

NATURAL GAS IMPORTS AND EXPORTS

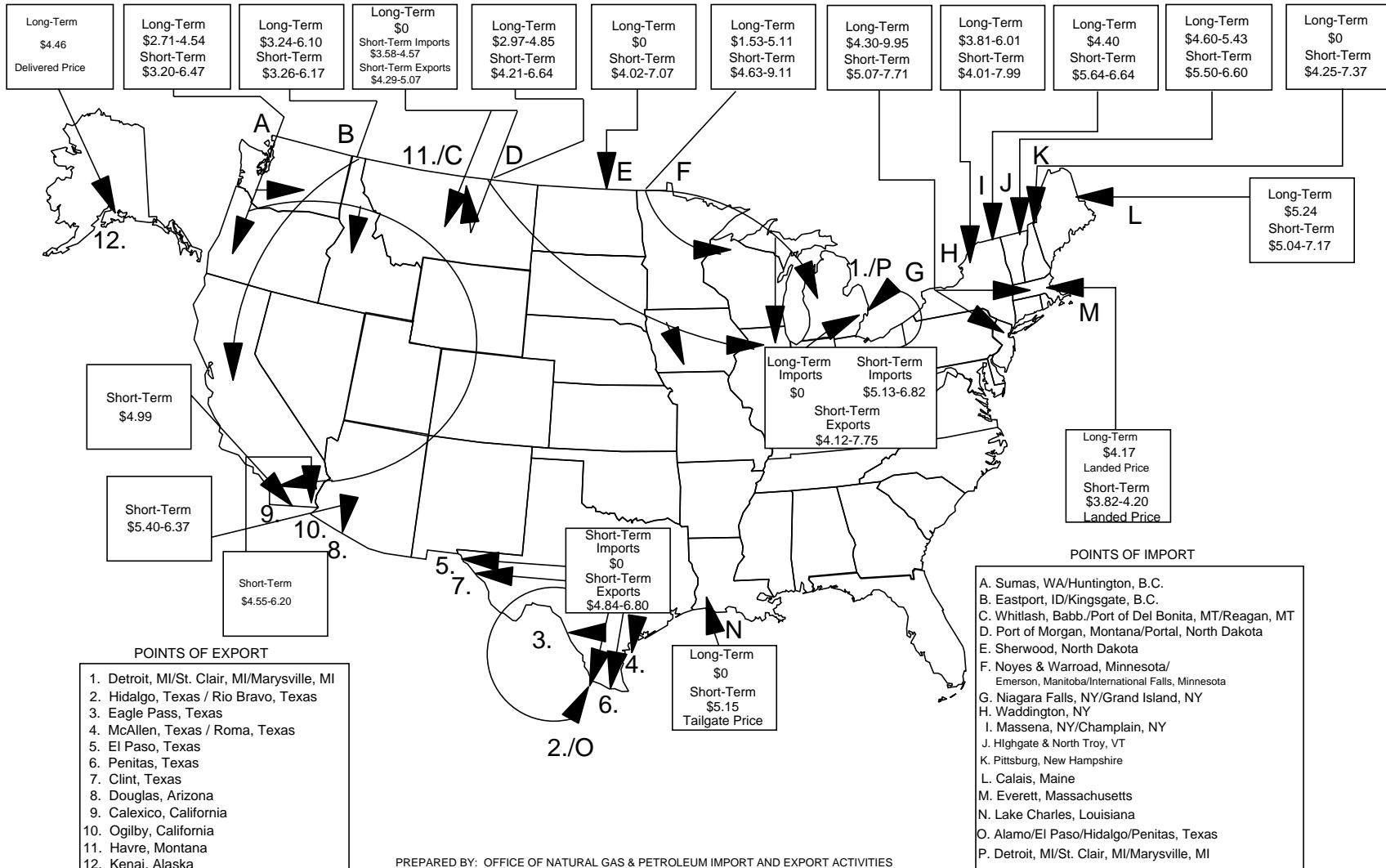
**FOURTH QUARTER REPORT
2003**

**Office of Natural Gas and Petroleum
Import and Export Activities
Office of Fossil Energy
U.S. Department of Energy
March 2004**

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DECEMBER 2003

ESTIMATED PRICE RANGE (\$/MMBTU) OF IMPORTED AND EXPORTED NATURAL GAS AT VARIOUS INTERNATIONAL BORDER POINTS



SUMMARY

The Office of Natural Gas & Petroleum Import & Export Activities prepares quarterly reports showing natural gas import and export activity. Companies are required, as a condition of their authorizations, to file quarterly reports. This report is for the fourth quarter of 2003 (October through December).

Attachment A shows the percentage of takes to maximum firm contract levels and the weighted average per unit price for each of the long-term importers during the 5 most recent quarters.

Attachment B shows volumes and prices of gas purchased by long-term importers and exporters during the past 12 months.

Attachment C shows volume and price data for gas imported on a short-term/spot market basis.

Attachment D shows the gas exported on a short-term/spot market basis to Canada and Mexico.

Fourth Quarter Highlights: Changes in activity compared to the fourth quarter of 2002.

Canadian Imports	885.8	down 11%
LNG Imports	144.3	up 108%
Mexican Imports	-0-	same
Total Imports	1,030.1	down 3%
Canadian Exports	90.4	up 41.5%
Mexican Exports	98.3	up 38.8%
Japanese Exports	18.9	up 12.5%
Total Exports	207.6	up 37%

Puerto Rican Imports	7.7	up 64%
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The Puerto Rican imports are shown in the tables above and on the next page, and in Attachment B-1. These imports are not reflected in any of the totals found on this page, as the summaries are only for trade pertaining to the continental U.S.

During the fourth quarter, 6 importers of LNG (Distrigas Corp.; BG LNG Services, Inc.; BP Energy Co.; Shell NA LNG, LLC; Statoil Natural Gas, LLC; and Total Gas & Power North America, Inc.) brought in 54 cargoes from 5 countries (Algeria, Nigeria, Oman, Qatar and Trinidad), totaling 144.3 Bcf. This compares to 35 cargoes and 69.4 Bcf in the fourth quarter of 2002, and 60 cargoes and 160.6 Bcf last quarter.

Fourth Quarter Data: Comparing fourth quarter 2003 to fourth quarter 2002 data, total imports were down 3 percent and total exports were up 37 percent. Specifically, **natural gas imports under all long-term contracts** totaled 168.9 Bcf, compared to 203.4 Bcf in the fourth quarter 2002. **Long-term Canadian imports** decreased 19.5 percent (151.8 v. 188.5 Bcf). The average price of this gas was \$4.47 per MMBtu, which is 20 cents lower than the preceding quarter and 58 cents higher than the fourth quarter 2002. **Long-term LNG imports** increased 14.7 percent compared to the

fourth quarter 2002 (17.1 v. 14.9 Bcf). Under long-term contracts, Distrigas imported 14.5 Bcf from Trinidad at an average price of \$3.86 per MMBtu, and BG LNG imported 2.6 Bcf from Trinidad at \$6.11 per MMBtu.

During the fourth quarter, 110 companies used **short-term authorizations to import** 861.2 Bcf, which is just a slight increase (0.1 percent) over the fourth quarter 2002 (860.4 Bcf). Of this total, 734.0 Bcf was **imported from Canada** at an average price of \$4.70 per MMBtu, compared to 805.9 Bcf at \$3.87 in the fourth quarter 2002, and 687.9 Bcf at \$4.70 in the previous quarter. There were no **imports from Mexico** this quarter, last quarter, or in the fourth quarter 2002. **Short-term LNG imports** totaled 127.2 Bcf for the quarter, compared to 146.0 Bcf last quarter and 54.5 Bcf in the fourth quarter 2002. See the table on the following page for more details.

Short-term imports from Canada by point of entry:

Point of Entry	% of Imports	Wt. Avg. \$
Eastport, ID	22	\$4.32
Port of Morgan, MT	20	\$4.64
Sherwood, ND	17	\$4.69
Sumas, WA	11	\$4.44
Noyes, MN	11	\$4.93
Niagara Falls, NY	8	\$5.34
Waddington, NY	4	\$5.63
Grand Island, NY	2	\$5.54
Calais, ME	2	\$4.67
Other	3	\$4.73

In addition, 30 **short-term export** authorizations were used to export 188.7 Bcf. Nineteen companies exported 90.4 Bcf to Canada at an average price of \$4.94 per MMBtu; 11 companies exported 98.3 Bcf to Mexico at \$4.86; and 18.9 Bcf of LNG was exported to Japan at \$4.40 (delivered).

2003 Highlights: Comparing 2003 with 2002, total gas imports decreased 1.7 percent (4,005.9 v. 4,076.7 Bcf) and total gas exports increased 34 percent (691.9 v. 516.2 Bcf). Canadian imports decreased 9 percent (3,499.4 v. 3,846.3 Bcf); Mexican imports decreased 100 percent (zero v. 1.7 Bcf); and LNG imports increased 121 percent (506.5 v. 228.7 Bcf). Exports to Canada increased 55 percent (294.3 v. 189.3 Bcf) and exports to Mexico increased 26.5 percent (333.2 v. 263.5 Bcf). LNG exports to Japan increased slightly (64.4 v. 63.4 Bcf).

The quarterly report and future revisions to the report is available on the Fossil Energy Web Site at <http://www.fe.doe.gov> (click on Natural Gas Regulation). Any questions or comments about this report should be directed to Yvonne Caudillo at (202) 586-4587 or by E-mail at yvonne.caudillo@hq.doe.gov.

SHORT-TERM LNG IMPORTS 4TH QUARTER 2003

<i>IMPORTER</i>	COUNTRY OF ORIGIN	VOLUME (Bcf)	WEIGHTED AVG. PRICE (\$/MMBtu)
BG LNG	Algeria	13.7	\$4.22
BG LNG	Nigeria	5.8	\$4.03
BG LNG	Oman	2.6	\$3.68
BG LNG	Qatar	3.0	\$3.15
BG LNG	Trinidad	26.1	\$4.33
BP ENERGY	Trinidad	21.1	\$4.46
DISTRIGAS	Trinidad	26.4	\$3.93
SHELL	Trinidad	11.5	\$4.44
STATOIL	Algeria	2.7	\$4.39
STATOIL	Trinidad	13.3	\$4.22
TOTAL GAS & POWER	Oman	1.1	\$4.49
TOTAL		127.2	\$4.20

NATURAL GAS IMPORTS
Volumes and Weighted Average Prices
By Point of Entry and Type of Authorization
(10/1/2003 - 12/31/2003)

<u>POINT OF ENTRY</u>	<u>VOLUME</u> <u>(MMCF)</u>	<u>WEIGHTED</u> <u>AVERAGE</u> <u>PRICE</u> <u>(\$/MMBTU)</u>
LONG-TERM AUTHORIZATIONS		
Calais, Maine	8,107.77	4.78
Champlain, New York	4,005.92	4.34
Eastport, Idaho	19,396.82	4.12
Elba Island, Georgia	2,599.04	6.11*
Everett, Massachusetts	14,517.57	3.86*
Grand Island, New York	906.53	5.81
Highgate Springs, Vermont	2,317.69	5.06
Niagara Falls, New York	30,706.39	4.74
Noyes, Minnesota	17,801.77	3.54
Pittsburg, New Hampshire	555.27	5.18
Ponce, Puerto Rico	7,720.49	4.26*
Port of Morgan, Montana	7,144.00	4.15
Portal, North Dakota	82.55	3.10
Sumas, Washington	11,451.53	3.78
Waddington, New York	49,305.99	4.87
TOTAL LONG-TERM IMPORTS	176,619.32	4.43

SHORT-TERM AUTHORIZATIONS		
Babb, Montana	1,695.98	4.20
Calais, Maine	15,137.24	4.67
Cove Point, Maryland	48,510.36	4.64
Detroit, Michigan	1,293.85	5.32
Eastport, Idaho	161,879.81	4.32
Everett, Massachusetts	26,429.52	3.93*
Grand Island, New York	14,076.34	5.54
Highgate Springs, Vermont	281.10	5.79
Lake Charles, Louisiana	52,281.52	4.17*
Massena, New York	1,933.82	5.87
Niagara Falls, New York	60,900.12	5.34
Noyes, Minnesota	77,944.77	4.93
Pittsburg, New Hampshire	8,175.46	4.92
Port of Del Bonita, Montana	28.71	4.24
Port of Morgan, Montana	147,170.82	4.64
Sherwood, North Dakota	128,610.35	4.69
St. Clair, Michigan	815.32	4.84
Sumas, Washington	82,225.52	4.44
Waddington, New York	26,321.86	5.63
Warroad, Minnesota	1,077.73	4.49
Whitlash, Montana	4,404.95	4.25
TOTAL SHORT-TERM IMPORTS	861,195.14	4.64

* Average landed price

Note: Import figures in this table may vary slightly from sum of components in report due to independent rounding in calculations.

Natural Gas Exports
Volumes and Weighted Average Prices
(10/1/2003 - 12/31/2003)

Point of Exit	October		November		December	
	Volume (MMcf)	Weighted Average Price (\$ per MMBtu)	Volume (MMcf)	Weighted Average Price (\$ per MMBtu)	Volume (MMcf)	Weighted Average Price (\$ per MMBtu)
Alamo, Texas	5,822.36	\$4.48	5,912.45	\$4.37	5,525.56	\$5.99
Calexico, California	277.84	\$4.78	335.58	\$4.72	344.44	\$4.99
Clint, Texas	5,384.32	\$4.69	4,961.59	\$4.59	5,415.92	\$5.56
Detroit, Michigan	1,076.74	\$4.76	4,169.13	\$4.80	3,970.99	\$5.11
Douglas, Arizona	1,049.36	\$4.58	394.90	\$4.87	290.14	\$6.31
Eagle Pass, Texas	173.05	\$4.40	189.17	\$4.49	210.81	\$4.89
El Paso, Texas	1,836.87	\$4.38	1,882.50	\$4.26	2,402.52	\$5.57
Havre, Montana	628.90	\$4.25	544.74	\$4.12	829.20	\$4.36
Hidalgo, Texas	0.00	\$0.00	210.00	\$4.65	120.00	\$6.19
Kenai, Alaska (LNG)	7,566.08	\$4.35	5,658.68	\$4.40	5,663.50	\$4.46
Marysville, Michigan	0.00	\$0.00	509.44	\$4.77	301.65	\$5.29
McAllen, Texas	5,245.71	\$4.51	6,248.43	\$4.47	5,722.94	\$5.64
Nogales, Arizona (LNG)	25.65	\$5.82	31.49	\$5.82	32.00	\$5.82
Noyes, Minnesota	167.00	\$5.34	0.00	\$0.00	0.00	\$0.00
Ogilby, California	5,777.73	\$4.74	4,117.47	\$4.53	4,566.60	\$5.39
Otay Mesa, California (LNG)	6.59	\$5.82	5.76	\$5.82	5.72	\$5.82
Penitas, Texas	0.00	\$0.00	359.68	\$4.63	238.88	\$5.82
Rio Bravo, Texas	988.98	\$4.88	1,672.82	\$4.61	1,956.60	\$5.46
Roma, Texas	6,397.07	\$4.48	6,649.20	\$4.40	5,486.80	\$5.20
Sault Ste. Marie, Michigan	0.00	\$0.00	297.16	\$4.74	307.48	\$4.95
Sherwood, North Dakota	10.67	\$4.43	0.00	\$0.00	0.00	\$0.00
St. Clair, Michigan	18,296.41	\$4.72	26,693.49	\$4.84	32,416.94	\$5.18
Sumas, Washington	14.55	\$4.08	0.00	\$0.00	0.00	\$0.00
Warroad, Minnesota	57.80	\$6.61	68.24	\$6.67	72.91	\$7.30
TOTAL	60,803.66	\$4.60	70,911.92	\$4.63	75,881.58	\$5.27

LONG-TERM IMPORTS

IMPORTER/EXPORTER	ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES					WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS				
	2002 qtr #4	2003 qtr #1	2003 qtr #2	2003 qtr #3	2003 qtr #4	2002 qtr #4	2003 qtr #1	2003 qtr #2	2003 qtr #3	2003 qtr #4
AVISTA CORPORATION/AEC Oil & Gas Company	82	82	N/A	N/A	N/A	3.75	5.39	N/A	N/A	N/A
AVISTA CORPORATION/EnCana Energy Services Inc.	97	99	60	100	100	3.43	5.28	4.93	4.64	4.26
BAY STATE GAS COMPANY/Renaissance Energy Ltd.	100	100	100	100	100	4.43	7.56	6.34	5.79	5.60
BEAR PAW ENERGY, L.L.C./BP Canada Energy Company	18	4	15	36	27	1.94	2.14	3.06	3.16	3.10
BG LNG SERVICES, LLC/Point Fortin LNG & Trinling Ltd.	N/A	N/A	N/A	N/A	28	N/A	N/A	N/A	N/A	6.11
BOSTON GAS COMPANY/Alberta NE Gas (MCGM Ltd. 1)	99	78	99	99	99	4.24	6.12	5.72	5.34	4.81
BOSTON GAS COMPANY/Imperial Oil Resources	92	88	91	87	98	4.28	6.89	5.76	5.34	4.97
BOUNDARY GAS, INC./Mirant Canada Gas Marketing, Ltd.	100	45	N/A	N/A	N/A	4.05	4.73	N/A	N/A	N/A
BROOKLYN NAVY YARD COGEN. PARTNERS, L.P./Crestar Energy	107	107	106	106	106	4.09	6.80	5.72	5.57	5.07
BROOKLYN NAVY YARD COGEN. PARTNERS, L.P./EnCana Energy Services Inc.	107	107	106	105	106	4.05	6.74	5.67	5.52	5.02
BROOKLYN UNION GAS COMPANY/Alberta NE Gas (AEC Oil & Gas Company)	96	80	99	99	99	4.48	6.27	5.71	5.17	4.88
BROOKLYN UNION GAS COMPANY/Alberta NE Gas (MCGM Ltd. 1)	95	78	100	142	142	4.24	6.12	5.72	5.34	4.81
BROOKLYN UNION GAS COMPANY/Alberta NE Gas (MCGM Ltd. 2)	100	78	100	100	100	4.24	6.12	5.72	5.34	4.81
BROOKLYN UNION GAS COMPANY/Alberta Northeast Gas (ProGas)	97	81	100	100	100	4.53	6.35	5.53	5.21	4.91
BROOKLYN UNION GAS COMPANY/Alberta Northeast Gas (Producers Marketing)	97	81	100	100	100	4.48	6.31	5.53	5.20	4.90
BROOKLYN UNION OF LONG ISLAND/Alberta NE Gas (AEC Oil & Gas)	99	80	99	99	99	4.49	6.27	5.71	5.17	4.88
BROOKLYN UNION OF LONG ISLAND/Alberta NE Gas (MCGM Ltd. 1)	100	78	100	100	100	4.24	6.12	5.72	5.34	4.81
BROOKLYN UNION OF LONG ISLAND/Alberta NE Gas (MCGM Ltd. 2)	100	78	100	100	100	4.24	6.12	5.72	5.34	4.81
BROOKLYN UNION OF LONG ISLAND/Alberta Northeast Gas (ProGas)	100	82	100	100	100	4.53	6.37	5.53	5.21	4.91
BROOKLYN UNION OF LONG ISLAND/Alberta Northeast Gas (Producers Marketing)	99	80	99	99	99	4.49	6.31	5.53	5.20	4.90
CASCADE NATURAL GAS CORPORATION/Duke Energy Trad. & Mktg. Svcs., LLC	192	41	225	220	226	4.51	5.54	4.67	4.67	4.32
CASCADE NATURAL GAS CORPORATION/Duke Energy Trad. & Mktg. Svcs., LLC	80	80	N/A	80	102	4.40	4.80	N/A	4.67	4.59
CASCADE NATURAL GAS CORPORATION/IGI Resources, Inc.	162	164	N/A	N/A	164	5.59	5.52	N/A	N/A	5.64
CENTRAL HUDSON COMPANY/Alberta NE Gas (AEC Oil & Gas Company)	96	77	96	96	96	4.49	6.27	5.71	5.17	4.88
CENTRAL HUDSON COMPANY/Alberta NE Gas (MCGM Ltd. 1)	100	78	100	100	100	4.24	6.12	5.72	5.34	4.81
CENTRAL HUDSON COMPANY/Alberta NE Gas (MCGM Ltd. 2)	100	79	100	100	100	4.24	6.12	5.72	5.34	4.81
CENTRAL HUDSON COMPANY/Alberta Northeast Gas (ProGas)	102	82	102	102	102	4.53	6.32	5.53	5.21	4.91
CENTRAL HUDSON COMPANY/Alberta Northeast Gas (Producers Marketing)	99	80	99	99	99	4.49	6.31	5.53	5.20	4.90
CHEVRON NATURAL GAS SERVICES, INC./Chevron Canada Resources	79	78	66	69	81	2.97	3.02	3.11	3.10	3.17
CHEVRON U.S.A. INC./Chevron Canada Resources	40	37	N/A	N/A	N/A	3.48	4.06	N/A	N/A	N/A
CITY OF DULUTH, MINNESOTA/ProGas Limited	100	100	101	100	100	3.64	4.92	4.74	4.46	4.21
CITY OF GLENDALE, CALIFORNIA/Engage Energy Canada, L.P.	99	99	97	94	99	3.53	4.59	5.10	5.21	5.13
CITY OF PASADENA, CALIFORNIA/Engage Energy Canada	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
COLONIAL NATURAL GAS/Alberta NE Gas (MCGM Ltd. 1)	100	78	100	100	100	4.24	6.12	5.72	5.34	4.81
COMMONWEALTH GAS COMPANY/Alberta NE Gas (MCGM Ltd. 1)	100	79	100	100	100	4.24	6.12	5.72	5.34	4.81

QUARTERLY FOCUS: 2003 YEAR IN REVIEW

Table 1

C YEAR AT A GLANCE C		
<u>TOTAL IMPORTS</u>		
<u>COUNTRY OF ORIGIN</u>	<u>BCF</u>	<u>WEIGHTED AVG. PRICE (\$/MMBtu)</u>
Canada	3499.4	\$5.13
Mexico	0.0	\$0.00
Algeria	53.4	\$4.88 *
Malaysia	2.7	\$4.53 *
Nigeria	50.1	\$4.20 *
Oman	8.6	\$3.61 *
Qatar	13.6	\$4.43 *
Trinidad and Tobago	378.1	\$4.51 *
TOTAL	4005.9	
<u>TOTAL EXPORTS</u>		
<u>COUNTRY OF DESTINATION</u>	<u>BCF</u>	<u>WEIGHTED AVG. PRICE (\$/MMBtu)</u>
Japan	64.4	\$4.43 **
Canada	294.3	\$5.93
Mexico	333.2	\$5.36
TOTAL	691.9	
* Landed price. ** Delivered price.		

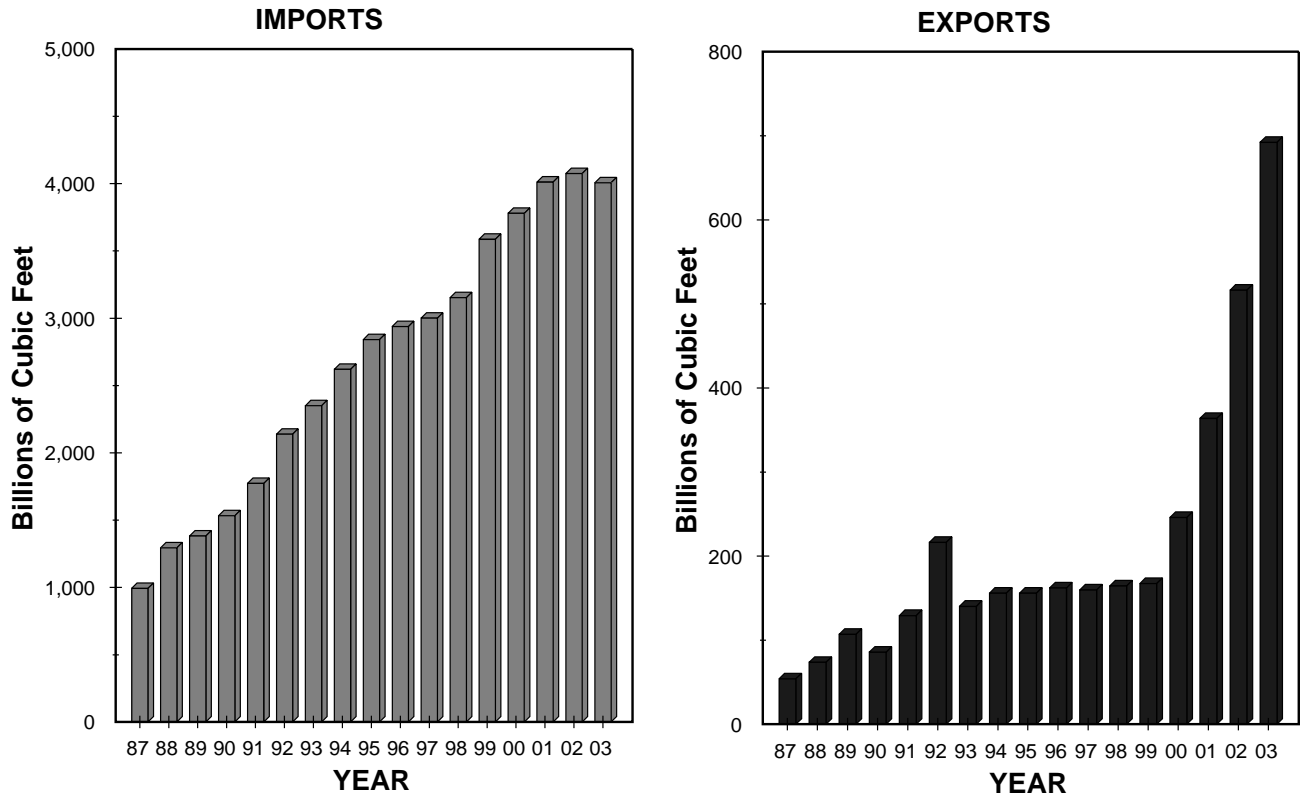
! **Table 1** shows the volumes and prices of natural gas imports by country of origin, and natural gas exports by country of destination for 2003. The weighted average price for imports is the per unit price (MMBtu) at the point of entry into the United States. The price shown for exports is at the point of exit, with the exception of sales to Japan. The price for exports to Japan is shown as a delivered price.

! Natural gas imports fell this year, after reaching an historic high for fifteen consecutive years. The United States imported 4,005.9 Bcf and exported 691.9 Bcf of natural gas, resulting in **net** imports of 3,314 Bcf for the year. Net imports fell 6.9 percent this year compared to 2002 (3,560.5) due to a 9 percent decline in imports from Canada.

! In 2003, natural gas exports increased by 175.7 Bcf, or 34 percent from the 2002 level (691.9 v. 516.2 Bcf). Exports to Mexico increased 26.5 percent and exports to Canada rose over 55 percent. Exports to Japan rose 1.6 percent (64.4 v. 63.4).

Natural Gas Import and Export Activity 1987 - 2003

Figure 1

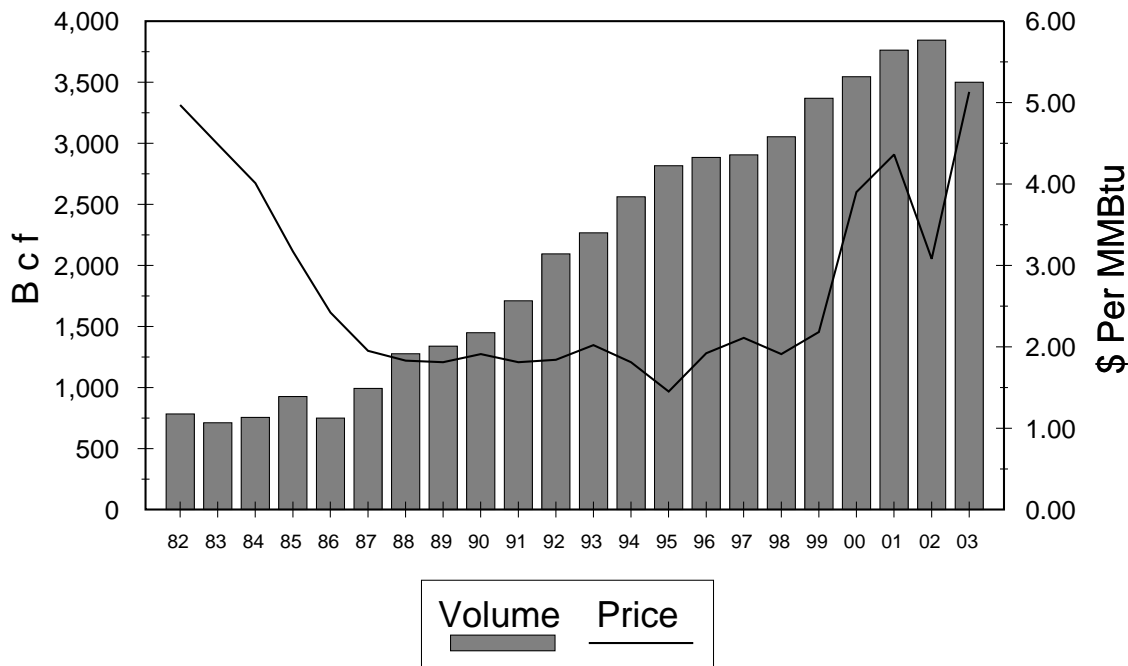


- ! **Figure 1** shows natural gas import and export activity over the past 17 years (1987-2003).
- ! From 1987 to 2002, gross imports grew by 310 percent (993 Bcf v. 4,076.7 Bcf). In 2003, total gross imports into the U.S. fell by 69 Bcf, or 1.7 percent over last year’s level (4,077 Bcf v. 4,006 Bcf in 2002). A substantial gain in LNG import volumes this year (an increase of 278 Bcf, or 121 percent) was offset by a 9 percent drop in imports from Canada, particularly to markets in California and the Pacific Northwest.
- ! Total exports this year reached 691.9 Bcf, a record high. During 2003, about 48 percent of the volumes (333.2 Bcf) were exported to Mexico, 43 percent of the volumes (294.3 Bcf) were exported to Canada, and 9 percent (64.4 Bcf) of the gas exports were shipped to Japan.

UNITED STATES - CANADA TRADE

**CANADIAN NATURAL GAS IMPORTS
VOLUMES AND PRICES
1982 - 2003**

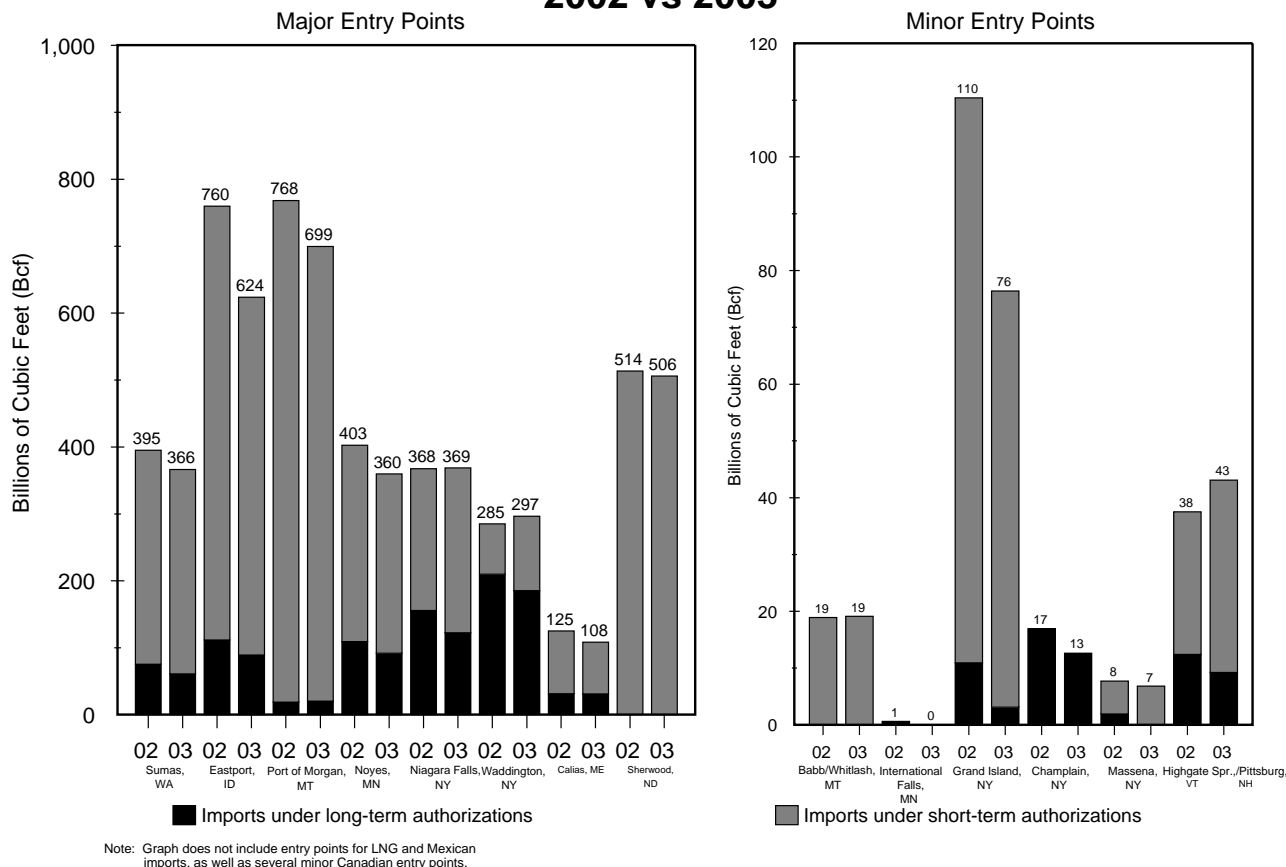
Figure 2



- ! **Figure 2** shows the volume and price trend for Canadian natural gas imports during the past 22 years.
- ! In 2003, Canadian natural gas imports fell by 346.9 Bcf, resulting in a 9 percent decline from the 2002 level of 3,846 Bcf. The average international border price for Canadian gas supplies in 2003 was \$5.13 per MMBtu, the highest price on record. The price for natural gas imports from Canada this year was almost 67 percent higher than last year's average price of \$3.08 per MMBtu.
- ! The increase in price for gas supplies during 2003 has resulted in a significant increase in revenues for Canadian gas producers. In 2003, it is estimated that Canadian gas revenues were \$17.9 billion, compared to an estimated \$11.8 billion in 2002.
- ! The average price of gas imported from Canada in 2003 was \$4.81 per MMBtu under long-term contracts (supply contracts longer than 2 years) and \$5.20 per MMBtu under short-term contracts (supply contracts of 2 years or less).
- ! During 2003, Canada's share of the natural gas import market in the United States was 87.4 percent. LNG imports from Algeria, Malaysia, Nigeria, Oman, Qatar, and Trinidad and Tobago represented about 12.6 percent of the import market, up from 5.6 percent last year. There were no imports from Mexico this year.

Canadian Natural Gas Imports By Point of Entry 2002 vs 2003

Figure 3



! **Figure 3** compares natural gas imports from Canada by point of entry for 2002 and 2003 and distinguishes between imports made under short-term and long-term import authorizations.

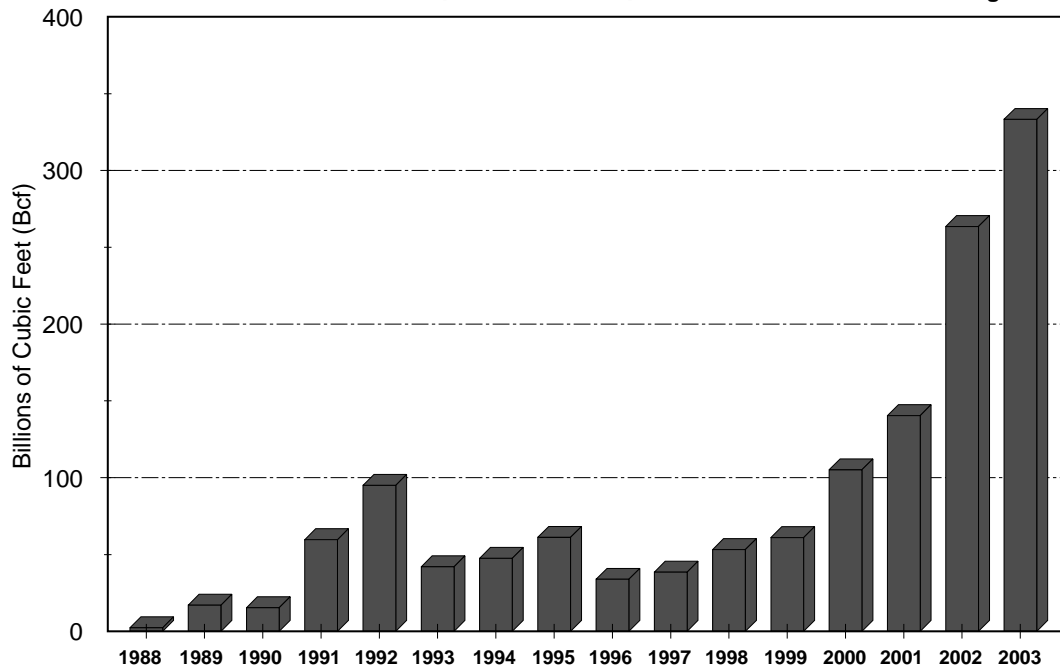
! **Figure 3** shows decreased activity at several of the major import points this year. During 2003, the international border points of Eastport, Idaho, and Port of Morgan, Montana, had the largest decline in volumes. Imports at these points fell 18 and 9 percent, respectively. A decrease in activity was also seen at Sumas, Washington (down 8 percent); Noyes, Minnesota (down 11 percent); Calais, Maine (down 14 percent); and Sherwood, North Dakota (down 10 percent). Imports at Waddington, New York, rose about 4 percent this year and volumes at Niagara Falls, New York, remained constant.

! Natural gas imports at the minor entry points on the U.S.- Canada international border mainly showed declines or remained constant in 2003 compared to the previous year. The largest decrease was seen at Grand Island, New York, where Canadian imports fell by almost 31 percent due to decreased sales to the mid-Atlantic region (primarily New York State). Imports at the Champlain, New York, point fell by almost 24 percent this year due to a drop in long-term contract activity. Imports at the Highgate Springs/Pittsburg entry points this year rose 13 percent.

