Table 1.
 2006 Summary Statistics

Item	Value	U.S. Rank
New Hampshire		
NERC Region(s)		NPCC
Primary Energy Source		Nuclear
Net Summer Capacity (megawatts)	4,340	42
Electric Utilities	1,116	41
Independent Power Producers & Combined Heat and Power	3,224	28
Net Generation (megawatthours)	22,063,695	42
Electric Utilities	4,574,520	41
Independent Power Producers & Combined Heat and Power	17,489,175	17
Emissions (thousand metric tons)		
Sulfur Dioxide	37	34
Nitrogen Oxide	9	46
Carbon Dioxide	7,065	43
Sulfur Dioxide (lbs/MWh)	3.7	26
Nitrogen Oxide (lbs/MWh)	0.9	46
Carbon Dioxide (lbs/MWh)	706	45
Total Retail Sales (megawatthours)	11,094,343	46
Full Service Provider Sales (megawatthours)	10,048,822	45
Deregulated Sales (megawatthours)	1,045,521	18
Direct Use (megawatthours)	124,832	43
Average Retail Price (cents/kWh)	13.84	6

Table 2. Ten Largest Plants by Generating Capacity, 2006

Plant	Primary Energy Source or Technology	Operating Company	Net Summer Capacity (MW)
New Hampshire			
1. Seabrook	Nuclear	FPL Energy Seabrook LLC	1,244
2. Granite Ridge	Gas	Granite Ridge Energy LLC	797
3. Newington Power Facility	Gas	Newington Energy LLC	525
4. Merrimack	Coal	Public Service Co of NH	466
5. Newington	Petroleum	Public Service Co of NH	400
6. S C Moore	Hydroelectric	TransCanada Hydro Northeast Inc.,	191
7. Comerford	Hydroelectric	TransCanada Hydro Northeast Inc.,	161
8. Schiller	Coal	Public Service Co of NH	149
9. Berlin Gorham	Petroleum	Fraser NH LLC	35
10. Berlin Gorham	Hydroelectric	Great Lakes Hydro America LLC	30

Table 3. Top Five Retailers of Electricity, with End Use Sectors, 2006 (Megawatthours)

Entity	Type of Provider	All Sectors	Residential	Commercial	Industrial	Transportation
New Hampshire						
1. Public Service Co of NH	Investor-Owned	7,462,688	3,087,531	3,204,713	1,170,444	-
2. Unitil Energy Systems	Investor-Owned	1,048,943	500,109	429,151	119,683	-
3. Granite State Electric Co	Investor-Owned	749,207	298,083	380,895	70,229	-
4. New Hampshire Elec Coop Inc	Cooperative	735,926	447,197	236,297	52,432	-
5. Constellation NewEnergy, Inc	Other Provider	469,777	-	435,978	33,799	-
Total Sales, Top Five Providers		10,466,541	4,332,920	4,687,034	1,446,587	-
Percent of Total State Sales		94	98	100	68	-

Table 4. Electric Power Net Summer Capacity by Primary Energy Source and Industry Sector, 1990, 1995, and 2001 Through 2006

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Engage Course	1990	1995	2001	2002	2003	2004	2005	2006	Percentag	ge Share
Energy Source	1990	1773	2001	2002	2003	2004	2005	2000	1990	2006
New Hampshire										
Electric Utilities	2,638	2,506	1,128	1,105	1,121	1,121	1,121	1,116	90.7	25.7
Coal	622	578	575	575	575	575	575	528	21.4	12.2
Petroleum	546 <sup>R</sup>	489 <sup>R</sup>	489	465	481	482	482	482	18.8	11.1
Nuclear	1,150	1,155	-	-	-	-	-	-	39.6	-
Hydroelectric	319	284	64	64	65	64	64	68	11.0	1.6
Other Renewables	-	-	-	-	-	-	-	37	-	0.9
Independent Power Producers and Combined Heat and Power	269	245	1,715	2,322	3,123	3,149	3,200	3,224	9.3	74.3
Petroleum	35	32	32	32	32	46	47	47	1.2	1.1
Natural Gas	5	-	24	549	1,354	1,354	1,354	1,354	0.2	31.2
Nuclear	-	-	1,161	1,161	1,159	1,159	1,220	1,244	-	28.7
Hydroelectric	88	88	366	449	447	454	443	443	3.0	10.2
Other Renewables	141	125	132	130	131	136	136	136	4.9	3.1
Total Electric Industry	2,907	2,751	2,843	3,427	4,244	4,270	4,321	4,340	100.0	100.0
Coal	622	578	575	575	575	575	575	528	21.4	12.2
Petroleum	581 <sup>R</sup>	522 <sup>R</sup>	521	497	513	528	529	529	20.0	12.2
Natural Gas	5 <sup>R</sup>	_R	24	549	1,354	1,354	1,354	1,354	0.2	31.2
Nuclear	1,150	1,155	1,161	1,161	1,159	1,159	1,220	1,244	39.6	28.7
Hydroelectric	408	371	429	514	511	518	507	512	14.0	11.8
Other Renewables	141	125	132	130	131	136	136	173	4.9	4.0

