347	17,233	.7	16,839	16,222	--	--	--	--	NM	1,011
Hawaii	--	--	--	--	--	--	--	--	--	--	--
U.S. Total	2,481,934	2,515,511	-1.3	964,021	887,687	1,266,309	1,316,114	15,872	19,701	235,732	292,009

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NM = Not meaningful due to large relative standard error or excessive percentage change.

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Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."