UNITED STATES - MEXICO TRADE

**Natural Gas Exports To Mexico
(1988 - 2003)**

Figure 4

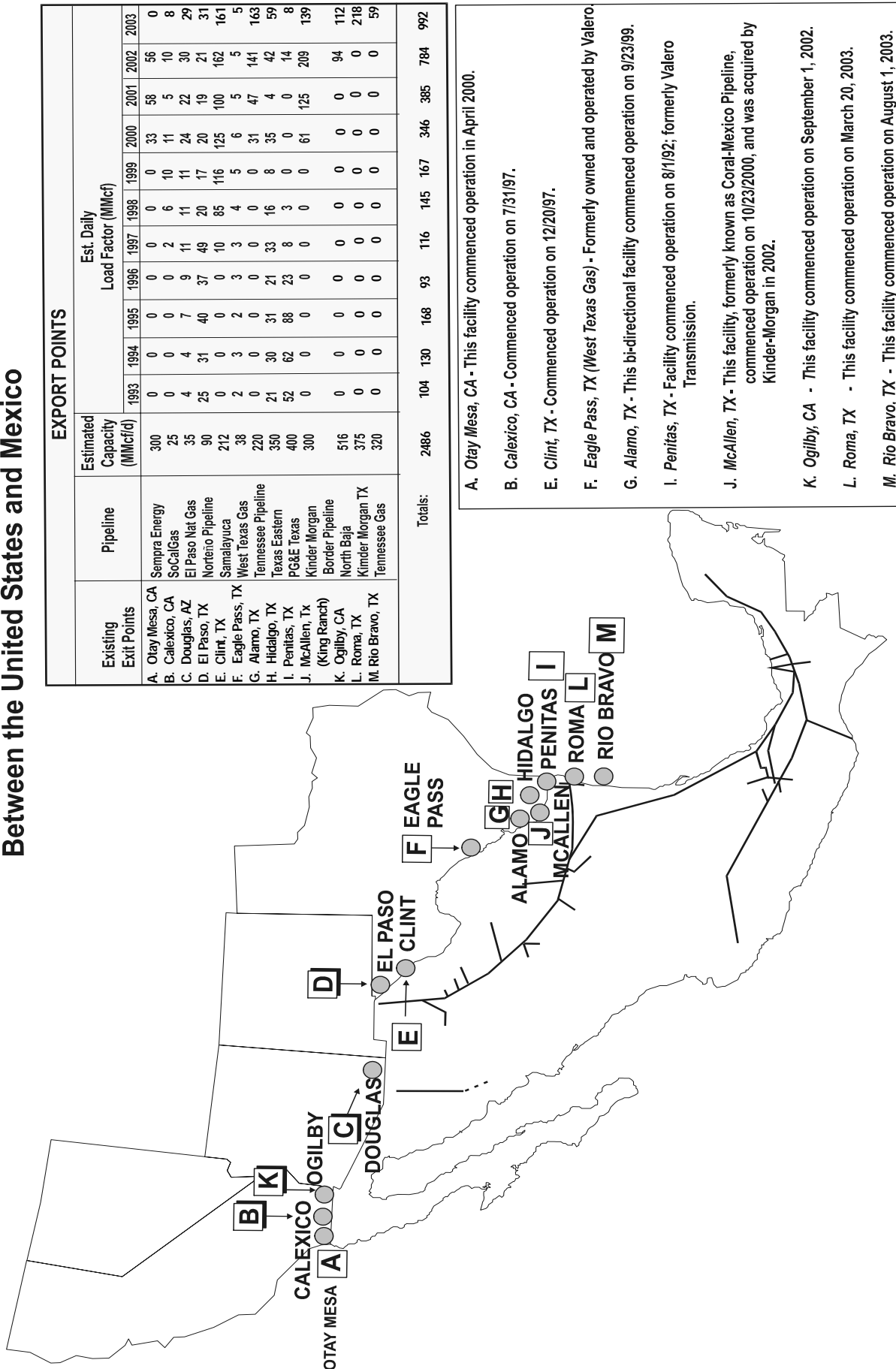


Natural Gas Exports to Mexico by Point of Exit (Bcf)

	'88	'89	'90	'91	'92	'93	'94	'95	'96	'97	'98	'99	'00	'01	'02	'03
Alamo, TX	-	-	-	-	-	-	-	-	-	-	-	-	11.3	17.0	51.4	59.4
Calexico, CA	-	-	-	-	-	-	-	-	-	.3	2.1	3.7	3.9	1.7	3.6	2.8
Clint, TX	-	-	-	-	-	-	-	-	-	.1	30.9	42.4	45.5	36.5	59.2	58.9
Douglas, AZ	1.9	1.5	1.7	1.5	1.7	1.4	1.6	2.5	3.4	3.9	4.1	4.0	8.8	8.0	10.9	10.6
Eagle Pass, TX	.4	.5	.3	.7	.6	5.1	1.0	.7	.9	1.3	1.5	2.0	2.1	1.9	1.9	2.0
El Paso, TX	-	-	-	.8	16.4	9.3	11.3	14.6	13.4	17.8	7.4	6.1	7.5	6.8	7.6	11.5
Hidalgo, TX	-	15.0	13.3	56.6	53.7	7.8	11.0	11.5	7.6	12.0	6.0	2.8	12.6	1.4	15.3	21.5
McAllen, TX	-	-	-	-	-	-	-	-	-	-	-	-	4.3	45.5	76.3	50.9
Ogilby, CA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	11.5	40.8
Otay Mesa, CA	-	-	-	-	-	-	-	-	-	-	-	-	9.1	21.3	20.3	0.1
Penitas, TX	-	-	-	-	22.6	18.4	22.6	32.0	8.5	3.0	1.2	-	-	-	5.1	3.0
Rio Bravo, TX																9.0
Roma, TX																62.6
Total Exports	2.3	17.0	15.3	59.6	95.0	42.0	47.5	61.3	33.8	38.5	53.2	61.3	105.5	140.4	263.5	333.2

- ! During 2003, 333.2 Bcf of natural gas was exported to Mexico. This represents the highest level of natural gas exports to Mexico on record. As shown in **Figure 4**, the gas was exported at twelve interconnects along the U.S.-Mexico border. Approximately 20 percent of the year's exports to Mexico occurred at the Roma, Texas, border point on Kinder Morgan's Mier-Monterrey Pipeline, which became operational earlier this year. In addition, 18 percent was exported on the Samalayuca Pipeline, located near Clint, Texas, and 18 percent was exported at Alamo, Texas, on Tennessee Gas Pipeline's system. Exports at McAllen, Texas, and Ogilby, California, represented 15 and 12 percent, respectively. This year's total exports to Mexico (333.2 Bcf) includes 376.5 MMcf of LNG, which was exported via truck, to Nogales, Sonora, and Baja California, Mexico.
- ! The weighted average price of exports to Mexico in 2003 was \$5.36 per MMBtu, which was 62.4 percent higher than last year's average price of \$3.30 per MMBtu, and is the highest annual price on record.
- ! There were no imports from Mexico this year, as compared to 1.7 Bcf in 2002.
- ! **Figure 5** on the following page is a map showing the identity and location of the eleven existing natural gas pipelines enabling cross-border trade between the United States and Mexico. The table included with Figure 5 estimates the daily design capacities in MMcf for all of the pipelines and provides their actual average daily throughput from 1992 through 2003.
- ! Kinder Morgan Energy Partners LP's (KMP) Mier-Monterrey gas pipeline, placed into service on March 20, 2003, serves one of Mexico's fastest growing industrial areas. The 95-mile pipeline interconnects with KMP's Texas intrastate system in Starr County, crosses the border near Roma, Texas, and connects to a 1,000-megawatt power plant complex near Monterrey, Mexico. KMP has entered into a 15-year contract with Pemex for the 375 MMcf per day of capacity. In 2003, 62.3 Bcf of natural gas flowed to Mexico on the Mier-Monterrey pipeline.
- ! On August 1, 2003, Tennessee Gas Pipeline Company's South Texas Expansion Project became operational. The 9.3 mile, 30-inch diameter pipeline connects Tennessee's existing system in Hidalgo County, Texas, to Gasoducto del Rio, a new natural gas pipeline in northern Mexico. The system also includes seven miles of new, 24-inch diameter pipeline loop along Tennessee's Donna Line and a new compressor station. The project was designed to deliver gas to Mexico's Rio Bravo power generation complex. In 2003, 9 Bcf of natural gas flowed to Mexico on the new system at Rio Bravo, Texas.

Existing Natural Gas Pipeline Interconnects Between the United States and Mexico



Existing Exit Points	Pipeline	Estimated Capacity (MMcf/d)	EXPORT POINTS															
			Load Factor (MMcf)															
			1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003					
A. Otay Mesa, CA	Sempra Energy	300	0	0	0	0	0	0	0	0	0	0	33	58	56	0		
B. Calexico, CA	SoCalGas	25	0	0	0	0	2	6	10	11	11	11	24	22	30	10	8	
C. Douglas, AZ	El Paso Nat Gas	35	4	4	7	9	11	11	11	11	11	11	24	22	30	29	29	
D. El Paso, TX	Norteno Pipeline	90	25	31	40	37	49	20	20	17	20	17	20	19	21	31	31	
E. Clint, TX	Samalayuca	212	0	0	0	0	10	85	116	125	100	162	100	100	162	161	161	
F. Eagle Pass, TX	West Texas Gas	38	2	3	2	3	3	4	5	6	5	5	6	5	5	5	5	
G. Alamo, TX	Tennessee Pipeline	220	0	0	0	0	0	0	0	0	0	0	31	47	141	163	163	
H. Hidalgo, TX	Texas Eastern	350	21	30	31	21	33	16	8	35	4	42	35	4	42	59	59	
I. Penitas, TX	PG&E Texas	400	52	62	88	23	8	3	0	0	0	0	0	0	14	8	8	
J. McAllen, TX	Kinder Morgan	300	0	0	0	0	0	0	0	0	0	0	61	125	209	139	139	
K. Ogilby, CA	Border Pipeline	516	0	0	0	0	0	0	0	0	0	0	0	0	0	94	112	
L. Roma, TX	North Baja	375	0	0	0	0	0	0	0	0	0	0	0	0	0	0	218	
M. Rio Bravo, TX	Kinder Morgan TX Tennessee Gas	320	0	0	0	0	0	0	0	0	0	0	0	0	0	0	59	
Totals:			2486	104	130	168	93	116	145	167	346	385	784	992				

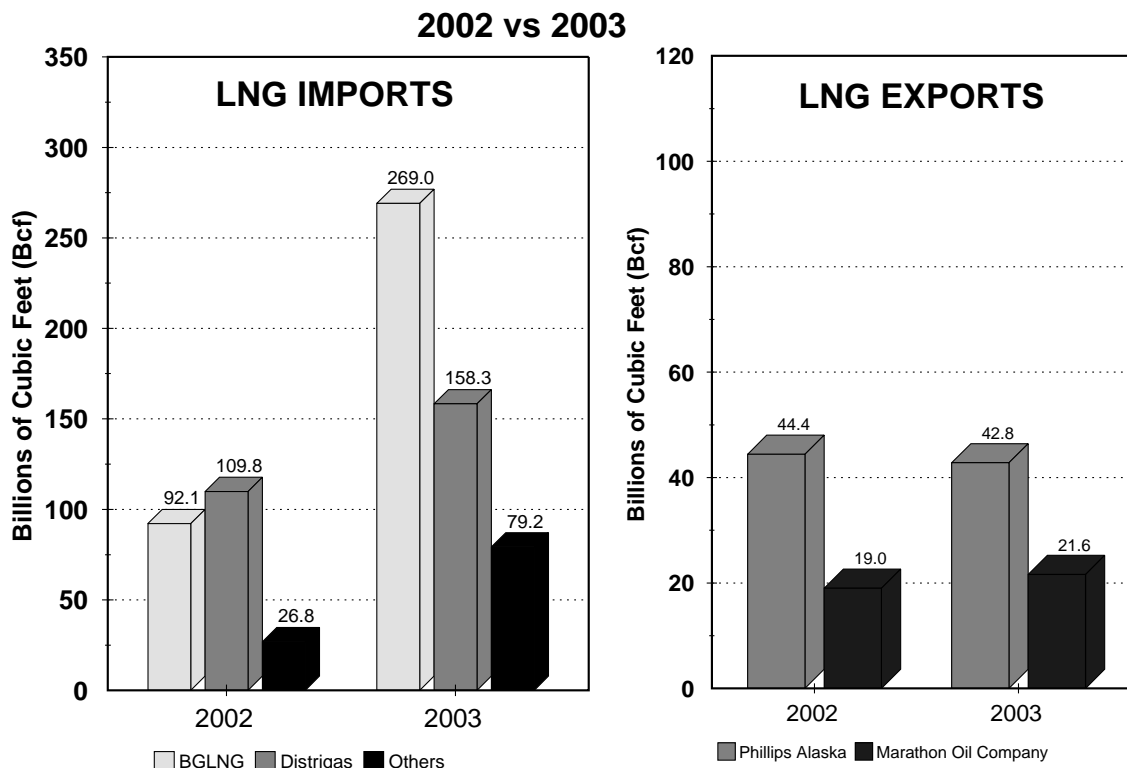
- A. Otay Mesa, CA - This facility commenced operation in April 2000.
- B. Calexico, CA - Commenced operation on 7/31/97.
- E. Clint, TX - Commenced operation on 12/20/97.
- F. Eagle Pass, TX (West Texas Gas) - Formerly owned and operated by Valero
- G. Alamo, TX - This bi-directional facility commenced operation on 9/23/99.
- I. Penitas, TX - Facility commenced operation on 8/1/92; formerly Valero Transmission.
- J. McAllen, TX - This facility, formerly known as Coral-Mexico Pipeline, commenced operation on 10/23/2000, and was acquired by Kinder-Morgan in 2002.
- K. Ogilby, CA - This facility commenced operation on September 1, 2002.
- L. Roma, TX - This facility commenced operation on March 20, 2003.
- M. Rio Bravo, TX - This facility commenced operation on August 1, 2003.

Sources: Data derived from quarterly reports filed with Fossil Energy by natural gas exporters and filings before the FERC.

LNG TRADE

LNG TRADE

Figure 6



! **Figure 6** compares imports and exports of liquefied natural gas (LNG) for 2002 and 2003.

! During 2003, seven companies, led by BG LNG Services, Inc. (BG LNG) and Distrigas Corporation (Distrigas), imported 506.5 Bcf of LNG into the United States. As shown in **Figure 6**, total LNG imports in 2003 increased by 277.8 Bcf or almost 122 percent from the 2002 level (506.5 v. 228.7 Bcf). BG LNG, the year’s largest importer of LNG, imported 269 Bcf compared to 92.1 Bcf last year. Imports by Distrigas into its Everett, Massachusetts, terminal increased 44.2 percent compared to 2002 (158.3 v. 109.8 Bcf). In addition, 79.2 Bcf of LNG was imported by five other companies this year: BP Energy Company; El Paso Merchant Energy-Gas, L.P.; Shell NA LNG, LLC; Statoil Natural Gas, LLC; and Total Gas & Power North America, Inc.

! **Table 2** on the following page provides a detailed listing of 2003 imports of LNG. During 2003, a total of 204 cargoes of LNG were imported into the United States. Using both long-term and short-term authorizations, Distrigas imported 59 cargoes from Trinidad and Tobago into its Everett, Massachusetts receiving terminal (up from 48 cargoes in 2002). BG LNG, the largest importer at the Lake Charles, Louisiana terminal this year, imported 115 cargoes from six countries. In addition, BG LNG imported 16 cargoes at the Elba Island, Georgia terminal. Nearly all of BG LNG’s cargoes were imported using short-term authority, except for 1 cargo imported at the Elba Island facility that was imported under a long-term authorization.

2003 Imports of Liquefied Natural Gas

Table 2

Name of Importer	Country of Origin	Number of Cargoes	Receiving Terminal	Volume (Mcf)	Avg. Price (\$/MMBtu)
BG LNG Services	Algeria	19	Lake Charles, LA	50,764,425	\$4.91
BG LNG Services	Malaysia	1	Lake Charles, LA	2,703,846	\$4.53
BG LNG Services	Nigeria	16	Lake Charles, LA	44,703,846	\$4.17
BG LNG Services	Oman	3	Lake Charles, LA	7,540,384	\$3.84
BG LNG Services	Qatar	5	Lake Charles, LA	13,623,077	\$4.43
BG LNG Services	Trinidad	55	Lake Charles, LA	112,446,153	\$4.86
BG LNG Services	Trinidad	16	Elba Island, GA	37,197,115	\$4.87
BP Energy Company	Trinidad	12	Cove Point, MD	32,753,208	\$4.53
BP Energy Company	Trinidad	2	Elba Island, GA	4,913,918	\$4.84
Distrigas Corporation	Trinidad	59	Everett, MA	158,277,253	\$4.19
El Paso Merchant	Trinidad	1	Elba Island, GA	1,816,081	\$5.08
Shell NA LNG	Trinidad	4	Cove Point, MD	11,669,771	\$4.45
Statoil Natural Gas	Algeria	1	Cove Point, MD	2,658,843	\$4.39
Statoil Natural Gas	Trinidad	7	Cove Point, MD	18,995,914	\$4.34
Total Gas & Power	Nigeria	2	Lake Charles, LA	5,363,030	\$4.43
Total Gas & Power	Oman	1	Lake Charles, LA	1,092,098	\$4.49
		204		506,518,962	\$4.50

* All imports are at "landed cost."

! Other spot market sales at this year include: BP Energy Services (12 cargoes from Trinidad at the newly opened Cove Point, Maryland, facility, and 2 cargoes from Trinidad into the Elba Island terminal); El Paso Merchant (1 cargo from Trinidad at the Elba Island facility); Shell NA LNG (4 cargoes into the Cove Point terminal); Statoil Natural Gas (7 cargoes from Trinidad and 1 cargo from Algeria into Cove Point) and Total Gas & Power (2 cargoes from Nigeria and 1 from Oman into the Lake Charles, Louisiana, facility).

! **Long-term authorizations:** The average landed price of LNG imported from Trinidad in 2003 by Distrigas was \$4.24 per MMBtu, a 40 percent increase over the 2002 price of \$3.04. The average price of BG LNG's cargo from Trinidad under long-term authority was \$6.11 per MMBtu.

- ! **Short-term authorizations:** The average landed prices for imports under short-term arrangements were as follows: BG LNG (\$4.68 per MMBtu); Distrigas (\$4.22 per MMBtu); El Paso Merchant (\$5.08 per MMBtu); Shell (\$4.45 per MMBtu); Statoil (\$4.34 per MMBtu); and Total Gas & Power (\$4.44 per MMBtu).

- ! In addition, EcoElectrica, L.P. imported 15 LNG cargoes totaling 26.2 Bcf from Trinidad for its gas-fired cogeneration plant in Puerto Rico. The LNG was imported under a long-term authorization and had an average price of \$4.00 per MMBtu.

- ! **Table 3** below shows the growth and diversity of countries supplying LNG to the U.S. over the past nine years, and shows the tremendous growth of spot sales in this trade. Since 1995 the percentage of spot sales compared to total LNG imports has grown from 25 percent to over 87 percent. This year's historic growth in LNG imports is directly attributable to a record number of spot cargoes from six countries: Algeria, Malaysia, Nigeria, Oman, Qatar, and Trinidad and Tobago.

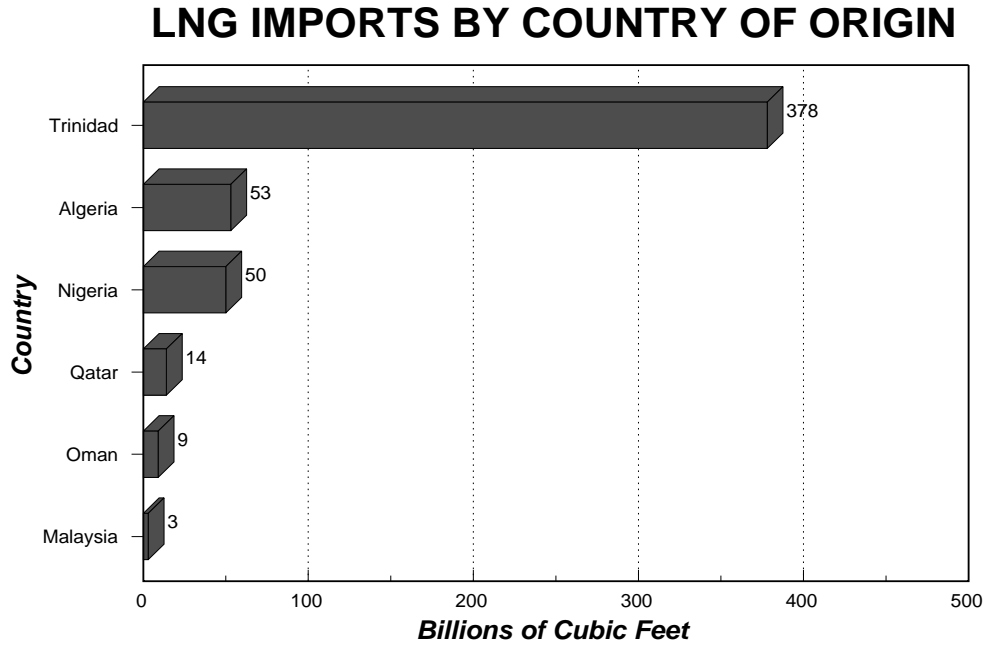
Table 3

Spot/Short-Term Sellers of LNG To The United States (Billions of Cubic Feet)									
Country	1995	1996	1997	1998	1999	2000	2001	2002	2003
Algeria	5.1			2.7	10.1	5.7	23.0	23.9	53.4
United Arab Emirates		4.9	2.4	5.3	2.7	2.7			
Australia			9.7	11.6	11.9	5.9	2.4		
Qatar					19.7	46.0	22.8	35.1	13.6
Trinidad and Tobago					13.2	30.3	55.0	94.3	312.2
Malaysia					2.6			2.4	2.7
Nigeria						12.7	38.0	8.1	50.1
Oman						10.0	12.0	3.0	8.6
Indonesia						2.8			
Brunei								2.4	
Total Spot Market Cargoes*	2	3	5	8	27	56	68	83	187
Total LNG Spot Sales	5.1	4.9	12.1	19.6	60.2	116.1	153.2	169.2	440.7
% of Total LNG Imports	28.5	12.2	15.6	22.8	36.8	51.4	64.3	74.0	87.0

* A small number of spot market cargoes include split cargoes, meaning that a portion of the cargo was imported under a long-term import authorization.

! **Figure 7** shows the countries importing natural gas to the U.S. in 2003. Over 75 percent of imports this year were from Trinidad and Tobago. LNG from Trinidad, first imported by Distrigas in 1999, has been the major source of imported supplies since 2000.

Figure 7



! **Figure 8** shows the volumes of LNG received at the four U.S. receiving terminals. Almost half of the LNG supplies in 2003 arrived at the Lake Charles, Louisiana, facility. The newly opened Cove Point, Maryland, terminal, which was operational only 4 months this year, received over 13% of the total volumes.

Figure 8



- ! The record 506.5 Bcf of LNG this year represented 12.6 percent of total natural gas imports, as compared to 5.6 percent in 2002. Long viewed as a small but significant supply source, imported LNG now is considered to be a viable alternative to domestic supplies. According to EIA, natural gas consumption will grow from 22.78 Tcf in 2002 to 30.44 Tcf in 2020, primarily in the electricity generation sector [*Annual Energy Outlook 2004*, Table A13, p.152]. In addition, rising natural gas prices, combined with possible decreasing supplies from traditional sources like Canada, have positioned LNG to become a promising source of energy for the future. Approximately 40 new LNG projects have been announced, and proposals for the construction of numerous receiving terminals are being considered for North America, the Bahamas, and Mexico. In addition, new types of projects, where LNG would be regasified offshore then transported through offshore pipelines to the U.S., are being proposed and evaluated.
- ! On August 25, 2003, the first commercial cargo of LNG in 23 years arrived at Dominion's Cove Point terminal in Lusby, Maryland. Cove Point is the largest of the four U.S. import facilities. The facility, with a daily sendout capacity of 1 Bcf, includes an 87-mile pipeline that connects with three major interstate pipelines in northern Virginia, then flows to major markets in the Mid-Atlantic, in addition to underground storage fields. Currently, the Cove Point facility is undergoing construction for an additional 2.5 Bcf of storage capacity, which is scheduled to be in service in January 2005.
- ! **Figure 6** shows the volume of LNG exported by Phillips Alaska Natural Gas Corporation (Phillips) and Marathon Oil Company (Marathon) from Kenai, Alaska, to Japan during 2002 and 2003.
- ! LNG exports to Japan this year increased 1.6 percent from the 2002 level (64.4 v. 63.4 Bcf). The weighted average delivered price for these volumes in 2002 was \$4.43 per MMBtu, which represents a 10 percent increase over the 2002 price of \$4.03.
- ! LNG volumes totaling 376.5 MMcf were exported to Nogales, Sonora, Mexico, and Baja California, Mexico, via truck, this year.

Note: Data used in this report are from company filings made with the Office of Fossil Energy (FE). All 2002/2003 year-to-year comparisons utilize FE data. One should be mindful of the fact that FE data is collected on an equity (sales) basis, rather than on a custody (physical movements) basis, as employed by the Energy Information Administration (EIA) in its reports. As a consequence, the data may have some minor variances.

LONG-TERM IMPORTS

IMPORTER/EXPORTER	ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES					WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS				
	2002 qtr #4	2003 qtr #1	2003 qtr #2	2003 qtr #3	2003 qtr #4	2002 qtr #4	2003 qtr #1	2003 qtr #2	2003 qtr #3	2003 qtr #4
CONNECTICUT NATURAL GAS/Alberta NE Gas (AEC Oil & Gas Company)	101	81	101	101	101	4.49	6.27	5.71	5.17	4.88
CONNECTICUT NATURAL GAS/Alberta NE Gas (MCGM Ltd. 1)	100	78	100	100	100	4.24	6.12	5.72	5.34	4.81
CONNECTICUT NATURAL GAS/Alberta NE Gas (MCGM Ltd. 2)	99	78	99	99	99	4.24	6.12	5.72	5.34	4.81
CONNECTICUT NATURAL GAS/Alberta Northeast Gas (ProGas)	100	81	100	100	100	4.53	6.32	5.53	5.21	4.91
CONNECTICUT NATURAL GAS/Alberta Northeast Gas (Producers Marketing)	101	81	101	101	101	4.49	6.31	5.53	5.20	4.90
CONSOLIDATED EDISON COMPANY OF N.Y./Alberta NE Gas (AEC Oil & Gas)	101	81	101	101	101	4.49	6.27	5.71	5.17	4.88
CONSOLIDATED EDISON COMPANY OF N.Y./Alberta NE Gas (MCGM Ltd. 1)	100	78	100	100	100	4.24	6.12	5.72	5.34	4.81
CONSOLIDATED EDISON COMPANY OF N.Y./Alberta NE Gas (MCGM Ltd. 2)	100	78	100	100	100	4.24	6.12	5.72	5.34	4.81
CONSOLIDATED EDISON COMPANY OF N.Y./Alberta NE Gas (ProGas)	100	80	100	100	100	4.53	6.32	5.53	5.21	4.86
CONSOLIDATED EDISON COMPANY OF N.Y./Alberta NE Gas (Producers Marketing)	100	81	100	100	100	4.49	6.31	5.53	5.20	4.90
CONSOLIDATED EDISON COMPANY OF N.Y./BP Canada Energy Company	102	102	102	102	102	4.09	5.42	5.56	5.66	5.04
CORAL ENERGY RESOURCES, L.P.-ENRON GAS MARKET/Shell Canada Limited	N/A	N/A	N/A	N/A	313	N/A	N/A	N/A	N/A	4.05
CORAL ENERGY RESOURCES, L.P.-MIDAMERICAN ENER/Shell Canada Limited	83	123	150	150	150	3.45	6.73	4.55	4.30	4.05
DARTMOUTH POWER ASSOCIATES, L.P./Anderson Exploration Ltd.	118	96	62	26	125	3.82	6.99	8.00	14.88	7.24
DARTMOUTH POWER ASSOCIATES, L.P./Crestar Energy Inc.	95	138	49	20	94	3.71	5.07	8.40	15.18	7.41
DARTMOUTH POWER ASSOCIATES, L.P./Remington Energy Ltd.	89	39	49	20	94	3.71	5.81	8.40	15.18	7.41
DISTRIGAS CORPORATION (95-100-LNG)/Cabot LNG Trading Limited	N/A	N/A	N/A	N/A	N/A	3.57	4.36	4.38	4.01	3.86
ECOELECTRICA, L.P./Cabot LNG Trading Limited	N/A	N/A	N/A	N/A	N/A	3.78	3.15	4.32	4.05	4.26
ELIZABETHTOWN GAS COMPANY/Mirant Canada Gas Marketing, Ltd.	100	100	100	100	69	4.16	4.59	4.37	4.55	5.50
ENCOGEN NORTHWEST, L.P./CanWest Gas Supply, Inc.	97	97	97	97	97	2.85	2.85	2.86	2.95	3.00
ENERGYNORTH, INC./Alberta NE Gas (MCGM Ltd. 1)	100	78	100	100	100	4.24	6.12	5.72	5.34	4.81
ENGAGE ENERGY AMERICA CORPORATION/Engage Energy Canada, L.P.	62	N/A	N/A	N/A	N/A	3.70	N/A	N/A	N/A	N/A
ENGAGE ENERGY AMERICA CORPORATION/Rio Alto, Pinnacle, Jordan	172	N/A	N/A	N/A	N/A	4.02	N/A	N/A	N/A	N/A
ENGAGE ENERGY AMERICA CORPORATION/Various Suppliers	136	N/A	N/A	N/A	N/A	3.86	N/A	N/A	N/A	N/A
ENGAGE ENERGY CANADA, L.P. - CIBOLA CORP./Engage Energy Canada, L.P.	103	N/A	N/A	N/A	N/A	3.30	N/A	N/A	N/A	N/A
ENGAGE ENERGY CANADA, L.P. - METRO. UTIL. DIS/Engage Energy Canada, L.P.	103	N/A	N/A	N/A	N/A	3.31	N/A	N/A	N/A	N/A
ENGAGE ENERGY CANADA, L.P. - MIDAMERICAN/Engage Energy Canada, L.P.	103	N/A	N/A	N/A	N/A	2.99	N/A	N/A	N/A	N/A
ENGAGE ENERGY CANADA, L.P. - N'WESTERN PUB./Engage Energy Canada, L.P.	108	N/A	N/A	N/A	N/A	3.31	N/A	N/A	N/A	N/A
ENGAGE ENERGY CANADA, L.P. - WISCONSIN GAS/Engage Energy Canada, L.P.	104	N/A	N/A	N/A	N/A	3.21	N/A	N/A	N/A	N/A
ESSEX COUNTY GAS CO./Alberta NE Gas (MCGM Ltd. 1)	100	78	100	100	100	4.24	6.12	5.72	5.34	4.81
GRANITE STATE GAS TRANSMISSION, INC./Direct Energy Marketing Ltd.	98	107	102	101	101	4.38	7.38	6.12	5.38	5.18
GRANITE STATE GAS TRANSMISSION, INC./Shell Canada Limited	99	N/A	N/A	N/A	N/A	3.78	N/A	N/A	N/A	N/A
H.Q. ENERGY SERVICES (U.S.) INC./Marketing d'Énergie HQ Inc.	95	94	95	95	94	4.15	5.86	5.13	4.87	4.61
HERMISTON GENERATING COMPANY, L.P./BP Canada Energy Company	90	89	74	76	96	2.99	3.06	3.14	3.13	3.20
HERMISTON GENERATING COMPANY, L.P./Devon Canada Corporation	90	89	146	76	76	2.99	3.06	3.14	3.13	3.19

LONG-TERM IMPORTS

IMPORTER/EXPORTER	ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES					WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS				
	2002 qtr #4	2003 qtr #1	2003 qtr #2	2003 qtr #3	2003 qtr #4	2002 qtr #4	2003 qtr #1	2003 qtr #2	2003 qtr #3	2003 qtr #4
HESS ENERGY INC./Talisman Energy Inc.	95	N/A	N/A	N/A	N/A	2.67	N/A	N/A	N/A	N/A
HESS ENERGY INC./Talisman Energy Inc.	97	N/A	N/A	N/A	N/A	2.70	N/A	N/A	N/A	N/A
HUSKY GAS MARKETING INC./Husky Energy Marketing Inc.	89	93	92	81	N/A	3.29	5.09	4.95	5.85	N/A
HUSKY GAS MARKETING INC./Renaissance Energy Limited	100	101	99	98	100	3.48	5.72	4.71	4.57	4.00
HUSKY GAS MARKETING INC./Renaissance Energy Limited	97	98	98	100	98	4.79	7.83	6.42	5.91	5.54
HUSKY GAS MARKETING INC./Renaissance Energy Limited	85	N/A	N/A	N/A	61	4.31	N/A	N/A	N/A	9.95
LOCKPORT ENERGY ASSOCIATES, L.P./ProGas Limited	N/A	74	100	98	101	N/A	4.58	4.62	4.58	4.81
MIDLAND COGENERATION VENTURE LP/Husky Oil	100	100	100	100	100	3.89	6.49	5.39	5.13	4.48
MIDLAND COGENERATION VENTURE2/Coral Energy	99	100	100	100	100	1.59	1.59	1.57	1.54	1.53
MIDLAND COGENERATION VENTURE3/Husky Energy Marketing Inc.	99	100	100	100	100	1.90	1.90	1.90	1.90	1.90
MIDLAND COGENERATION VENTURE4/Mirant Canada Gas Marketing, Ltd.	99	100	100	100	100	1.59	1.59	1.54	1.53	1.53
MIDLAND COGENERATION VENTURE5/Burlington Resources Canada Energy Ltd.	100	100	100	100	100	2.89	2.92	2.95	2.98	3.01
MIDLAND COGENERATION VENTURE6/Anadarko Trading Company	100	100	N/A	N/A	N/A	3.61	2.76	N/A	N/A	N/A
N.Y. STATE ELECTRIC & GAS CO./Alberta NE Gas (AEC Oil & Gas Co.)	102	82	102	102	102	4.49	6.27	5.71	5.17	4.88
N.Y. STATE ELECTRIC & GAS CO./Alberta NE Gas (MCGM Ltd. 2)	99	78	99	99	99	4.24	6.12	5.72	5.34	4.81
N.Y. STATE ELECTRIC & GAS CO./Alberta Northeast Gas (ProGas)	101	81	101	101	101	4.53	6.32	5.53	5.21	4.91
N.Y. STATE ELECTRIC & GAS CO./Alberta Northeast Gas (Producers Marketing)	99	80	99	99	99	4.49	6.31	5.53	5.20	4.90
N.Y. STATE ELECTRIC & GAS CO./Conoco, Inc.	92	85	97	59	99	5.39	6.44	6.56	7.54	5.81
N.Y. STATE ELECTRIC & GAS CO./Progas Limited	89	89	77	89	89	4.33	6.87	6.81	6.11	5.83
NATIONAL FUEL GAS DISTRIBUTION CORP./Alberta NE Gas (MCGM Ltd.)	100	78	100	100	100	4.24	6.11	5.72	5.34	4.82
NEW JERSEY NATURAL GAS COMPANY/Alberta NE Gas (AEC Oil & Gas Company)	102	80	102	102	102	4.49	6.18	5.71	5.17	4.88
NEW JERSEY NATURAL GAS COMPANY/Alberta NE Gas (MCGM Ltd. 1)	100	78	100	100	100	4.24	6.12	5.72	5.34	4.81
NEW JERSEY NATURAL GAS COMPANY/Alberta NE Gas (MCGM Ltd. 2)	99	78	99	99	99	4.24	6.12	5.72	5.34	4.81
NEW JERSEY NATURAL GAS COMPANY/Alberta Northeast Gas (ProGas)	100	79	100	100	100	4.53	6.23	5.53	5.21	4.91
NEW JERSEY NATURAL GAS COMPANY/Alberta Northeast Gas (Producers Mktg.)	99	78	99	99	99	4.49	6.22	5.53	5.20	4.90
NIAGARA MOHAWK POWER CORPORATION/Mirant Canada Gas Marketing, Ltd.	101	101	101	101	101	4.33	7.13	5.87	5.37	4.94
NORTH JERSEY ENERGY ASSOCIATES/ProGas Limited	70	91	90	90	79	6.03	7.69	5.86	5.27	4.95
NORTHEAST ENERGY ASSOCIATES/ProGas Limited	88	99	100	90	73	4.76	4.30	4.27	5.39	4.32
NORTHERN MINNESOTA UTILITIES - EASTERN MARKET/MCGM, Ltd.	4	N/A	N/A	N/A	N/A	3.96	N/A	N/A	N/A	N/A
NORTHERN MINNESOTA UTILITIES - WESTERN MARKET/MCGM, Ltd.	59	N/A	N/A	N/A	N/A	3.97	N/A	N/A	N/A	N/A
NORTHERN STATES POWER COMPANY/ProGas Limited (WI)	100	N/A	N/A	N/A	N/A	3.57	N/A	N/A	N/A	N/A
NORTHERN STATES POWER COMPANY (MINNESOTA)/BP Canada Energy Company	117	88	100	400	100	3.98	6.13	5.28	5.21	4.70
NORTHERN STATES POWER COMPANY (MINNESOTA)/MCGM, Ltd.	100	89	100	93	N/A	4.11	6.47	5.67	5.24	N/A
NORTHERN UTILITIES, INC./Husky Energy Marketing	99	99	99	99	99	4.61	7.62	6.32	5.89	5.60
NORTHWEST NATURAL GAS COMPANY/BP Canada Energy Company	102	102	102	101	104	4.81	4.80	4.81	4.86	4.81

LONG-TERM IMPORTS

IMPORTER/EXPORTER	ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES					WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS				
	2002 qtr #4	2003 qtr #1	2003 qtr #2	2003 qtr #3	2003 qtr #4	2002 qtr #4	2003 qtr #1	2003 qtr #2	2003 qtr #3	2003 qtr #4
NORTHWEST NATURAL GAS COMPANY/Burlington Resources Canada Energy Ltd.	103	103	73	73	95	3.40	5.27	5.07	4.73	4.47
NORTHWEST NATURAL GAS COMPANY/CanWest Gas Supply	103	103	103	103	103	3.77	5.63	4.70	4.43	4.26
NORTHWEST NATURAL GAS COMPANY/Engage Energy Canada	98	98	59	58	N/A	4.53	4.55	4.54	4.59	N/A
NUI CORPORATION/Mirant Canada Gas Marketing, Ltd.	101	N/A	N/A	N/A	N/A	4.35	N/A	N/A	N/A	N/A
OCEAN STATE POWER/ProGas Limited	100	78	100	100	99	3.70	5.79	5.21	4.88	4.74
OCEAN STATE POWER II/Mirant Canada Gas Marketing, Ltd.	100	76	100	100	100	3.64	5.52	5.05	4.71	4.56
OCEAN STATE POWER II/ProGas Limited	100	77	100	100	100	3.63	5.58	5.09	4.73	4.56
ORCHARD GAS CORPORATION/ProGas Limited	100	100	100	100	100	4.05	4.52	5.66	5.01	5.07
PAN-ALBERTA GAS (U.S.) INC./Pan-Alberta Gas Ltd.	13	9	47	31	2	3.49	4.80	4.10	4.32	2.54
PITTSFIELD GENERATING CO., L.P./Anderson Exploration Ltd.	97	97	96	95	95	3.37	3.94	3.96	4.33	4.41
PITTSFIELD GENERATING CO., L.P./Talisman Energy Inc.	97	97	96	96	95	3.82	5.09	4.45	4.43	4.66
PORTAL MUNICIPAL GAS/Sask Energy Inc.	2	3	1	N/A	N/A	5.22	4.45	5.10	N/A	N/A
PROGAS U.S.A. INC./ProGas Limited	100	99	100	100	100	3.74	3.00	3.00	3.00	3.00
PROGAS U.S.A. INC./ProGas Limited	92	94	48	36	82	3.79	3.87	5.13	5.40	4.90
PROGAS U.S.A. INC./ProGas Limited	92	91	63	44	91	3.98	6.41	5.47	5.55	4.95
PROGAS U.S.A. INC./ProGas Limited	48	48	48	48	49	3.95	6.29	5.10	4.95	4.60
PUBLIC SERVICE ELECTRIC & GAS/Alberta NE Gas (MCGM Ltd. 1)	100	78	100	45	45	4.24	6.12	5.72	5.34	4.81
PUGET SOUND ENERGY, INC./BP Amoco Canada	94	89	62	62	92	3.73	5.57	4.55	4.21	4.25
PUGET SOUND ENERGY, INC./Burlington Resources Canada Energy Ltd.	131	N/A	N/A	N/A	N/A	3.09	N/A	N/A	N/A	N/A
PUGET SOUND ENERGY, INC./Duke Energy	97	116	N/A	N/A	138	3.77	5.52	N/A	N/A	4.11
PUGET SOUND ENERGY, INC./Engage Energy Canada	138	N/A	N/A	N/A	N/A	3.10	N/A	N/A	N/A	N/A
PUGET SOUND ENERGY, INC./Engage Energy Canada	81	18	81	15	81	3.23	4.69	4.38	4.32	4.27
RDO FOODS CO./ProGas Limited	82	60	74	63	101	3.43	5.39	5.12	4.53	4.44
ROCK-TENN COMPANY, MILL DIV., INC./Wascana Energy Inc.	83	41	82	74	99	4.03	4.82	6.04	5.56	5.39
SARANAC POWER PARTNERS, L.P./Shell Canada Limited	89	N/A	88	85	81	4.17	N/A	4.23	4.22	4.34
SELKIRK COGEN PARTNERS, L.P./EnCana Energy Services Inc.	100	99	99	93	91	3.53	4.67	4.34	4.05	3.98
SELKIRK COGEN PARTNERS, L.P./Imperial Oil Resources Limited	100	99	99	93	91	3.50	4.74	4.27	3.99	3.91
SELKIRK COGEN PARTNERS, L.P./Paramount Resources Ltd.	92	92	N/A	92	92	4.65	6.84	N/A	5.63	5.37
SELKIRK COGEN PARTNERS, L.P./Producers Marketing, Ltd.	99	99	99	93	91	3.40	4.59	4.15	3.78	3.82
SEMCO ENERGY GAS COMPANY/Mirant Canada Gas Marketing, Ltd.	101	99	101	N/A	101	3.82	6.38	5.32	N/A	4.41
SOUTHERN CONNECTICUT GAS/Alberta NE Gas (AEC Oil & Gas Company)	99	80	99	99	99	4.49	6.27	5.71	5.17	4.88
SOUTHERN CONNECTICUT GAS/Alberta NE Gas (MCGM Ltd. 1)	150	118	150	150	150	4.24	6.12	5.72	5.34	4.81
SOUTHERN CONNECTICUT GAS/Alberta Northeast Gas (ProGas)	100	81	100	100	100	4.53	6.32	5.53	5.21	4.91
SOUTHERN CONNECTICUT GAS/Alberta Northeast Gas (Producers Marketing)	101	81	101	101	101	4.49	6.31	5.53	5.20	4.90
SUMAS COGENERATION COMPANY, L.P./ENCO Gas, Ltd.	97	98	96	93	97	2.73	2.77	2.77	2.77	2.86