Table 5. Electric Power Net Generation by Primary Energy Source and Industry Sector, 1990, 1995, and 2001 Through 2006 (Megawatthours)

Energy Source	1990	1995	2001	2002	2003	2004	2005	2006	Percentage Share	
									1990	2006
New Hampshire										
Electric Utilities	10,810,155	13,936,033	13,095,085	12,276,456	6,231,573	6,169,110	5,638,000	4,574,520	87.1	20.7
Coal	2,959,203	3,367,488	3,706,399	3,722,386	3,923,303	4,076,075	4,072,987	3,885,433	23.9	17.6
Petroleum	2,293,037	1,003,899	428,990	595,575	1,976,692	1,770,459	1,187,323	230,474	18.5	1.0
Natural Gas	-	201,304	42,143	95,547	87	78	1,114	61,054	-	0.3
Nuclear	4,080,691	8,379,376	8,692,743	7,599,861	-	-	-	-	32.9	-
Hydroelectric	1,477,224	983,966	224,810	263,087	331,491	322,498	376,576	342,231	11.9	1.6
Other Renewables	-	-	-	-	-	-	-	55,328	-	0.3
Independent Power Producers and Combined Heat and Power	1,595,041	1,498,346	1,979,539	3,676,622	15,365,534	17,706,677	18,832,013 <sup>R</sup>	17,489,175	12.9	79.3
Petroleum	53,456	60,857	52,687	54,134	67,834	189,349	169,819	207,076	0.4	0.9
Natural Gas	-	-	76,383	124,822	4,165,378	5,400,332	6,783,621	5,947,173	-	27.0
Nuclear	-	-	-	1,694,756	9,276,288	10,177,573	9,455,885	9,397,856	-	42.6
Hydroelectric	403,863	385,924	765,769	877,853	999,778	993,258	1,422,327	1,186,679	3.3	5.4
Other Renewables	1,137,722	1,051,565	1,025,621	864,954	795,896	883,251	941,899	691,073	9.2	3.1
Other	-	-	59,079	60,103	60,360	62,915	58,462	59,317	-	0.3
Total Electric Industry	12,405,196	15,434,379	15,074,624	15,953,078	21,597,107	23,875,787	24,470,013 <sup>R</sup>	22,063,695	100.0	100.0
Coal	2,959,203	3,367,488	3,706,399	3,722,386	3,923,303	4,076,075	4,072,987	3,885,433	23.9	17.6
Petroleum	2,346,493	1,064,756	481,677	649,709	2,044,526	1,959,808	1,357,142	437,550	18.9	2.0
Natural Gas	-	201,304	118,526	220,369	4,165,465	5,400,410	6,784,735	6,008,227	-	27.2
Nuclear	4,080,691	8,379,376	8,692,743	9,294,617	9,276,288	10,177,573	9,455,885	9,397,856	32.9	42.6
Hydroelectric	1,881,087	1,369,890	990,579	1,140,940	1,331,269	1,315,756	1,798,903	1,528,910	15.2	6.9
Other Renewables	1,137,722	1,051,565	1,025,621	864,954	795,896	883,251	941,899	746,401	9.2	3.4
Other	-	-	59,079	60,103	60,360	62,915	58,462	59,317	_	0.3

Table 6. Electric Power Delivered Fuel Prices and Quality for Coal, Petroleum, and Natural Gas, 1990, 1995, and 2001 Through 2006

Im ough 2000								
Fuel, Quality	1990	1995	2001	2002	2003	2004	2005	2006
New Hampshire								
Coal (cents per million Btu)	178	159	167	180	170	202	244	256
Average heat value (Btu per pound)	13,303	13,111	13,050	13,245	13,262	13,199	13,087	13,196
Average sulfur Content (percent)	1.81	1.38	1.34	1.17	1.09	1.16	1.32	1.29
Petroleum (cents per million Btu)	227	233	337	371	W	W	W	782
Average heat value (Btu per gallon)	154,329	154,402	151,190	152,400	152,724	152,883	154,024	155,071
Average sulfur Content (percent)	1.86	1.51	0.81	1.48	1.52	1.39	1.15	1.01
Natural Gas (cents per million Btu)	-	183	239	388	W	W	W	W
Average heat value (Btu per cubic foot)	-	1,018	1,010	1,051	1,047	1,045	1,044	1,043

