Bay Area Air Quality Management District

939 Ellis Street San Francisco, CA 94109 (415) 771-6000

Proposed Permit Evaluation and Statement of Basis for MAJOR FACILITY REVIEW PERMIT Reopening – Revision 1.5

for Tesoro Refining and Marketing Company Facility B2758 & B2759

Facility Addresses:

Avon Refinery 150 Solano Way Martinez, CA 94553 Amorco Terminal 1750 Marina Vista Way Martinez, CA 94553

Mailing Address: Avon Refinery 150 Solano Way Martinez, CA 94553

January 2005

Application 11696

Reopening of Title V permit for Tesoro

Statement of Basis

On October 8, 2004, EPA Region IX determined that cause exists to reopen the Title V permit for Tesoro. The two issues identified by EPA are compliance monitoring for enclosed combustion devices, and federal enforceability of certain ConocoPhillips permit conditions originally established in NSR permits. The purpose of this reopening is to address these issues. The District responded to EPA regarding these two issues in a January 6, 2005, letter, the contents of which is referred to herein and which also forms a part of the basis for this reopening.

Compliance Monitoring for Enclosed Combustion Devices

EPA's October 8, 2004 finding of cause to reopen states that the Bay Area Title V permits lack periodic monitoring for the following requirements: 40 CFR 60.482-10(c), 60.692-5(a), and 61.242-11(c). These standards require that enclosed combustion devices be designed and operated to reduce VOC emissions by 95% or to provide a minimum residence time at a specified temperature.

40 CFR 60.482-10(c) requires the operator to choose one of two compliance options: 95% control or 20 ppm exit concentration (whichever is less stringent), or a minimum residence time and temperature.

40 CFR 60.692-5(a) requires the operator to choose one of two compliance options: 95% control or a minimum residence time and temperature.

40 CFR 61.242-11(c) requires the operator to choose one of two compliance options: 95% control or 20 ppm exit concentration (whichever is less stringent), or a minimum residence time and temperature.

EPA's October 8, 2004, letter directs this finding of cause to reopen towards all refineries" in the Bay Area. The District has reviewed applicability of these requirements, and believes that EPA's finding of cause to reopen is relevant to the following sources at the Bay Area refineries:

Source	Applicable Req.	Monitoring contained in Current Perit		
	Che	Temp	Res. Time	
Fugitive Sources (abated by ES-300's or ES-60)	60.482-10(c)	Table VII.H.2.1	None	

Fugitive Sources (abated by ES-300's or ES-60)	60.692-5(a)	Table VII.H.2.1	None						
Fugitive Sources (abated by ES-300's or ES-60)	61.242-11(c)	Table VII.H.2.1	None						
Conoco-Phillips									
Components	60.482-10(c)	None—all subject sources are vented to fuel gas system	None—all subject sources are vented to fuel gas system						
Components	60.692-5(a)	None—all subject sources are vented to fuel gas system	None—all subject sources are vented to fuel gas system						
Tesoro									
Components	60.482-10(c)	Table VII-CF	Table VII-CF						
Components	60.692-5(a)	None (temp monitoring for 60.692-5(b) in Table VII-CF)	None						
Components	61.242-11(c)	Table VII-CF	Table VII-CF						
Shell									
No affected sources									
Valero & Valero Asphalt									
No affected sources									

The District is proposing to address EPA's concerns by revising Table VII-CF to indicate that existing temperature and flow rate monitoring will also be used to determine compliance with 40 CFR 60.692-5(a).

Changes to the Permit

Section VII

Table VII-CF has been revised to indicate that existing temperature and flow rate monitoring will also be used to determine compliance with 40 CFR 60.692-5(a).

Table VII – CF Applicable Limits and Compliance Monitoring Requirements COMPONENTS

	Citation of		Future		Monitoring	Monitoring	
Type of	Limit	FE	Effective		Requirement	Frequency	Monitoring
Limit		Y/N	Date	Limit	Citation	(P/C/N)	Туре
POC	<u>60.692-5 (a)</u>	<u>Y</u>		<u>Combustion devices \geq 95%</u>		<u>C</u>	Continuous
				<u>destruction efficiency or \geq</u>			temperature
				0.75 seconds and ≥ $816^{\circ}C$			monitoring
POC	<u>60.692-5 (a)</u>	<u>Y</u>		<u>Combustion devices \geq 95%</u>		<u>C</u>	flowrate
				destruction efficiency or \geq			
				0.75 seconds and \geq 816°C			