LONG-TERM IMPORTS

<u>IMPORTER/EXPORTER</u>	<u>ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES</u>					<u>WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS</u>				
	2002 qtr #4	2003 qtr #1	2003 qtr #2	2003 qtr #3	2003 qtr #4	2002 qtr #4	2003 qtr #1	2003 qtr #2	2003 qtr #3	2003 qtr #4
TM STAR FUEL COMPANY/CanWest Gas Supply	100	100	100	99	100	2.60	2.71	2.71	2.71	2.71
TRANSCO ENERGY MARKETING COMPANY/Canstates Gas Marketing	95	87	99	104	104	3.46	5.70	4.88	4.43	4.03
UNITED STATES GYPSUM COMPANY/Husky Energy Marketing Inc.	122	122	123	122	122	4.39	5.97	5.73	5.25	4.99
UNITED STATES GYPSUM COMPANY/Renaissance Energy, Ltd.	100	100	95	97	100	3.89	5.52	5.24	4.76	4.49
UTILICORP UNITED, INC./Mirant Canada Gas Marketing, Ltd.	104	103	104	104	102	4.19	6.80	5.67	5.31	4.67
VALLEY GAS COMPANY/Alberta NE Gas (MCGM Ltd. 1)	101	79	100	100	100	4.24	6.12	5.72	5.34	4.81
VERMONT GAS SYSTEMS INC./Mirant Canada Gas Marketing, Ltd.	91	80	53	30	91	4.26	5.86	6.02	6.77	4.84
VERMONT GAS SYSTEMS, INC./Renaissance Energy Ltd.	104	100	83	50	101	4.44	6.18	5.97	6.04	5.04
VERMONT GAS SYSTEMS, INC./Various Suppliers	32	54	10	N/A	26	5.78	5.36	8.75	N/A	5.38
WISCONSIN ELECTRIC POWER CO. (GAS OPS)/Mirant Canada Gas Marketing, Ltd.	49	45	N/A	38	60	3.94	6.28	N/A	4.94	4.58
WISCONSIN ELECTRIC POWER CO. (GAS OPS)/Progas Limited	99	78	N/A	99	99	3.66	5.52	N/A	4.67	4.14
WISCONSIN GAS COMPANY/Mirant Canada Gas Marketing, Ltd.	103	105	103	103	102	4.07	6.11	5.20	4.89	4.57
WISCONSIN GAS COMPANY/ProGas Limited (I)	99	N/A	N/A	N/A	N/A	3.75	N/A	N/A	N/A	N/A
YANKEE GAS SERVICES CO./Alberta NE Gas (AEC Oil & Gas Company)	101	79	101	101	101	4.49	6.18	5.71	5.17	4.88
YANKEE GAS SERVICES CO./Alberta Northeast Gas (ProGas)	100	78	100	100	100	4.53	6.23	5.53	5.21	4.91
YANKEE GAS SERVICES CO./Alberta Northeast Gas (Producers Marketing)	100	79	100	100	100	4.49	6.22	5.53	5.20	4.90

Quarterly Attachment B*Volumes and Weighted Average Prices*

-----CANADA-----

-----LIQUEFIED NATURAL GAS-----

<u>Year & Month</u>	<u>Number of Active Contracts</u>	<u>Volumes (Mcf)</u>	<u>Weighted Avg. Price (\$/MMBtu)</u>	<u>Number of Active Contracts</u>	<u>Algeria Volumes (Mcf)</u>	<u>Weighted Avg. Price (\$/MMBtu)</u>		<u>Trinidad Volumes (Mcf)</u>	<u>Weighted Avg. Price (\$/MMBtu) Everett, MA (Landed Price)</u>
						<u>Everett, MA (Landed Price)</u>	<u>Lake Charles, LA (Tailgate Price)</u>		
2001									
January	176	82,930,842	8.62	3	4,568,788	4.02	3.18	6,292,832	7.36
February	175	77,224,190	5.99	3	4,246,795	6.80	2.83	2,575,864	5.74
March	175	86,039,936	4.96	3	4,562,767	6.30	2.66	423,407	4.03
April	166	71,218,883	4.95	3	4,630,358	4.34	2.63	6,573,038	3.21
May	165	71,647,668	4.76	2	4,768,063	2.81	2.58	0	0.00
June	164	70,375,330	3.93	3	3,629,707	0.00	2.35	3,925,377	3.62
July	162	75,947,569	3.35	2	1,691,369	0.00	2.20	3,901,480	3.17
August	164	77,588,950	3.17	2	2,154,755	0.00	2.16	4,754,040	3.14
September	163	71,756,071	2.74	1	2,203,540	0.00	2.79	0	0.00
October	163	72,995,265	2.42	2	2,281,509	0.00	2.20	2,663,356	2.24
November	159	64,707,129	3.26	2	2,218,115	0.00	2.00	5,339,519	3.04
December	154	71,001,082	2.90	3	5,028,768	2.73	2.00	6,542,761	2.83
Total 2001		893,432,914	4.33		41,984,534	4.28	2.46	42,991,674	3.92
2002									
January	154	71,105,713	3.01	2	2,725,850	3.35	0.00	2,662,106	3.52
February	150	63,803,816	2.64	1	0	0.00	0.00	4,608,657	2.48
March	153	70,784,186	2.81	1	0	0.00	0.00	4,583,800	2.84
April	149	65,018,958	3.41	1	0	0.00	0.00	5,096,634	2.73
May	146	61,520,414	3.47	1	0	0.00	0.00	5,491,244	3.14
June	146	58,094,329	3.39	1	0	0.00	0.00	3,893,557	3.07

Quarterly Attachment B*Volumes and Weighted Average Prices*

-----CANADA-----

----- LIQUEFIED NATURAL GAS -----

<u>Year & Month</u>	<u>Number of Active Contracts</u>	<u>Volumes (Mcf)</u>	<u>Weighted Avg. Price (\$/MMBtu)</u>	<u>Number of Active Contracts</u>	<u>Algeria Volumes (Mcf)</u>	<u>Weighted Avg. Price (\$/MMBtu)</u>		<u>Trinidad Volumes (Mcf)</u>	<u>Weighted Avg. Price (\$/MMBtu) (Landed Price)</u>
						<u>Everett, MA (Landed Price)</u>	<u>Lake Charles, LA (Tailgate Price)</u>		
2002									
July	148	62,599,849	3.26	1	0	0.00	0.00	6,918,923	3.04
August	147	64,474,605	3.07	1	0	0.00	0.00	3,402,325	2.76
September	148	63,047,561	3.32	1	0	0.00	0.00	5,178,422	2.98
October	148	66,540,581	3.61	1	0	0.00	0.00	5,189,689	3.15
November	135	59,927,526	3.98	1	0	0.00	0.00	4,538,528	3.77
December	134	62,050,610	4.11	1	0	0.00	0.00	5,197,252	3.81
Total 2002		768,968,148	3.33		2,725,850	3.35	0.00	56,761,137	3.04
2003									
January	130	56,358,524	4.39	1	0	0.00	0.00	4,530,504	4.08
February	128	49,559,784	5.09	1	0	0.00	0.00	6,628,261	4.71
March	127	42,997,898	6.79	1	0	0.00	0.00	6,579,178	4.15
April	121	53,704,122	4.61	1	0	0.00	0.00	2,587,389	3.98
May	120	55,839,553	4.72	1	0	0.00	0.00	7,700,252	4.17
June	119	52,908,080	5.07	1	0	0.00	0.00	6,074,315	4.81
July	123	60,382,152	4.93	1	0	0.00	0.00	7,675,513	3.99
August	122	53,113,860	4.47	1	0	0.00	0.00	4,273,630	3.89
September	122	49,258,676	4.56	1	0	0.00	0.00	2,681,499	4.23
October	124	54,413,804	4.27	1	0	0.00	0.00	5,110,652	3.43
November	116	46,741,582	4.43	1	0	0.00	0.00	3,504,349	3.97
December	118	50,626,831	4.70	2	0	0.00	0.00	8,501,611	4.76
Total 2003		625,904,866	4.81		0	0.00	0.00	65,847,153	4.24

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 01/01/03 - 12/31/03*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>2003 Jan.</u>	<u>2003 Feb.</u>	<u>2003 Mar.</u>	<u>2003 Apr.</u>	<u>2003 May.</u>	<u>2003 Jun.</u>	<u>2003 Jul.</u>	<u>2003 Aug.</u>	<u>2003 Sep.</u>	<u>2003 Oct.</u>	<u>2003 Nov.</u>	<u>2003 Dec.</u>	<u>4Q 2003 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
AVISTA CORPORATION (AEC Oil & Gas Company)															
AVG Daily Quantity	25.6	20.6	21.0	21.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	1,879,909
<u>Total Price (Eastport, Idaho)</u>		<u>4.28</u>	<u>4.90</u>	<u>6.97</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		4.17	4.78	6.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.11	0.12	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
AVISTA CORPORATION (EnCana Energy Services Inc.)															
AVG Daily Quantity	19.0	18.8	18.8	19.0	18.9	9.6	5.6	18.9	18.8	19.2	19.0	0.0	0.0	589,000	5,061,479
<u>Total Price (Eastport, Idaho)</u>		<u>4.18</u>	<u>4.78</u>	<u>6.86</u>	<u>4.87</u>	<u>4.90</u>	<u>5.17</u>	<u>5.20</u>	<u>4.24</u>	<u>4.48</u>	<u>4.26</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		4.18	4.78	6.86	4.87	4.90	5.17	5.20	4.24	4.48	4.26	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BAY STATE GAS COMPANY (Renaissance Energy Ltd.)															
AVG Daily Quantity	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	591,008	2,344,760
<u>Total Price (Niagara Falls, NY)</u>		<u>5.75</u>	<u>6.46</u>	<u>10.46</u>	<u>5.99</u>	<u>6.16</u>	<u>6.87</u>	<u>6.08</u>	<u>5.46</u>	<u>5.82</u>	<u>5.30</u>	<u>5.33</u>	<u>6.18</u>		
Commodity Component		4.76	5.34	9.43	4.91	5.06	5.70	4.98	4.37	4.66	4.13	4.16	4.40		
Demand Component		0.99	1.12	1.03	1.08	1.10	1.17	1.10	1.09	1.16	1.17	1.17	1.78		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BEAR PAW ENERGY, L.L.C. (1) (BP Canada Energy Company)															
AVG Daily Quantity	3.3	0.2	0.1	0.1	0.1	0.1	1.2	0.9	1.3	1.3	1.1	0.8	0.8	82,548	247,345
<u>Total Price (Portal, North Dakota)</u>		<u>2.26</u>	<u>2.04</u>	<u>2.09</u>	<u>2.82</u>	<u>2.93</u>	<u>3.10</u>	<u>2.87</u>	<u>3.22</u>	<u>3.30</u>	<u>3.23</u>	<u>3.05</u>	<u>2.97</u>		
Commodity Component		2.26	2.04	2.09	2.82	2.93	3.10	2.87	3.22	3.30	3.23	3.05	2.97		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BG LNG SERVICES, LLC (Point Fortin LNG & Trinling Ltd.)															
AVG Daily Quantity	298.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	83.8	2,599,038	2,599,038
<u>Total Price (Elba Island, Georgia)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>6.11</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.11		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Unprocessed, casing head natural gas.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 01/01/03 - 12/31/03*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>2003 Jan.</u>	<u>2003 Feb.</u>	<u>2003 Mar.</u>	<u>2003 Apr.</u>	<u>2003 May.</u>	<u>2003 Jun.</u>	<u>2003 Jul.</u>	<u>2003 Aug.</u>	<u>2003 Sep.</u>	<u>2003 Oct.</u>	<u>2003 Nov.</u>	<u>2003 Dec.</u>	<u>4Q 2003 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
BOSTON GAS COMPANY															
(Alberta NE Gas (MCGM Ltd. 1))															
AVG Daily Quantity	8.6	8.5	8.5	3.0	8.5	8.5	8.5	8.5	8.5	8.5	8.5	8.5	8.5	8.5	8.5
<u>Total Price (Waddington, NY)</u>		<u>5.28</u>	<u>5.74</u>	<u>9.53</u>	<u>5.35</u>	<u>5.60</u>	<u>6.22</u>	<u>5.82</u>	<u>4.94</u>	<u>5.26</u>	<u>4.76</u>	<u>4.72</u>	<u>4.96</u>		
Commodity Component		4.35	4.80	8.56	4.37	4.57	5.17	4.79	3.92	4.22	3.68	3.64	3.88		
Demand Component		0.93	0.94	0.97	0.98	1.03	1.05	1.03	1.02	1.04	1.08	1.08	1.08		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BOSTON GAS COMPANY															
(Imperial Oil Resources)															
AVG Daily Quantity	43.2	39.9	36.2	38.5	37.6	40.5	39.3	40.3	35.5	36.4	41.8	41.9	43.5	3,901,059	14,348,515
<u>Total Price (Calais, ME)</u>		<u>5.26</u>	<u>5.97</u>	<u>9.43</u>	<u>5.47</u>	<u>5.48</u>	<u>6.32</u>	<u>5.66</u>	<u>5.04</u>	<u>5.29</u>	<u>4.82</u>	<u>4.83</u>	<u>5.24</u>		
Commodity Component		4.81	5.51	8.96	4.99	4.97	5.80	5.15	4.54	4.78	4.29	4.30	4.71		
Demand Component		0.45	0.46	0.47	0.48	0.51	0.52	0.51	0.50	0.51	0.53	0.53	0.53		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BOUNDARY GAS, INC. (1)															
(Mirant Canada Gas Marketing, Ltd.)															
AVG Daily Quantity	83.0	37.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	1,161,547
<u>Total Price (Niagara Falls, NY)</u>		<u>4.73</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		3.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		1.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BROOKLYN NAVY YARD COGEN. PARTNERS, L.P.															
(Crestar Energy)															
AVG Daily Quantity	10.0	10.8	10.7	10.7	10.8	10.6	10.4	10.6	10.6	10.5	10.5	10.6	10.6	973,309	3,873,260
<u>Total Price (Waddington, NY)</u>		<u>5.19</u>	<u>5.83</u>	<u>9.37</u>	<u>5.36</u>	<u>5.61</u>	<u>6.22</u>	<u>6.01</u>	<u>5.17</u>	<u>5.54</u>	<u>5.00</u>	<u>4.99</u>	<u>5.22</u>		
Commodity Component		4.44	4.99	8.59	4.71	4.96	5.59	5.18	4.30	4.62	4.12	4.09	4.33		
Demand Component		0.75	0.84	0.78	0.65	0.65	0.63	0.81	0.85	0.91	0.87	0.89	0.88		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.02	0.01	0.01	0.01	0.01		
BROOKLYN NAVY YARD COGEN. PARTNERS, L.P.															
(EnCana Energy Services Inc.)															
AVG Daily Quantity	15.0	16.1	16.0	16.0	16.2	15.8	15.6	15.8	15.8	15.8	15.8	15.9	15.9	1,456,935	5,799,489
<u>Total Price (Waddington, NY)</u>		<u>5.14</u>	<u>5.78</u>	<u>9.32</u>	<u>5.31</u>	<u>5.56</u>	<u>6.17</u>	<u>5.96</u>	<u>5.12</u>	<u>5.49</u>	<u>4.95</u>	<u>4.94</u>	<u>5.17</u>		
Commodity Component		4.39	4.94	8.54	4.66	4.91	5.54	5.13	4.25	4.57	4.07	4.04	4.28		
Demand Component		0.75	0.84	0.78	0.65	0.65	0.63	0.81	0.85	0.91	0.87	0.89	0.88		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.02	0.01	0.01	0.01	0.01		

(1) As of July 1, 1998, Yankee Gas Services (9.5 MMcf/day) is no longer importing under this authorization.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 01/01/03 - 12/31/03*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>2003 Jan.</u>	<u>2003 Feb.</u>	<u>2003 Mar.</u>	<u>2003 Apr.</u>	<u>2003 May.</u>	<u>2003 Jun.</u>	<u>2003 Jul.</u>	<u>2003 Aug.</u>	<u>2003 Sep.</u>	<u>2003 Oct.</u>	<u>2003 Nov.</u>	<u>2003 Dec.</u>	<u>4Q 2003 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
BROOKLYN UNION OF LONG ISLAND (1) (Alberta NE Gas (AEC Oil & Gas))															
AVG Daily Quantity	3.1	3.1	3.1	1.3	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	281,980	1,063,555
<u>Total Price (Waddington, NY)</u>		<u>5.15</u>	<u>5.99</u>	<u>9.59</u>	<u>6.00</u>	<u>5.26</u>	<u>5.87</u>	<u>5.30</u>	<u>4.97</u>	<u>5.24</u>	<u>4.73</u>	<u>4.78</u>	<u>5.12</u>		
Commodity Component		4.13	4.95	8.53	4.92	4.13	4.71	4.16	3.85	4.05	3.54	3.58	3.92		
Demand Component		1.02	1.04	1.06	1.08	1.13	1.16	1.14	1.12	1.19	1.19	1.20	1.20		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BROOKLYN UNION OF LONG ISLAND (2) (Alberta NE Gas (MCGM Ltd. 1))															
AVG Daily Quantity	30.4	30.4	30.4	10.8	30.4	30.4	30.4	30.4	30.4	30.4	30.4	30.4	30.4	2,796,758	10,487,842
<u>Total Price (Waddington, NY)</u>		<u>5.28</u>	<u>5.74</u>	<u>9.53</u>	<u>5.35</u>	<u>5.60</u>	<u>6.22</u>	<u>5.82</u>	<u>4.94</u>	<u>5.26</u>	<u>4.76</u>	<u>4.72</u>	<u>4.96</u>		
Commodity Component		4.35	4.80	8.56	4.37	4.57	5.17	4.79	3.92	4.22	3.68	3.64	3.88		
Demand Component		0.93	0.94	0.97	0.98	1.03	1.05	1.03	1.02	1.04	1.08	1.08	1.08		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BROOKLYN UNION OF LONG ISLAND (3) (Alberta NE Gas (MCGM Ltd. 2))															
AVG Daily Quantity	13.5	13.5	13.5	4.8	13.5	13.5	13.5	13.5	13.5	13.5	13.5	13.5	13.5	1,242,012	4,657,626
<u>Total Price (Waddington, NY)</u>		<u>5.28</u>	<u>5.74</u>	<u>9.53</u>	<u>5.35</u>	<u>5.60</u>	<u>6.22</u>	<u>5.82</u>	<u>4.94</u>	<u>5.26</u>	<u>4.76</u>	<u>4.72</u>	<u>4.96</u>		
Commodity Component		4.35	4.80	8.56	4.37	4.57	5.17	4.79	3.92	4.22	3.68	3.64	3.88		
Demand Component		0.93	0.94	0.97	0.98	1.03	1.05	1.03	1.02	1.04	1.08	1.08	1.08		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BROOKLYN UNION OF LONG ISLAND (4) (Alberta Northeast Gas (ProGas))															
AVG Daily Quantity	11.9	11.9	11.9	5.4	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	1,092,960	4,134,240
<u>Total Price (Waddington, NY)</u>		<u>5.22</u>	<u>6.03</u>	<u>9.65</u>	<u>5.52</u>	<u>5.28</u>	<u>5.79</u>	<u>5.34</u>	<u>5.02</u>	<u>5.26</u>	<u>4.70</u>	<u>4.86</u>	<u>5.17</u>		
Commodity Component		4.13	4.92	8.51	4.37	4.07	4.56	4.13	3.82	4.05	3.43	3.58	3.89		
Demand Component		1.09	1.11	1.14	1.15	1.21	1.23	1.21	1.20	1.21	1.27	1.28	1.28		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BROOKLYN UNION OF LONG ISLAND (5) (Alberta Northeast Gas (Producers Marketing))															
AVG Daily Quantity	6.2	6.2	6.2	2.6	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2	566,260	2,135,785
<u>Total Price (Waddington, NY)</u>		<u>5.20</u>	<u>6.02</u>	<u>9.63</u>	<u>5.52</u>	<u>5.27</u>	<u>5.79</u>	<u>5.34</u>	<u>5.01</u>	<u>5.26</u>	<u>4.69</u>	<u>4.85</u>	<u>5.16</u>		
Commodity Component		4.13	4.93	8.52	4.39	4.08	4.57	4.14	3.82	4.05	3.43	3.58	3.89		
Demand Component		1.07	1.09	1.11	1.13	1.19	1.22	1.20	1.19	1.21	1.26	1.27	1.27		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Listed as Keyspan Gas East Co. on report.
 (2) Listed as Keyspan Gas East Co. on report.
 (3) Listed as Keyspan Gas East Co. on report.
 (4) Listed as Keyspan Gas East Co. on report.
 (5) Listed as Keyspan Gas East Co. on report.

VOLUME AND PRICE REPORT
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Long-Term Importer	Auth. Vols.	2003 Jan.	2003 Feb.	2003 Mar.	2003 Apr.	2003 May.	2003 Jun.	2003 Jul.	2003 Aug.	2003 Sep.	2003 Oct.	2003 Nov.	2003 Dec.	4Q 2003 TOTAL Mcf	YTD TOTAL Mcf
CASCADE NATURAL GAS CORPORATION															
(Duke Energy Trad. & Mktg. Svcs., LLC)															
AVG Daily Quantity	12.0	4.9	4.9	4.9	27.0	27.0	27.0	26.4	26.3	26.5	0.0	24.3	30.0	1,659,126	6,988,285
<u>Total Price (Sumas, Washington)</u>		<u>5.54</u>	<u>5.54</u>	<u>5.54</u>	<u>4.68</u>	<u>4.67</u>	<u>4.67</u>	<u>4.66</u>	<u>4.67</u>	<u>4.69</u>	<u>0.00</u>	<u>4.74</u>	<u>3.98</u>		
Commodity Component		5.54	5.54	5.54	4.19	4.19	4.19	4.19	4.19	4.19	0.00	4.54	3.81		
Demand Component		0.00	0.00	0.00	0.37	0.36	0.36	0.35	0.36	0.38	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.20	0.17		
CASCADE NATURAL GAS CORPORATION (1)															
(Duke Energy Trad. & Mktg. Svcs., LLC)															
AVG Daily Quantity	33.2	26.5	26.5	26.5	0.0	0.0	0.0	26.4	26.3	26.5	26.5	26.3	56.5	4,179,991	8,989,985
<u>Total Price (Eastport, Idaho)</u>		<u>4.78</u>	<u>4.82</u>	<u>4.79</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>4.66</u>	<u>4.67</u>	<u>4.69</u>	<u>4.70</u>	<u>4.73</u>	<u>4.73</u>		
Commodity Component		4.33	4.33	4.33	0.00	0.00	0.00	4.19	4.19	4.19	4.19	4.21	4.21		
Demand Component		0.33	0.36	0.34	0.00	0.00	0.00	0.35	0.36	0.38	0.39	0.40	0.40		
Reservation Fee Component		0.12	0.13	0.12	0.00	0.00	0.00	0.12	0.12	0.12	0.12	0.12	0.12		
CASCADE NATURAL GAS CORPORATION (2)															
(IGI Resources, Inc.)															
AVG Daily Quantity	7.4	22.0	7.2	7.3	0.0	0.0	0.0	0.0	0.0	0.0	7.3	7.2	22.0	1,123,384	2,230,334
<u>Total Price (Eastport, Idaho)</u>		<u>5.91</u>	<u>4.94</u>	<u>4.92</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>4.95</u>	<u>4.95</u>	<u>6.10</u>		
Commodity Component		5.83	4.68	4.68	0.00	0.00	0.00	0.00	0.00	0.00	4.68	4.68	5.83		
Demand Component		0.05	0.18	0.16	0.00	0.00	0.00	0.00	0.00	0.00	0.19	0.19	0.19		
Reservation Fee Component		0.03	0.08	0.08	0.00	0.00	0.00	0.00	0.00	0.00	0.08	0.08	0.08		
CENTRAL HUDSON COMPANY															
(Alberta NE Gas (AEC Oil & Gas Company))															
AVG Daily Quantity	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	8,832	33,312
<u>Total Price (Waddington, NY)</u>		<u>5.15</u>	<u>5.99</u>	<u>9.59</u>	<u>6.00</u>	<u>5.26</u>	<u>5.87</u>	<u>5.30</u>	<u>4.97</u>	<u>5.24</u>	<u>4.73</u>	<u>4.78</u>	<u>5.12</u>		
Commodity Component		4.13	4.95	8.53	4.92	4.13	4.71	4.16	3.85	4.05	3.54	3.58	3.92		
Demand Component		1.02	1.04	1.06	1.08	1.13	1.16	1.14	1.12	1.19	1.19	1.20	1.20		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CENTRAL HUDSON COMPANY															
(Alberta NE Gas (MCGM Ltd. 1))															
AVG Daily Quantity	14.1	14.1	14.1	5.0	14.1	14.1	14.1	14.1	14.1	14.1	14.1	14.1	14.1	1,297,212	4,864,545
<u>Total Price (Waddington, NY)</u>		<u>5.28</u>	<u>5.74</u>	<u>9.53</u>	<u>5.35</u>	<u>5.60</u>	<u>6.22</u>	<u>5.82</u>	<u>4.94</u>	<u>5.26</u>	<u>4.76</u>	<u>4.72</u>	<u>4.96</u>		
Commodity Component		4.35	4.80	8.56	4.37	4.57	5.17	4.79	3.92	4.22	3.68	3.64	3.88		
Demand Component		0.93	0.94	0.97	0.98	1.03	1.05	1.03	1.02	1.04	1.08	1.08	1.08		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) This supplier was Engage Energy Canada (Docket No. 92-18-NG).
 (2) This contract is for winter-only supplies.

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CENTRAL HUDSON COMPANY (Alberta NE Gas (MCGM Ltd. 2))															
AVG Daily Quantity	1.5	1.5	1.5	0.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	138,000	517,509
<u>Total Price (Waddington, NY)</u>		<u>5.28</u>	<u>5.74</u>	<u>9.53</u>	<u>5.35</u>	<u>5.60</u>	<u>6.22</u>	<u>5.82</u>	<u>4.94</u>	<u>5.26</u>	<u>4.76</u>	<u>4.72</u>	<u>4.96</u>		
Commodity Component		4.35	4.80	8.56	4.37	4.57	5.17	4.79	3.92	4.22	3.68	3.64	3.88		
Demand Component		0.93	0.94	0.97	0.98	1.03	1.05	1.03	1.02	1.04	1.08	1.08	1.08		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CENTRAL HUDSON COMPANY (Alberta Northeast Gas (ProGas))															
AVG Daily Quantity	1.3	1.3	1.3	0.6	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	121,440	458,040
<u>Total Price (Waddington, NY)</u>		<u>5.22</u>	<u>6.03</u>	<u>9.65</u>	<u>5.52</u>	<u>5.28</u>	<u>5.79</u>	<u>5.34</u>	<u>5.02</u>	<u>5.26</u>	<u>4.70</u>	<u>4.86</u>	<u>5.17</u>		
Commodity Component		4.13	4.92	8.51	4.37	4.07	4.56	4.13	3.82	4.05	3.43	3.58	3.89		
Demand Component		1.09	1.11	1.14	1.15	1.21	1.23	1.21	1.20	1.21	1.27	1.28	1.28		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CENTRAL HUDSON COMPANY (Alberta Northeast Gas (Producers Marketing))															
AVG Daily Quantity	3.0	3.0	3.0	1.3	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	274,528	1,035,448
<u>Total Price (Waddington, NY)</u>		<u>5.20</u>	<u>6.02</u>	<u>9.63</u>	<u>5.52</u>	<u>5.27</u>	<u>5.79</u>	<u>5.34</u>	<u>5.01</u>	<u>5.26</u>	<u>4.69</u>	<u>4.85</u>	<u>5.16</u>		
Commodity Component		4.13	4.93	8.52	4.39	4.08	4.57	4.14	3.82	4.05	3.43	3.58	3.89		
Demand Component		1.07	1.09	1.11	1.13	1.19	1.22	1.20	1.19	1.21	1.26	1.27	1.27		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CHEVRON NATURAL GAS SERVICES, INC. (1) (Chevron Canada Resources)															
AVG Daily Quantity	22.0	18.2	18.6	14.9	14.7	11.9	17.2	17.6	10.3	17.9	18.2	18.5	17.0	1,644,819	5,921,673
<u>Total Price (Eastport, Idaho)</u>		<u>3.00</u>	<u>3.00</u>	<u>3.06</u>	<u>3.09</u>	<u>3.21</u>	<u>3.06</u>	<u>3.04</u>	<u>3.30</u>	<u>3.05</u>	<u>3.05</u>	<u>3.22</u>	<u>3.24</u>		
Commodity Component		2.61	2.61	2.61	2.61	2.61	2.61	2.61	2.61	2.61	2.61	2.76	2.76		
Demand Component		0.39	0.39	0.45	0.48	0.60	0.45	0.43	0.69	0.44	0.44	0.46	0.48		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CHEVRON U.S.A. INC. (2) (Chevron Canada Resources)															
AVG Daily Quantity	74.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	849,182
<u>Total Price (Eastport, Idaho)</u>		<u>4.06</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		4.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Supplies Hermiston cogeneration facility.
 (2) Supplies are resold to Dynegy Marketing & Trade, primarily for markets in California.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 01/01/03 - 12/31/03*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>2003 Jan.</u>	<u>2003 Feb.</u>	<u>2003 Mar.</u>	<u>2003 Apr.</u>	<u>2003 May.</u>	<u>2003 Jun.</u>	<u>2003 Jul.</u>	<u>2003 Aug.</u>	<u>2003 Sep.</u>	<u>2003 Oct.</u>	<u>2003 Nov.</u>	<u>2003 Dec.</u>	<u>4Q 2003 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
CONSOLIDATED EDISON COMPANY OF N.Y.															
(BP Canada Energy Company)															
AVG Daily Quantity	30.6	31.1	31.1	31.1	0.0	31.1	31.1	31.1	31.1	31.1	31.1	31.1	31.1	2,858,772	10,409,659
<u>Total Price (Niagara Falls, NY)</u>		<u>4.58</u>	<u>5.49</u>	<u>6.19</u>	<u>0.00</u>	<u>5.56</u>	<u>5.57</u>	<u>6.14</u>	<u>5.73</u>	<u>5.12</u>	<u>5.35</u>	<u>4.87</u>	<u>4.90</u>		
Commodity Component		3.65	4.43	5.21	0.00	4.52	4.47	5.09	4.70	4.03	4.27	3.72	3.79		
Demand Component		0.93	1.06	0.98	0.00	1.04	1.10	1.05	1.03	1.09	1.08	1.15	1.11		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CORAL ENERGY RESOURCES, L.P.-ENRON GAS MARKETING (1)															
(Shell Canada Limited)															
AVG Daily Quantity	9.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.6	30.7	30.7	2,820,279	2,820,279
<u>Total Price (Port of Morgan, MT)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>4.01</u>	<u>3.92</u>	<u>4.21</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.01	3.92	4.21		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CORAL ENERGY RESOURCES, L.P.-MIDAMERICAN ENERGY CO (2)															
(Shell Canada Limited)															
AVG Daily Quantity	20.5	15.3	30.4	29.8	30.7	30.7	30.7	30.7	30.6	30.7	30.6	30.7	30.7	2,820,279	10,685,100
<u>Total Price (Port of Morgan, MT)</u>		<u>4.78</u>	<u>6.95</u>	<u>7.51</u>	<u>4.68</u>	<u>4.20</u>	<u>4.78</u>	<u>4.76</u>	<u>3.91</u>	<u>4.22</u>	<u>4.01</u>	<u>3.92</u>	<u>4.21</u>		
Commodity Component		4.78	6.95	7.51	4.68	4.20	4.78	4.76	3.91	4.22	4.01	3.92	4.21		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
DARTMOUTH POWER ASSOCIATES, L.P.															
(Anderson Exploration Ltd.)															
AVG Daily Quantity	7.8	8.0	7.2	7.2	2.0	4.0	8.6	3.2	2.4	0.5	9.9	9.8	9.4	894,209	2,202,043
<u>Total Price (Waddington, NY)</u>		<u>5.10</u>	<u>6.31</u>	<u>9.76</u>	<u>12.88</u>	<u>10.50</u>	<u>5.70</u>	<u>13.27</u>	<u>16.38</u>	<u>18.06</u>	<u>5.15</u>	<u>10.56</u>	<u>5.97</u>		
Commodity Component		3.90	4.57	7.92	12.88	10.50	5.70	10.03	12.13	13.17	4.01	8.12	4.62		
Demand Component		1.20	1.74	1.84	0.00	0.00	0.00	3.24	4.25	4.89	1.14	2.44	1.35		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
DARTMOUTH POWER ASSOCIATES, L.P.															
(Crestar Energy Inc.)															
AVG Daily Quantity	2.0	3.2	1.4	3.7	0.5	0.8	1.7	0.6	0.5	0.1	1.9	1.9	1.8	173,670	552,922
<u>Total Price (Waddington, NY)</u>		<u>3.09</u>	<u>6.51</u>	<u>6.24</u>	<u>13.25</u>	<u>10.84</u>	<u>5.88</u>	<u>13.35</u>	<u>16.91</u>	<u>18.64</u>	<u>5.31</u>	<u>10.91</u>	<u>6.01</u>		
Commodity Component		1.89	4.77	4.41	13.25	10.84	5.88	10.11	12.66	13.75	4.17	8.47	4.66		
Demand Component		1.20	1.74	1.83	0.00	0.00	0.00	3.24	4.25	4.89	1.14	2.44	1.35		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Successor to Salmon Resources Ltd. (See DOE/FE order 690-A). This authorization expired 10/31/01.
 (2) Successor to Salmon Resources Ltd. (See DOE/FE order 690-A).

VOLUME AND PRICE REPORT
Long-Term Imports
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 Gas Imported During the Past 12 Months 01/01/03 - 12/31/03*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>2003 Jan.</u>	<u>2003 Feb.</u>	<u>2003 Mar.</u>	<u>2003 Apr.</u>	<u>2003 May.</u>	<u>2003 Jun.</u>	<u>2003 Jul.</u>	<u>2003 Aug.</u>	<u>2003 Sep.</u>	<u>2003 Oct.</u>	<u>2003 Nov.</u>	<u>2003 Dec.</u>	<u>4Q 2003 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
DARTMOUTH POWER ASSOCIATES, L.P. (Remington Energy Ltd.)															
AVG Daily Quantity	3.0	0.7	2.1	0.8	0.7	1.2	2.5	0.9	0.7	0.1	2.9	2.8	2.7	260,532	552,656
<u>Total Price (Waddington, NY)</u>		<u>3.09</u>	<u>6.51</u>	<u>6.24</u>	<u>13.25</u>	<u>10.84</u>	<u>5.88</u>	<u>13.35</u>	<u>16.91</u>	<u>18.63</u>	<u>5.31</u>	<u>10.91</u>	<u>6.01</u>		
Commodity Component		1.89	4.77	4.41	13.25	10.84	5.88	10.11	12.66	13.74	4.17	8.47	4.66		
Demand Component		1.20	1.74	1.83	0.00	0.00	0.00	3.24	4.25	4.89	1.14	2.44	1.35		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
DISTRIGAS CORPORATION (95-100-LNG) (1) (Cabot LNG Trading Limited)															
AVG Daily Quantity	0.0	146.1	236.7	212.2	86.2	248.4	202.5	247.6	137.9	89.4	164.9	116.8	190.4	14,517,574	63,248,115
<u>Total Price (Everett, Massachusetts)</u>		<u>4.08</u>	<u>4.71</u>	<u>4.15</u>	<u>3.98</u>	<u>4.17</u>	<u>4.81</u>	<u>3.99</u>	<u>3.89</u>	<u>4.23</u>	<u>3.43</u>	<u>3.97</u>	<u>4.17</u>		
Commodity Component		4.08	4.71	4.15	3.98	4.17	4.81	3.99	3.89	4.23	3.43	3.97	4.17		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ECOELECTRICA, L.P. (2) (Cabot LNG Trading Limited)															
AVG Daily Quantity	0.0	76.1	22.5	71.5	88.0	98.7	36.7	80.0	64.9	67.2	97.0	93.3	61.7	7,720,486	26,236,607
<u>Total Price (Ponce, Puerto Rico)</u>		<u>3.07</u>	<u>3.05</u>	<u>3.26</u>	<u>4.66</u>	<u>3.77</u>	<u>4.99</u>	<u>3.93</u>	<u>4.12</u>	<u>4.12</u>	<u>4.15</u>	<u>3.83</u>	<u>5.07</u>		
Commodity Component		3.07	3.05	3.26	4.66	3.77	4.99	3.93	4.12	4.12	4.15	3.83	5.07		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ELIZABETHTOWN GAS COMPANY (Mirant Canada Gas Marketing, Ltd.)															
AVG Daily Quantity	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.1	0.0	3.6	425,712	3,155,712
<u>Total Price (Niagara Falls, NY)</u>		<u>3.87</u>	<u>4.85</u>	<u>5.05</u>	<u>4.53</u>	<u>4.29</u>	<u>4.30</u>	<u>4.48</u>	<u>4.48</u>	<u>4.70</u>	<u>4.26</u>	<u>0.00</u>	<u>9.01</u>		
Commodity Component		2.77	3.61	3.91	3.31	3.11	3.03	3.20	3.25	3.43	3.01	0.00	5.36		
Demand Component		1.10	1.24	1.14	1.22	1.18	1.27	1.28	1.23	1.27	1.25	0.00	3.65		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENCOGEN NORTHWEST, L.P. (3) (CanWest Gas Supply, Inc.)															
AVG Daily Quantity	9.6	9.3	9.3	9.3	9.3	9.3	9.3	9.3	9.3	9.3	9.3	9.3	9.3	855,600	3,394,500
<u>Total Price (Sumas, Washington)</u>		<u>2.85</u>	<u>2.85</u>	<u>2.85</u>	<u>2.86</u>	<u>2.86</u>	<u>2.86</u>	<u>2.85</u>	<u>3.00</u>	<u>3.00</u>	<u>3.00</u>	<u>3.00</u>	<u>3.00</u>		
Commodity Component		2.85	2.85	2.85	2.86	2.86	2.86	2.85	3.00	3.00	3.00	3.00	3.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Under a 20-year contract, Cabot LNG Trading Ltd. will purchase up to 83,000,000 MMBtu of LNG from Atlantic LNG Co. of Trinidad and Tobago. Landed price.
 (2) Landed Price.
 (3) Supply used to fuel a 160 Megawatt gas-fired cogeneration facility located at Bellingham, Washington. Report filed by Puget Sound Energy.

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ENERGYNORTH, INC. (Alberta NE Gas (MCGM Ltd. 1))															
AVG Daily Quantity	4.0	4.0	4.0	1.4	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	367,164	1,379,166
<u>Total Price (Waddington, NY)</u>		<u>5.28</u>	<u>5.74</u>	<u>9.53</u>	<u>5.35</u>	<u>5.60</u>	<u>6.22</u>	<u>5.82</u>	<u>4.94</u>	<u>5.26</u>	<u>4.76</u>	<u>4.72</u>	<u>4.96</u>		
Commodity Component		4.35	4.80	8.56	4.37	4.57	5.17	4.79	3.92	4.22	3.68	3.64	3.88		
Demand Component		0.93	0.94	0.97	0.98	1.03	1.05	1.03	1.02	1.04	1.08	1.08	1.08		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ESSEX COUNTY GAS CO. (Alberta NE Gas (MCGM Ltd. 1))															
AVG Daily Quantity	2.0	2.0	2.0	0.7	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	183,959	689,821
<u>Total Price (Waddington, NY)</u>		<u>5.28</u>	<u>5.74</u>	<u>9.53</u>	<u>5.35</u>	<u>5.60</u>	<u>6.22</u>	<u>5.82</u>	<u>4.94</u>	<u>5.26</u>	<u>4.76</u>	<u>4.72</u>	<u>4.96</u>		
Commodity Component		4.35	4.80	8.56	4.37	4.57	5.17	4.79	3.92	4.22	3.68	3.64	3.88		
Demand Component		0.93	0.94	0.97	0.98	1.03	1.05	1.03	1.02	1.04	1.08	1.08	1.08		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
GRANITE STATE GAS TRANSMISSION, INC. (1) (Direct Energy Marketing Ltd.)															
AVG Daily Quantity	6.0	6.4	6.4	6.4	6.1	6.1	6.1	6.0	6.0	6.0	6.0	6.2	5.8	555,274	2,246,474
<u>Total Price (Pittsburg, NH)</u>		<u>5.39</u>	<u>6.07</u>	<u>10.68</u>	<u>5.60</u>	<u>6.38</u>	<u>6.39</u>	<u>5.74</u>	<u>5.07</u>	<u>5.34</u>	<u>5.53</u>	<u>5.13</u>	<u>4.86</u>		
Commodity Component		4.94	5.62	10.23	5.10	5.88	5.89	5.24	4.57	4.84	5.03	4.63	4.36		
Demand Component		0.45	0.45	0.45	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
H.Q. ENERGY SERVICES (U.S.) INC. (Marketing d'Enegie HQ Inc.)															
AVG Daily Quantity	48.5	46.2	46.2	44.2	46.5	46.2	46.2	46.2	46.2	46.2	46.2	44.8	46.1	4,206,710	16,765,624
<u>Total Price (Calais, ME)</u>		<u>4.87</u>	<u>5.30</u>	<u>7.47</u>	<u>4.94</u>	<u>5.03</u>	<u>5.41</u>	<u>5.19</u>	<u>4.62</u>	<u>4.81</u>	<u>4.53</u>	<u>4.54</u>	<u>4.75</u>		
Commodity Component		3.72	4.15	6.32	3.79	3.88	4.26	4.04	3.47	3.66	3.38	3.39	3.60		
Demand Component		1.15	1.15	1.15	1.15	1.15	1.15	1.15	1.15	1.15	1.15	1.15	1.15		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
HERMISTON GENERATING COMPANY, L.P. (BP Canada Energy Company)															
AVG Daily Quantity	29.7	27.9	28.3	22.7	22.0	17.9	25.7	26.1	15.3	26.7	27.2	33.3	25.1	2,620,808	9,051,699
<u>Total Price (Eastport, Idaho)</u>		<u>3.04</u>	<u>3.05</u>	<u>3.08</u>	<u>3.12</u>	<u>3.24</u>	<u>3.09</u>	<u>3.06</u>	<u>3.33</u>	<u>3.09</u>	<u>3.08</u>	<u>3.25</u>	<u>3.26</u>		
Commodity Component		2.72	2.73	2.87	2.69	2.69	2.69	2.69	2.71	2.71	2.70	2.86	2.85		
Demand Component		0.32	0.32	0.21	0.43	0.55	0.40	0.37	0.62	0.38	0.38	0.39	0.41		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) As of 4/1/99, this authorization began importing volumes at Pittsburg, NH.