Table 7. Electric Power Industry Emissions Estimates, 1990, 1995, and 2001 Through 2006 (Thousand Metric Tons)

Emission Type	1990	1995	2001	2002	2003	2004	2005	2006
New Hampshire								
Sulfur Dioxide								
Coal	37	33	40	35	30	34	37	35
Petroleum	23	8	5	5	21	17	9	2
Natural Gas	-	*	-	-	*	*	*	*
Other	*	*	1	*	1	1	*	*
Total	60	41	46	41	52	52	47	37
Nitrogen Oxide								
Coal	15	8	6	5	5	5	6	6
Petroleum	3	1	1	2	4	3	2	1
Natural Gas	-	*	*	*	2	1	1	1
Other	1	1	3	2	2	2	2	2
Total	19	11	9	9	13	12	11	9
Carbon Dioxide								
Coal	2,816	3,260	3,690	3,664	3,834	4,001	4,063	4,121
Petroleum	2,115	1,009	503	658	1,817	1,826	1,327	433
Natural Gas	-	121	195	128	1,840	2,230	2,665	2,398
Other Renewables	102	101	108	104	109	112	111	112
Total	5,032	4,492	4,496	4,554	7,599	8,169	8,166	7,065

Table 8. Retail Sales, Revenue, and Average Retail Prices by Sector, 1990, 1995, and 2001 Through 2006

Sector	1990	1995	2001	2002	2003	2004	2005	2006	Percentag	ge Share
Sector.	1550	1330	2001				2002	2000	1990	2006
New Hampshire										
Retail Sales (thousand megawatthours)										
Residential	3,444	3,364	3,789	4,003	4,252	4,282	4,495	4,401	38.4	39.7
Commercial	2,010	3,226	3,911	4,024	4,318	4,363	4,576	4,563	22.4	41.1
Industrial	3,418	2,286	2,483	2,222	2,403	2,328	2,174	2,131	38.1	19.2
Other	107	131	133	134	NA	NA	NA	NA	1.2	NA
All Sectors	8,980	9,007	10,316	10,383	10,973	10,973	11,245	11,094	100.0	100.0
Retail Revenue (million dollars)										
Residential	356	454	473	476	509	535	607	646	43.6	42.1
Commercial	191	367	412	405	445	480	552	642	23.4	41.8
Industrial	256	219	226	202	234	233	249	248	31.3	16.1
Other	14	16	18	17	NA	NA	NA	NA	1.7	NA
All Sectors	816	1,056	1,129	1,100	1,188	1,248	1,408	1,536	100.0	100.0
Average Retail Prices (cents/KWh)										
Residential	10.34	13.50	12.49	11.89	11.98	12.49	13.51	14.68	NA	NA
Commercial	9.50	11.38	10.53	10.06	10.30	10.99	12.06	14.07	NA	NA
Industrial	7.47	9.56	9.11	9.09	9.75	10.01	11.48	11.62	NA	NA
Other	12.74	12.32	13.28	12.84	NA	NA	NA	NA	NA	NA
All Sectors	9.09	11.72	10.95	10.60	10.83	11.37	12.53	13.84	NA	NA

Table 9. Retail Electricity Sales Statistics, 2006

Item		Full	Service Provid	lers		Other I		
	Investor- Owned	Public	Federal	Cooperative	Facility	Energy	Delivery	Total
New Hampshire								
Number of Entities	3	5	NA	1	1	5	4	19
Number of Retail Customers	601,475	11,843	NA	77,058	2	1,417	NA	691,795
Retail Sales (thousand megawatthours)	9,123	186	NA	736	4	1,046	NA	11,094
Percentage of Retail Sales	82.24	1.67	NA	6.63	0.03	9.42	NA	100.00
Revenue from Retail Sales (million dollars)	1,283	19	NA	100	1	94	38	1,536
Percentage of Revenue	83.58	1.25	NA	6.49	0.03	6.14	2.50	100.00
Average Retail Price (cents/kWh)	13.92	10.35	NA	13.55	13.25	9.02	3.67	13.84