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HERMISTON GENERATING COMPANY, L.P. (Devon Canada Corporation)															
AVG Daily Quantity	15.0	14.1	14.3	11.5	22.0	17.9	25.7	13.2	7.7	13.5	13.3	8.0	13.0	1,055,965	5,286,634
<u>Total Price (Eastport, Idaho)</u>		<u>3.04</u>	<u>3.05</u>	<u>3.08</u>	<u>3.12</u>	<u>3.24</u>	<u>3.09</u>	<u>3.06</u>	<u>3.33</u>	<u>3.09</u>	<u>3.08</u>	<u>3.25</u>	<u>3.26</u>		
Commodity Component		2.72	2.73	2.87	2.69	2.69	2.69	2.69	2.71	2.71	2.70	2.86	2.85		
Demand Component		0.32	0.32	0.21	0.43	0.55	0.40	0.37	0.62	0.38	0.38	0.39	0.41		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
HUSKY GAS MARKETING INC. (1) (Husky Energy Marketing Inc.)															
AVG Daily Quantity	21.9	23.0	22.6	15.1	27.6	12.0	20.9	17.8	0.0	0.0	0.0	0.0	0.0	0	4,196,219
<u>Total Price (Eastport, Idaho)</u>		<u>4.64</u>	<u>3.97</u>	<u>7.43</u>	<u>4.13</u>	<u>7.28</u>	<u>4.69</u>	<u>5.85</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		4.64	3.97	7.43	4.13	7.28	4.69	5.85	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
HUSKY GAS MARKETING INC. (2) (Renaissance Energy Limited)															
AVG Daily Quantity	5.0	5.0	5.0	5.0	5.0	5.0	4.9	4.8	4.8	5.0	5.0	0.0	0.0	155,140	1,509,324
<u>Total Price (Port of Morgan, MT)</u>		<u>4.18</u>	<u>4.79</u>	<u>8.20</u>	<u>4.50</u>	<u>4.38</u>	<u>5.26</u>	<u>5.04</u>	<u>4.26</u>	<u>4.42</u>	<u>4.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		4.18	4.79	8.20	4.50	4.38	5.26	5.04	4.26	4.42	4.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
HUSKY GAS MARKETING INC. (3) (Renaissance Energy Limited)															
AVG Daily Quantity	2.8	2.7	2.7	2.7	2.7	2.7	2.7	2.8	2.8	2.8	2.7	2.7	2.7	251,317	1,003,356
<u>Total Price (Niagara Falls, NY)</u>		<u>5.85</u>	<u>6.79</u>	<u>10.84</u>	<u>6.19</u>	<u>6.07</u>	<u>6.99</u>	<u>6.26</u>	<u>5.60</u>	<u>5.88</u>	<u>5.33</u>	<u>5.45</u>	<u>5.85</u>		
Commodity Component		5.85	6.79	10.84	6.19	6.07	6.99	6.26	5.60	5.88	5.33	5.45	5.85		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
HUSKY GAS MARKETING INC. (4) (Renaissance Energy Limited)															
AVG Daily Quantity	23.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.2	441,115	441,115
<u>Total Price (Niagara Falls, NY)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>9.95</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.95		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) These volumes are delivered to San Diego Gas & Electric Company.
(2) Volumes re-sold to AmGas Inc., for final sale to various customers in Iowa.
(3) Volumes re-sold to Delmarva Power & Light Company.
(4) Supplies are sold to markets off the pipeline system of National Fuel Gas Supply Corporation. This contract is for winter-only supplies.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 01/01/03 - 12/31/03*

Long-Term Importer	Auth. Vols.	2003 Jan.	2003 Feb.	2003 Mar.	2003 Apr.	2003 May.	2003 Jun.	2003 Jul.	2003 Aug.	2003 Sep.	2003 Oct.	2003 Nov.	2003 Dec.	4Q 2003 TOTAL Mcf	YTD TOTAL Mcf
N.Y. STATE ELECTRIC & GAS CO.															
(Alberta Northeast Gas (Producers Marketing))															
AVG Daily Quantity	3.0	3.0	3.0	1.3	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	274,528	1,035,448
<u>Total Price (Waddington, NY)</u>		<u>5.20</u>	<u>6.02</u>	<u>9.63</u>	<u>5.52</u>	<u>5.27</u>	<u>5.79</u>	<u>5.34</u>	<u>5.01</u>	<u>5.26</u>	<u>4.69</u>	<u>4.85</u>	<u>5.16</u>		
Commodity Component		4.13	4.93	8.52	4.39	4.08	4.57	4.14	3.82	4.05	3.43	3.58	3.89		
Demand Component		1.07	1.09	1.11	1.13	1.19	1.22	1.20	1.19	1.21	1.26	1.27	1.27		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
N.Y. STATE ELECTRIC & GAS CO.															
(Conoco, Inc.)															
AVG Daily Quantity	10.0	10.7	9.9	4.8	9.9	9.9	9.4	7.5	4.1	6.2	9.9	9.9	9.8	906,529	3,096,064
<u>Total Price (Grand Island, NY)</u>		<u>4.97</u>	<u>6.44</u>	<u>9.78</u>	<u>6.43</u>	<u>6.42</u>	<u>6.85</u>	<u>7.62</u>	<u>8.01</u>	<u>7.13</u>	<u>5.79</u>	<u>5.84</u>	<u>5.81</u>		
Commodity Component		4.07	5.28	7.58	5.30	5.28	5.60	6.15	5.29	5.22	4.62	4.58	4.58		
Demand Component		0.90	1.16	2.20	1.13	1.14	1.25	1.47	2.72	1.91	1.17	1.26	1.23		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
N.Y. STATE ELECTRIC & GAS CO. (1)															
(Progas Limited)															
AVG Daily Quantity	9.0	8.0	8.0	8.0	8.0	8.0	4.7	8.0	8.0	8.0	8.0	8.0	8.1	740,117	2,832,879
<u>Total Price (Niagara Falls, NY)</u>		<u>5.62</u>	<u>6.38</u>	<u>8.61</u>	<u>6.52</u>	<u>6.53</u>	<u>7.77</u>	<u>6.55</u>	<u>5.69</u>	<u>6.10</u>	<u>5.86</u>	<u>5.80</u>	<u>5.83</u>		
Commodity Component		4.49	5.11	7.43	5.29	5.27	5.48	5.29	4.44	4.78	4.53	4.42	4.50		
Demand Component		1.13	1.27	1.18	1.23	1.26	2.29	1.26	1.25	1.32	1.33	1.38	1.33		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NATIONAL FUEL GAS DISTRIBUTION CORP.															
(Alberta NE Gas (MCGM Ltd.))															
AVG Daily Quantity	10.0	10.0	10.0	3.5	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	920,000	3,450,000
<u>Total Price (Niagara Falls, NY)</u>		<u>5.27</u>	<u>5.74</u>	<u>9.52</u>	<u>5.35</u>	<u>5.59</u>	<u>6.23</u>	<u>5.82</u>	<u>4.94</u>	<u>5.26</u>	<u>4.76</u>	<u>4.73</u>	<u>4.96</u>		
Commodity Component		4.37	4.82	8.58	4.39	4.59	5.20	4.81	3.94	4.23	3.70	3.66	3.89		
Demand Component		0.90	0.92	0.94	0.96	1.00	1.03	1.01	1.00	1.03	1.06	1.07	1.07		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NEW JERSEY NATURAL GAS COMPANY															
(Alberta NE Gas (AEC Oil & Gas Company))															
AVG Daily Quantity	1.9	1.9	1.9	0.7	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	179,032	671,370
<u>Total Price (Waddington, NY)</u>		<u>5.15</u>	<u>5.99</u>	<u>9.59</u>	<u>6.00</u>	<u>5.26</u>	<u>5.87</u>	<u>5.30</u>	<u>4.97</u>	<u>5.24</u>	<u>4.73</u>	<u>4.78</u>	<u>5.12</u>		
Commodity Component		4.13	4.95	8.53	4.92	4.13	4.71	4.16	3.85	4.05	3.54	3.58	3.92		
Demand Component		1.02	1.04	1.06	1.08	1.13	1.16	1.14	1.12	1.19	1.19	1.20	1.20		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) NYSEG's imports include: 1st Qtr 2003: 605,641 at Champlain, NY, 117,561 at Waddington, NY; 2nd Qtr 2003: 344,076 at Champlain, NY and 286,211 at Waddington, NY; 3rd Qtr 2003: 242,687 at Champlain, NY and 496,586 at Waddington, NY; 4th Qtr 2003: 438,110 at Champlain, NY, 231,453 at Waddington, NY, and 69,574 at Niagara, NY.

VOLUME AND PRICE REPORT
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Gas Imported During the Past 12 Months 01/01/03 - 12/31/03*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>2003 Jan.</u>	<u>2003 Feb.</u>	<u>2003 Mar.</u>	<u>2003 Apr.</u>	<u>2003 May.</u>	<u>2003 Jun.</u>	<u>2003 Jul.</u>	<u>2003 Aug.</u>	<u>2003 Sep.</u>	<u>2003 Oct.</u>	<u>2003 Nov.</u>	<u>2003 Dec.</u>	<u>4Q 2003 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
NORTH JERSEY ENERGY ASSOCIATES (ProGas Limited)															
AVG Daily Quantity	24.0	22.0	22.0	21.3	21.6	21.6	21.6	21.6	21.6	21.6	21.3	17.3	18.2	1,742,415	7,663,124
<u>Total Price (Niagara Falls, NY)</u>		<u>5.71</u>	<u>6.62</u>	<u>10.83</u>	<u>5.76</u>	<u>5.49</u>	<u>6.34</u>	<u>5.69</u>	<u>4.94</u>	<u>5.17</u>	<u>4.70</u>	<u>4.76</u>	<u>5.44</u>		
Commodity Component		5.59	6.49	10.71	5.63	5.37	6.21	5.69	4.94	5.17	4.70	4.76	5.44		
Demand Component		0.12	0.13	0.12	0.13	0.12	0.13	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHEAST ENERGY ASSOCIATES (ProGas Limited)															
AVG Daily Quantity	48.0	48.0	48.0	46.1	48.0	48.0	48.0	46.4	48.0	34.8	34.8	34.8	34.8	3,203,164	15,801,347
<u>Total Price (Niagara Falls, NY)</u>		<u>4.24</u>	<u>4.36</u>	<u>4.29</u>	<u>4.28</u>	<u>4.24</u>	<u>4.29</u>	<u>5.71</u>	<u>5.85</u>	<u>4.34</u>	<u>4.30</u>	<u>4.35</u>	<u>4.30</u>		
Commodity Component		3.17	3.15	3.12	3.11	3.05	3.03	5.71	5.85	4.34	4.30	4.35	4.30		
Demand Component		1.07	1.21	1.17	1.17	1.19	1.26	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHERN STATES POWER COMPANY (MINNESOTA) (BP Canada Energy Company)															
AVG Daily Quantity	16.0	16.0	16.0	10.1	16.0	16.0	16.0	160.0	16.0	16.0	16.0	16.0	16.0	1,472,000	10,120,474
<u>Total Price (Noyes, Minnesota)</u>		<u>5.56</u>	<u>5.45</u>	<u>8.12</u>	<u>5.07</u>	<u>5.14</u>	<u>5.62</u>	<u>5.30</u>	<u>4.60</u>	<u>4.97</u>	<u>4.60</u>	<u>4.65</u>	<u>4.85</u>		
Commodity Component		4.19	4.76	7.51	4.40	4.47	4.92	4.63	3.95	4.28	3.91	3.93	4.13		
Demand Component		0.77	0.55	0.51	0.61	0.61	0.59	0.61	0.59	0.63	0.63	0.66	0.66		
Reservation Fee Component		0.60	0.14	0.10	0.06	0.06	0.11	0.06	0.06	0.06	0.06	0.06	0.06		
NORTHERN STATES POWER COMPANY (MINNESOTA) (1) (MCGM, Ltd.)															
AVG Daily Quantity	19.4	19.5	19.5	13.0	19.5	19.5	19.5	15.1	19.5	19.5	0.0	0.0	0.0	0	4,983,068
<u>Total Price (Noyes, Minnesota)</u>		<u>5.04</u>	<u>5.66</u>	<u>9.80</u>	<u>5.10</u>	<u>5.84</u>	<u>6.08</u>	<u>5.72</u>	<u>4.87</u>	<u>5.23</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		4.38	4.92	8.54	4.40	4.47	5.18	4.76	4.17	4.49	0.00	0.00	0.00		
Demand Component		0.49	0.55	0.76	0.53	0.67	0.70	0.72	0.54	0.57	0.00	0.00	0.00		
Reservation Fee Component		0.17	0.19	0.50	0.17	0.70	0.20	0.24	0.16	0.17	0.00	0.00	0.00		
NORTHERN UTILITIES, INC. (Husky Energy Marketing)															
AVG Daily Quantity	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	90,988	360,980
<u>Total Price (Niagara Falls, NY)</u>		<u>5.75</u>	<u>6.42</u>	<u>10.69</u>	<u>5.98</u>	<u>6.12</u>	<u>6.86</u>	<u>6.41</u>	<u>5.45</u>	<u>5.82</u>	<u>5.30</u>	<u>5.33</u>	<u>6.18</u>		
Commodity Component		4.76	5.30	9.66	4.90	5.02	5.70	5.31	4.36	4.66	4.13	4.16	4.40		
Demand Component		0.99	1.12	1.03	1.08	1.10	1.16	1.10	1.09	1.16	1.17	1.17	1.78		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) This contract/authorization expired 10/31/03.

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<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>2003 Jan.</u>	<u>2003 Feb.</u>	<u>2003 Mar.</u>	<u>2003 Apr.</u>	<u>2003 May.</u>	<u>2003 Jun.</u>	<u>2003 Jul.</u>	<u>2003 Aug.</u>	<u>2003 Sep.</u>	<u>2003 Oct.</u>	<u>2003 Nov.</u>	<u>2003 Dec.</u>	<u>4Q 2003 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
NORTHWEST NATURAL GAS COMPANY (1) (BP Canada Energy Company)															
AVG Daily Quantity	8.0	8.2	8.2	8.2	8.2	8.2	8.2	7.9	8.2	8.2	8.3	0.0	0.0	258,230	2,483,913
<u>Total Price (Sumas, Washington)</u>		<u>4.78</u>	<u>4.81</u>	<u>4.81</u>	<u>4.81</u>	<u>4.81</u>	<u>4.81</u>	<u>4.97</u>	<u>4.81</u>	<u>4.81</u>	<u>4.81</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		3.84	3.86	3.86	3.86	3.86	3.86	3.99	3.86	3.86	3.86	0.00	0.00		
Demand Component		0.94	0.95	0.95	0.95	0.95	0.95	0.98	0.95	0.95	0.95	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHWEST NATURAL GAS COMPANY (2) (Burlington Resources Canada Energy Ltd.)															
AVG Daily Quantity	15.5	15.9	15.9	15.9	11.3	11.3	11.3	11.3	11.3	11.3	14.7	0.0	0.0	456,778	3,956,291
<u>Total Price (Eastport, Idaho)</u>		<u>4.16</u>	<u>4.78</u>	<u>6.88</u>	<u>4.96</u>	<u>4.97</u>	<u>5.27</u>	<u>5.27</u>	<u>4.31</u>	<u>4.60</u>	<u>4.47</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		4.02	4.63	6.74	4.74	4.74	5.03	5.04	4.08	4.36	4.29	0.00	0.00		
Demand Component		0.14	0.15	0.14	0.22	0.23	0.24	0.23	0.23	0.24	0.18	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHWEST NATURAL GAS COMPANY (3) (CanWest Gas Supply)															
AVG Daily Quantity	92.0	94.3	94.3	94.3	94.3	94.3	94.3	94.3	94.3	94.3	94.3	0.0	0.0	2,923,379	28,667,907
<u>Total Price (Sumas, Washington)</u>		<u>4.56</u>	<u>4.88</u>	<u>7.44</u>	<u>4.41</u>	<u>4.70</u>	<u>4.99</u>	<u>4.77</u>	<u>4.05</u>	<u>4.48</u>	<u>4.26</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		3.66	3.98	6.54	3.51	3.80	4.09	3.87	3.15	3.58	3.36	0.00	0.00		
Demand Component		0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHWEST NATURAL GAS COMPANY (4) (Engage Energy Canada)															
AVG Daily Quantity	23.3	22.9	22.9	22.8	13.8	13.8	13.8	13.3	13.8	13.8	0.0	0.0	0.0	0	4,558,997
<u>Total Price (Eastport, Idaho)</u>		<u>4.56</u>	<u>4.54</u>	<u>4.56</u>	<u>4.48</u>	<u>4.56</u>	<u>4.58</u>	<u>4.69</u>	<u>4.53</u>	<u>4.55</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		4.28	4.22	4.26	4.16	4.23	4.23	4.35	4.21	4.21	0.00	0.00	0.00		
Demand Component		0.28	0.32	0.30	0.32	0.33	0.35	0.34	0.32	0.34	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
OCEAN STATE POWER (ProGas Limited)															
AVG Daily Quantity	50.0	50.0	50.0	17.7	50.0	50.0	50.0	49.9	50.0	49.9	50.0	49.2	50.0	4,575,000	17,219,226
<u>Total Price (Niagara Falls, NY)</u>		<u>2.47</u>	<u>7.30</u>	<u>10.91</u>	<u>5.12</u>	<u>5.08</u>	<u>5.43</u>	<u>5.27</u>	<u>4.63</u>	<u>4.73</u>	<u>4.35</u>	<u>4.56</u>	<u>5.30</u>		
Commodity Component		1.47	6.20	9.58	3.97	3.88	4.20	4.07	3.44	3.51	3.08	3.28	4.02		
Demand Component		1.00	1.10	1.33	1.15	1.20	1.23	1.20	1.19	1.22	1.27	1.28	1.28		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Expired 11/1/03.
(2) Expired 10/31/03.
(3) Expired 11/1/03.
(4) Expired 10/31/03.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 01/01/03 - 12/31/03*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>2003 Jan.</u>	<u>2003 Feb.</u>	<u>2003 Mar.</u>	<u>2003 Apr.</u>	<u>2003 May.</u>	<u>2003 Jun.</u>	<u>2003 Jul.</u>	<u>2003 Aug.</u>	<u>2003 Sep.</u>	<u>2003 Oct.</u>	<u>2003 Nov.</u>	<u>2003 Dec.</u>	<u>4Q 2003 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
OCEAN STATE POWER II (Mirant Canada Gas Marketing, Ltd.)															
AVG Daily Quantity	25.0	25.0	25.0	7.3	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	2,300,000	8,575,000
<u>Total Price (Niagara Falls, NY)</u>		<u>2.47</u>	<u>7.11</u>	<u>10.52</u>	<u>4.96</u>	<u>4.89</u>	<u>5.30</u>	<u>5.12</u>	<u>4.44</u>	<u>4.58</u>	<u>4.16</u>	<u>4.37</u>	<u>5.14</u>		
Commodity Component		1.52	6.10	9.49	3.90	3.82	4.17	3.96	3.31	3.46	3.00	3.17	3.94		
Demand Component		0.95	1.01	1.03	1.06	1.07	1.13	1.16	1.13	1.12	1.16	1.20	1.20		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
OCEAN STATE POWER II (ProGas Limited)															
AVG Daily Quantity	25.0	25.0	25.0	8.1	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	2,300,000	8,600,000
<u>Total Price (Niagara Falls, NY)</u>		<u>2.47</u>	<u>7.11</u>	<u>10.51</u>	<u>4.98</u>	<u>4.91</u>	<u>5.38</u>	<u>5.12</u>	<u>4.44</u>	<u>4.64</u>	<u>4.15</u>	<u>4.37</u>	<u>5.16</u>		
Commodity Component		1.47	6.01	9.38	3.83	3.71	4.15	3.92	3.25	3.38	2.88	3.09	3.88		
Demand Component		1.00	1.10	1.13	1.15	1.20	1.23	1.20	1.19	1.26	1.27	1.28	1.28		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ORCHARD GAS CORPORATION (1) (ProGas Limited)															
AVG Daily Quantity	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	2,300,000	9,125,000
<u>Total Price (Waddington, NY)</u>		<u>4.26</u>	<u>4.45</u>	<u>4.86</u>	<u>5.53</u>	<u>5.85</u>	<u>5.60</u>	<u>5.16</u>	<u>5.00</u>	<u>4.86</u>	<u>4.82</u>	<u>4.87</u>	<u>5.52</u>		
Commodity Component		3.20	3.36	3.75	4.40	4.67	4.39	4.58	4.43	4.28	4.22	4.26	4.91		
Demand Component		1.06	1.09	1.11	1.13	1.18	1.21	0.58	0.57	0.58	0.60	0.61	0.61		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PAN-ALBERTA GAS (U.S.) INC. (2) (Pan-Alberta Gas Ltd.)															
AVG Daily Quantity	240.0	0.0	13.0	30.4	102.8	139.6	98.3	140.4	61.4	19.6	5.8	0.0	0.0	179,020	18,686,071
<u>Total Price (Eastport, Idaho)</u>		<u>0.00</u>	<u>3.91</u>	<u>5.18</u>	<u>3.77</u>	<u>3.90</u>	<u>4.74</u>	<u>4.52</u>	<u>3.99</u>	<u>3.96</u>	<u>2.54</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.00	3.91	5.18	3.77	3.90	4.74	4.52	3.99	3.96	2.54	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PITTSFIELD GENERATING CO., L.P. (Anderson Exploration Ltd.)															
AVG Daily Quantity	11.8	11.4	11.4	11.5	11.5	11.3	11.2	11.3	11.3	11.2	11.1	11.2	11.3	1,031,505	4,123,237
<u>Total Price (Niagara Falls, NY)</u>		<u>3.87</u>	<u>4.01</u>	<u>3.94</u>	<u>3.85</u>	<u>3.96</u>	<u>4.06</u>	<u>4.35</u>	<u>4.41</u>	<u>4.24</u>	<u>4.38</u>	<u>4.47</u>	<u>4.39</u>		
Commodity Component		2.85	2.98	2.88	2.78	2.83	2.90	3.22	3.29	3.09	3.18	3.26	3.18		
Demand Component		1.02	1.03	1.06	1.07	1.13	1.16	1.13	1.12	1.15	1.20	1.21	1.21		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Acts as agent for MASSPOWER and Granite State Gas Transmission System.
 (2) Successor to NW-Alaskan Pipeline Co; gas sold to SoCal. (See order 1009-A).

VOLUME AND PRICE REPORT
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 Gas Imported During the Past 12 Months 01/01/03 - 12/31/03*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>2003 Jan.</u>	<u>2003 Feb.</u>	<u>2003 Mar.</u>	<u>2003 Apr.</u>	<u>2003 May.</u>	<u>2003 Jun.</u>	<u>2003 Jul.</u>	<u>2003 Aug.</u>	<u>2003 Sep.</u>	<u>2003 Oct.</u>	<u>2003 Nov.</u>	<u>2003 Dec.</u>	<u>4Q 2003 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
PITTSFIELD GENERATING CO., L.P. (Talisman Energy Inc.)															
AVG Daily Quantity	22.4	21.7	21.8	22.0	21.9	21.5	21.4	21.5	21.5	21.3	21.2	21.4	21.5	1,966,898	7,863,901
<u>Total Price (Niagara Falls, NY)</u>		<u>4.45</u>	<u>4.95</u>	<u>5.86</u>	<u>4.32</u>	<u>4.33</u>	<u>4.70</u>	<u>4.58</u>	<u>4.41</u>	<u>4.29</u>	<u>4.23</u>	<u>4.31</u>	<u>5.42</u>		
Commodity Component		3.47	3.95	4.83	3.28	3.23	3.57	3.48	3.32	3.17	3.07	3.13	4.24		
Demand Component		0.98	1.00	1.03	1.04	1.10	1.13	1.10	1.09	1.12	1.16	1.18	1.18		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PORTAL MUNICIPAL GAS (1) (Sask Energy Inc.)															
AVG Daily Quantity	2.3	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	7,243
<u>Total Price (Portal, North Dakota)</u>		<u>4.54</u>	<u>4.40</u>	<u>4.41</u>	<u>4.50</u>	<u>5.88</u>	<u>6.37</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		4.54	4.40	4.41	4.50	5.88	6.37	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PROGAS U.S.A. INC. (2) (ProGas Limited)															
AVG Daily Quantity	85.0	85.1	85.1	82.8	85.1	85.1	85.1	85.1	85.1	85.1	85.1	0.0	0.0	2,637,604	25,795,468
<u>Total Price (Noyes, Minnesota)</u>		<u>3.00</u>	<u>3.00</u>	<u>3.00</u>	<u>3.00</u>	<u>3.00</u>	<u>3.00</u>	<u>3.00</u>	<u>3.00</u>	<u>3.00</u>	<u>3.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PROGAS U.S.A. INC. (3) (ProGas Limited)															
AVG Daily Quantity	2.6	2.6	2.6	2.2	1.5	1.2	1.0	1.0	0.8	1.0	1.6	2.2	2.6	196,680	615,653
<u>Total Price (Noyes, Minnesota)</u>		<u>4.12</u>	<u>3.77</u>	<u>3.68</u>	<u>4.50</u>	<u>5.31</u>	<u>5.83</u>	<u>5.57</u>	<u>5.38</u>	<u>5.24</u>	<u>4.65</u>	<u>4.95</u>	<u>5.01</u>		
Commodity Component		3.83	3.44	3.32	4.05	4.64	4.99	4.72	4.38	4.37	4.10	4.54	4.66		
Demand Component		0.29	0.33	0.36	0.45	0.67	0.84	0.85	1.00	0.87	0.55	0.41	0.35		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PROGAS U.S.A. INC. (4) (ProGas Limited)															
AVG Daily Quantity	12.8	12.7	12.8	9.3	11.0	7.7	5.6	4.0	9.3	3.4	9.3	12.9	12.9	1,072,662	3,366,138
<u>Total Price (Noyes, Minnesota)</u>		<u>5.01</u>	<u>5.66</u>	<u>9.35</u>	<u>5.22</u>	<u>5.26</u>	<u>6.27</u>	<u>6.20</u>	<u>4.99</u>	<u>6.29</u>	<u>4.90</u>	<u>4.82</u>	<u>5.11</u>		
Commodity Component		4.36	4.94	8.43	4.46	4.56	5.25	4.86	4.26	4.62	4.14	4.05	4.36		
Demand Component		0.65	0.72	0.92	0.76	0.70	1.02	1.34	0.73	1.67	0.76	0.77	0.75		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Volumes often are too small to be shown on a monthly basis.
 (2) Supply is resold to ConsumersEnergy Company. Daily contract volume specified in Order 1197-B. Expired 10/31/03.
 (3) Supplies are resold to the city of Perham, MN. Daily contract quantity increased from 2.3 to 2.6 MMcf in Order 1197-B.
 (4) Supplies are resold to Great Plains Natural Gas Company.

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PROGAS U.S.A. INC. (1)															
(ProGas Limited)															
AVG Daily Quantity	30.0	14.4	14.4	14.4	14.5	14.5	14.5	14.5	14.5	14.5	14.5	14.7	14.7	1,348,297	5,295,810
<u>Total Price (Port of Morgan, MT)</u>		<u>4.70</u>	<u>5.33</u>	<u>8.82</u>	<u>4.85</u>	<u>4.87</u>	<u>5.58</u>	<u>5.34</u>	<u>4.59</u>	<u>4.91</u>	<u>4.48</u>	<u>4.47</u>	<u>4.85</u>		
Commodity Component		4.70	5.33	8.82	4.85	4.87	5.58	5.34	4.59	4.91	4.48	4.47	4.85		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PUBLIC SERVICE ELECTRIC & GAS (2)															
(Alberta NE Gas (MCGM Ltd. 1))															
AVG Daily Quantity	10.0	10.0	10.0	3.5	10.0	10.0	10.0	4.5	4.5	4.5	4.5	4.5	4.5	414,035	2,438,081
<u>Total Price (Waddington, NY)</u>		<u>5.28</u>	<u>5.74</u>	<u>9.53</u>	<u>5.35</u>	<u>5.60</u>	<u>6.22</u>	<u>5.82</u>	<u>4.94</u>	<u>5.26</u>	<u>4.76</u>	<u>4.72</u>	<u>4.96</u>		
Commodity Component		4.35	4.80	8.56	4.37	4.57	5.17	4.79	3.92	4.22	3.68	3.64	3.88		
Demand Component		0.93	0.94	0.97	0.98	1.03	1.05	1.03	1.02	1.04	1.08	1.08	1.08		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PUGET SOUND ENERGY, INC.															
(BP Amoco Canada)															
AVG Daily Quantity	24.0	20.6	21.5	22.0	7.0	22.6	0.0	4.7	23.0	17.0	24.2	25.0	17.0	2,024,320	6,226,087
<u>Total Price (Sumas, Washington)</u>		<u>4.48</u>	<u>4.80</u>	<u>7.34</u>	<u>4.33</u>	<u>4.62</u>	<u>0.00</u>	<u>4.69</u>	<u>3.97</u>	<u>4.40</u>	<u>4.18</u>	<u>4.12</u>	<u>4.54</u>		
Commodity Component		3.62	3.86	6.46	3.48	3.76	0.00	3.85	3.08	3.51	3.17	3.27	3.69		
Demand Component		0.86	0.94	0.88	0.85	0.86	0.00	0.84	0.89	0.89	1.01	0.85	0.85		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PUGET SOUND ENERGY, INC.															
(Duke Energy)															
AVG Daily Quantity	14.5	15.8	18.6	16.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	0.0	600,000	2,110,090
<u>Total Price (Sumas, Washington)</u>		<u>4.48</u>	<u>4.80</u>	<u>7.36</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>4.11</u>	<u>0.00</u>		
Commodity Component		3.77	4.05	6.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.41	0.00		
Demand Component		0.71	0.75	0.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.70	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PUGET SOUND ENERGY, INC.															
(Engage Energy Canada)															
AVG Daily Quantity	95.8	15.8	18.6	16.1	78.0	78.0	78.0	18.7	20.0	3.0	78.0	78.0	78.0	7,175,249	17,072,184
<u>Total Price (Eastport, Idaho)</u>		<u>3.86</u>	<u>4.20</u>	<u>6.06</u>	<u>4.13</u>	<u>4.33</u>	<u>4.67</u>	<u>4.69</u>	<u>3.96</u>	<u>4.39</u>	<u>4.02</u>	<u>4.26</u>	<u>4.52</u>		
Commodity Component		3.38	3.67	5.57	3.61	3.81	4.16	3.99	3.24	3.67	3.48	3.70	3.97		
Demand Component		0.48	0.53	0.49	0.52	0.52	0.51	0.70	0.72	0.72	0.54	0.56	0.55		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Each quarter approximately 40% is delivered to Columbia at Ventura, IA and 60% is delivered to Tenaska at Harper, IA.
 (2) Listed as Nstar on Report.

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RDO FOODS CO. (ProGas Limited)															
AVG Daily Quantity	1.4	0.8	0.9	0.8	1.1	1.2	0.8	0.2	1.2	1.2	1.4	1.4	1.4	130,531	380,355
<u>Total Price (Noyes, Minnesota)</u>		<u>4.33</u>	<u>4.89</u>	<u>7.01</u>	<u>5.02</u>	<u>5.09</u>	<u>5.32</u>	<u>5.11</u>	<u>4.31</u>	<u>4.64</u>	<u>4.40</u>	<u>4.43</u>	<u>4.48</u>		
Commodity Component		4.33	4.89	7.01	5.02	5.09	5.32	5.11	4.31	4.64	4.40	4.43	4.48		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ROCK-TENN COMPANY, MILL DIV., INC. (1) (Wascana Energy Inc.)															
AVG Daily Quantity	2.2	0.9	0.0	0.0	2.2	1.6	1.6	1.3	1.8	1.8	2.2	2.2	2.2	201,073	542,526
<u>Total Price (Highgate Spr., VT)</u>		<u>4.82</u>	<u>0.00</u>	<u>0.00</u>	<u>5.90</u>	<u>5.99</u>	<u>6.27</u>	<u>6.01</u>	<u>5.21</u>	<u>5.59</u>	<u>5.34</u>	<u>5.39</u>	<u>5.43</u>		
Commodity Component		4.04	0.00	0.00	5.04	5.12	5.35	5.14	4.34	4.67	4.43	4.44	4.51		
Demand Component		0.78	0.00	0.00	0.86	0.87	0.92	0.87	0.87	0.92	0.91	0.95	0.92		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SARANAC POWER PARTNERS, L.P. (Shell Canada Limited)															
AVG Daily Quantity	54.0	0.0	0.0	0.0	48.5	47.9	46.9	45.4	46.2	46.3	40.6	42.0	47.9	4,005,915	12,578,992
<u>Total Price (Champlain, NY)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>4.23</u>	<u>4.23</u>	<u>4.23</u>	<u>4.22</u>	<u>4.23</u>	<u>4.22</u>	<u>4.22</u>	<u>4.40</u>	<u>4.40</u>		
Commodity Component		0.00	0.00	0.00	3.38	3.37	3.32	3.36	3.37	3.32	3.32	3.46	3.49		
Demand Component		0.00	0.00	0.00	0.85	0.86	0.91	0.86	0.86	0.90	0.90	0.94	0.91		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SELKIRK COGEN PARTNERS, L.P. (EnCana Energy Services Inc.)															
AVG Daily Quantity	19.0	19.0	18.5	19.0	19.0	18.4	19.0	18.8	18.5	15.7	17.2	17.2	17.5	1,592,511	6,626,812
<u>Total Price (Waddington, NY)</u>		<u>3.43</u>	<u>4.62</u>	<u>5.97</u>	<u>4.37</u>	<u>4.37</u>	<u>4.27</u>	<u>4.03</u>	<u>4.15</u>	<u>3.94</u>	<u>3.80</u>	<u>4.17</u>	<u>3.97</u>		
Commodity Component		2.16	3.24	4.66	3.05	2.88	2.86	2.65	2.67	2.55	2.36	2.61	2.52		
Demand Component		1.27	1.38	1.31	1.32	1.49	1.41	1.38	1.48	1.39	1.44	1.56	1.45		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SELKIRK COGEN PARTNERS, L.P. (Imperial Oil Resources Limited)															
AVG Daily Quantity	19.0	19.0	18.5	19.0	19.0	18.4	19.0	18.9	18.5	15.7	17.2	17.2	17.5	1,592,511	6,628,812
<u>Total Price (Waddington, NY)</u>		<u>3.76</u>	<u>4.56</u>	<u>5.89</u>	<u>4.31</u>	<u>4.30</u>	<u>4.21</u>	<u>3.99</u>	<u>4.08</u>	<u>3.89</u>	<u>3.73</u>	<u>4.10</u>	<u>3.90</u>		
Commodity Component		2.52	3.20	4.61	3.01	2.85	2.83	2.63	2.64	2.52	2.33	2.58	2.49		
Demand Component		1.24	1.36	1.28	1.30	1.45	1.38	1.36	1.44	1.37	1.40	1.52	1.41		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Gas used as fuel in its Sheldon Springs, Vermont paper mill.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 01/01/03 - 12/31/03*

Long-Term Importer	Auth. Vols.	2003 Jan.	2003 Feb.	2003 Mar.	2003 Apr.	2003 May.	2003 Jun.	2003 Jul.	2003 Aug.	2003 Sep.	2003 Oct.	2003 Nov.	2003 Dec.	4Q 2003 TOTAL Mcf	YTD TOTAL Mcf
SELKIRK COGEN PARTNERS, L.P. (1) (Paramount Resources Ltd.)															
AVG Daily Quantity	16.4	15.1	15.1	15.1	0.0	0.0	0.0	15.1	15.1	15.1	15.1	15.1	15.1	1,388,713	4,135,950
<u>Total Price (Waddington, NY)</u>		<u>5.11</u>	<u>6.09</u>	<u>9.33</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>6.12</u>	<u>5.20</u>	<u>5.56</u>	<u>5.38</u>	<u>5.16</u>	<u>5.56</u>		
Commodity Component		4.14	5.09	8.30	0.00	0.00	0.00	4.95	4.08	4.45	4.22	3.98	4.35		
Demand Component		0.97	1.00	1.03	0.00	0.00	0.00	1.17	1.12	1.11	1.16	1.18	1.21		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SELKIRK COGEN PARTNERS, L.P. (Producers Marketing, Ltd.)															
AVG Daily Quantity	17.0	16.9	16.5	16.9	16.9	16.4	16.9	16.8	16.4	14.0	15.3	15.3	15.6	1,417,315	5,899,608
<u>Total Price (Waddington, NY)</u>		<u>3.65</u>	<u>4.42</u>	<u>5.69</u>	<u>4.18</u>	<u>4.18</u>	<u>4.09</u>	<u>3.87</u>	<u>3.68</u>	<u>3.78</u>	<u>3.64</u>	<u>4.00</u>	<u>3.81</u>		
Commodity Component		2.50	3.16	4.50	2.98	2.81	2.80	2.61	2.32	2.51	2.32	2.56	2.48		
Demand Component		1.15	1.26	1.19	1.20	1.37	1.29	1.26	1.36	1.27	1.32	1.44	1.33		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SEMCO ENERGY GAS COMPANY (Mirant Canada Gas Marketing, Ltd.)															
AVG Daily Quantity	15.0	15.2	15.2	14.3	15.2	15.2	15.2	0.0	0.0	0.0	15.2	15.2	15.2	1,397,940	4,120,777
<u>Total Price (Noyes, Minnesota)</u>		<u>4.86</u>	<u>5.33</u>	<u>9.11</u>	<u>4.94</u>	<u>5.19</u>	<u>5.82</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>4.35</u>	<u>4.32</u>	<u>4.55</u>		
Commodity Component		4.86	5.33	9.11	4.94	5.19	5.82	0.00	0.00	0.00	4.35	4.32	4.55		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SOUTHERN CONNECTICUT GAS (Alberta NE Gas (AEC Oil & Gas Company))															
AVG Daily Quantity	2.2	2.2	2.2	0.9	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	199,640	752,990
<u>Total Price (Waddington, NY)</u>		<u>5.15</u>	<u>5.99</u>	<u>9.59</u>	<u>6.00</u>	<u>5.26</u>	<u>5.87</u>	<u>5.30</u>	<u>4.97</u>	<u>5.24</u>	<u>4.73</u>	<u>4.78</u>	<u>5.12</u>		
Commodity Component		4.13	4.95	8.53	4.92	4.13	4.71	4.16	3.85	4.05	3.54	3.58	3.92		
Demand Component		1.02	1.04	1.06	1.08	1.13	1.16	1.14	1.12	1.19	1.19	1.20	1.20		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SOUTHERN CONNECTICUT GAS (Alberta NE Gas (MCGM Ltd. 1))															
AVG Daily Quantity	15.0	22.5	22.5	8.0	22.5	22.5	22.5	22.5	22.5	22.5	22.5	22.5	22.5	2,069,991	7,762,466
<u>Total Price (Waddington, NY)</u>		<u>5.28</u>	<u>5.74</u>	<u>9.53</u>	<u>5.35</u>	<u>5.60</u>	<u>6.22</u>	<u>5.82</u>	<u>4.94</u>	<u>5.26</u>	<u>4.76</u>	<u>4.72</u>	<u>4.96</u>		
Commodity Component		4.35	4.80	8.56	4.37	4.57	5.17	4.79	3.92	4.22	3.68	3.64	3.88		
Demand Component		0.93	0.94	0.97	0.98	1.03	1.05	1.03	1.02	1.04	1.08	1.08	1.08		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) As a result of restructuring its power sales agreement with Niagara Mohawk Power Corp., Selkirk's daily contract demand was reduced to 16.4 MMcf, effective 8/31/98.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 01/01/03 - 12/31/03*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>2003 Jan.</u>	<u>2003 Feb.</u>	<u>2003 Mar.</u>	<u>2003 Apr.</u>	<u>2003 May.</u>	<u>2003 Jun.</u>	<u>2003 Jul.</u>	<u>2003 Aug.</u>	<u>2003 Sep.</u>	<u>2003 Oct.</u>	<u>2003 Nov.</u>	<u>2003 Dec.</u>	<u>4Q 2003 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
SOUTHERN CONNECTICUT GAS (Alberta Northeast Gas (ProGas))															
AVG Daily Quantity	6.6	6.6	6.6	2.8	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	607,200	2,290,200
<u>Total Price (Waddington, NY)</u>		<u>5.22</u>	<u>6.03</u>	<u>9.65</u>	<u>5.52</u>	<u>5.28</u>	<u>5.79</u>	<u>5.34</u>	<u>5.02</u>	<u>5.26</u>	<u>4.70</u>	<u>4.86</u>	<u>5.17</u>		
Commodity Component		4.13	4.92	8.51	4.37	4.07	4.56	4.13	3.82	4.05	3.43	3.58	3.89		
Demand Component		1.09	1.11	1.14	1.15	1.21	1.23	1.21	1.20	1.21	1.27	1.28	1.28		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SOUTHERN CONNECTICUT GAS (Alberta Northeast Gas (Producers Marketing))															
AVG Daily Quantity	3.7	3.7	3.7	1.6	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	343,160	1,294,310
<u>Total Price (Waddington, NY)</u>		<u>5.20</u>	<u>6.02</u>	<u>9.63</u>	<u>5.52</u>	<u>5.27</u>	<u>5.79</u>	<u>5.34</u>	<u>5.01</u>	<u>5.26</u>	<u>4.69</u>	<u>4.85</u>	<u>5.16</u>		
Commodity Component		4.13	4.93	8.52	4.39	4.08	4.57	4.14	3.82	4.05	3.43	3.58	3.89		
Demand Component		1.07	1.09	1.11	1.13	1.19	1.22	1.20	1.19	1.21	1.26	1.27	1.27		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SUMAS COGENERATION COMPANY, L.P. (1) (ENCO Gas, Ltd.)															
AVG Daily Quantity	24.9	24.4	24.6	24.2	24.0	0.0	0.0	23.3	22.6	23.3	23.2	24.6	24.3	2,210,879	7,247,710
<u>Total Price (Sumas, Washington)</u>		<u>2.77</u>	<u>2.77</u>	<u>2.77</u>	<u>2.77</u>	<u>0.00</u>	<u>0.00</u>	<u>2.77</u>	<u>2.77</u>	<u>2.77</u>	<u>2.77</u>	<u>2.91</u>	<u>2.91</u>		
Commodity Component		2.77	2.77	2.77	2.77	0.00	0.00	2.77	2.77	2.77	2.77	2.91	2.91		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TM STAR FUEL COMPANY (CanWest Gas Supply)															
AVG Daily Quantity	10.0	10.0	10.0	10.0	10.0	10.0	10.0	9.7	10.0	10.0	10.0	10.0	10.0	920,000	3,640,000
<u>Total Price (Sumas, Washington)</u>		<u>2.71</u>	<u>2.71</u>	<u>2.71</u>	<u>2.71</u>	<u>2.71</u>	<u>2.71</u>	<u>2.71</u>	<u>2.71</u>	<u>2.71</u>	<u>2.71</u>	<u>2.71</u>	<u>2.71</u>		
Commodity Component		2.71	2.71	2.71	2.71	2.71	2.71	2.71	2.71	2.71	2.71	2.71	2.71		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TRANSCO ENERGY MARKETING COMPANY (2) (Canstates Gas Marketing)															
AVG Daily Quantity	48.4	48.3	48.1	29.5	47.9	47.5	48.4	50.8	50.6	50.2	50.1	50.5	50.4	4,630,809	17,402,193
<u>Total Price (Niagara Falls, NY)</u>		<u>4.44</u>	<u>5.17</u>	<u>8.64</u>	<u>4.61</u>	<u>4.59</u>	<u>5.42</u>	<u>4.75</u>	<u>4.15</u>	<u>4.39</u>	<u>3.87</u>	<u>3.92</u>	<u>4.31</u>		
Commodity Component		4.44	5.17	8.64	4.61	4.59	5.42	4.75	4.15	4.39	3.87	3.92	4.31		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) These import volumes are transported into the United States on the Sumas Pipeline-U.S.A. Daily contract quantity increased from 12 MMcf/day to 24.9 MMcf/day, effective November 1998.
 (2) Gas resold to Hopewell Cogeneration Facility and other TEMCO customers.

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<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>2003 Jan.</u>	<u>2003 Feb.</u>	<u>2003 Mar.</u>	<u>2003 Apr.</u>	<u>2003 May.</u>	<u>2003 Jun.</u>	<u>2003 Jul.</u>	<u>2003 Aug.</u>	<u>2003 Sep.</u>	<u>2003 Oct.</u>	<u>2003 Nov.</u>	<u>2003 Dec.</u>	<u>4Q 2003 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
UNITED STATES GYPSUM COMPANY (Husky Energy Marketing Inc.)															
AVG Daily Quantity	13.6	16.5	16.8	16.5	17.1	16.1	17.1	16.5	16.5	16.6	16.5	16.6	16.5	1,521,000	6,057,000
<u>Total Price (Niagara Falls, NY)</u>		<u>4.75</u>	<u>5.53</u>	<u>7.63</u>	<u>5.63</u>	<u>5.63</u>	<u>5.93</u>	<u>5.57</u>	<u>4.95</u>	<u>5.24</u>	<u>5.02</u>	<u>4.89</u>	<u>5.06</u>		
Commodity Component		4.12	4.75	6.85	4.85	4.85	5.15	4.79	4.17	4.46	4.24	4.11	4.28		
Demand Component		0.63	0.78	0.78	0.78	0.78	0.78	0.78	0.78	0.78	0.78	0.78	0.78		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
UNITED STATES GYPSUM COMPANY (Renaissance Energy, Ltd.)															
AVG Daily Quantity	13.5	13.5	13.5	13.5	12.6	12.2	13.5	13.5	12.2	13.5	13.5	13.5	13.5	1,242,000	4,819,500
<u>Total Price (Noyes, Minnesota)</u>		<u>4.40</u>	<u>5.03</u>	<u>7.13</u>	<u>5.13</u>	<u>5.13</u>	<u>5.43</u>	<u>5.07</u>	<u>4.45</u>	<u>4.74</u>	<u>4.52</u>	<u>4.39</u>	<u>4.56</u>		
Commodity Component		4.12	4.75	6.85	4.85	4.85	5.15	4.79	4.17	4.46	4.24	4.11	4.28		
Demand Component		0.28	0.28	0.28	0.28	0.28	0.28	0.28	0.28	0.28	0.28	0.28	0.28		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
UTILICORP UNITED, INC. (1) (Mirant Canada Gas Marketing, Ltd.)															
AVG Daily Quantity	7.2	7.5	7.5	7.4	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.2	7.2	672,990	2,708,702
<u>Total Price (Noyes, Minnesota)</u>		<u>5.16</u>	<u>5.83</u>	<u>9.41</u>	<u>5.36</u>	<u>5.42</u>	<u>6.23</u>	<u>5.64</u>	<u>5.01</u>	<u>5.28</u>	<u>4.80</u>	<u>4.41</u>	<u>4.81</u>		
Commodity Component		4.48	5.09	8.61	4.66	4.71	5.46	4.92	4.31	4.54	4.07	4.41	4.81		
Demand Component		0.48	0.54	0.50	0.52	0.53	0.56	0.53	0.53	0.56	0.57	0.00	0.00		
Reservation Fee Component		0.20	0.20	0.30	0.18	0.18	0.21	0.19	0.17	0.18	0.16	0.00	0.00		
VALLEY GAS COMPANY (Alberta NE Gas (MCGM Ltd. 1))															
AVG Daily Quantity	1.0	1.0	1.0	0.4	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	92,027	345,101
<u>Total Price (Waddington, NY)</u>		<u>5.28</u>	<u>5.74</u>	<u>9.53</u>	<u>5.35</u>	<u>5.60</u>	<u>6.22</u>	<u>5.82</u>	<u>4.94</u>	<u>5.26</u>	<u>4.76</u>	<u>4.72</u>	<u>4.96</u>		
Commodity Component		4.35	4.80	8.56	4.37	4.57	5.17	4.79	3.92	4.22	3.68	3.64	3.88		
Demand Component		0.93	0.94	0.97	0.98	1.03	1.05	1.03	1.02	1.04	1.08	1.08	1.08		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
VERMONT GAS SYSTEMS INC. (2) (Mirant Canada Gas Marketing, Ltd.)															
AVG Daily Quantity	11.0	11.1	11.1	4.2	9.7	3.2	4.6	2.3	4.5	3.1	8.1	10.8	11.2	924,181	2,543,660
<u>Total Price (Highgate Spr., VT)</u>		<u>5.43</u>	<u>5.85</u>	<u>6.99</u>	<u>5.45</u>	<u>6.65</u>	<u>6.77</u>	<u>7.74</u>	<u>6.14</u>	<u>6.95</u>	<u>4.90</u>	<u>4.55</u>	<u>5.08</u>		
Commodity Component		4.40	4.69	4.19	4.16	2.64	3.88	2.30	3.31	2.64	3.25	3.27	3.88		
Demand Component		1.03	1.16	2.80	1.29	4.01	2.89	5.44	2.83	4.31	1.65	1.28	1.20		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Volumes used by Michigan Gas Utilities.

(2) Daily contract demand was reduced from 32 MMcf to 21 MMcf, effective April 1, 1995. On November 1, 1998, the daily contract demand was reduced to 11 MMcf.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 01/01/03 - 12/31/03*

Long-Term Importer	Auth. Vols.	2003 Jan.	2003 Feb.	2003 Mar.	2003 Apr.	2003 May.	2003 Jun.	2003 Jul.	2003 Aug.	2003 Sep.	2003 Oct.	2003 Nov.	2003 Dec.	4Q 2003 TOTAL Mcf	YTD TOTAL Mcf
VERMONT GAS SYSTEMS, INC.															
(Renaissance Energy Ltd.)															
AVG Daily Quantity	8.0	8.0	8.0	7.9	8.0	8.0	3.9	3.5	3.5	4.9	8.1	8.0	8.0	740,705	2,431,853
<u>Total Price (Highgate Spr., VT)</u>		<u>5.15</u>	<u>5.83</u>	<u>7.59</u>	<u>5.76</u>	<u>5.13</u>	<u>8.13</u>	<u>6.14</u>	<u>6.13</u>	<u>5.90</u>	<u>5.51</u>	<u>4.74</u>	<u>4.86</u>		
Commodity Component		4.34	4.92	6.76	4.89	4.29	6.37	4.23	4.22	4.48	4.68	3.87	3.98		
Demand Component		0.81	0.91	0.83	0.87	0.84	1.76	1.91	1.91	1.42	0.83	0.87	0.88		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
VERMONT GAS SYSTEMS, INC. (1)															
(Various Suppliers)															
AVG Daily Quantity	19.0	11.7	14.7	4.5	1.9	0.0	0.0	0.0	0.0	0.0	0.8	3.8	10.0	451,727	1,424,068
<u>Total Price (Highgate Spr., VT)</u>		<u>5.25</u>	<u>5.18</u>	<u>6.26</u>	<u>8.75</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>12.34</u>	<u>5.89</u>	<u>4.60</u>		
Commodity Component		4.65	4.66	4.68	3.32	0.00	0.00	0.00	0.00	0.00	3.53	3.90	3.89		
Demand Component		0.60	0.52	1.58	5.43	0.00	0.00	0.00	0.00	0.00	8.81	1.99	0.71		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WISCONSIN ELECTRIC POWER CO. (GAS OPS)															
(Mirant Canada Gas Marketing, Ltd.)															
AVG Daily Quantity	26.5	13.1	13.7	9.1	0.0	0.0	0.0	8.9	13.7	7.3	12.4	17.8	17.8	1,468,677	3,459,273
<u>Total Price (Noyes, Minnesota)</u>		<u>4.96</u>	<u>5.54</u>	<u>9.29</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>5.39</u>	<u>4.64</u>	<u>4.97</u>	<u>4.58</u>	<u>4.45</u>	<u>4.71</u>		
Commodity Component		4.84	5.42	9.17	0.00	0.00	0.00	5.30	4.54	4.88	4.49	4.45	4.71		
Demand Component		0.00	0.00	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.12	0.12	0.10	0.00	0.00	0.00	0.09	0.10	0.09	0.09	0.00	0.00		
WISCONSIN ELECTRIC POWER CO. (GAS OPS)															
(Progas Limited)															
AVG Daily Quantity	10.7	10.6	10.6	3.8	0.0	0.0	0.0	10.6	10.6	10.6	10.6	0.0	0.0	328,970	2,048,102
<u>Total Price (Noyes, Minnesota)</u>		<u>4.57</u>	<u>5.19</u>	<u>9.12</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>5.00</u>	<u>4.40</u>	<u>4.62</u>	<u>4.14</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		4.46	5.07	8.59	0.00	0.00	0.00	4.89	4.29	4.51	4.04	0.00	0.00		
Demand Component		0.02	0.02	0.05	0.00	0.00	0.00	0.02	0.02	0.02	0.02	0.00	0.00		
Reservation Fee Component		0.09	0.10	0.48	0.00	0.00	0.00	0.09	0.09	0.09	0.08	0.00	0.00		
WISCONSIN GAS COMPANY (2)															
(Mirant Canada Gas Marketing, Ltd.)															
AVG Daily Quantity	1.9	1.9	2.2	1.9	1.9	2.0	2.0	2.0	1.9	1.9	1.9	1.9	1.9	179,124	714,822
<u>Total Price (Noyes, Minnesota)</u>		<u>4.74</u>	<u>5.29</u>	<u>8.46</u>	<u>4.93</u>	<u>4.99</u>	<u>5.67</u>	<u>5.17</u>	<u>4.63</u>	<u>4.87</u>	<u>4.44</u>	<u>4.45</u>	<u>4.82</u>		
Commodity Component		4.12	4.64	7.69	4.27	4.31	4.96	4.49	3.97	4.16	3.74	3.73	4.10		
Demand Component		0.60	0.65	0.77	0.64	0.66	0.70	0.66	0.64	0.69	0.68	0.70	0.70		
Reservation Fee Component		0.02	0.00	0.00	0.02	0.02	0.01	0.02	0.02	0.02	0.02	0.02	0.02		

- (1) This import is part of a gas services agreement with Gaz Metropolitan Limited Partnership.
(2) Imports may include special spot purchases from Mirant Canada Gas Marketing Ltd.

VOLUME AND PRICE REPORT**Long-Term Imports**

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 01/01/03 - 12/31/03

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>2003 Jan.</u>	<u>2003 Feb.</u>	<u>2003 Mar.</u>	<u>2003 Apr.</u>	<u>2003 May.</u>	<u>2003 Jun.</u>	<u>2003 Jul.</u>	<u>2003 Aug.</u>	<u>2003 Sep.</u>	<u>2003 Oct.</u>	<u>2003 Nov.</u>	<u>2003 Dec.</u>	<u>4Q 2003 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
YANKEE GAS SERVICES CO. (Alberta NE Gas (AEC Oil & Gas Company))															
AVG Daily Quantity	3.9	3.9	3.9	1.4	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	361,376	1,355,160
<u>Total Price (Waddington, NY)</u>		<u>5.15</u>	<u>5.99</u>	<u>9.59</u>	<u>6.00</u>	<u>5.26</u>	<u>5.87</u>	<u>5.30</u>	<u>4.97</u>	<u>5.24</u>	<u>4.73</u>	<u>4.78</u>	<u>5.12</u>		
Commodity Component		4.13	4.95	8.53	4.92	4.13	4.71	4.16	3.85	4.05	3.54	3.58	3.92		
Demand Component		1.02	1.04	1.06	1.08	1.13	1.16	1.14	1.12	1.19	1.19	1.20	1.20		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
YANKEE GAS SERVICES CO. (Alberta Northeast Gas (ProGas))															
AVG Daily Quantity	9.9	9.9	9.9	3.5	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	910,800	3,415,500
<u>Total Price (Waddington, NY)</u>		<u>5.22</u>	<u>6.03</u>	<u>9.65</u>	<u>5.52</u>	<u>5.28</u>	<u>5.79</u>	<u>5.34</u>	<u>5.02</u>	<u>5.26</u>	<u>4.70</u>	<u>4.86</u>	<u>5.17</u>		
Commodity Component		4.13	4.92	8.51	4.37	4.07	4.56	4.13	3.82	4.05	3.43	3.58	3.89		
Demand Component		1.09	1.11	1.14	1.15	1.21	1.23	1.21	1.20	1.21	1.27	1.28	1.28		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
YANKEE GAS SERVICES CO. (Alberta Northeast Gas (Producers Marketing))															
AVG Daily Quantity	5.2	5.2	5.2	1.9	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	480,424	1,801,590
<u>Total Price (Waddington, NY)</u>		<u>5.20</u>	<u>6.02</u>	<u>9.63</u>	<u>5.52</u>	<u>5.27</u>	<u>5.79</u>	<u>5.34</u>	<u>5.01</u>	<u>5.26</u>	<u>4.69</u>	<u>4.85</u>	<u>5.16</u>		
Commodity Component		4.13	4.93	8.52	4.39	4.08	4.57	4.14	3.82	4.05	3.43	3.58	3.89		
Demand Component		1.07	1.09	1.11	1.13	1.19	1.22	1.20	1.19	1.21	1.26	1.27	1.27		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
<u>Total Mcf</u>														<u>176,619,315</u>	<u>717,988,626</u>

VOLUME AND PRICE REPORT
Long Term Exports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Exported During the Past 12 Months 01/01/03 - 12/31/03*

<u>Long-Term Exporter</u>	<u>Auth. Vols.</u>	2003 <u>Jan.</u>	2003 <u>Feb.</u>	2003 <u>Mar.</u>	2003 <u>Apr.</u>	2003 <u>May.</u>	2003 <u>Jun.</u>	2003 <u>Jul.</u>	2003 <u>Aug.</u>	2003 <u>Sep.</u>	2003 <u>Oct.</u>	2003 <u>Nov.</u>	2003 <u>Dec.</u>	4Q 2003 <u>TOTAL Mcf</u>	YTD <u>TOTAL Mcf</u>
MARATHON OIL COMPANY *															
(Tokyo Electric Co./Tokyo Gas Co.)															
AVG Daily Quantity	50.4	55.7	58.5	53.0	58.1	46.6	45.2	78.5	58.7	59.4	91.1	62.3	43.6	6,043,090	21,631,290
<u>Total Price (Kenai, Alaska)</u>		<u>4.38</u>	<u>4.39</u>	<u>4.25</u>	<u>4.39</u>	<u>4.56</u>	<u>4.70</u>	<u>4.62</u>	<u>4.38</u>	<u>4.35</u>	<u>4.35</u>	<u>4.40</u>	<u>4.46</u>		
Commodity Component		4.38	4.39	4.25	4.39	4.56	4.70	4.62	4.38	4.35	4.35	4.40	4.46		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PHILLIPS ALASKA NATURAL GAS CORPORATION *															
(Tokyo Electric Co./Tokyo Gas Co.)															
AVG Daily Quantity	136.4	83.0	140.4	126.5	128.7	75.9	71.4	132.6	107.2	123.1	153.0	126.3	139.1	12,845,166	42,757,681
<u>Total Price (Kenai, Alaska)</u>		<u>4.38</u>	<u>4.39</u>	<u>4.25</u>	<u>4.39</u>	<u>4.56</u>	<u>4.70</u>	<u>4.62</u>	<u>4.38</u>	<u>4.35</u>	<u>4.35</u>	<u>4.40</u>	<u>4.46</u>		
Commodity Component		4.38	4.39	4.25	4.39	4.56	4.70	4.62	4.38	4.35	4.35	4.40	4.46		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
<u>Total Mcf</u>														<u>18,888,256</u>	<u>64,388,971</u>

* Price for LNG at the delivery point in Japan.

SHORT-TERM BLANKET IMPORTS

<u>Year & Month</u>	<u>Active Importers</u>	<u>Est. Volumes (MMCF)</u>	<u>Weighted Avg. Price (\$/MMBTU)</u>
2001			
January	96	280194	9.63
February	101	245892	6.36
March	94	268580	5.42
April	96	238067	5.38
May	91	252542	4.91
June	90	245288	3.84
July	92	285318	3.02
August	91	270930	3.04
September	90	242952	2.51
October	87	251809	2.00
November	92	220815	2.79
December	85	229389	2.54
2002			
January	92	272372	2.57
February	91	242909	2.17
March	87	262832	2.50
April	86	249055	3.16
May	87	257628	3.10
June	89	259707	2.91
July	87	279053	2.66
August	88	293020	2.54
September	87	271333	2.92
October	88	277943	3.47
November	90	272388	3.96
December	91	310050	4.12
2003			
January	102	305416	4.87
February	101	259124	5.72
March	101	280909	7.63
April	93	260578	4.94
May	90	262925	4.97
June	86	250117	5.47
July	90	278768	5.02
August	89	280718	4.43
September	90	274413	4.55
October	96	278187	4.42
November	100	273109	4.43
December	105	309899	5.04

SHORT-TERM IMPORTERS
Estimated Volumes (MMCF)

	<u>2002</u> <u>Oct.-Dec.</u>	<u>2003</u> <u>Jan.-Mar.</u>	<u>2003</u> <u>Apr.-Jun.</u>	<u>2003</u> <u>Jul.-Sep.</u>	<u>2003</u> <u>Oct.-Dec.</u>
AEC MARKETING (USA) INC.	21525	17534	5116	0	0
ALCOA, INC.	1628	2013	1520	1432	1732
ALLIANCE CANADA MARKETING L.P.	5915	10510	10032	9533	10215
ALTAGAS MARKETING (U.S.) INC.	80	57	52	75	41
AMERICAN CRYSTAL SUGAR COMPANY	862	839	302	250	911
ANADARKO ENERGY SERVICES COMPANY	1138	1170	1129	995	3681
APACHE CORPORATION	0	0	0	3343	4867
AQUILA, INC.	3254	3131	1000	0	0
AVISTA CORPORATION	7740	2280	1169	6184	9820
AVISTA ENERGY, INC.	7029	4627	6432	9597	9533
BAY STATE GAS COMPANY	0	748	293	0	306
BC GAS UTILITY LTD.	281	737	0	0	0
BG LNG SERVICES, INC.	28281	34271	80137	100783	51189
BOISE CASCADE CORPORATION	822	1280	904	877	1078
BOSTON GAS COMPANY	0	781	930	946	971
BP CANADA ENERGY MARKETING CORP.	96922	99704	86083	80878	108634
BP ENERGY COMPANY	0	1892	3022	11686	21067
BP WEST COAST PRODUCTS, LLC (ARCO)	1785	1713	1052	615	1585
BURLINGTON RESOURCES CANADA MARKETING LTD.	22588	22771	22441	22928	9257
BURLINGTON RESOURCES TRADING INC.	153	0	0	0	0
CALPINE ENERGY SERVICES, L.P.	5406	6677	7747	10535	14637
CANADA IMPERIAL OIL LIMITED	0	0	0	0	1198
CANNAT ENERGY INC.	15946	0	0	0	10653
CARGILL, INC.	0	0	0	34432	30792
CASCADE NATURAL GAS CORPORATION	8995	9057	4740	3783	10051
CHEHALIS POWER GENERATING, L.P.	0	0	84	3625	3771
CHEVRON U.S.A. INC.	204	1466	3027	3108	3490
CMS MARKETING, SERVICES & TRADING COMPANY	1637	1161	0	0	0
COENERGY TRADING COMPANY	3775	6248	0	0	2657
CONCORD ENERGY LLC	1027	1523	4025	3400	1497
CONOCO CANADA LIMITED	5084	6069	8338	11512	11910
CONOCOPHILLIPS ENERGY MARKETING CORP.	0	0	0	5678	5970
CONSTELLATION POWER SOURCE, INC.	0	0	0	3214	8033
CORAL CANADA US INC.	0	21179	20611	12772	22932
CORAL ENERGY RESOURCES, L.P.	9562	4824	0	4520	1936
CRESTAR ENERGY MARKETING CORPORATION	5832	5320	5471	0	0
DARTMOUTH POWER ASSOCIATES L.P.	20	11	505	879	422
DEK ENERGY COMPANY	3652	4125	4474	1355	0
DISTRIGAS CORPORATION	19077	19404	21526	27669	26430
DOMINION EXPLORATION CANADA LTD.	2379	2390	2345	2219	1596
DUKE MARKETING AMERICA, LLC	0	0	0	0	2372
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C.	76867	57203	42514	42802	40059
DYNEGY MARKETING & TRADE	12822	1029	94	125	24
DYNEGY POWER MARKETING, INC.	0	2652	0	2636	323
E PRIME INC.	24	33	33	4	0
EL PASO GLOBAL GAS (CAYMAN) COMPANY	7089	0	0	0	0
EL PASO MERCHANT ENERGY-GAS, L.P.	0	28960	26365	25351	26157

SHORT-TERM IMPORTERS
Estimated Volumes (MMCF)

	<u>2002</u> <u>Oct.-Dec.</u>	<u>2003</u> <u>Jan.-Mar.</u>	<u>2003</u> <u>Apr.-Jun.</u>	<u>2003</u> <u>Jul.-Sep.</u>	<u>2003</u> <u>Oct.-Dec.</u>
EL PASO MERCHANT ENERGY-GAS, L.P. (LNG)	0	1816	0	0	0
EMERA ENERGY INC.	16	2320	0	0	0
EMERA ENERGY SERVICES INC.	1210	0	0	0	0
ENCANA ENERGY SERVICES INC.	31080	24603	10827	47843	15603
ENERGETIX, INC.	1289	1996	818	265	1401
ENERGYNORTH NATURAL GAS, INC.	0	239	286	290	289
ENGAGE ENERGY AMERICA CORPORATION	178	0	0	0	0
ENGAGE ENERGY CANADA, L.P.	4153	0	0	0	0
ENRON CANADA CORPORATION	124	0	0	0	0
ENTERGY-KOCH TRADING, L.P.	0	1497	633	1950	3499
EPCOR MERCHANT AND CAPITAL (US) INC.	665	832	119	2786	1534
ESSEX GAS COMPANY	0	124	148	150	151
FORTUNA (U.S.) INC.	3247	3313	3194	3188	239
FUSI LLC	0	0	0	0	3204
HESS ENERGY SERVICES COMPANY, LLC	3744	3658	3704	3742	3744
HUNT OIL COMPANY OF CANADA, INC.	886	911	872	839	868
HUSKY GAS MARKETING, INC.	16653	15501	17217	19218	19204
IGI RESOURCES, INC.	19103	15745	17872	22184	20186
INDECK-OSWEGO, L.P.	1108	1086	1098	1110	1110
INDECK-YERKES, L.P.	1108	1086	1098	1110	1110
KEYSPAN GAS EAST CORPORATION	0	191	229	231	231
KIMBALL ENERGY CORPORATION	510	696	287	352	895
MASSPOWER	127	154	0	0	0
MIDLAND COGENERATION VENTURE	0	0	910	0	920
MIRANT AMERICAS ENERGY MARKETING, L.P.	118579	111659	108479	6379	3732
MONTANA-DAKOTA UTILITIES CO.	856	886	914	831	337
MURHPHY GAS GATHERING	465	461	468	498	434
NATIONAL FUEL GAS DISTRIBUTION	5981	6573	4237	5546	3524
NATIONAL FUEL RESOURCES, INC.	4316	7798	5221	3133	5652
NEXEN MARKETING U.S.A. INC.	31252	26234	40569	45172	50139
NJR ENERGY SERVICES COMPANY	1353	2165	1799	32	1390
NORTH AMERICAN ENERGY, INC.	0	0	0	6	27
NORTHEAST GAS MARKETS L.L.C.	0	4419	0	0	0
NORTHERN STATES POWER COMPANY (WI)	2738	4378	974	1308	0
NORTHERN UTILITIES, INC.	0	176	71	0	61
NORTHWEST NATURAL GAS COMPANY	4990	3938	1358	3720	13592
NORTHWESTERN ENERGY, L.L.C.	1897	1432	1612	510	1342
NSTAR GAS COMPANY	407	398	402	407	407
NUMAC ENERGY (U.S.) INC.	2949	2520	3033	3471	2197
ONEOK ENERGY MARKETING AND TRADING CO. LP	0	0	0	0	4697
OXY ENERGY CANADA, LLC	0	0	0	0	3101
PACIFIC GAS & ELECTRIC COMPANY	51920	45910	48384	50656	52782
PACIFICORP POWER MARKETING, INC.	3258	2838	2704	0	0
PAN-ALBERTA GAS (U.S.), INC.	0	0	0	41805	12983
PETRO-CANADA HYDROCARBONS, INC.	17316	17888	17337	17103	17398
PETROCOM ENERGY GROUP, LTD.	2724	2464	0	0	1089
PG&E ENERGY TRADING-GAS CORPORATION	17838	8896	2917	54	0

SHORT-TERM IMPORTERS
Estimated Volumes (MMCF)

	2002 <u>Oct.-Dec.</u>	2003 <u>Jan.-Mar.</u>	2003 <u>Apr.-Jun.</u>	2003 <u>Jul.-Sep.</u>	2003 <u>Oct.-Dec.</u>
PIONEER NATURAL RESOURCES CANADA INC.	9704	9046	8706	10139	8793
PITTSFIELD GENERATING PLANT, L.P.	137	200	0	0	0
PORTLAND GENERAL ELECTRIC COMPANY	3694	3389	2633	2054	4335
POWER CITY PARTNERS, L.P.	11	4	22	100	0
PPM ENERGY, INC.	0	0	0	3832	5898
PROGAS U.S.A., INC.	7284	7949	6306	6114	7219
PROLIANCE ENERGY, LLC	0	0	0	0	487
PUGET SOUND ENERGY, INC.	7046	6706	2009	3822	8617
RELIANT ENERGY SERVICES, INC.	0	1943	276	0	145
ROCHESTER GAS & ELECTRIC CORPORATION	6891	7222	2938	743	4045
SACRAMENTO MUNICIPAL UTILITY DISTRICT	2769	1294	2621	2945	3049
SAN DIEGO GAS & ELECTRIC	2063	917	230	2183	4025
SELECT ENERGY NEW YORK, INC.	25	60	108	103	94
SELKIRK COGEN PARTNERS, L.P.	354	208	0	0	0
SEMPRA ENERGY TRADING CORPORATION	14014	17355	18133	15068	13802
SHELL NA, LNG, INC.	0	0	0	159	11511
SIERRA PACIFIC POWER COMPANY	8556	6475	2849	5077	7790
SITHE/INDEPENDENCE POWER PARTNERSHIP, LP	6084	5573	1184	3665	1721
SPRAGUE ENERGY CORPORATION	8656	8133	5006	7528	5520
ST. LAWRENCE GAS COMPANY, INC.	1158	1678	490	264	1277
STAMPEDER ENERGY (U.S.) INC.	10419	10459	12121	0	10446
STATOIL NATURAL GAS LLC	0	0	0	5722	15933
SUNCOR ENERGY INC.	1940	1484	3116	0	0
TENASKA MARKETING VENTURES	18682	18945	13704	16199	20739
TEXACO ENERGY MARKETING L.P.	335	0	0	0	0
THE BERKSHIRE GAS COMPANY	0	81	65	33	98
THE BROOKLYN UNION GAS COMPANY	0	2292	2742	2772	2774
THE MEAD CORPORATION	389	150	142	260	316
TOTALFINAELF GAS & POWER NORTH AMERICA, INC.	0	0	5363	0	1092
TRANSALTA ENERGY MARKETING (US) INC.	1358	1374	38	1507	573
TRANSCO ENERGY MARKETING COMPANY	1859	3052	0	0	0
TXU PORTFOLIO MANAGEMENT CO., LP	3225	4091	3217	3894	2666
UNITED STATES GYPSUM COMPANY	634	675	522	700	705
USGEN NEW ENGLAND, INC.	0	0	0	1278	45
VERMONT GAS SYSTEMS, INC.	263	745	188	116	281
VIRGINIA POWER ENERGY MARKETING, INC.	0	860	24	0	2337
WESTERN GAS RESOURCES, INC.	0	0	0	390	102
WEYERHAEUSER COMPANY	0	0	0	0	1699
WISCONSIN ELECTRIC POWER COMPANY	1162	1434	814	1317	156
WISCONSIN GAS COMPANY	7753	8532	3710	0	1653
WISCONSIN PUBLIC SERVICE CORPORATION	275	0	0	0	0
WPS ENERGY SERVICES OF CANADA CORP.	0	62	957	274	290
WPS ENERGY SERVICES, INC.	199	31	84	14	93
<u>Totals</u>	<u>860381</u>	<u>845448</u>	<u>773619</u>	<u>833898</u>	<u>861195</u>

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>2002</u> <u>Oct.-Dec.</u>	<u>2003</u> <u>Jan.-Mar.</u>	<u>2003</u> <u>Apr.-Jun.</u>	<u>2003</u> <u>Jul.-Sep.</u>	<u>2003</u> <u>Oct.-Dec.</u>
ABQ Energy	0	0	0	0	1
AEC Marketing (USA) Inc.	21525	17534	0	0	0
AEP Energy Services	10	0	0	0	0
Agri-Energy	0	0	18	0	54
AI-Corn Clean Fuels	0	160	29	79	101
Algoma Steel	32	0	0	0	0
Allegheny Energy	0	0	0	0	71
Allenergy Gas	0	463	0	0	0
Alliance Energy Services	0	0	363	0	201
Alliance Marketing L.P.	0	358	0	378	336
Aluminum Company of America	1642	2013	1520	1432	1732
Amerada Hess	95	431	1073	504	1304
American Crystal Sugar Company	862	839	302	250	911
American National Power Co.	1	137	0	0	0
Amoco Canada Marketing Co.	564	676	182	366	1718
Amoco Trading	386	0	86	0	0
Anadarko Energy Services Company	1138	1170	1129	1172	3681
Aquila Energy Marketing	3235	0	0	0	0
Aquila Merchant Services	155	0	0	0	0
Aquila Power Corporation	0	0	0	0	310
Aquila, Inc.	0	0	1000	0	0
Arco Products Company	1785	1713	1052	615	1585
Aux Sable Liquids Products, Inc.	12843	12925	12441	14498	12206
Avista Corporation	13142	6775	9299	13451	19564
Avista Energy	0	0	0	0	407
BG LNG Services, LLC	28281	34271	80137	100783	51209
BP Amoco	285	463	0	0	0
BP Canada Energy Marketing Corp.	27865	24863	27461	21250	28644
BP Energy Marketing Corp.	5761	5644	9576	20633	27096
Baltimore Gas & Electric	0	0	0	0	155
Bay State Gas Company	35	810	293	0	306
Berkshire Gas Company	0	7	0	0	0
Boise Cascade Corporation	822	1280	904	877	1078
Boston Gas Company	0	954	930	946	971
Brooklyn Union Gas	0	1351	0	0	0
Burlington Resources Trading	3227	0	0	0	0
CMS Gas Marketing	2536	1425	733	496	452
CMT	0	2	0	0	0
CPS	0	15	0	0	0
CalPine Fuels Corporation	5813	6677	7747	10535	14637
Calpine Energy Services, LP	0	0	0	0	1198
Canadian Natural Resources	721	0	0	0	587
Cardinal IG Company	343	346	112	152	99
Cargill Energy Division	0	0	0	1490	1499
Cascade Natural Gas	9383	9478	4740	3783	10051
Casco Bay Energy	0	22	0	0	0
Cenex Harvest States Cooperatives	0	0	0	0	276
Cenex, Inc.	0	0	1	6	0
Centerpoint Energy Marketing	0	0	0	87	530
Central Hudson Gas & Electric	0	396	0	0	0

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>2002</u> <u>Oct.-Dec.</u>	<u>2003</u> <u>Jan.-Mar.</u>	<u>2003</u> <u>Apr.-Jun.</u>	<u>2003</u> <u>Jul.-Sep.</u>	<u>2003</u> <u>Oct.-Dec.</u>
Central Minnesota Ethanol Cooperative	0	0	0	0	37
CentrePoint Energy Gas Resources	0	0	0	0	155
Chehalis Power Generating, L.P.	0	0	84	3625	3771
Chevron Texaco	0	0	0	437	125
Cinergy Marketing & Trading, LP	0	0	0	685	80
City of Eagle Bend, MN	0	0	0	0	14
City of Ellensburg, WA	514	637	238	330	1011
City of Holyoke, MA	0	0	0	0	31
City of Randall, MN	0	0	0	0	5
City of Two Harbors, MI	0	22	22	36	24
City of Virginia, MN	0	0	0	0	4
Clark	0	1417	0	0	0
Clark County PUD	1760	0	0	2905	1429
CoEnergy Trading Company	3775	6248	0	38	2804
Coast Energy Group	897	848	730	0	858
Colonial Energy, Inc.	20	11	0	0	0
Colonial Gas Company	0	126	0	0	0
Commonwealth Gas Company	0	91	0	0	0
Concord	10	7	0	300	130
Connecticut Natural Gas	13	87	129	102	25
Conoco Inc.	15349	11659	10750	10986	11865
Conoco Phillips Company	0	6909	8338	11522	12278
Consolidated Edison	14	409	0	0	0
Constellation Energy Source	0	0	0	4019	8405
Consumers' Gas Company Limited	456	0	0	0	0
Cook Inlet	816	649	1141	260	3227
Coral Energy Resources	7869	5812	5279	6835	15315
Cordeca Corporation	402	0	0	0	0
Corn Plus	31	178	0	33	22
Cornerstone Energy	0	0	0	0	24
Corning, Inc.	79	0	41	0	0
Direct Energy Marketing	0	421	0	0	0
Duke Energy Marketing America	0	0	0	0	2372
Duke Energy Trading & Marketing	80123	58415	43616	44262	41953
Dynegy Marketing & Trade	13026	1060	94	125	24
Dynegy Power Marketing, Inc.	0	2652	0	2636	323
EJ Gallo	0	0	0	800	472
EKT	0	4	0	0	0
EPME	0	5	0	0	0
El Paso Energy Marketing	170	0	0	486	901
El Paso Merchant Energy	2823	29024	26737	25351	26157
Emera Energy Inc.	13	101	5	26	10
Empire Natural Gas Corporation	0	0	55	37	221
EnCana Energy Services Inc.	605	0	0	0	0
EnCana Marketing (USA) Inc.	0	0	5116	44686	12316
Enbridge Gas Distribution	0	435	0	0	0
Enbridge Gas Services (U.S.) Inc.	1862	1456	1318	1333	4673
Energy Marketing Exchange	0	0	0	202	45
Energy North Inc.	0	433	286	290	289
Energy USA - TPC Corporation	0	0	0	1530	1220

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>2002</u> <u>Oct.-Dec.</u>	<u>2003</u> <u>Jan.-Mar.</u>	<u>2003</u> <u>Apr.-Jun.</u>	<u>2003</u> <u>Jul.-Sep.</u>	<u>2003</u> <u>Oct.-Dec.</u>
Engage Energy U.S. LP	202	0	0	0	0
Enron North America Corp.	0	0	0	2821	2820
Enserch Energy Services, Inc.	0	0	0	178	115
Enserco Energy, Inc.	458	196	334	862	605
Entergy - Koch Trading, LP	14	68	0	1224	843
Essex County Gas Company	0	164	148	150	151
Ethanol 2000 LLP	37	36	0	0	0
Exelon Generation Company	0	0	0	5	0
FPL Energy	0	194	0	0	0
First Energy Solutions Corporation	0	0	0	0	10
Fort Chicago Energy Partners, LP	0	0	0	0	806
Fredrickson Power	665	832	119	2786	346
Fuel Use	42	44	43	35	29
Heartland Corn Products	0	154	0	130	76
Hebron Brick Company	0	0	0	0	31
Hess Energy	3669	3588	3629	0	3838
Hesse Gas Company	9	5	0	0	0
Hon Industries	0	0	0	13	21
IEP	0	0	0	0	28
IGI Resources	420	142	5	0	155
Indeck Energy Services of Oswego	1108	1086	1098	1110	1110
Indeck Energy Services of Yerkes	1108	1086	1098	1110	1110
Iowa Limestone	0	0	0	0	5
Iroquois Gas Transmission	937	0	0	0	0
J. Aaron Company	0	0	0	0	465
KCS Energy Management	182	0	0	0	0
KeySpan Gas East Corporation	0	191	229	231	231
Keyspan Energy Services	0	43	0	0	301
Kimball Energy Corporation	510	696	287	352	913
Kraft General Foods	0	0	22	10	0
Lipa	0	41	0	0	0
Little Sioux	0	1	298	349	317
Long Island Lighting Company	0	1233	0	0	0
MINN	0	33	0	0	0
Marathon Oil Company	0	0	0	126	3
Masspower	127	154	0	0	0
Mead Paper	389	150	142	260	316
Metropolitan Utilities District	0	0	0	32	95
Michigan Consolidated Gas Company	1694	12707	4405	2110	11056
Mid American Natural Resources	0	0	0	111	1068
MidAmerican Energy Company	2635	1835	1872	1503	2544
Midland Cogeneration Venture	103	0	910	0	920
Midwest Gas Company	511	558	253	270	423
Midwest Grain Processors	0	0	238	291	315
Mieco	0	0	0	0	10
Minnesota Gas Company	1694	0	4095	778	0
Mirant Americas Energy Marketing, LP	107400	108145	105560	6504	3732
Montana Power	80	57	52	75	41
Montana-Dakota Utilities Co.	856	886	914	831	337
Morgan Stanley	0	0	0	310	0