Table 9 Notes: Data are shown for All Sectors. Full Service Providers sell bundled electricity services (e.g., both energy and delivery) to end users. Full Service Providers may purchase electricity from others (such as independent Power Producers or other full service providers) prior to delivery. Other Providers sell either the energy or the delivery services, but not both. Sales volumes and customer counts shown for Other Providers refer to delivered electricity, which is a joint activity of both energy and delivery providers; for clarity, they are reported only in the Energy column in this table. The revenue shown under Other Providers represents the revenue realized from the sale of the energy and the delivery services distinctly. "Public" entities include municipalities, State power agencies, and municipal marketing authorities. "Federal" entities are either owned or financed by the Federal Government. "Cooperatives" are electric utilities legally established to be owned by and operated for the benefit of those using its services. The cooperative will generate, transmit and/or distribute supplies of electric energy to a specified area not being serviced by another utility. "Facility" sales represent direct electricity transactions from independent generators to end use consumers

Table 10. Supply and Disposition of Electricity, 1990, 1995, and 2001 Through 2006 (Million Kilowatthours)

Category	1990	1995	2001	2002	2003	2004	2005	2006
New Hampshire								
Supply								
Generation								
Electric Utilities	10,810	13,936	13,095	12,276	6,232	6,169	5,638	4,575
Independent Power Producers	1,135	1,099	1,574	3,385	15,014	17,315	18,438	17,297
Combined Heat and Power, Electric	93	85	80	20	-	-	-	-
Electric Power Sector Generation Subtotal	12,038	15,120	14,749	15,681	21,245	23,484	24,076	21,872
Combined Heat and Power, Commercial	28	25	31	30	34	33	30	25
Combined Heat and Power, Industrial	338	290	295	242	318	358	364	167
Industrial and Commercial Generation Subtotal	367	315	326	272	352	392	394	192
Total Net Generation	12,405	15,434	15,075	15,953	21,597	23,876	24,470	22,064
<b>Total International Imports</b>	37	1,276	766	326	200	452	575	581
Total Supply	12,442	16,711	15,840	16,279	21,797	24,328	25,045	22,644
Disposition								
Retail Sales								
Full Service Providers	8,980	9,007	10,314	10,213	10,668	10,848	11,111	10,045
Energy-Only Providers	-	-	1	170	148	110	123	1,046
Facility Direct Retail Sales	-	-	-	-	156	15	11	4
Total Electric Industry Retail Sales	8,980	9,007	10,316	10,383	10,973	10,973	11,245	11,094
Direct Use	425	397	440	450	456	456	216	125
<b>Total International Exports</b>	_	-	-	-	53	28	84	106
Estimated Losses	673	684	568	725	392	618	667	695
Total Disposition	10,078	10,089	11,323	11,559	11,873	12,075	12,212	12,020
Net Interstate Trade	2,364	6,622	4,517	4,720	9,924	12,253	12,833	10,624
Net Trade Index (ratio)	1.23	1.66	1.40	1.41	1.84	2.01	2.05	1.88

R = Revised.

NA = Not applicable; NM = Not meaningful.

Totals may not equal sum of components because of independent rounding.

Table 10 Notes: Estimated Losses are reported at the utility level, and then allocated to States based on the utility's retail sales by State. Reported losses may include electricity unaccounted for by the utility. Net Interstate Trade represents the difference between the amount of electricity; produced in the State and consumed in the State. Positive values indicate a State that is a net interstate exporter of electricity; negative values indicate a State that is a net interstate importer of electricity. The Net Trade Index represents a State's electricity self-sufficiency. Values greater than 1 indicate that, on an annual net basis, the State supplied electricity consumed outside the State; values less than 1 indicate that, on an annual net basis, the State consumed electricity produced outside the State.

General Notes: Table 4 "Other Renewables" includes wood, black liquor, other wood waste, municipal solid waste, landfill gas, sludge waste, agriculture byproducts, other biomass, geothermal, solar thermal,

photovoltaic energy, and wind. The "Other" category includes batteries, chemicals, hydrogen, pitch, purchased steam, sulfur, tire-derived fuels and miscellaneous technologies. However, Table 5 "Other Renewables" includes only biogenic municipal solid waste, in addition to wood, black liquor, other wood waste, landfill gas, sludge waste, agriculture byproducts, other biomass, geothermal, solar thermal, photovoltaic energy, and wind. In Table 5 "Other" includes Non-biogenic municipal solid waste, batteries, chemicals, hydrogen, pitch, purchased steam, sulfur, tire-derived fuels and miscellaneous technologies. In Table 7, "Other Renewables" emissions include biogenic municipal solid waste, and other renewable waste.

Direct use is commercial or industrial use of electricity that (1) is self-generated (2) is produced by either the same entity that consumes the power or an affiliate, and (3) is used in direct support of a service or industrial process located within the same facility or group of facilities that houses the generating equipment. Direct use is exclusive of station use.

W = Withheld to avoid disclosure of individual company data.

 <sup>–</sup> Data not available.

<sup>\* =</sup> Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is 1 and values under 0.5 are shown as \*.)