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>2002</u> <u>Oct.-Dec.</u>	<u>2003</u> <u>Jan.-Mar.</u>	<u>2003</u> <u>Apr.-Jun.</u>	<u>2003</u> <u>Jul.-Sep.</u>	<u>2003</u> <u>Oct.-Dec.</u>
Murphy Oil	282	401	313	221	252
N.Y. State Electric & Gas	408	323	826	1404	0
NJR Energy Services Company	1353	2165	1799	32	1393
NSTAR Gas Company	407	398	402	407	407
National Energy & Trade, L.L.C.	913	255	92	241	312
National Fuel Gas Distribution	829	0	0	0	183
National Fuel Resources	184	25	3	0	1363
New England Gas Association	0	0	0	0	64
New Jersey Natural Gas	0	697	0	0	74
New Ulm Public Utilities Commission	0	3	0	108	310
New York State Electric & Gas Corporation	0	0	0	0	1159
Nexen Marketing U.S.A. Inc.	14350	14583	11936	14460	11737
Nicor Gas Company	0	0	0	328	2517
Noco Energy Corporation	0	62	251	0	93
North American Energy Inc.	0	0	0	6	27
NorthWestern Energy, L.L.C.	1897	1432	1612	510	1342
Northeastern Utilities	5	0	0	0	0
Northern Minnesota Utilities	20	3131	0	0	0
Northern Natural Gas	0	0	24	0	0
Northern States Power (WI)	2738	4378	974	1308	468
Northern States Power Company	306	453	451	450	1456
Northern Utilities, Inc.	0	176	71	0	61
Northshore Gas Company	0	0	0	0	186
Northwest Natural Gas Company	4990	3938	1358	3720	13659
OGE Energy Resources	283	0	338	3	95
Occidental Energy Marketing, Inc.	1681	2994	1515	5996	2188
Omaha Utilities District	767	1044	910	908	1112
Oneok Energy Marketing & Trading Co., L.P.	0	0	0	325	4713
Oregon Steel Mills	124	0	0	0	0
PG&E Energy Trading	20295	9916	2917	1332	29
PPM Energy	0	0	0	4222	6792
PacifiCorp Power Marketing	3258	2838	2704	0	0
Pacific Gas & Electric Company	51920	45910	48384	50656	52782
Pan-Alberta Gas (U.S.) Inc.	11222	3516	2918	2027	641
Peninsular Gas Company	0	0	0	0	45
Peoples Energy Resources Corp.	2955	2883	2873	3454	1026
Peoples Gas, Light, & Coke	880	397	134	0	3207
Peoples Natural Gas Company	0	0	0	56	0
Pittsfield Generating Plant	137	200	0	0	0
Portland General Electric Company	3846	3389	2633	2054	4335
Portland Natural Gas Transmission System	0	2	0	0	0
Potsdam College	16	0	0	0	0
Power City Partners, L.P.	11	4	22	100	0
Powerex	0	349	0	0	0
Proctor and Gamble Company	1166	2964	2702	4432	2319
Proliance Energy, LLC	0	0	1214	1809	390
Public Service Gas & Electric	0	202	0	0	0
Public Service of New Hampshire	70	0	0	0	0
Puget Sound Energy	7825	7409	2719	4539	9010
RWE Trading	0	0	0	108	0

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>2002</u> <u>Oct.-Dec.</u>	<u>2003</u> <u>Jan.-Mar.</u>	<u>2003</u> <u>Apr.-Jun.</u>	<u>2003</u> <u>Jul.-Sep.</u>	<u>2003</u> <u>Oct.-Dec.</u>
Reliant Energy Services, Inc.	1045	1943	276	0	250
Rochester Gas & Electric Company	6891	7222	2947	743	4045
Royster-Clark Nitrogen	0	141	469	1032	879
Rumford	0	145	7	25	71
Sacramento Municipal Utility Dist.	2769	1294	2621	2945	3049
San Diego Gas & Electric Company	2063	917	230	2183	4179
Select Energy New York	25	60	108	103	94
Select Natural	0	0	0	73	5
Selkirk Cogeneration Partners	354	208	0	0	0
Sempra Energy Trading Corp.	2256	2311	2809	6391	6151
Sequent	0	0	0	0	39
Sequent Energy Management LP	0	0	0	0	147
Shell Gas Trading Company	0	0	0	1387	339
Sierra Pacific Power Company	8742	6751	2849	5077	7790
Sierra Pine	0	29	0	0	0
Sithe Energy	0	139	0	165	201
Sithe/Independence Power Partners, LP	6084	5573	1207	3665	1721
South Jersey Resources Inc.	0	0	0	0	54
Southern LNG Company	7089	0	0	0	0
Spectro Alloys	0	0	0	0	16
Sprague Energy	303	137	69	14	86
State University of New York	8	0	0	0	0
Statoil Natural Gas, LLC	0	0	0	5722	15933
Suncor, Inc.	0	0	0	0	30
Superior Water, Light & Power Co.	0	0	0	0	267
TXU Energy Trading Company	62	48	0	10	0
Tenaska Marketing Ventures	12244	10535	13045	12691	8146
Texaco Energy Marketing	335	0	0	0	0
The Berkshire Gas Company	0	81	65	33	98
The Brooklyn Union Gas Company	0	2292	2742	2772	2774
Timber Products	78	55	0	0	0
TotalFinaElf Gas & Power North America	0	0	5363	0	1092
Tracte	0	0	0	0	338
Tractebel LNG North America	0	0	0	0	382
TransAlta Centralia Generation LLC	1358	1374	38	1507	573
TransCanada Energy Marketing USA	719	2018	2543	0	3229
U.S. Energy Services	0	302	12	8	59
UBS	0	0	0	0	1084
UBS AG	9	0	0	717	0
UBS Warburg	0	0	536	158	0
USGen New England, Inc.	0	0	0	0	16
Union Bank Switzerland	0	0	0	0	1406
United States Gypsum	634	675	522	700	705
Valley Gas Company	0	20	0	0	0
Various CA State Markets	18888	9796	13859	12417	10347
Various IA State Markets	46258	49462	48891	93196	78241
Various ID State Markets	12317	10027	8096	10539	10917
Various IL State Markets	52162	43232	30072	30772	30816
Various LA State Markets	0	1816	0	0	0
Various MA State Markets	22653	21903	22241	28740	27155

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>2002</u> <u>Oct.-Dec.</u>	<u>2003</u> <u>Jan.-Mar.</u>	<u>2003</u> <u>Apr.-Jun.</u>	<u>2003</u> <u>Jul.-Sep.</u>	<u>2003</u> <u>Oct.-Dec.</u>
Various ME State Markets	4965	9405	17748	13857	9637
Various MI State Markets	246	74	1148	13270	770
Various MN State Markets	33754	29806	25205	12515	43735
Various MT State Markets	3449	3340	2991	3177	4522
Various NH State Markets	0	0	357	1059	390
Various NJ State Markets	2127	2044	744	1277	1825
Various NY State Markets	43979	75129	42700	40519	49219
Various OR State Markets	7947	6795	11860	13387	11193
Various PA State Markets	0	604	0	0	0
Various WA State Markets	12824	8896	15805	9808	9815
Various WI State Markets	0	0	228	322	79
Vectren Corporation	0	0	0	0	487
Vermont Gas Systems, Inc.	263	745	188	116	281
Versa Companies	0	0	0	0	8
Virginia Power	1871	2096	3213	6036	2756
WPS Energy Services, Inc.	91	62	1861	1908	1633
Western Gas Resources	0	666	236	683	147
Weyerhaeuser Company	0	0	0	0	1699
Wild Goose Storage	0	0	0	1255	69
Wisconsin Electric	1272	1625	814	1493	1000
Wisconsin Gas	8796	10472	3869	1986	2213
Wisconsin Power & Light	79	108	85	0	180
Wisconsin Public Service Corp.	275	0	0	0	297
<u>Totals</u>	<u>860381</u>	<u>845448</u>	<u>773619</u>	<u>833898</u>	<u>861195</u>

SHORT-TERM SALES
YEAR: 2003 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

<u>Importer Seller Purchaser / End User</u>	<u>Point of Entry</u>	<u>October</u>		<u>November</u>		<u>December</u>		<u>Quarterly Total Avg.</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
ALCOA, INC. Husky Gas Marketing Inc. Aluminum Company of America	Massena, New York	190	4.85	239	5.28	288	5.64	718	5.31
ALCOA, INC. Husky Gas Marketing Inc. Aluminum Company of America	Port of Morgan, MT	247	5.05	268	4.20	239	4.48	754	4.57
ALCOA, INC. Husky Gas Marketing Inc. Aluminum Company of America	Sumas, Washington	0	N/A	0	N/A	86	4.55	86	4.55
ALCOA, INC. IGI Resources Aluminum Company of America	Sumas, Washington	96	4.20	78	4.15	0	N/A	174	4.18
ALLIANCE CANADA MARKETING L.P. Acme Energy Marketing Ltd. Aux Sable Liquids Products, Inc.	Sherwood, ND	25	4.34	65	4.32	118	5.25	207	4.85
ALLIANCE CANADA MARKETING L.P. Anadarko Canada Energy Aux Sable Liquids Products, Inc.	Sherwood, ND	23	4.19	276	4.49	294	4.62	593	4.54
ALLIANCE CANADA MARKETING L.P. Aux Sable Canada LP Aux Sable Liquids Products, Inc.	Sherwood, ND	249	6.37	201	6.49	162	6.89	611	6.55
ALLIANCE CANADA MARKETING L.P. BP Canada Energy Marketing Corp. Aux Sable Liquids Products, Inc.	Sherwood, ND	44	4.23	34	4.28	74	5.53	152	4.87
ALLIANCE CANADA MARKETING L.P. Bonavista Energy LP Aux Sable Liquids Products, Inc.	Sherwood, ND	0	N/A	0	N/A	126	5.26	126	5.26
ALLIANCE CANADA MARKETING L.P. Brooklyn Energy Corporation Aux Sable Liquids Products, Inc.	Sherwood, ND	38	4.36	0	N/A	0	N/A	38	4.36
ALLIANCE CANADA MARKETING L.P. Burlington Resources Canada Energy LTD Aux Sable Liquids Products, Inc.	Sherwood, ND	219	4.34	241	4.39	195	4.79	655	4.49
ALLIANCE CANADA MARKETING L.P. Canadian Natural Resources Limited Aux Sable Liquids Products, Inc.	Sherwood, ND	328	4.35	305	4.33	399	5.21	1032	4.68

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Importer Seller <u>Purchaser / End User</u>	Point of Entry	October		November		December		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
ALLIANCE CANADA MARKETING L.P. Compton Petroleum Corp. Aux Sable Liquids Products, Inc.	Sherwood, ND	76	4.36	138	4.48	170	4.53	384	4.48
ALLIANCE CANADA MARKETING L.P. Devon Canada Corporation Aux Sable Liquids Products, Inc.	Sherwood, ND	139	4.24	133	4.38	139	5.39	411	4.67
ALLIANCE CANADA MARKETING L.P. Duke Energy Marketing Canada Aux Sable Liquids Products, Inc.	Sherwood, ND	22	4.08	0	N/A	0	N/A	22	4.08
ALLIANCE CANADA MARKETING L.P. EnCana Corporation Aux Sable Liquids Products, Inc.	Sherwood, ND	6	3.17	0	N/A	0	N/A	6	3.17
ALLIANCE CANADA MARKETING L.P. Encana Energy Services, Inc. Aux Sable Liquids Products, Inc.	Sherwood, ND	0	N/A	8	3.83	8	4.03	16	3.93
ALLIANCE CANADA MARKETING L.P. Encana Midstream & Marketing Aux Sable Liquids Products, Inc.	Sherwood, ND	32	4.34	5	4.29	0	N/A	37	4.33
ALLIANCE CANADA MARKETING L.P. EnerMark Inc. Aux Sable Liquids Products, Inc.	Sherwood, ND	596	4.39	501	4.42	533	4.53	1629	4.44
ALLIANCE CANADA MARKETING L.P. Fortune Energy Aux Sable Liquids Products, Inc.	Sherwood, ND	3	4.32	2	4.35	1	5.21	6	4.51
ALLIANCE CANADA MARKETING L.P. Fulcrum Energy Management Aux Sable Liquids Products, Inc.	Sherwood, ND	0	N/A	43	4.31	46	5.24	90	4.79
ALLIANCE CANADA MARKETING L.P. Glencoe Resources Ltd. Aux Sable Liquids Products, Inc.	Sherwood, ND	0	N/A	39	4.33	55	5.25	94	4.86
ALLIANCE CANADA MARKETING L.P. Global Petroleum Aux Sable Liquids Products, Inc.	Sherwood, ND	3	4.35	23	4.29	44	5.23	70	4.89
ALLIANCE CANADA MARKETING L.P. Grey Wolf Exploration Inc. Aux Sable Liquids Products, Inc.	Sherwood, ND	24	4.38	18	4.32	20	5.26	63	4.65

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ALLIANCE CANADA MARKETING L.P. Nexen Canada Aux Sable Liquids Products, Inc.	Sherwood, ND	35	4.20	19	4.30	14	4.63	67	4.32
ALLIANCE CANADA MARKETING L.P. Pioneer Canada Aux Sable Liquids Products, Inc.	Sherwood, ND	126	3.75	106	3.82	110	4.02	342	3.86
ALLIANCE CANADA MARKETING L.P. Primewest Energy Inc. Aux Sable Liquids Products, Inc.	Sherwood, ND	0	N/A	11	4.50	429	4.55	441	4.55
ALLIANCE CANADA MARKETING L.P. Primewest Gas Corporation Aux Sable Liquids Products, Inc.	Sherwood, ND	418	4.32	415	4.49	0	N/A	833	4.40
ALLIANCE CANADA MARKETING L.P. Reliant Energy Services Canada, Inc. Aux Sable Liquids Products, Inc.	Sherwood, ND	2	4.35	0	N/A	0	N/A	2	4.35
ALLIANCE CANADA MARKETING L.P. Samson Canada Ltd. Aux Sable Liquids Products, Inc.	Sherwood, ND	81	4.20	98	4.35	101	5.34	280	4.66
ALLIANCE CANADA MARKETING L.P. Shiningbank Energy Ltd. Aux Sable Liquids Products, Inc.	Sherwood, ND	85	4.36	0	N/A	0	N/A	85	4.36
ALLIANCE CANADA MARKETING L.P. Talisman Energy Canada Aux Sable Liquids Products, Inc.	Sherwood, ND	287	4.17	250	4.15	336	4.78	873	4.40
ALLIANCE CANADA MARKETING L.P. Taurus Exploration Canada Ltd. Aux Sable Liquids Products, Inc.	Sherwood, ND	0	N/A	144	4.32	0	N/A	144	4.32
ALLIANCE CANADA MARKETING L.P. Terrapet Energy Corporation Aux Sable Liquids Products, Inc.	Sherwood, ND	42	4.35	36	4.29	30	5.20	108	4.56
ALLIANCE CANADA MARKETING L.P. Vintage Petroleum Canada, Inc. Aux Sable Liquids Products, Inc.	Sherwood, ND	380	4.20	201	4.13	214	4.77	795	4.34
ALTAGAS MARKETING (U.S.) INC. Alta Gas Montana Power	Babb, Montana	15	3.10	12	2.87	15	3.58	41	3.20

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AMERICAN CRYSTAL SUGAR COMPANY Nexen Canada American Crystal Sugar Company	Noyes, Minnesota	311	4.67	296	4.30	303	4.86	911	4.61
ANADARKO ENERGY SERVICES COMPANY Anadarko Canada Energy Anadarko Energy Services Company	Port of Morgan, MT	0	N/A	1192	4.51	1232	5.71	2424	5.12
ANADARKO ENERGY SERVICES COMPANY Anadarko Canada Energy Anadarko Energy Services Company	Sherwood, ND	410	4.75	410	4.53	437	5.93	1257	5.09
APACHE CORPORATION Apache Canada Ltd. Duke Energy Trading & Marketing	Sherwood, ND	183	3.65	0	N/A	0	N/A	183	3.65
APACHE CORPORATION Apache Canada Ltd. Mid American Natural Resources	Port of Morgan, MT	0	N/A	0	N/A	1068	4.49	1068	4.49
APACHE CORPORATION Apache Canada Ltd. Nicor Gas Company	Port of Morgan, MT	0	N/A	1032	4.05	0	N/A	1032	4.05
APACHE CORPORATION Apache Canada Ltd. Nicor Gas Company	Sherwood, ND	0	N/A	175	4.16	196	4.70	371	4.45
APACHE CORPORATION Apache Canada Ltd. Tenaska Marketing Ventures	Port of Morgan, MT	1129	3.96	0	N/A	0	N/A	1129	3.96
APACHE CORPORATION Apache Canada Ltd. UBS	Eastport, Idaho	366	3.92	353	3.81	365	4.14	1084	3.96
AVISTA CORPORATION Avista Energy Inc. Avista Corporation	Eastport, Idaho	1464	4.24	3625	4.00	3750	4.28	8838	4.16
AVISTA CORPORATION BP Canada Energy Marketing Corp. Avista Corporation	Eastport, Idaho	0	N/A	300	4.25	315	4.27	615	4.26
AVISTA CORPORATION Cook Inlet Energy Supply Avista Corporation	Eastport, Idaho	0	N/A	150	4.82	155	4.82	305	4.82

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
AVISTA CORPORATION Enserco Energy Marketing Canada Avista Corporation	Eastport, Idaho	0	N/A	0	N/A	62	5.08	62	5.08
AVISTA ENERGY, INC. AEP Energy Services, Inc. Avista Corporation	Eastport, Idaho	761	4.40	0	N/A	0	N/A	761	4.40
AVISTA ENERGY, INC. Canadian Natural Resources Limited IEP	Sumas, Washington	0	N/A	28	4.17	0	N/A	28	4.17
AVISTA ENERGY, INC. Canadian Natural Resources Limited Shell Gas Trading Company	Sumas, Washington	235	4.19	0	N/A	0	N/A	235	4.19
AVISTA ENERGY, INC. Cargill Energy Division Avista Corporation	Sumas, Washington	0	N/A	2056	4.11	2824	4.77	4879	4.49
AVISTA ENERGY, INC. IGI Resources Avista Corporation	Sumas, Washington	334	4.14	0	N/A	0	N/A	334	4.14
AVISTA ENERGY, INC. J. Aron & Company Avista Corporation	Eastport, Idaho	0	N/A	0	N/A	665	4.33	665	4.33
AVISTA ENERGY, INC. NGX Avista Corporation	Eastport, Idaho	0	N/A	646	4.15	0	N/A	646	4.15
AVISTA ENERGY, INC. Powerex CMS Gas Marketing	Sumas, Washington	0	N/A	452	4.19	0	N/A	452	4.19
AVISTA ENERGY, INC. Powerex Shell Gas Trading Company	Sumas, Washington	0	N/A	0	N/A	104	5.18	104	5.18
AVISTA ENERGY, INC. Sempra Energy Trading Clark County PUD	Sumas, Washington	1429	4.16	0	N/A	0	N/A	1429	4.16
BAY STATE GAS COMPANY EnCana Corporation Bay State Gas Company	Niagara Falls, NY	0	N/A	0	N/A	306	5.39	306	5.39

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
BG LNG SERVICES, INC. BP Amoco BG LNG Services, LLC	Lake Charles, LA	2840	3.75	0	N/A	0	N/A	2840	3.75
BG LNG SERVICES, INC. GDF BG LNG Services, LLC	Lake Charles, LA	2697	5.28	0	N/A	0	N/A	2697	5.28
BG LNG SERVICES, INC. NLNG BG LNG Services, LLC	Lake Charles, LA	2946	4.30	0	N/A	0	N/A	2946	4.30
BG LNG SERVICES, INC. PFLE BG LNG Services, LLC	Lake Charles, LA	8876	4.05	9495	3.92	7767	5.15	26138	4.33
BG LNG SERVICES, INC. Ras Laffan Liquefied Nat. Gas Co. BG LNG Services, LLC	Lake Charles, LA	2999	3.15	0	N/A	0	N/A	2999	3.15
BG LNG SERVICES, INC. Shell Western LNG, Ltd. BG LNG Services, LLC	Lake Charles, LA	2648	3.77	0	N/A	0	N/A	2648	3.77
BG LNG SERVICES, INC. Sonatrading BG LNG Services, LLC	Lake Charles, LA	5564	4.09	2784	3.89	0	N/A	8348	4.02
BG LNG SERVICES, INC. Tractebel LNG North America Service Corp. BG LNG Services, LLC	Lake Charles, LA	0	N/A	2572	3.68	0	N/A	2572	3.68
BOISE CASCADE CORPORATION Coral Energy Canada Inc. Boise Cascade Corporation	Warroad, Minnesota	16	4.44	376	4.32	408	4.66	799	4.50
BOISE CASCADE CORPORATION Husky Energy Marketing Boise Cascade Corporation	Warroad, Minnesota	0	N/A	9	4.78	9	6.26	18	5.54
BOISE CASCADE CORPORATION Tenaska Marketing Canada Boise Cascade Corporation	Warroad, Minnesota	259	4.41	2	4.51	0	N/A	261	4.41
BOSTON GAS COMPANY EnCana Corporation Boston Gas Company	Niagara Falls, NY	326	4.72	317	4.99	328	5.39	971	5.03

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BP CANADA ENERGY MARKETING CORP. BP Canada Energy Marketing Corp. BP Energy Marketing	Waddington, NY	1537	4.87	1029	5.04	0	N/A	2565	4.94
BP CANADA ENERGY MARKETING CORP. BP Canada Energy Marketing Corp. Various CA State Markets	Eastport, Idaho	1400	4.00	1765	3.68	3145	4.31	6310	4.06
BP CANADA ENERGY MARKETING CORP. BP Canada Energy Marketing Corp. Various IA State Markets	Port of Morgan, MT	9507	4.48	12758	4.71	14091	5.16	36356	4.82
BP CANADA ENERGY MARKETING CORP. BP Canada Energy Marketing Corp. Various IL State Markets	Sherwood, ND	3518	4.06	3892	4.24	3391	4.62	10802	4.30
BP CANADA ENERGY MARKETING CORP. BP Canada Energy Marketing Corp. Various ME State Markets	Calais, ME	2428	4.02	1309	4.16	1738	5.04	5475	4.38
BP CANADA ENERGY MARKETING CORP. BP Canada Energy Marketing Corp. Various MN State Markets	Noyes, Minnesota	7419	4.18	10563	4.37	14830	4.94	32813	4.58
BP CANADA ENERGY MARKETING CORP. BP Canada Energy Marketing Corp. Various NY State Markets	Grand Island, NY	842	4.76	331	5.03	746	5.48	1919	5.09
BP CANADA ENERGY MARKETING CORP. BP Canada Energy Marketing Corp. Various NY State Markets	Niagara Falls, NY	1960	4.78	2722	4.96	3461	5.56	8143	5.17
BP CANADA ENERGY MARKETING CORP. BP Canada Energy Marketing Corp. Various NY State Markets	Waddington, NY	0	N/A	0	N/A	1084	5.76	1084	5.76
BP CANADA ENERGY MARKETING CORP. BP Canada Energy Marketing Corp. Various WA State Markets	Sumas, Washington	1033	4.34	1050	4.07	1084	4.49	3167	4.30
BP ENERGY COMPANY BP Gas Marketing BP Energy Marketing Corp.	Cove Point, Maryland	0	N/A	3007	4.65	5990	4.07	8996	4.26
BP ENERGY COMPANY Repsol BP Energy Marketing Corp.	Cove Point, Maryland	6047	4.52	6024	4.68	0	N/A	12070	4.60

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BP WEST COAST PRODUCTS, LLC (ARCO) IGI Resources Arco Products Company	Sumas, Washington	665	4.18	347	4.14	573	5.69	1585	4.72
BURLINGTON RESOURCES CANADA MARKETING LTD. Burlington Resources Canada Energy LTD BP Energy Marketing	Sherwood, ND	2175	4.66	605	4.64	409	5.36	3189	4.75
BURLINGTON RESOURCES CANADA MARKETING LTD. Burlington Resources Canada Energy LTD Conoco Inc.	Sherwood, ND	1567	4.67	1055	4.65	1356	5.24	3979	4.86
BURLINGTON RESOURCES CANADA MARKETING LTD. Burlington Resources Canada Energy LTD Coral Energy Resources	Sherwood, ND	0	4.64	87	4.73	16	5.37	103	4.83
BURLINGTON RESOURCES CANADA MARKETING LTD. Burlington Resources Canada Energy LTD Nexen Marketing U.S.A. Inc.	Sherwood, ND	0	N/A	0	N/A	136	4.96	136	4.96
BURLINGTON RESOURCES CANADA MARKETING LTD. Burlington Resources Canada Energy LTD Nicor Gas Company	Sherwood, ND	0	N/A	283	4.65	279	4.94	562	4.79
BURLINGTON RESOURCES CANADA MARKETING LTD. Burlington Resources Canada Energy LTD Peoples Gas, Light, & Coke	Sherwood, ND	27	4.71	49	4.80	0	N/A	76	4.77
BURLINGTON RESOURCES CANADA MARKETING LTD. Burlington Resources Canada Energy LTD Proliance Energy, LLC	Sherwood, ND	40	4.87	135	4.68	200	5.25	374	5.00
BURLINGTON RESOURCES CANADA MARKETING LTD. Burlington Resources Canada Energy LTD WPS Energy Services, Inc.	Sherwood, ND	15	4.66	404	4.69	418	4.95	838	4.82
CALPINE ENERGY SERVICES, L.P. Aquila Canada Corporation CalPine Fuels Corporation	Pittsburg, NH	1376	4.91	1336	4.88	1386	5.28	4099	5.03
CALPINE ENERGY SERVICES, L.P. Calpine Energy Services Canada Partnership CalPine Fuels Corporation	Eastport, Idaho	967	4.41	2742	4.26	4085	5.10	7794	4.72
CALPINE ENERGY SERVICES, L.P. Powerex CalPine Fuels Corporation	Eastport, Idaho	930	4.43	900	4.25	915	6.16	2745	4.95

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CANADA IMPERIAL OIL LIMITED ExxonMobil Canada Properties Calpine Energy Services, LP	Calais, ME	0	N/A	328	5.25	870	5.85	1198	5.69
CANNAT ENERGY INC. Canadian Natural Resources Limited BP Canada Energy Marketing Corp.	Eastport, Idaho	30	4.54	35	4.18	0	N/A	65	4.35
CANNAT ENERGY INC. Canadian Natural Resources Limited BP Canada Energy Marketing Corp.	Port of Morgan, MT	1015	4.58	342	4.60	0	N/A	1357	4.59
CANNAT ENERGY INC. Canadian Natural Resources Limited BP Canada Energy Marketing Corp.	Sherwood, ND	474	4.69	193	4.67	0	N/A	667	4.68
CANNAT ENERGY INC. Canadian Natural Resources Limited Canadian Natural Resources	Noyes, Minnesota	74	4.94	325	4.64	0	N/A	399	4.70
CANNAT ENERGY INC. Canadian Natural Resources Limited Canadian Natural Resources	Port of Morgan, MT	0	N/A	10	5.00	0	N/A	10	5.00
CANNAT ENERGY INC. Canadian Natural Resources Limited Canadian Natural Resources	Sherwood, ND	0	N/A	53	4.57	0	N/A	53	4.57
CANNAT ENERGY INC. Canadian Natural Resources Limited Canadian Natural Resources	Whitlash, Montana	124	4.17	0	N/A	0	N/A	124	4.17
CANNAT ENERGY INC. Canadian Natural Resources Limited CentrePoint Energy Gas Resources	Port of Morgan, MT	155	4.41	0	N/A	0	N/A	155	4.41
CANNAT ENERGY INC. Canadian Natural Resources Limited Coral Energy Resources	Port of Morgan, MT	3	4.59	600	5.16	0	N/A	603	5.16
CANNAT ENERGY INC. Canadian Natural Resources Limited Coral Energy Resources	Sherwood, ND	310	4.66	0	N/A	0	N/A	310	4.66
CANNAT ENERGY INC. Canadian Natural Resources Limited Duke Energy Trading & Marketing	Sherwood, ND	202	4.62	195	4.65	0	N/A	397	4.63

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CANNAT ENERGY INC. Canadian Natural Resources Limited Enbridge Gas Services (U.S.) Inc.	Port of Morgan, MT	846	4.73	257	4.67	0	N/A	1103	4.71
CANNAT ENERGY INC. Canadian Natural Resources Limited Enbridge Gas Services (U.S.) Inc.	Sherwood, ND	571	4.79	447	4.63	0	N/A	1018	4.72
CANNAT ENERGY INC. Canadian Natural Resources Limited Enserco Energy, Inc.	Eastport, Idaho	344	4.33	0	N/A	0	N/A	344	4.33
CANNAT ENERGY INC. Canadian Natural Resources Limited Fort Chicago Energy Partners, LP	Sherwood, ND	402	4.75	404	4.63	0	N/A	806	4.69
CANNAT ENERGY INC. Canadian Natural Resources Limited Nexen Marketing U.S.A. Inc.	Port of Morgan, MT	0	N/A	7	4.88	0	N/A	7	4.88
CANNAT ENERGY INC. Canadian Natural Resources Limited Nexen Marketing U.S.A. Inc.	Sherwood, ND	0	N/A	389	5.51	0	N/A	389	5.51
CANNAT ENERGY INC. Canadian Natural Resources Limited Nicor Gas Company	Port of Morgan, MT	465	4.47	0	N/A	0	N/A	465	4.47
CANNAT ENERGY INC. Canadian Natural Resources Limited PPM Energy	Eastport, Idaho	74	4.32	100	4.30	0	N/A	174	4.31
CANNAT ENERGY INC. Canadian Natural Resources Limited Sempra Energy Trading Corp.	Eastport, Idaho	0	N/A	299	5.30	0	N/A	299	5.30
CANNAT ENERGY INC. Canadian Natural Resources Limited Sempra Energy Trading Corp.	Noyes, Minnesota	391	4.95	125	4.92	0	N/A	516	4.94
CANNAT ENERGY INC. Canadian Natural Resources Limited Sempra Energy Trading Corp.	Port of Morgan, MT	0	N/A	150	4.48	0	N/A	150	4.48
CANNAT ENERGY INC. Canadian Natural Resources Limited Tenaska Marketing Ventures	Port of Morgan, MT	0	N/A	26	4.72	0	N/A	26	4.72

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CANNAT ENERGY INC. Canadian Natural Resources Limited Tenaska Marketing Ventures	Sherwood, ND	0	N/A	5	4.73	0	N/A	5	4.73
CANNAT ENERGY INC. Canadian Natural Resources Limited Tenaska Marketing Ventures	Whitlash, Montana	0	N/A	101	3.97	0	N/A	101	3.97
CANNAT ENERGY INC. Canadian Natural Resources Limited Wisconsin Electric	Port of Morgan, MT	319	4.64	0	N/A	0	N/A	319	4.64
CANNAT ENERGY INC. Canadian Natural Resources Limited Wisconsin Electric	Sherwood, ND	62	4.75	5	4.98	0	N/A	67	4.77
CANNAT ENERGY INC. Canadian Natural Resources Limited Wisconsin Gas	Port of Morgan, MT	6	4.74	206	4.50	0	N/A	212	4.51
CANNAT ENERGY INC. Canadian Natural Resources Limited Wisconsin Gas	Sherwood, ND	11	4.64	323	4.67	0	N/A	334	4.67
CANNAT ENERGY INC. Canadian Natural Resources Limited Wisconsin Power & Light	Port of Morgan, MT	0	N/A	150	4.44	0	N/A	150	4.44
CANNAT ENERGY INC. Canadian Natural Resources Limited Wisconsin Power & Light	Sherwood, ND	0	N/A	30	4.48	0	N/A	30	4.48
CARGILL, INC. Cargill Limited ABQ Energy	Eastport, Idaho	0	N/A	0	N/A	1	4.68	1	4.68
CARGILL, INC. Cargill Limited Allegheny Energy	Sumas, Washington	71	4.14	0	N/A	0	N/A	71	4.14
CARGILL, INC. Cargill Limited Aquila Power Corporation	Port of Morgan, MT	310	4.39	0	N/A	0	N/A	310	4.39
CARGILL, INC. Cargill Limited Avista Energy	Eastport, Idaho	0	N/A	0	N/A	369	4.61	369	4.61

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Importer Seller <u>Purchaser / End User</u>	Point of Entry	October		November		December		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CARGILL, INC. Cargill Limited Avista Energy	Sumas, Washington	27	4.12	11	4.03	0	N/A	38	4.10
CARGILL, INC. Cargill Limited BG LNG Services, LLC	Noyes, Minnesota	0	N/A	0	N/A	20	5.95	20	5.95
CARGILL, INC. Cargill Limited BP Canada Energy Marketing Corp.	Eastport, Idaho	10	4.71	0	N/A	0	N/A	10	4.71
CARGILL, INC. Cargill Limited BP Canada Energy Marketing Corp.	Noyes, Minnesota	93	4.73	18	4.68	0	N/A	111	4.72
CARGILL, INC. Cargill Limited BP Canada Energy Marketing Corp.	Port of Morgan, MT	1075	4.47	3295	4.17	0	N/A	4370	4.24
CARGILL, INC. Cargill Limited BP Energy Marketing	Eastport, Idaho	0	N/A	0	N/A	199	4.91	199	4.91
CARGILL, INC. Cargill Limited BP Energy Marketing	Noyes, Minnesota	0	N/A	0	N/A	47	6.40	47	6.40
CARGILL, INC. Cargill Limited BP Energy Marketing	Sumas, Washington	0	N/A	3	4.32	0	N/A	3	4.32
CARGILL, INC. Cargill Limited Baltimore Gas & Electric	Noyes, Minnesota	0	N/A	0	N/A	155	4.89	155	4.89
CARGILL, INC. Cargill Limited Cargill Energy Division	Port of Morgan, MT	0	N/A	0	N/A	831	4.62	831	4.62
CARGILL, INC. Cargill Limited Centerpoint Energy Marketing	Port of Morgan, MT	133	4.48	397	4.67	0	N/A	530	4.62
CARGILL, INC. Cargill Limited Chevron Texaco	Eastport, Idaho	125	4.49	0	N/A	0	N/A	125	4.49

SHORT-TERM SALES
YEAR: 2003 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

<u>Importer Seller Purchaser / End User</u>	<u>Point of Entry</u>	<u>October</u>		<u>November</u>		<u>December</u>		<u>Quarterly Total Avg.</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CARGILL, INC. Cargill Limited Cinergy Marketing & Trading, LP	Port of Morgan, MT	0	N/A	20	4.32	0	N/A	20	4.32
CARGILL, INC. Cargill Limited Cinergy Marketing & Trading, LP	Sumas, Washington	60	4.24	0	N/A	0	N/A	60	4.24
CARGILL, INC. Cargill Limited City of Holyoke, MA	Niagara Falls, NY	0	N/A	0	N/A	31	5.67	31	5.67
CARGILL, INC. Cargill Limited CoEnergy Trading Company	Noyes, Minnesota	55	4.98	0	N/A	65	6.08	121	5.58
CARGILL, INC. Cargill Limited CoEnergy Trading Company	Port of Morgan, MT	0	N/A	26	4.72	0	N/A	26	4.72
CARGILL, INC. Cargill Limited Concord	Eastport, Idaho	0	N/A	130	4.75	0	N/A	130	4.75
CARGILL, INC. Cargill Limited Conoco Phillips Company	Eastport, Idaho	0	N/A	0	N/A	35	5.97	35	5.97
CARGILL, INC. Cargill Limited Conoco Phillips Company	Port of Morgan, MT	0	N/A	333	4.59	0	N/A	333	4.59
CARGILL, INC. Cargill Limited Constellation Energy Source	Eastport, Idaho	0	N/A	0	N/A	155	4.51	155	4.51
CARGILL, INC. Cargill Limited Constellation Energy Source	Port of Morgan, MT	0	N/A	22	4.49	20	6.64	42	5.51
CARGILL, INC. Cargill Limited Cook Inlet	Eastport, Idaho	0	N/A	108	4.63	0	N/A	108	4.63
CARGILL, INC. Cargill Limited Cook Inlet	Noyes, Minnesota	0	N/A	0	N/A	5	6.64	5	6.64

SHORT-TERM SALES
YEAR: 2003 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

<u>Importer Seller Purchaser / End User</u>	<u>Point of Entry</u>	<u>October</u>		<u>November</u>		<u>December</u>		<u>Quarterly Total Avg.</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CARGILL, INC. Cargill Limited Cook Inlet	Port of Morgan, MT	0	N/A	299	4.78	2650	6.08	2948	5.95
CARGILL, INC. Cargill Limited Cook Inlet	Sumas, Washington	0	N/A	0	N/A	165	4.88	165	4.88
CARGILL, INC. Cargill Limited Coral Energy Resources	Eastport, Idaho	3	4.34	154	4.70	100	4.83	257	4.75
CARGILL, INC. Cargill Limited Coral Energy Resources	Noyes, Minnesota	0	N/A	0	N/A	285	6.11	285	6.11
CARGILL, INC. Cargill Limited Coral Energy Resources	Port of Morgan, MT	0	N/A	15	3.85	7	5.11	22	4.25
CARGILL, INC. Cargill Limited Coral Energy Resources	Sumas, Washington	0	N/A	0	N/A	20	6.20	20	6.20
CARGILL, INC. Cargill Limited Duke Energy Trading & Marketing	Noyes, Minnesota	0	N/A	5	4.78	0	N/A	5	4.78
CARGILL, INC. Cargill Limited Duke Energy Trading & Marketing	Port of Morgan, MT	16	4.58	36	4.80	0	N/A	52	4.73
CARGILL, INC. Cargill Limited Duke Energy Trading & Marketing	Sumas, Washington	930	4.66	45	4.15	0	N/A	975	4.64
CARGILL, INC. Cargill Limited EJ Gallo	Sumas, Washington	316	4.71	0	N/A	156	5.76	472	5.06
CARGILL, INC. Cargill Limited Emera Energy Inc.	Niagara Falls, NY	0	N/A	0	N/A	4	6.18	4	6.18
CARGILL, INC. Cargill Limited EnCana Marketing (USA) Inc.	Eastport, Idaho	8	4.70	0	N/A	0	N/A	8	4.70

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<u>Importer Seller Purchaser / End User</u>	<u>Point of Entry</u>	<u>October</u>		<u>November</u>		<u>December</u>		<u>Quarterly Total Avg.</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CARGILL, INC. Cargill Limited EnCana Marketing (USA) Inc.	Port of Morgan, MT	0	N/A	0	N/A	57	6.31	57	6.31
CARGILL, INC. Cargill Limited Energy Marketing Exchange	Niagara Falls, NY	0	N/A	14	5.29	0	N/A	14	5.29
CARGILL, INC. Cargill Limited Energy Marketing Exchange	Waddington, NY	0	N/A	31	5.09	0	N/A	31	5.09
CARGILL, INC. Cargill Limited Energy USA - TPC Corporation	Port of Morgan, MT	620	4.62	600	4.69	0	N/A	1220	4.65
CARGILL, INC. Cargill Limited Enserch Energy Services, Inc.	Port of Morgan, MT	0	N/A	0	N/A	10	4.92	10	4.92
CARGILL, INC. Cargill Limited Enserch Energy Services, Inc.	Sumas, Washington	105	4.19	0	N/A	0	N/A	105	4.19
CARGILL, INC. Cargill Limited Enserco Energy, Inc.	Eastport, Idaho	68	4.40	0	N/A	0	N/A	68	4.40
CARGILL, INC. Cargill Limited Enserco Energy, Inc.	Sumas, Washington	12	4.42	3	3.97	0	N/A	15	4.33
CARGILL, INC. Cargill Limited Entergy - Koch Trading, LP	Eastport, Idaho	0	N/A	0	N/A	377	4.66	377	4.66
CARGILL, INC. Cargill Limited Entergy - Koch Trading, LP	Port of Morgan, MT	0	N/A	70	4.48	0	N/A	70	4.48
CARGILL, INC. Cargill Limited Entergy - Koch Trading, LP	Waddington, NY	0	N/A	0	N/A	310	5.58	310	5.58
CARGILL, INC. Cargill Limited First Energy Solutions Corporation	Noyes, Minnesota	0	N/A	0	N/A	10	6.35	10	6.35

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Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CARGILL, INC. Cargill Limited Hess Energy	Niagara Falls, NY	33	5.10	0	N/A	19	6.78	52	5.72
CARGILL, INC. Cargill Limited Hess Energy	Waddington, NY	9	5.13	0	N/A	109	6.30	117	6.21
CARGILL, INC. Cargill Limited IGI Resources	Eastport, Idaho	0	N/A	0	N/A	155	4.52	155	4.52
CARGILL, INC. Cargill Limited J. Aaron Company	Sumas, Washington	465	4.38	0	N/A	0	N/A	465	4.38
CARGILL, INC. Cargill Limited Kimball Energy Corporation	Sumas, Washington	18	4.09	0	N/A	0	N/A	18	4.09
CARGILL, INC. Cargill Limited Marathon Oil Company	Port of Morgan, MT	0	N/A	0	N/A	3	6.54	3	6.54
CARGILL, INC. Cargill Limited Metropolitan Utilities District	Port of Morgan, MT	95	4.43	0	N/A	0	N/A	95	4.43
CARGILL, INC. Cargill Limited MidAmerican Energy Company	Port of Morgan, MT	316	4.43	0	N/A	0	N/A	316	4.43
CARGILL, INC. Cargill Limited Mieco	Eastport, Idaho	10	4.37	0	N/A	0	N/A	10	4.37
CARGILL, INC. Cargill Limited NJR Energy Services Company	Niagara Falls, NY	0	N/A	0	N/A	3	5.65	3	5.65
CARGILL, INC. Cargill Limited National Energy & Trade, L.L.C.	Port of Morgan, MT	155	4.64	0	N/A	157	6.03	312	5.34
CARGILL, INC. Cargill Limited National Fuel Gas Distribution	Niagara Falls, NY	0	N/A	0	N/A	183	6.69	183	6.69

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Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CARGILL, INC. Cargill Limited National Fuel Resources	Niagara Falls, NY	306	4.67	30	5.05	0	N/A	335	4.70
CARGILL, INC. Cargill Limited New England Gas Association	Niagara Falls, NY	33	4.68	0	N/A	31	5.81	64	5.22
CARGILL, INC. Cargill Limited New Jersey Natural Gas	Niagara Falls, NY	0	N/A	0	N/A	74	5.53	74	5.53
CARGILL, INC. Cargill Limited Nexen Marketing U.S.A. Inc.	Noyes, Minnesota	6	4.68	0	N/A	0	N/A	6	4.68
CARGILL, INC. Cargill Limited Nexen Marketing U.S.A. Inc.	Port of Morgan, MT	1300	4.43	2	4.73	0	N/A	1302	4.43
CARGILL, INC. Cargill Limited Nicor Gas Company	Port of Morgan, MT	87	4.61	0	N/A	0	N/A	87	4.61
CARGILL, INC. Cargill Limited Northern States Power (WI)	Port of Morgan, MT	100	4.43	151	4.52	217	4.53	468	4.51
CARGILL, INC. Cargill Limited Northshore Gas Company	Port of Morgan, MT	186	4.63	0	N/A	0	N/A	186	4.63
CARGILL, INC. Cargill Limited OGE Energy Resources	Noyes, Minnesota	0	N/A	30	4.13	0	N/A	30	4.13
CARGILL, INC. Cargill Limited OGE Energy Resources	Port of Morgan, MT	0	N/A	65	4.53	0	N/A	65	4.53
CARGILL, INC. Cargill Limited Occidental Energy Marketing, Inc.	Eastport, Idaho	68	4.70	0	N/A	35	5.80	103	5.08
CARGILL, INC. Cargill Limited Occidental Energy Marketing, Inc.	Noyes, Minnesota	0	N/A	0	N/A	10	5.46	10	5.46

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CARGILL, INC. Cargill Limited Occidental Energy Marketing, Inc.	Port of Morgan, MT	69	4.50	20	4.83	5	4.80	95	4.59
CARGILL, INC. Cargill Limited Occidental Energy Marketing, Inc.	Sumas, Washington	62	4.18	0	N/A	0	N/A	62	4.18
CARGILL, INC. Cargill Limited Oneok Energy Marketing & Trading Co., L.P.	Noyes, Minnesota	0	N/A	0	N/A	5	5.08	5	5.08
CARGILL, INC. Cargill Limited Oneok Energy Marketing & Trading Co., L.P.	Port of Morgan, MT	0	N/A	11	4.84	0	N/A	11	4.84
CARGILL, INC. Cargill Limited PPM Energy	Eastport, Idaho	225	4.31	0	N/A	495	5.94	720	5.43
CARGILL, INC. Cargill Limited Pan-Alberta Gas (U.S.) Inc.	Port of Morgan, MT	0	N/A	641	4.43	0	N/A	641	4.43
CARGILL, INC. Cargill Limited Peoples Gas, Light, & Coke	Port of Morgan, MT	30	4.89	0	N/A	0	N/A	30	4.89
CARGILL, INC. Cargill Limited Proliance Energy, LLC	Noyes, Minnesota	16	4.72	0	N/A	0	N/A	16	4.72
CARGILL, INC. Cargill Limited Reliant Energy Services, Inc.	Eastport, Idaho	0	N/A	0	N/A	105	4.87	105	4.87
CARGILL, INC. Cargill Limited San Diego Gas & Electric Company	Eastport, Idaho	153	4.32	0	N/A	0	N/A	153	4.32
CARGILL, INC. Cargill Limited Select Natural	Sumas, Washington	5	4.75	0	N/A	0	N/A	5	4.75
CARGILL, INC. Cargill Limited Sempra Energy Trading Corp.	Eastport, Idaho	30	4.55	591	4.28	430	4.86	1050	4.52

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CARGILL, INC. Cargill Limited Sempra Energy Trading Corp.	Noyes, Minnesota	0	N/A	0	N/A	620	6.13	620	6.13
CARGILL, INC. Cargill Limited Sempra Energy Trading Corp.	Port of Morgan, MT	930	4.46	30	4.36	24	5.71	984	4.49
CARGILL, INC. Cargill Limited Sempra Energy Trading Corp.	Sumas, Washington	306	4.71	0	N/A	0	N/A	306	4.71
CARGILL, INC. Cargill Limited Sequent	Noyes, Minnesota	14	4.85	0	N/A	0	N/A	14	4.85
CARGILL, INC. Cargill Limited Sequent	Sumas, Washington	25	4.40	0	N/A	0	N/A	25	4.40
CARGILL, INC. Cargill Limited Sequent Energy Management LP	Noyes, Minnesota	0	N/A	0	N/A	107	6.26	107	6.26
CARGILL, INC. Cargill Limited Sequent Energy Management LP	Port of Morgan, MT	0	N/A	0	N/A	40	5.94	40	5.94
CARGILL, INC. Cargill Limited Suncor, Inc.	Eastport, Idaho	30	4.48	0	N/A	0	N/A	30	4.48
CARGILL, INC. Cargill Limited Tenaska Marketing Ventures	Noyes, Minnesota	105	4.96	0	N/A	16	5.93	121	5.09
CARGILL, INC. Cargill Limited Tenaska Marketing Ventures	Port of Morgan, MT	70	4.57	590	4.58	680	6.08	1340	5.34
CARGILL, INC. Cargill Limited Tenaska Marketing Ventures	Sumas, Washington	0	N/A	42	4.16	0	N/A	42	4.16
CARGILL, INC. Cargill Limited Tracte	Sumas, Washington	338	4.66	0	N/A	0	N/A	338	4.66

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CARGILL, INC. Cargill Limited Tractebel LNG North America	Niagara Falls, NY	0	N/A	0	N/A	337	5.43	337	5.43
CARGILL, INC. Cargill Limited Tractebel LNG North America	Port of Morgan, MT	0	N/A	45	4.69	0	N/A	45	4.69
CARGILL, INC. Cargill Limited Union Bank Switzerland	Eastport, Idaho	85	4.57	0	N/A	30	5.50	115	4.82
CARGILL, INC. Cargill Limited Union Bank Switzerland	Port of Morgan, MT	930	4.42	30	4.00	310	6.07	1270	4.81
CARGILL, INC. Cargill Limited Union Bank Switzerland	Sumas, Washington	21	4.36	0	N/A	0	N/A	21	4.36
CARGILL, INC. Cargill Limited Virginia Power	Noyes, Minnesota	64	4.81	0	N/A	24	5.16	88	4.90
CARGILL, INC. Cargill Limited Virginia Power	Port of Morgan, MT	620	4.41	86	4.27	930	4.85	1636	4.65
CARGILL, INC. Cargill Limited Virginia Power	Sumas, Washington	0	N/A	8	4.00	0	N/A	8	4.00
CARGILL, INC. Cargill Limited WPS Energy Services, Inc.	Noyes, Minnesota	35	4.83	0	N/A	45	6.73	80	5.90
CARGILL, INC. Cargill Limited Western Gas Resources	Eastport, Idaho	0	N/A	45	4.33	0	N/A	45	4.33
CARGILL, INC. Cargill Limited Wild Goose Storage	Sumas, Washington	69	4.80	0	N/A	0	N/A	69	4.80
CASCADE NATURAL GAS CORPORATION Avista Canada Cascade Natural Gas	Sumas, Washington	0	N/A	0	N/A	310	5.47	310	5.47

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CASCADE NATURAL GAS CORPORATION Coral Energy Canada Inc. Cascade Natural Gas	Sumas, Washington	0	N/A	190	4.21	0	N/A	190	4.21
CASCADE NATURAL GAS CORPORATION Duke Energy Marketing Canada Cascade Natural Gas	Eastport, Idaho	838	4.19	807	4.21	838	4.21	2483	4.20
CASCADE NATURAL GAS CORPORATION Duke Energy Marketing Canada Cascade Natural Gas	Sumas, Washington	0	N/A	744	4.42	952	4.51	1696	4.47
CASCADE NATURAL GAS CORPORATION Enserco Energy Marketing Canada Cascade Natural Gas	Sumas, Washington	154	4.18	266	4.25	155	4.39	576	4.27
CASCADE NATURAL GAS CORPORATION IGI Resources Cascade Natural Gas	Eastport, Idaho	231	4.68	222	4.68	0	N/A	453	4.68
CASCADE NATURAL GAS CORPORATION IGI Resources Cascade Natural Gas	Sumas, Washington	0	N/A	0	N/A	695	5.83	695	5.83
CASCADE NATURAL GAS CORPORATION Kimball Energy Corporation Cascade Natural Gas	Sumas, Washington	0	N/A	238	5.19	403	5.44	641	5.34
CASCADE NATURAL GAS CORPORATION Sempra Energy Trading Cascade Natural Gas	Sumas, Washington	620	5.61	909	5.34	1084	5.51	2613	5.47
CASCADE NATURAL GAS CORPORATION Tenaska Marketing Canada Cascade Natural Gas	Sumas, Washington	0	N/A	240	4.26	155	4.09	395	4.20
CHEHALIS POWER GENERATING, L.P. IGI Resources Chehalis Power Generating, L.P.	Sumas, Washington	1484	4.09	1982	4.15	306	4.96	3771	4.19
CHEVRON U.S.A. INC. Chevron Canada Resources Various OR State Markets	Eastport, Idaho	977	3.95	1233	3.89	1280	4.78	3490	4.23
COENERGY TRADING COMPANY CoEnergy Trading Company CoEnergy Trading Company	Pittsburg, NH	0	N/A	775	4.97	1882	4.25	2657	4.46

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CONCORD ENERGY LLC Concord Energy Various CA State Markets	Eastport, Idaho	86	4.12	36	3.96	152	4.71	274	4.43
CONCORD ENERGY LLC Concord Energy Various NY State Markets	Waddington, NY	300	5.01	10	5.44	30	6.20	340	5.13
CONCORD ENERGY LLC Concord Energy Various WA State Markets	Sumas, Washington	554	4.16	89	4.18	240	5.26	883	4.46
CONOCO CANADA LIMITED Conoco Phillips Canada Ltd. Conoco Phillips Company	Grand Island, NY	125	6.25	300	6.61	43	7.16	468	6.56
CONOCO CANADA LIMITED Conoco Phillips Canada Ltd. Conoco Phillips Company	Niagara Falls, NY	1478	6.29	281	6.48	1311	7.71	3070	6.91
CONOCO CANADA LIMITED Conoco Phillips Canada Ltd. Conoco Phillips Company	Noyes, Minnesota	2199	5.64	1427	5.74	3286	6.82	6911	6.22
CONOCO CANADA LIMITED Conoco Phillips Canada Ltd. Conoco Phillips Company	Sherwood, ND	0	N/A	300	6.05	310	6.70	610	6.38
CONOCO CANADA LIMITED Conoco Phillips Canada Ltd. Conoco Phillips Company	St. Clair, Michigan	15	6.24	0	N/A	0	N/A	15	6.24
CONOCO CANADA LIMITED Conoco Phillips Canada Ltd. Conoco Phillips Company	Waddington, NY	40	6.22	300	7.03	496	7.99	836	7.56
CONOCOPHILLIPS ENERGY MARKETING CORP. Conoco Phillips Canada Ltd. Conoco Inc.	Sherwood, ND	1953	4.45	1926	4.21	2091	5.70	5970	4.81
CONSTELLATION POWER SOURCE, INC. Constellation Power Source Constellation Power Source, Inc.	Niagara Falls, NY	846	4.81	0	N/A	2019	6.45	2865	5.97
CONSTELLATION POWER SOURCE, INC. Constellation Power Source Constellation Power Source, Inc.	Noyes, Minnesota	0	N/A	834	4.65	487	5.82	1322	5.08

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<u>Importer Seller Purchaser / End User</u>	<u>Point of Entry</u>	<u>October</u>		<u>November</u>		<u>December</u>		<u>Quarterly Total Avg. Price</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CONSTELLATION POWER SOURCE, INC. Constellation Power Source Constellation Power Source, Inc.	Waddington, NY	495	5.93	326	4.86	3024	6.45	3846	6.25
CORAL CANADA US INC. Coral Energy Canada Inc. City of Ellensburg, WA	Sumas, Washington	56	4.31	149	4.09	310	4.51	514	4.37
CORAL CANADA US INC. Coral Energy Canada Inc. Enron North America Corp.	Port of Morgan, MT	948	4.01	921	3.92	951	4.21	2820	4.05
CORAL CANADA US INC. Coral Energy Canada Inc. Michigan Consolidated Gas Company	Noyes, Minnesota	477	4.81	4613	4.58	5966	5.67	11056	5.18
CORAL CANADA US INC. Coral Energy Canada Inc. National Fuel Resources	Grand Island, NY	0	N/A	385	4.92	644	6.40	1028	5.85
CORAL CANADA US INC. Coral Energy Canada Inc. Proctor and Gamble Company	Niagara Falls, NY	505	4.97	29	5.02	713	6.22	1247	5.69
CORAL CANADA US INC. Coral Energy Canada Inc. Rumford	Pittsburg, NH	3	5.10	3	5.07	65	6.58	71	6.46
CORAL CANADA US INC. Coral Energy Canada Inc. Sithe Energy	Massena, New York	1	4.93	0	N/A	8	6.45	8	6.34
CORAL CANADA US INC. Coral Energy Canada Inc. Various ME State Markets	Calais, ME	957	3.75	1174	4.00	1377	5.25	3508	4.42
CORAL CANADA US INC. Coral Energy Canada Inc. Various NY State Markets	Waddington, NY	396	4.88	932	4.87	1352	5.82	2680	5.35
CORAL ENERGY RESOURCES, L.P. Coral Energy Canada Inc. City of Ellensburg, WA	Sumas, Washington	0	N/A	331	4.52	166	4.87	496	4.63
CORAL ENERGY RESOURCES, L.P. Coral Energy Canada Inc. Proctor and Gamble Company	Niagara Falls, NY	614	4.82	197	4.82	261	5.46	1072	4.97

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CORAL ENERGY RESOURCES, L.P. Coral Energy Canada Inc. Sithe Energy	Grand Island, NY	0	N/A	60	5.14	62	5.54	122	5.34
CORAL ENERGY RESOURCES, L.P. Coral Energy Canada Inc. Sithe Energy	Massena, New York	22	5.01	0	N/A	0	N/A	22	5.01
CORAL ENERGY RESOURCES, L.P. Coral Energy Canada Inc. Sithe Energy	Niagara Falls, NY	0	N/A	27	5.06	22	5.44	49	5.23
CORAL ENERGY RESOURCES, L.P. Coral Energy Canada Inc. Various ME State Markets	Pittsburg, NH	9	5.06	120	5.29	47	5.80	176	5.42
DARTMOUTH POWER ASSOCIATES L.P. Dartmouth Power Associates Connecticut Natural Gas	Waddington, NY	25	3.90	0	N/A	0	N/A	25	3.90
DARTMOUTH POWER ASSOCIATES L.P. Dartmouth Power Associates El Paso Energy Marketing	Waddington, NY	129	4.05	210	4.14	46	4.27	385	4.13
DARTMOUTH POWER ASSOCIATES L.P. Dartmouth Power Associates Nexen Marketing U.S.A. Inc.	Waddington, NY	4	3.94	4	4.04	4	4.01	12	4.00
DISTRIGAS CORPORATION Gas Natural International LTD Various MA State Markets	Everett, MA	6655	3.91	7329	4.00	7584	3.97	21567	3.96
DISTRIGAS CORPORATION Gas de Euskadi, SA Various MA State Markets	Everett, MA	2532	3.88	2330	3.70	0	N/A	4862	3.79
DOMINION EXPLORATION CANADA LTD. Dominion Exploration Canada Ltd. BP Canada Energy Marketing Corp.	Sherwood, ND	310	4.74	106	4.42	0	N/A	416	4.66
DOMINION EXPLORATION CANADA LTD. Dominion Exploration Canada Ltd. Coral Energy Resources	Sherwood, ND	171	4.86	73	4.61	123	6.23	367	5.27
DOMINION EXPLORATION CANADA LTD. Dominion Exploration Canada Ltd. Fuel Use	Sherwood, ND	14	N/A	6	N/A	9	N/A	29	0.00

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
DOMINION EXPLORATION CANADA LTD. Dominion Exploration Canada Ltd. Nexen Marketing U.S.A. Inc.	Sherwood, ND	261	4.84	254	4.58	269	5.97	784	5.14
DUKE ENERGY MARKETING AMERICA, LLC Duke Energy Marketing Canada Duke Energy Marketing America	Calais, ME	0	N/A	1118	4.32	1254	5.72	2372	5.06
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C. Duke Energy Marketing Canada Duke Energy Trading & Marketing	Calais, ME	1580	4.23	143	4.57	290	6.63	2013	4.60
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C. Duke Energy Marketing Canada Duke Energy Trading & Marketing	Eastport, Idaho	5018	4.41	5840	3.98	5694	4.41	16552	4.26
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C. Duke Energy Marketing Canada Duke Energy Trading & Marketing	Niagara Falls, NY	851	4.82	748	4.80	773	5.07	2371	4.90
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C. Duke Energy Marketing Canada Duke Energy Trading & Marketing	Noyes, Minnesota	175	2.86	1529	4.55	1508	4.97	3213	4.66
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C. Duke Energy Marketing Canada Duke Energy Trading & Marketing	Port of Morgan, MT	1242	4.42	304	4.57	314	4.93	1861	4.53
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C. Duke Energy Marketing Canada Duke Energy Trading & Marketing	Sherwood, ND	2801	4.67	2612	4.65	2780	5.19	8193	4.84
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C. Duke Energy Marketing Canada Duke Energy Trading & Marketing	Sumas, Washington	3132	4.14	1650	4.08	1013	4.50	5794	4.19
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C. Duke Energy Marketing Canada Duke Energy Trading & Marketing	Waddington, NY	0	N/A	0	N/A	62	6.65	62	6.65
DYNEGY MARKETING & TRADE Dynegy Canada Dynegy Marketing & Trade	Grand Island, NY	2	5.28	0	N/A	0	N/A	2	5.28
DYNEGY MARKETING & TRADE Dynegy Canada Dynegy Marketing & Trade	Niagara Falls, NY	2	4.91	0	N/A	0	N/A	2	4.91

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DYNEGY MARKETING & TRADE Dynegy Canada Dynegy Marketing & Trade	Waddington, NY	11	4.91	3	4.87	7	6.71	21	5.52
DYNEGY POWER MARKETING, INC. Dynegy Canada Dynegy Power Marketing, Inc.	Grand Island, NY	92	5.03	72	4.90	160	5.85	323	5.41
EL PASO MERCHANT ENERGY-GAS, L.P. El Paso Energy Markeing Canada El Paso Merchant Energy	Niagara Falls, NY	2601	4.73	3075	4.78	3023	5.18	8699	4.91
EL PASO MERCHANT ENERGY-GAS, L.P. El Paso Energy Markeing Canada El Paso Merchant Energy	Sherwood, ND	5596	4.63	5545	4.66	6007	4.93	17148	4.74
EL PASO MERCHANT ENERGY-GAS, L.P. El Paso Energy Markeing Canada El Paso Merchant Energy	Waddington, NY	310	4.64	0	N/A	0	N/A	310	4.64
ENCANA ENERGY SERVICES INC. Encana Gas Marketing EnCana Marketing (USA) Inc.	Eastport, Idaho	4575	3.87	3360	3.77	4173	4.28	12108	3.98
ENCANA ENERGY SERVICES INC. Encana Gas Marketing Various MT State Markets	Babb, Montana	313	4.11	10	4.00	305	4.17	628	4.14
ENCANA ENERGY SERVICES INC. Encana Gas Marketing Various MT State Markets	Port of Del Bonita,	29	4.24	0	N/A	0	N/A	29	4.24
ENCANA ENERGY SERVICES INC. Encana Gas Marketing Various MT State Markets	Whitlash, Montana	765	4.11	1005	4.00	1068	4.55	2838	4.24
ENERGETIX, INC. Energetix, Inc. Various NY State Markets	Grand Island, NY	264	4.56	521	3.58	617	5.25	1401	4.50
ENERGYNORTH NATURAL GAS, INC. EnCana Corporation Energy North Inc.	Niagara Falls, NY	97	4.72	94	4.99	98	5.39	289	5.03
ENERGY-KOCH TRADING, L.P. Energy-Koch Trading Canada, ULC Various NY State Markets	Grand Island, NY	0	N/A	55	4.32	254	6.42	309	6.05

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
ENTERGY-KOCH TRADING, L.P. Entergy-Koch Trading Canada, ULC Various NY State Markets	Niagara Falls, NY	323	5.09	115	5.13	117	6.62	555	5.42
ENTERGY-KOCH TRADING, L.P. Entergy-Koch Trading Canada, ULC Various NY State Markets	Waddington, NY	1095	4.89	401	5.04	1139	6.49	2635	5.60
EPCOR MERCHANT AND CAPITAL (US) INC. BP Canada Energy Marketing Corp. Fredrickson Power	Sumas, Washington	264	4.27	0	N/A	0	N/A	264	4.27
EPCOR MERCHANT AND CAPITAL (US) INC. Canadian Natural Resources Limited Fredrickson Power	Sumas, Washington	51	4.08	0	N/A	0	N/A	51	4.08
EPCOR MERCHANT AND CAPITAL (US) INC. Coral Energy Canada Inc. Fredrickson Power	Sumas, Washington	31	4.12	0	N/A	0	N/A	31	4.12
EPCOR MERCHANT AND CAPITAL (US) INC. EPCOR BP Canada Energy Marketing Corp.	Sumas, Washington	187	4.18	0	N/A	13	5.18	200	4.24
EPCOR MERCHANT AND CAPITAL (US) INC. EPCOR Cargill Energy Division	Sumas, Washington	0	N/A	188	4.24	355	5.26	543	4.91
EPCOR MERCHANT AND CAPITAL (US) INC. EPCOR Coral Energy Resources	Sumas, Washington	0	N/A	73	4.23	130	5.66	203	5.14
EPCOR MERCHANT AND CAPITAL (US) INC. EPCOR EnCana Marketing (USA) Inc.	Sumas, Washington	0	N/A	4	4.23	140	5.14	143	5.12
EPCOR MERCHANT AND CAPITAL (US) INC. EPCOR Sempra Energy Trading Corp.	Sumas, Washington	0	N/A	93	4.25	7	5.72	100	4.36
ESSEX GAS COMPANY EnCana Corporation Essex County Gas Company	Niagara Falls, NY	51	4.72	49	4.99	51	5.39	151	5.03
FORTUNA (U.S.) INC. Talisman Energy, Inc. Aux Sable Liquids Products, Inc.	Sherwood, ND	48	4.37	0	N/A	0	N/A	48	4.37

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
FORTUNA (U.S.) INC. Talisman Energy, Inc. TransCanada Energy Marketing USA	Sherwood, ND	191	4.23	0	N/A	0	N/A	191	4.23
FUSI LLC Talisman Energy, Inc. Aux Sable Liquids Products, Inc.	Sherwood, ND	165	4.37	0	N/A	0	N/A	165	4.37
FUSI LLC Talisman Energy, Inc. TransCanada Energy Marketing USA	Sherwood, ND	654	4.23	1147	4.20	1237	4.95	3038	4.51
HESS ENERGY SERVICES COMPANY, LLC Gulf Canada Resources Limited Tenaska Marketing Ventures	Port of Morgan, MT	1262	4.28	1221	4.23	1262	4.44	3744	4.32
HUNT OIL COMPANY OF CANADA, INC. Hunt Oil Company of Canada, Inc. Nexen Marketing U.S.A. Inc.	Sherwood, ND	288	4.81	276	4.58	304	6.03	868	5.16
HUSKY GAS MARKETING, INC. Husky Energy Marketing Agri-Energy	Port of Morgan, MT	0	N/A	37	6.13	17	5.61	54	5.97
HUSKY GAS MARKETING, INC. Husky Energy Marketing Al-Corn Clean Fuels	Port of Morgan, MT	68	4.00	33	5.70	0	N/A	101	4.55
HUSKY GAS MARKETING, INC. Husky Energy Marketing Amerada Hess	Grand Island, NY	0	N/A	732	4.98	200	5.82	932	5.16
HUSKY GAS MARKETING, INC. Husky Energy Marketing Amerada Hess	Niagara Falls, NY	5	5.28	0	N/A	0	N/A	5	5.28
HUSKY GAS MARKETING, INC. Husky Energy Marketing Amerada Hess	Waddington, NY	69	4.89	146	5.23	153	5.64	368	5.34
HUSKY GAS MARKETING, INC. Husky Energy Marketing Amoco Canada Marketing Co.	Eastport, Idaho	62	3.29	23	3.37	234	4.65	319	4.29
HUSKY GAS MARKETING, INC. Husky Energy Marketing Amoco Canada Marketing Co.	Sherwood, ND	650	4.25	501	4.14	248	5.26	1399	4.39

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
HUSKY GAS MARKETING, INC. Husky Energy Marketing BP Canada Energy Marketing Corp.	Port of Morgan, MT	621	3.99	519	5.74	70	5.79	1209	4.84
HUSKY GAS MARKETING, INC. Husky Energy Marketing BP Energy Marketing	Noyes, Minnesota	0	N/A	0	N/A	2	8.22	2	8.22
HUSKY GAS MARKETING, INC. Husky Energy Marketing Cardinal IG Company	Noyes, Minnesota	5	4.44	7	4.41	8	4.95	20	4.63
HUSKY GAS MARKETING, INC. Husky Energy Marketing Cardinal IG Company	Port of Morgan, MT	57	4.00	21	5.70	0	N/A	79	4.46
HUSKY GAS MARKETING, INC. Husky Energy Marketing Cenex Harvest States Cooperatives	Port of Morgan, MT	55	4.09	137	5.75	84	5.13	276	5.23
HUSKY GAS MARKETING, INC. Husky Energy Marketing Central Minnesota Ethanol Cooperative	Noyes, Minnesota	0	N/A	0	N/A	37	5.02	37	5.02
HUSKY GAS MARKETING, INC. Husky Energy Marketing City of Eagle Bend, MN	Noyes, Minnesota	0	N/A	0	N/A	14	5.05	14	5.05
HUSKY GAS MARKETING, INC. Husky Energy Marketing City of Randall, MN	Noyes, Minnesota	0	N/A	0	N/A	5	5.24	5	5.24
HUSKY GAS MARKETING, INC. Husky Energy Marketing City of Two Harbors, MI	Port of Morgan, MT	24	4.00	0	N/A	0	N/A	24	4.00
HUSKY GAS MARKETING, INC. Husky Energy Marketing City of Virginia, MN	Noyes, Minnesota	0	N/A	1	10.85	2	7.81	4	8.99
HUSKY GAS MARKETING, INC. Husky Energy Marketing Coral Energy Resources	Eastport, Idaho	22	3.14	0	N/A	35	5.46	57	4.57
HUSKY GAS MARKETING, INC. Husky Energy Marketing Coral Energy Resources	Noyes, Minnesota	0	N/A	2	10.85	91	9.11	93	9.15

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HUSKY GAS MARKETING, INC. Husky Energy Marketing Corn Plus	Port of Morgan, MT	0	N/A	13	6.20	9	5.37	22	5.87
HUSKY GAS MARKETING, INC. Husky Energy Marketing Emera Energy Inc.	Niagara Falls, NY	0	N/A	0	N/A	3	5.48	3	5.48
HUSKY GAS MARKETING, INC. Husky Energy Marketing Empire Natural Gas Corporation	Grand Island, NY	57	4.98	64	5.12	101	5.70	221	5.35
HUSKY GAS MARKETING, INC. Husky Energy Marketing Enbridge Gas Services (U.S.) Inc.	Sherwood, ND	0	N/A	446	4.20	773	4.46	1219	4.36
HUSKY GAS MARKETING, INC. Husky Energy Marketing Heartland Corn Products	Port of Morgan, MT	42	4.00	33	5.70	0	N/A	76	4.75
HUSKY GAS MARKETING, INC. Husky Energy Marketing Hebron Brick Company	Port of Morgan, MT	12	3.95	9	6.13	11	5.26	31	5.02
HUSKY GAS MARKETING, INC. Husky Energy Marketing Hon Industries	Port of Morgan, MT	7	4.70	6	6.68	8	5.49	21	5.55
HUSKY GAS MARKETING, INC. Husky Energy Marketing Iowa Limestone	Port of Morgan, MT	0	N/A	2	6.49	3	5.34	5	5.86
HUSKY GAS MARKETING, INC. Husky Energy Marketing Little Sioux	Port of Morgan, MT	124	4.46	86	6.36	107	5.22	317	5.23
HUSKY GAS MARKETING, INC. Husky Energy Marketing MidAmerican Energy Company	Port of Morgan, MT	155	3.99	804	5.73	1268	5.14	2228	5.27
HUSKY GAS MARKETING, INC. Husky Energy Marketing Midwest Gas Company	Noyes, Minnesota	6	4.47	8	4.44	14	4.98	27	4.72
HUSKY GAS MARKETING, INC. Husky Energy Marketing Midwest Gas Company	Port of Morgan, MT	123	4.06	122	6.23	151	5.65	396	5.34

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
HUSKY GAS MARKETING, INC. Husky Energy Marketing Midwest Grain Processors	Port of Morgan, MT	126	4.72	86	6.63	103	5.45	315	5.48
HUSKY GAS MARKETING, INC. Husky Energy Marketing New Ulm Public Utilities Commission	Port of Morgan, MT	94	4.03	72	6.65	144	5.47	310	5.30
HUSKY GAS MARKETING, INC. Husky Energy Marketing Noco Energy Corporation	Niagara Falls, NY	0	N/A	74	4.98	19	5.40	93	5.06
HUSKY GAS MARKETING, INC. Husky Energy Marketing Northern States Power Company	Port of Morgan, MT	155	4.01	472	5.94	829	5.16	1456	5.29
HUSKY GAS MARKETING, INC. Husky Energy Marketing Northwest Natural Gas Company	Port of Morgan, MT	29	4.00	13	5.70	25	5.13	67	4.76
HUSKY GAS MARKETING, INC. Husky Energy Marketing Occidental Energy Marketing, Inc.	Port of Morgan, MT	310	3.99	752	6.03	267	5.20	1329	5.39
HUSKY GAS MARKETING, INC. Husky Energy Marketing Omaha Utilities District	Noyes, Minnesota	0	N/A	83	12.71	131	8.39	214	10.07
HUSKY GAS MARKETING, INC. Husky Energy Marketing Omaha Utilities District	Port of Morgan, MT	313	4.00	175	5.73	409	5.14	898	4.86
HUSKY GAS MARKETING, INC. Husky Energy Marketing Peninsular Gas Company	Port of Morgan, MT	16	4.10	12	5.81	17	6.19	45	5.35
HUSKY GAS MARKETING, INC. Husky Energy Marketing Peoples Energy Resources Corp.	Port of Morgan, MT	986	4.04	31	5.82	9	6.03	1026	4.11
HUSKY GAS MARKETING, INC. Husky Energy Marketing Puget Sound Energy	Sumas, Washington	242	4.17	0	N/A	151	4.52	393	4.30
HUSKY GAS MARKETING, INC. Husky Energy Marketing Royster-Clark Nitrogen	Port of Morgan, MT	397	4.04	215	5.85	267	5.06	879	4.79

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HUSKY GAS MARKETING, INC. Husky Energy Marketing South Jersey Resources Inc.	Niagara Falls, NY	54	4.99	0	N/A	0	N/A	54	4.99
HUSKY GAS MARKETING, INC. Husky Energy Marketing Spectro Alloys	Port of Morgan, MT	0	N/A	7	6.60	9	5.43	16	5.96
HUSKY GAS MARKETING, INC. Husky Energy Marketing Superior Water, Light & Power Co.	Noyes, Minnesota	0	N/A	3	10.75	4	7.75	7	8.92
HUSKY GAS MARKETING, INC. Husky Energy Marketing Superior Water, Light & Power Co.	Port of Morgan, MT	0	N/A	116	5.74	145	5.14	261	5.41
HUSKY GAS MARKETING, INC. Husky Energy Marketing Tenaska Marketing Ventures	Noyes, Minnesota	11	11.41	5	11.04	0	N/A	16	11.29
HUSKY GAS MARKETING, INC. Husky Energy Marketing Tenaska Marketing Ventures	Port of Morgan, MT	245	4.02	110	5.87	78	5.80	434	4.81
HUSKY GAS MARKETING, INC. Husky Energy Marketing U.S. Energy Services	Noyes, Minnesota	10	4.94	49	4.71	0	N/A	59	4.75
HUSKY GAS MARKETING, INC. Husky Energy Marketing Versa Companies	Port of Morgan, MT	2	4.75	3	6.71	3	5.52	8	5.69
HUSKY GAS MARKETING, INC. Husky Energy Marketing Virginia Power	Niagara Falls, NY	302	4.62	0	N/A	127	5.41	429	4.85
HUSKY GAS MARKETING, INC. Husky Energy Marketing Virginia Power	Noyes, Minnesota	0	N/A	293	4.48	0	N/A	293	4.48
HUSKY GAS MARKETING, INC. Husky Energy Marketing Virginia Power	Waddington, NY	302	4.62	0	N/A	0	N/A	302	4.62
HUSKY GAS MARKETING, INC. Husky Energy Marketing WPS Energy Services, Inc.	Noyes, Minnesota	103	8.76	15	4.76	0	N/A	118	8.24

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HUSKY GAS MARKETING, INC. Husky Energy Marketing WPS Energy Services, Inc.	Sherwood, ND	308	4.17	0	N/A	0	N/A	308	4.17
HUSKY GAS MARKETING, INC. Husky Energy Marketing Wisconsin Gas	Noyes, Minnesota	10	5.04	4	4.73	0	N/A	14	4.94
HUSKY GAS MARKETING, INC. Husky Energy Marketing Wisconsin Public Service Corp.	Noyes, Minnesota	0	N/A	146	4.47	151	4.73	297	4.60
IGI RESOURCES, INC. BP Canada Energy Marketing Corp. Various ID State Markets	Sumas, Washington	134	4.14	0	N/A	181	4.50	314	4.35
IGI RESOURCES, INC. BP Canada Energy Marketing Corp. Various OR State Markets	Sumas, Washington	200	4.14	0	N/A	334	4.50	534	4.36
IGI RESOURCES, INC. BP Canada Energy Marketing Corp. Various WA State Markets	Sumas, Washington	122	4.14	0	N/A	248	4.50	370	4.38
IGI RESOURCES, INC. Burlington Resources Canada Energy LTD Various ID State Markets	Sumas, Washington	225	4.14	67	4.09	108	4.51	400	4.23
IGI RESOURCES, INC. Burlington Resources Canada Energy LTD Various OR State Markets	Sumas, Washington	337	4.14	119	4.09	200	4.51	656	4.24
IGI RESOURCES, INC. Burlington Resources Canada Energy LTD Various WA State Markets	Sumas, Washington	205	4.14	89	4.09	149	4.51	442	4.25
IGI RESOURCES, INC. Duke Energy Marketing Canada Various ID State Markets	Eastport, Idaho	1033	4.24	710	4.28	814	4.11	2557	4.21
IGI RESOURCES, INC. Duke Energy Marketing Canada Various ID State Markets	Sumas, Washington	700	4.14	335	4.10	360	4.52	1395	4.23
IGI RESOURCES, INC. Duke Energy Marketing Canada Various OR State Markets	Sumas, Washington	1051	4.14	592	4.10	666	4.52	2309	4.24

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES, INC. Duke Energy Marketing Canada Various WA State Markets	Sumas, Washington	640	4.14	441	4.10	494	4.52	1575	4.25
IGI RESOURCES, INC. Engage Energy Canada Various ID State Markets	Sumas, Washington	589	4.14	840	4.12	903	4.54	2332	4.29
IGI RESOURCES, INC. Engage Energy Canada Various OR State Markets	Sumas, Washington	884	4.14	1486	4.12	1669	4.54	4039	4.30
IGI RESOURCES, INC. Engage Energy Canada Various WA State Markets	Sumas, Washington	538	4.14	1107	4.12	1239	4.54	2884	4.30
IGI RESOURCES, INC. Husky Energy Marketing Various ID State Markets	Sumas, Washington	0	N/A	0	N/A	32	4.51	32	4.51
IGI RESOURCES, INC. Husky Energy Marketing Various OR State Markets	Sumas, Washington	0	N/A	0	N/A	58	4.51	58	4.51
IGI RESOURCES, INC. Husky Energy Marketing Various WA State Markets	Sumas, Washington	0	N/A	0	N/A	43	4.51	43	4.51
IGI RESOURCES, INC. Petro-Canada Hydrocarbons Inc. Various ID State Markets	Sumas, Washington	0	N/A	0	N/A	58	4.51	58	4.51
IGI RESOURCES, INC. Petro-Canada Hydrocarbons Inc. Various OR State Markets	Sumas, Washington	0	N/A	0	N/A	107	4.51	107	4.51
IGI RESOURCES, INC. Petro-Canada Hydrocarbons Inc. Various WA State Markets	Sumas, Washington	0	N/A	0	N/A	79	4.51	79	4.51
INDECK-OSWEGO, L.P. Conoco Phillips Canada Ltd. Indeck Energy Services of Oswego	Niagara Falls, NY	141	5.14	162	5.15	0	N/A	303	5.15
INDECK-OSWEGO, L.P. Coral Energy Canada Inc. Indeck Energy Services of Oswego	Niagara Falls, NY	94	5.15	135	5.16	96	5.80	325	5.35

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INDECK-OSWEGO, L.P. Duke Energy Marketing Canada Indeck Energy Services of Oswego	Niagara Falls, NY	27	5.18	0	N/A	0	N/A	27	5.18
INDECK-OSWEGO, L.P. Nexen Canada Indeck Energy Services of Oswego	Niagara Falls, NY	113	5.13	65	5.19	278	5.75	455	5.52
INDECK-YERKES, L.P. Conoco Phillips Canada Ltd. Indeck Energy Services of Yerkes	Niagara Falls, NY	28	5.14	54	5.15	0	N/A	82	5.15
INDECK-YERKES, L.P. Coral Energy Canada Inc. Indeck Energy Services of Yerkes	Niagara Falls, NY	84	5.15	135	5.16	96	5.80	316	5.35
INDECK-YERKES, L.P. Nexen Canada Indeck Energy Services of Yerkes	Niagara Falls, NY	262	5.13	173	5.16	278	5.75	712	5.38
KEYSPAN GAS EAST CORPORATION EnCana Corporation KeySpan Gas East Corporation	Niagara Falls, NY	78	4.72	76	4.99	78	5.39	231	5.03
KIMBALL ENERGY CORPORATION Anadarko Canada Energy Kimball Energy Corporation	Sumas, Washington	144	4.16	23	4.11	0	N/A	167	4.15
KIMBALL ENERGY CORPORATION Concord Energy Kimball Energy Corporation	Sumas, Washington	7	4.34	2	4.17	0	N/A	9	4.30
KIMBALL ENERGY CORPORATION Duke Energy Marketing Canada Kimball Energy Corporation	Sumas, Washington	0	N/A	150	5.78	310	6.47	460	6.24
KIMBALL ENERGY CORPORATION Enserco Energy Marketing Canada Kimball Energy Corporation	Sumas, Washington	8	4.19	4	4.16	0	N/A	12	4.18
KIMBALL ENERGY CORPORATION IGI Resources Kimball Energy Corporation	Sumas, Washington	16	4.03	90	4.21	109	5.20	215	4.70
KIMBALL ENERGY CORPORATION Puget Sound Energy Kimball Energy Corporation	Sumas, Washington	0	N/A	0	N/A	32	4.49	32	4.49

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MIDLAND COGENERATION VENTURE Husky Oil Midland Cogeneration Venture	Noyes, Minnesota	310	4.42	300	4.39	310	4.63	920	4.48
MIRANT AMERICAS ENERGY MARKETING, L.P. Mirant Canada Energy Marketing Ltd. Mirant Americas Energy Marketing, LP	Noyes, Minnesota	2151	4.70	676	4.67	699	5.06	3526	4.76
MIRANT AMERICAS ENERGY MARKETING, L.P. Mirant Canada Energy Marketing Ltd. Mirant Americas Energy Marketing, LP	Waddington, NY	0	N/A	84	5.19	123	6.59	206	6.02
MONTANA-DAKOTA UTILITIES CO. Tenaska Marketing Canada Montana-Dakota Utilities Co.	Port of Morgan, MT	110	4.44	151	4.35	77	4.48	337	4.41
MURPHY GAS GATHERING BP Canada Energy Marketing Corp. BP Canada Energy Marketing Corp.	Noyes, Minnesota	60	4.63	40	4.64	81	5.61	182	5.07
MURPHY GAS GATHERING BP Canada Energy Marketing Corp. Murphy Oil	Noyes, Minnesota	86	4.48	95	4.58	70	5.26	252	4.74
NATIONAL FUEL GAS DISTRIBUTION BP Canada Energy Marketing Corp. Various NY State Markets	Niagara Falls, NY	187	4.97	68	5.18	396	5.96	651	5.60
NATIONAL FUEL GAS DISTRIBUTION Cargill Energy Division Various NY State Markets	Niagara Falls, NY	0	N/A	0	N/A	317	6.75	317	6.75
NATIONAL FUEL GAS DISTRIBUTION Conoco Phillips Canada Ltd. Various NY State Markets	Niagara Falls, NY	190	4.71	0	N/A	317	6.35	506	5.74
NATIONAL FUEL GAS DISTRIBUTION Nexen Marketing U.S.A. Inc. Various NY State Markets	Niagara Falls, NY	579	4.97	170	5.12	1301	6.24	2050	5.79
NATIONAL FUEL RESOURCES, INC. BP Canada Energy Marketing Corp. Various NY State Markets	Niagara Falls, NY	153	4.70	0	N/A	0	N/A	153	4.70
NATIONAL FUEL RESOURCES, INC. Canadian Natural Resources Limited Various NY State Markets	Grand Island, NY	82	4.85	287	5.03	293	5.56	662	5.24

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
NATIONAL FUEL RESOURCES, INC. Canadian Natural Resources Limited Various NY State Markets	Niagara Falls, NY	282	4.84	154	5.02	159	5.74	595	5.13
NATIONAL FUEL RESOURCES, INC. Cargill Energy Division Various NY State Markets	Niagara Falls, NY	307	4.68	30	5.05	0	N/A	337	4.71
NATIONAL FUEL RESOURCES, INC. Conoco Phillips Canada Ltd. Various NY State Markets	Grand Island, NY	1	4.76	0	N/A	0	N/A	1	4.76
NATIONAL FUEL RESOURCES, INC. Conoco Phillips Canada Ltd. Various NY State Markets	Niagara Falls, NY	602	4.74	8	5.19	0	N/A	610	4.74
NATIONAL FUEL RESOURCES, INC. Coral Energy Canada Inc. Various NY State Markets	Niagara Falls, NY	89	4.78	162	5.00	153	5.42	405	5.11
NATIONAL FUEL RESOURCES, INC. Duke Energy Marketing Canada Various NY State Markets	Niagara Falls, NY	153	4.72	149	4.93	153	5.33	455	4.99
NATIONAL FUEL RESOURCES, INC. Husky Oil Various NY State Markets	Grand Island, NY	4	4.72	0	N/A	0	N/A	4	4.72
NATIONAL FUEL RESOURCES, INC. Husky Oil Various NY State Markets	Niagara Falls, NY	73	4.90	59	5.01	0	N/A	132	4.95
NATIONAL FUEL RESOURCES, INC. Indeck-Oswego, L.P. Various NY State Markets	Niagara Falls, NY	0	N/A	214	4.91	221	5.39	435	5.15
NATIONAL FUEL RESOURCES, INC. Indeck-Yerkes Energy Services Various NY State Markets	Niagara Falls, NY	261	4.68	45	4.91	46	5.39	351	4.80
NATIONAL FUEL RESOURCES, INC. NJR Energy Services Various NY State Markets	Niagara Falls, NY	0	N/A	149	5.04	153	5.45	302	5.25
NATIONAL FUEL RESOURCES, INC. Sempra Energy Trading Various NY State Markets	Niagara Falls, NY	0	N/A	149	5.04	153	5.45	302	5.25

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NATIONAL FUEL RESOURCES, INC. Tenaska Marketing Canada Various NY State Markets	Niagara Falls, NY	0	N/A	446	5.01	460	5.42	906	5.22
NEXEN MARKETING U.S.A. INC. Nexen Marketing Various IA State Markets	Port of Morgan, MT	8034	4.17	5017	4.23	7989	4.68	21041	4.38
NEXEN MARKETING U.S.A. INC. Nexen Marketing Various IL State Markets	Sherwood, ND	4843	4.16	4914	4.13	5215	4.60	14971	4.30
NEXEN MARKETING U.S.A. INC. Nexen Marketing Various MI State Markets	St. Clair, Michigan	613	4.83	158	4.68	0	N/A	770	4.80
NEXEN MARKETING U.S.A. INC. Nexen Marketing Various MN State Markets	Noyes, Minnesota	1372	4.81	1411	4.75	3503	5.15	6285	4.99
NEXEN MARKETING U.S.A. INC. Nexen Marketing Various NY State Markets	Niagara Falls, NY	1722	4.92	1969	5.03	2921	5.84	6613	5.36
NEXEN MARKETING U.S.A. INC. Nexen Marketing Various NY State Markets	Waddington, NY	122	4.51	116	4.61	220	6.51	458	5.50
NJR ENERGY SERVICES COMPANY Cargill Energy Division NJR Energy Services Company	Niagara Falls, NY	0	N/A	0	N/A	276	5.21	276	5.21
NJR ENERGY SERVICES COMPANY Coral Energy Canada Inc. NJR Energy Services Company	Niagara Falls, NY	5	5.13	0	N/A	317	5.26	322	5.26
NJR ENERGY SERVICES COMPANY Dawn Storage NJR Energy Services Company	Niagara Falls, NY	0	N/A	186	5.04	0	N/A	186	5.04
NJR ENERGY SERVICES COMPANY National Fuel Resources NJR Energy Services Company	Niagara Falls, NY	0	N/A	15	5.04	0	N/A	15	5.04
NJR ENERGY SERVICES COMPANY Natural Gas Exchange NJR Energy Services Company	Niagara Falls, NY	125	4.82	337	4.67	67	5.33	530	4.79

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NJR ENERGY SERVICES COMPANY Nexen Canada NJR Energy Services Company	Niagara Falls, NY	30	5.14	0	N/A	0	N/A	30	5.14
NJR ENERGY SERVICES COMPANY Sequent NJR Energy Services Company	St. Clair, Michigan	0	N/A	0	N/A	30	5.13	30	5.13
NORTH AMERICAN ENERGY, INC. Various Suppliers North American Energy Inc.	Grand Island, NY	3	4.72	0	N/A	2	5.51	5	5.04
NORTH AMERICAN ENERGY, INC. Various Suppliers North American Energy Inc.	Niagara Falls, NY	0	N/A	10	5.02	12	5.44	23	5.25
NORTHERN UTILITIES, INC. EnCana Corporation Northern Utilities, Inc.	Niagara Falls, NY	0	N/A	0	N/A	61	5.39	61	5.39
NORTHWEST NATURAL GAS COMPANY BP Canada Energy Marketing Corp. Northwest Natural Gas Company	Sumas, Washington	0	N/A	295	3.98	305	4.40	599	4.19
NORTHWEST NATURAL GAS COMPANY Burlington Resources Canada Energy LTD Northwest Natural Gas Company	Sumas, Washington	0	N/A	589	4.14	609	4.30	1198	4.22
NORTHWEST NATURAL GAS COMPANY Canadian Natural Resources Limited Northwest Natural Gas Company	Sumas, Washington	32	4.29	273	4.10	192	4.97	497	4.45
NORTHWEST NATURAL GAS COMPANY Concord Energy Northwest Natural Gas Company	Sumas, Washington	19	4.17	112	4.09	60	5.03	192	4.39
NORTHWEST NATURAL GAS COMPANY Coral Energy Canada Inc. Northwest Natural Gas Company	Sumas, Washington	33	4.16	1041	4.15	914	4.42	1987	4.27
NORTHWEST NATURAL GAS COMPANY Duke Energy Marketing Canada Northwest Natural Gas Company	Sumas, Washington	0	N/A	1621	4.21	2132	4.42	3752	4.33
NORTHWEST NATURAL GAS COMPANY Enserco Energy Marketing Canada Northwest Natural Gas Company	Sumas, Washington	132	4.31	245	4.08	24	5.46	402	4.24

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NORTHWEST NATURAL GAS COMPANY Husky Energy Marketing Northwest Natural Gas Company	Sumas, Washington	0	N/A	201	4.27	80	5.09	280	4.50
NORTHWEST NATURAL GAS COMPANY Reliant Energy Services Canada, Inc. Northwest Natural Gas Company	Sumas, Washington	0	N/A	442	4.13	457	4.55	899	4.34
NORTHWEST NATURAL GAS COMPANY Sempra Energy Trading Northwest Natural Gas Company	Sumas, Washington	268	4.31	1723	4.13	1795	4.39	3786	4.27
NORTHWESTERN ENERGY, L.L.C. Markedon Energy Ltd. NorthWestern Energy, L.L.C.	Whitlash, Montana	0	N/A	6	4.01	6	4.18	12	4.10
NORTHWESTERN ENERGY, L.L.C. WD Energy Services Inc. NorthWestern Energy, L.L.C.	Whitlash, Montana	0	N/A	660	4.06	670	4.57	1330	4.32
NSTAR GAS COMPANY ANE NSTAR Gas Company	Waddington, NY	137	4.76	133	4.76	137	4.97	407	4.83
NUMAC ENERGY (U.S.) INC. Devon Canada Corporation Cargill Energy Division	Eastport, Idaho	0	N/A	0	N/A	126	5.30	126	5.30
NUMAC ENERGY (U.S.) INC. Numac Energy Nexen Marketing U.S.A. Inc.	Port of Morgan, MT	647	4.53	0	N/A	0	N/A	647	4.53
NUMAC ENERGY (U.S.) INC. Numac Energy Sempra Energy Trading Corp.	Eastport, Idaho	530	4.47	512	4.44	381	5.65	1423	4.78
ONEOK ENERGY MARKETING AND TRADING CO. LP ARC Resources Ltd. Oneok Energy Marketing & Trading Co., L.P.	Port of Morgan, MT	186	4.38	185	4.20	191	4.30	563	4.29
ONEOK ENERGY MARKETING AND TRADING CO. LP Anadarko Canada Energy Oneok Energy Marketing & Trading Co., L.P.	Port of Morgan, MT	0	N/A	0	N/A	152	4.30	152	4.30
ONEOK ENERGY MARKETING AND TRADING CO. LP BP Canada Energy Marketing Corp. Oneok Energy Marketing & Trading Co., L.P.	Port of Morgan, MT	632	4.38	0	N/A	0	N/A	632	4.38

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ONEOK ENERGY MARKETING AND TRADING CO. LP Burlington Resources Canada Energy LTD Oneok Energy Marketing & Trading Co., L.P.	Port of Morgan, MT	0	N/A	294	4.20	304	4.30	599	4.25
ONEOK ENERGY MARKETING AND TRADING CO. LP Natural Gas Exchange Oneok Energy Marketing & Trading Co., L.P.	Port of Morgan, MT	0	N/A	1427	4.20	1324	4.30	2751	4.25
OXY ENERGY CANADA, LLC Anadarko Canada Energy Peoples Gas, Light, & Coke	Port of Morgan, MT	0	N/A	0	N/A	288	4.48	288	4.48
OXY ENERGY CANADA, LLC Burlington Resources Canada Energy LTD Peoples Gas, Light, & Coke	Port of Morgan, MT	0	N/A	551	4.32	423	4.48	974	4.39
OXY ENERGY CANADA, LLC Dominion Exploration Canada Ltd. Peoples Gas, Light, & Coke	Port of Morgan, MT	0	N/A	557	4.32	0	N/A	557	4.32
OXY ENERGY CANADA, LLC EnCana Corporation Peoples Gas, Light, & Coke	Port of Morgan, MT	0	N/A	0	N/A	288	4.48	288	4.48
OXY ENERGY CANADA, LLC Natural Gas Exchange Peoples Gas, Light, & Coke	Port of Morgan, MT	0	N/A	418	4.32	576	4.48	994	4.41
PACIFIC GAS & ELECTRIC COMPANY BP Canada Energy Marketing Corp. Pacific Gas & Electric Company	Eastport, Idaho	3745	4.36	2091	4.20	2160	4.28	7996	4.30
PACIFIC GAS & ELECTRIC COMPANY Burlington Resources Canada Energy LTD Pacific Gas & Electric Company	Eastport, Idaho	864	4.36	1115	4.19	1152	4.28	3132	4.27
PACIFIC GAS & ELECTRIC COMPANY CIBC World Markets PLC Pacific Gas & Electric Company	Eastport, Idaho	0	N/A	1394	4.19	1440	4.28	2834	4.24
PACIFIC GAS & ELECTRIC COMPANY Canadian 88 Energy Pacific Gas & Electric Company	Eastport, Idaho	288	4.36	0	N/A	0	N/A	288	4.36
PACIFIC GAS & ELECTRIC COMPANY Canadian Natural Resources Limited Pacific Gas & Electric Company	Eastport, Idaho	2881	4.36	2788	4.19	2881	4.28	8549	4.28

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PACIFIC GAS & ELECTRIC COMPANY Conoco Phillips Canada Ltd. Pacific Gas & Electric Company	Eastport, Idaho	0	N/A	0	N/A	144	4.18	144	4.18
PACIFIC GAS & ELECTRIC COMPANY Cook Inlet Energy Supply Pacific Gas & Electric Company	Eastport, Idaho	93	4.16	0	N/A	288	4.28	381	4.25
PACIFIC GAS & ELECTRIC COMPANY Coral Energy Canada Inc. Pacific Gas & Electric Company	Eastport, Idaho	1440	4.45	697	4.20	720	4.29	2857	4.35
PACIFIC GAS & ELECTRIC COMPANY Esprit Exploration Pacific Gas & Electric Company	Eastport, Idaho	0	N/A	418	4.20	432	4.28	850	4.24
PACIFIC GAS & ELECTRIC COMPANY Imperial Oil Resources Pacific Gas & Electric Company	Eastport, Idaho	1440	4.36	1673	4.19	1728	4.28	4841	4.27
PACIFIC GAS & ELECTRIC COMPANY Natural Gas Exchange Pacific Gas & Electric Company	Eastport, Idaho	4729	4.26	5678	4.11	5828	4.51	16235	4.30
PACIFIC GAS & ELECTRIC COMPANY PacifiCorp Energy Canada Ltd. Pacific Gas & Electric Company	Eastport, Idaho	630	4.36	697	4.19	0	N/A	1327	4.27
PACIFIC GAS & ELECTRIC COMPANY Talisman Energy Canada Pacific Gas & Electric Company	Eastport, Idaho	864	4.36	1115	4.19	1368	4.28	3348	4.27
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Various IA State Markets	Port of Morgan, MT	12983	4.44	0	N/A	0	N/A	12983	4.44
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Aux Sable Liquids Products, Inc.	Sherwood, ND	599	4.69	580	4.67	599	4.93	1777	4.76
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Avista Corporation	Eastport, Idaho	828	4.44	801	4.40	828	4.67	2458	4.50
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. BP Canada Energy Marketing Corp.	Port of Morgan, MT	613	4.64	593	4.67	613	4.96	1819	4.76

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PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. BP Canada Energy Marketing Corp.	Sherwood, ND	709	4.70	678	4.62	619	6.04	2006	5.09
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Conoco Inc.	Sherwood, ND	449	4.64	435	4.67	449	4.93	1333	4.75
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Coral Energy Resources	Sherwood, ND	299	4.64	435	4.68	449	4.94	1183	4.77
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Duke Energy Trading & Marketing	Sherwood, ND	150	4.64	0	N/A	0	N/A	150	4.64
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Enbridge Gas Services (U.S.) Inc.	Sherwood, ND	449	4.64	435	4.67	449	4.93	1333	4.75
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Enserco Energy, Inc.	Sherwood, ND	60	4.64	58	4.68	60	4.94	178	4.75
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Nexen Marketing U.S.A. Inc.	Port of Morgan, MT	299	4.64	290	4.67	299	4.93	889	4.75
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Nexen Marketing U.S.A. Inc.	Sherwood, ND	449	4.64	435	4.67	449	4.93	1333	4.75
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Occidental Energy Marketing, Inc.	Port of Morgan, MT	0	N/A	290	4.68	299	4.94	589	4.81
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Sempra Energy Trading Corp.	Port of Morgan, MT	237	4.64	229	4.68	237	4.94	703	4.75
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Tenaska Marketing Ventures	Port of Morgan, MT	599	4.64	290	4.67	299	4.93	1188	4.72
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Wisconsin Electric	Sherwood, ND	0	N/A	148	4.68	311	4.94	459	4.86

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PETROCOM ENERGY GROUP, LTD. Duke Energy Marketing Canada Various NY State Markets	Niagara Falls, NY	1	4.78	0	N/A	0	N/A	1	4.78
PETROCOM ENERGY GROUP, LTD. NGX Various NY State Markets	Niagara Falls, NY	148	5.03	319	4.90	548	6.35	1014	5.70
PETROCOM ENERGY GROUP, LTD. Sempra Energy Trading Various NY State Markets	Niagara Falls, NY	0	N/A	75	4.70	0	N/A	75	4.70
PIONEER NATURAL RESOURCES CANADA INC. BP Canada Energy Marketing Corp. BP Canada Energy Marketing Corp.	Sherwood, ND	106	4.17	342	4.19	318	4.92	766	4.49
PIONEER NATURAL RESOURCES CANADA INC. BP Canada Energy Marketing Corp. Nexen Marketing U.S.A. Inc.	Sherwood, ND	230	4.36	499	4.93	487	4.54	1216	4.67
PIONEER NATURAL RESOURCES CANADA INC. Canadian Natural Resources Limited BP Canada Energy Marketing Corp.	Sherwood, ND	0	N/A	0	N/A	2	4.92	2	4.92
PIONEER NATURAL RESOURCES CANADA INC. Canadian Natural Resources Limited Nexen Marketing U.S.A. Inc.	Sherwood, ND	0	N/A	0	N/A	3	4.54	3	4.54
PIONEER NATURAL RESOURCES CANADA INC. EnCana Corporation BP Canada Energy Marketing Corp.	Sherwood, ND	0	N/A	55	4.19	127	4.92	182	4.70
PIONEER NATURAL RESOURCES CANADA INC. EnCana Corporation Nexen Marketing U.S.A. Inc.	Sherwood, ND	0	N/A	81	4.93	195	4.54	275	4.65
PIONEER NATURAL RESOURCES CANADA INC. Impact Energy BP Canada Energy Marketing Corp.	Sherwood, ND	0	N/A	0	N/A	90	4.92	90	4.92
PIONEER NATURAL RESOURCES CANADA INC. Impact Energy Nexen Marketing U.S.A. Inc.	Sherwood, ND	0	N/A	151	4.63	137	4.54	288	4.59
PIONEER NATURAL RESOURCES CANADA INC. Nexen Canada BP Canada Energy Marketing Corp.	Sherwood, ND	120	4.17	4	4.19	0	N/A	124	4.17

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PIONEER NATURAL RESOURCES CANADA INC. Nexen Canada Nexen Marketing U.S.A. Inc.	Sherwood, ND	0	N/A	6	4.93	0	N/A	6	4.93
PIONEER NATURAL RESOURCES CANADA INC. Nexen Marketing U.S.A. Inc. Nexen Marketing U.S.A. Inc.	Sherwood, ND	259	4.36	0	N/A	0	N/A	259	4.36
PIONEER NATURAL RESOURCES CANADA INC. Pioneer Canada BP Canada Energy Marketing Corp.	Sherwood, ND	429	4.17	509	4.19	497	4.92	1435	4.44
PIONEER NATURAL RESOURCES CANADA INC. Pioneer Canada Nexen Marketing U.S.A. Inc.	Sherwood, ND	929	4.36	742	4.93	762	4.54	2432	4.59
PIONEER NATURAL RESOURCES CANADA INC. Talisman Energy Canada Alliance Marketing L.P.	Sherwood, ND	124	4.12	105	4.04	107	4.35	336	4.17
PIONEER NATURAL RESOURCES CANADA INC. Talisman Energy Canada BP Canada Energy Marketing Corp.	Sherwood, ND	217	4.17	152	4.19	126	4.92	495	4.37
PIONEER NATURAL RESOURCES CANADA INC. Talisman Energy Canada Nexen Marketing U.S.A. Inc.	Sherwood, ND	471	4.36	221	4.93	193	4.54	884	4.54
PORTLAND GENERAL ELECTRIC COMPANY Coral Energy Canada Inc. Portland General Electric Company	Eastport, Idaho	419	4.47	413	4.46	289	4.78	1122	4.55
PORTLAND GENERAL ELECTRIC COMPANY Dominion Exploration Canada Ltd. Portland General Electric Company	Eastport, Idaho	137	5.17	0	N/A	617	4.55	755	4.66
PORTLAND GENERAL ELECTRIC COMPANY Enserco Energy Marketing Canada Portland General Electric Company	Eastport, Idaho	0	N/A	259	2.53	513	5.69	772	4.63
PORTLAND GENERAL ELECTRIC COMPANY Morgan Stanley Capital Company Portland General Electric Company	Eastport, Idaho	0	N/A	140	4.18	145	4.83	285	4.51
PORTLAND GENERAL ELECTRIC COMPANY Natural Gas Exchange Portland General Electric Company	Eastport, Idaho	8	3.42	25	3.73	0	N/A	33	3.66

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PORTLAND GENERAL ELECTRIC COMPANY Semptra Energy Trading Portland General Electric Company	Eastport, Idaho	592	4.25	559	3.40	218	5.17	1368	4.05
PPM ENERGY, INC. Chevron Canada Resources PPM Energy	Eastport, Idaho	931	4.24	2169	4.30	2798	4.55	5898	4.41
PROGAS U.S.A., INC. ProGas Limited BP Canada Energy Marketing Corp.	Sherwood, ND	2070	4.69	2494	4.68	2655	5.19	7219	4.87
PROLIANCE ENERGY, LLC BP Canada Energy Marketing Corp. Vectren Corporation	Detroit, Michigan	0	N/A	0	N/A	487	6.16	487	6.16
PUGET SOUND ENERGY, INC. Puget Sound Energy Puget Sound Energy	Sumas, Washington	992	4.18	3914	4.48	3711	4.72	8617	4.55
RELIANT ENERGY SERVICES, INC. Nexen Canada Reliant Energy Services, Inc.	Niagara Falls, NY	0	N/A	0	N/A	145	6.91	145	6.91
ROCHESTER GAS & ELECTRIC CORPORATION Entergy-Koch Trading Canada, ULC Rochester Gas & Electric Company	Grand Island, NY	0	N/A	0	N/A	253	6.42	253	6.42
ROCHESTER GAS & ELECTRIC CORPORATION Nexen Canada Rochester Gas & Electric Company	Grand Island, NY	602	9.08	1087	4.97	1526	6.26	3216	6.35
ROCHESTER GAS & ELECTRIC CORPORATION Union Gas Limited Rochester Gas & Electric Company	Grand Island, NY	0	N/A	0	N/A	577	5.11	577	5.11
SACRAMENTO MUNICIPAL UTILITY DISTRICT BP Canada Energy Marketing Corp. Sacramento Municipal Utility Dist.	Eastport, Idaho	129	4.18	300	4.03	252	4.26	681	4.14
SACRAMENTO MUNICIPAL UTILITY DISTRICT Cinergy Canada Sacramento Municipal Utility Dist.	Eastport, Idaho	310	3.43	300	3.43	310	3.43	920	3.43
SACRAMENTO MUNICIPAL UTILITY DISTRICT Cook Inlet Energy Supply Sacramento Municipal Utility Dist.	Eastport, Idaho	155	4.94	0	N/A	155	4.29	310	4.62

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
SACRAMENTO MUNICIPAL UTILITY DISTRICT Coral Energy Canada Inc. Sacramento Municipal Utility Dist.	Eastport, Idaho	124	5.94	94	3.95	0	N/A	218	5.08
SACRAMENTO MUNICIPAL UTILITY DISTRICT El Paso Energy Markeing Canada Sacramento Municipal Utility Dist.	Eastport, Idaho	0	N/A	0	N/A	310	3.26	310	3.26
SACRAMENTO MUNICIPAL UTILITY DISTRICT El Paso Merchant Energy Sacramento Municipal Utility Dist.	Eastport, Idaho	310	3.26	300	3.26	0	N/A	610	3.26
SAN DIEGO GAS & ELECTRIC NGX San Diego Gas & Electric Company	Eastport, Idaho	961	4.49	1431	4.31	0	N/A	2392	4.38
SAN DIEGO GAS & ELECTRIC Various Suppliers San Diego Gas & Electric Company	Eastport, Idaho	0	N/A	0	N/A	1634	4.35	1634	4.35
SELECT ENERGY NEW YORK, INC. Rochester Gas & Electric Select Energy New York	Niagara Falls, NY	44	4.65	0	N/A	50	5.32	94	5.01
SEMPRA ENERGY TRADING CORPORATION Various Suppliers Various CA State Markets	Sumas, Washington	517	4.19	889	4.16	1185	5.18	2592	4.63
SEMPRA ENERGY TRADING CORPORATION Various Suppliers Various ID State Markets	Eastport, Idaho	1650	4.57	1022	4.54	1156	5.60	3829	4.87
SEMPRA ENERGY TRADING CORPORATION Various Suppliers Various ME State Markets	Calais, ME	269	5.48	94	5.31	115	7.17	479	5.85
SEMPRA ENERGY TRADING CORPORATION Various Suppliers Various NY State Markets	Niagara Falls, NY	516	4.80	614	5.00	634	6.63	1764	5.53
SEMPRA ENERGY TRADING CORPORATION Various Suppliers Various NY State Markets	Waddington, NY	1602	4.87	1362	5.00	2097	6.94	5060	5.76
SEMPRA ENERGY TRADING CORPORATION Various Suppliers Various WI State Markets	Noyes, Minnesota	0	N/A	0	N/A	79	4.89	79	4.89

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
SHELL NA, LNG, INC. Shell Western LNG, Ltd. Coral Energy Resources	Cove Point, Maryland	2874	4.27	2870	4.25	5767	4.62	11511	4.44
SIERRA PACIFIC POWER COMPANY Avenir Sierra Pacific Power Company	Eastport, Idaho	0	N/A	422	4.25	439	4.25	861	4.25
SIERRA PACIFIC POWER COMPANY BP Canada Energy Marketing Corp. Sierra Pacific Power Company	Eastport, Idaho	656	4.43	527	4.09	469	4.74	1652	4.41
SIERRA PACIFIC POWER COMPANY Coral Energy Canada Inc. Sierra Pacific Power Company	Eastport, Idaho	0	N/A	634	4.23	1160	4.36	1794	4.31
SIERRA PACIFIC POWER COMPANY El Paso Merchant Energy Sierra Pacific Power Company	Eastport, Idaho	307	4.29	297	4.22	309	4.24	912	4.25
SIERRA PACIFIC POWER COMPANY Enserco Energy Marketing Canada Sierra Pacific Power Company	Eastport, Idaho	18	4.55	690	4.13	790	4.46	1498	4.31
SIERRA PACIFIC POWER COMPANY Morgan Stanley Capital Company Sierra Pacific Power Company	Eastport, Idaho	307	4.25	0	N/A	0	N/A	307	4.25
SIERRA PACIFIC POWER COMPANY Nexen Canada Sierra Pacific Power Company	Eastport, Idaho	0	N/A	0	N/A	307	4.24	307	4.24
SIERRA PACIFIC POWER COMPANY Petro-Canada Hydrocarbons Inc. Sierra Pacific Power Company	Eastport, Idaho	169	4.26	0	N/A	291	4.24	460	4.25
SITHE/INDEPENDENCE POWER PARTNERSHIP, LP Dynergy Canada Sithe/Independence Power Partners, LP	Grand Island, NY	669	5.01	399	4.91	654	6.25	1721	5.46
SPRAGUE ENERGY CORPORATION BP Canada Energy Marketing Corp. New York State Electric & Gas Corporation	Waddington, NY	617	4.88	0	N/A	0	N/A	617	4.88
SPRAGUE ENERGY CORPORATION BP Canada Energy Marketing Corp. Various NJ State Markets	Niagara Falls, NY	0	N/A	108	5.25	534	5.65	642	5.58

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
SPRAGUE ENERGY CORPORATION BP Canada Energy Marketing Corp. Various NY State Markets	Grand Island, NY	13	5.23	1	5.27	7	6.30	22	5.58
SPRAGUE ENERGY CORPORATION BP Canada Energy Marketing Corp. Various NY State Markets	Waddington, NY	0	N/A	0	N/A	96	6.61	96	6.61
SPRAGUE ENERGY CORPORATION Cargill Energy Division Various NY State Markets	Waddington, NY	0	N/A	0	N/A	1	5.68	1	5.68
SPRAGUE ENERGY CORPORATION Coral Energy Canada Inc. New York State Electric & Gas Corporation	Waddington, NY	36	5.22	0	N/A	0	N/A	36	5.22
SPRAGUE ENERGY CORPORATION Coral Energy Canada Inc. Various NJ State Markets	Niagara Falls, NY	673	5.05	0	N/A	304	6.17	977	5.40
SPRAGUE ENERGY CORPORATION Coral Energy Canada Inc. Various NY State Markets	Grand Island, NY	56	5.23	0	N/A	11	7.04	67	5.52
SPRAGUE ENERGY CORPORATION Coral Energy Canada Inc. Various NY State Markets	Niagara Falls, NY	0	N/A	193	5.22	0	N/A	193	5.22
SPRAGUE ENERGY CORPORATION Coral Energy Canada Inc. Various NY State Markets	Waddington, NY	0	N/A	0	N/A	12	6.54	12	6.54
SPRAGUE ENERGY CORPORATION Dynergy Canada Various MA State Markets	Niagara Falls, NY	33	5.28	0	N/A	0	N/A	33	5.28
SPRAGUE ENERGY CORPORATION Dynergy Canada Various NJ State Markets	Niagara Falls, NY	0	N/A	0	N/A	89	7.07	89	7.07
SPRAGUE ENERGY CORPORATION Dynergy Canada Various NY State Markets	Grand Island, NY	8	5.12	0	N/A	3	7.25	11	5.71
SPRAGUE ENERGY CORPORATION Dynergy Canada Various NY State Markets	Pittsburg, NH	0	N/A	0	N/A	14	6.88	14	6.88

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
SPRAGUE ENERGY CORPORATION Husky Gas Marketing Inc. New York State Electric & Gas Corporation	Waddington, NY	345	5.03	0	N/A	0	N/A	345	5.03
SPRAGUE ENERGY CORPORATION Husky Gas Marketing Inc. Various MA State Markets	Niagara Falls, NY	66	5.20	0	N/A	0	N/A	66	5.20
SPRAGUE ENERGY CORPORATION Husky Gas Marketing Inc. Various NJ State Markets	Niagara Falls, NY	0	N/A	0	N/A	117	5.62	117	5.62
SPRAGUE ENERGY CORPORATION Husky Gas Marketing Inc. Various NY State Markets	Grand Island, NY	29	5.22	170	5.21	183	5.67	382	5.43
SPRAGUE ENERGY CORPORATION Husky Gas Marketing Inc. Various NY State Markets	Massena, New York	27	4.85	52	5.46	53	5.88	131	5.51
SPRAGUE ENERGY CORPORATION Husky Gas Marketing Inc. Various NY State Markets	Pittsburg, NH	0	N/A	0	N/A	19	7.37	19	7.37
SPRAGUE ENERGY CORPORATION Husky Gas Marketing Inc. Various NY State Markets	Waddington, NY	0	N/A	0	N/A	57	5.99	57	5.99
SPRAGUE ENERGY CORPORATION Mirant Americas Energy Marketing Canada, LTD. Various NY State Markets	Pittsburg, NH	0	N/A	0	N/A	145	7.20	145	7.20
SPRAGUE ENERGY CORPORATION Mirant Americas Energy Marketing Canada, LTD. Various NY State Markets	Waddington, NY	0	N/A	0	N/A	229	6.96	229	6.96
SPRAGUE ENERGY CORPORATION Nexen Canada Various MA State Markets	Niagara Falls, NY	337	5.01	0	N/A	0	N/A	337	5.01
SPRAGUE ENERGY CORPORATION Nexen Canada Various NY State Markets	Niagara Falls, NY	0	N/A	12	5.47	0	N/A	12	5.47
SPRAGUE ENERGY CORPORATION Nexen Canada Various NY State Markets	Waddington, NY	0	N/A	0	N/A	10	6.38	10	6.38

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SPRAGUE ENERGY CORPORATION Sempra Energy Trading New York State Electric & Gas Corporation	Waddington, NY	161	4.97	0	N/A	0	N/A	161	4.97
SPRAGUE ENERGY CORPORATION Sempra Energy Trading Various MA State Markets	Pittsburg, NH	289	4.98	0	N/A	0	N/A	289	4.98
SPRAGUE ENERGY CORPORATION Sempra Energy Trading Various NY State Markets	Waddington, NY	0	N/A	177	5.54	225	5.96	401	5.78
SPRAGUE ENERGY CORPORATION WPS Energy Services, Inc. Various NY State Markets	Waddington, NY	0	N/A	0	N/A	7	5.85	7	5.85
ST. LAWRENCE GAS COMPANY, INC. Husky Energy Marketing Various NY State Markets	Massena, New York	0	N/A	122	6.69	0	N/A	122	6.69
ST. LAWRENCE GAS COMPANY, INC. Husky Energy Marketing Various NY State Markets	Waddington, NY	0	N/A	0	N/A	126	6.75	126	6.75
ST. LAWRENCE GAS COMPANY, INC. Nexen Canada Various NY State Markets	Massena, New York	0	N/A	138	7.72	321	6.64	459	6.97
ST. LAWRENCE GAS COMPANY, INC. Nexen Canada Various NY State Markets	Waddington, NY	0	N/A	58	6.81	39	6.77	96	6.79
ST. LAWRENCE GAS COMPANY, INC. Sempra Energy Trading Various NY State Markets	Massena, New York	266	5.59	103	5.55	106	5.64	474	5.59
STAMPEDER ENERGY (U.S.) INC. Conoco Phillips Western Canada Partnership BP Canada Energy Marketing Corp.	Sherwood, ND	1928	4.67	1928	4.53	2063	5.94	5919	5.07
STAMPEDER ENERGY (U.S.) INC. Conoco Phillips Western Canada Partnership Coast Energy Group	Eastport, Idaho	302	4.35	253	4.33	302	5.38	858	4.71
STAMPEDER ENERGY (U.S.) INC. Conoco Phillips Western Canada Partnership Hess Energy	Port of Morgan, MT	1236	4.28	1196	4.23	1236	4.44	3669	4.32

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STATOIL NATURAL GAS LLC Repsol Statoil Natural Gas, LLC	Cove Point, Maryland	2874	4.80	0	N/A	0	N/A	2874	4.80
STATOIL NATURAL GAS LLC Sonatrach Statoil Natural Gas, LLC	Cove Point, Maryland	0	N/A	0	N/A	2659	5.56	2659	5.56
STATOIL NATURAL GAS LLC Tractebel LNG North America Service Corp. Statoil Natural Gas, LLC	Cove Point, Maryland	2859	4.80	5737	4.85	1804	5.56	10400	4.96
TENASKA MARKETING VENTURES Birchill Resources Various IA State Markets	Port of Morgan, MT	128	4.63	124	4.31	128	4.93	381	4.63
TENASKA MARKETING VENTURES Calpine Energy Services Canada Partnership Various IL State Markets	Sherwood, ND	731	4.97	731	4.96	0	N/A	1462	4.96
TENASKA MARKETING VENTURES Summit Resources Limited Various IL State Markets	Sherwood, ND	533	4.98	0	N/A	0	N/A	533	4.98
TENASKA MARKETING VENTURES Tenaska Marketing Canada Various CA State Markets	Eastport, Idaho	0	N/A	551	4.08	620	4.32	1172	4.21
TENASKA MARKETING VENTURES Tenaska Marketing Canada Various IA State Markets	Port of Morgan, MT	1029	4.63	3036	4.31	3415	4.93	7481	4.64
TENASKA MARKETING VENTURES Tenaska Marketing Canada Various IL State Markets	Sherwood, ND	12	5.15	1077	5.27	1960	5.14	3048	5.18
TENASKA MARKETING VENTURES Tenaska Marketing Canada Various MN State Markets	Noyes, Minnesota	2386	4.44	323	4.58	1929	4.95	4638	4.66
TENASKA MARKETING VENTURES Tenaska Marketing Canada Various MT State Markets	Babb, Montana	842	4.30	185	4.16	0	N/A	1026	4.27
TENASKA MARKETING VENTURES Tenaska Marketing Canada Various NH State Markets	Pittsburg, NH	390	5.01	0	N/A	0	N/A	390	5.01

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TENASKA MARKETING VENTURES Tenaska Marketing Canada Various NY State Markets	Niagara Falls, NY	0	N/A	0	N/A	220	6.33	220	6.33
TENASKA MARKETING VENTURES Tenaska Marketing Canada Various NY State Markets	Waddington, NY	5	5.41	0	N/A	15	5.99	20	5.85
TENASKA MARKETING VENTURES Tenaska Marketing Canada Various WA State Markets	Sumas, Washington	68	4.31	121	4.29	181	5.17	370	4.72
THE BERKSHIRE GAS COMPANY EnCana Corporation The Berkshire Gas Company	Niagara Falls, NY	33	4.72	32	4.99	33	5.39	98	5.03
THE BROOKLYN UNION GAS COMPANY EnCana Corporation The Brooklyn Union Gas Company	Niagara Falls, NY	934	4.72	905	4.99	935	5.39	2774	5.03
THE MEAD CORPORATION Coral Energy Canada Inc. Mead Paper	Pittsburg, NH	86	4.92	120	5.29	109	5.82	316	5.37
TOTALFINAELF GAS & POWER NORTH AMERICA, INC. Tractebel LNG North America Service Corp. TotalFinaElf Gas & Power North America	Lake Charles, LA	0	N/A	1092	4.49	0	N/A	1092	4.49
TRANSALTA ENERGY MARKETING (US) INC. BP Canada Energy Marketing Corp. TransAlta Centralia Generation LLC	Sumas, Washington	0	N/A	75	4.05	0	N/A	75	4.05
TRANSALTA ENERGY MARKETING (US) INC. Enserco Energy Marketing Canada TransAlta Centralia Generation LLC	Sumas, Washington	0	N/A	0	N/A	54	5.02	54	5.02
TRANSALTA ENERGY MARKETING (US) INC. Semptra Energy Trading TransAlta Centralia Generation LLC	Sumas, Washington	0	N/A	278	4.14	150	5.05	428	4.46
TRANSALTA ENERGY MARKETING (US) INC. TD Commodity & Energy Trading Inc. TransAlta Centralia Generation LLC	Sumas, Washington	0	N/A	0	N/A	15	5.23	15	5.23
TXU PORTFOLIO MANAGEMENT CO., LP TXU Various NY State Markets	Grand Island, NY	429	4.77	1	5.02	1	5.58	431	4.77

SHORT-TERM SALES
YEAR: 2003 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	October		November		December		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TXU PORTFOLIO MANAGEMENT CO., LP TXU Various NY State Markets	Niagara Falls, NY	859	4.75	173	5.63	732	5.26	1764	5.05
TXU PORTFOLIO MANAGEMENT CO., LP TXU Various NY State Markets	Waddington, NY	157	4.69	152	5.18	162	5.60	471	5.16
UNITED STATES GYPSUM COMPANY BP Canada Energy Marketing Corp. United States Gypsum	Eastport, Idaho	235	4.40	235	4.27	235	4.44	705	4.37
USGEN NEW ENGLAND, INC. NGX PG&E Energy Trading	Waddington, NY	29	5.03	0	N/A	0	N/A	29	5.03
USGEN NEW ENGLAND, INC. NGX USGen New England, Inc.	Waddington, NY	0	N/A	0	N/A	16	6.06	16	6.06
VERMONT GAS SYSTEMS, INC. Conoco Phillips Canada Ltd. Vermont Gas Systems, Inc.	Highgate Spr., VT	0	N/A	0	N/A	45	6.60	45	6.60
VERMONT GAS SYSTEMS, INC. Coral Energy Canada Inc. Vermont Gas Systems, Inc.	Highgate Spr., VT	29	4.83	0	N/A	92	6.31	121	5.95
VERMONT GAS SYSTEMS, INC. Husky Oil Vermont Gas Systems, Inc.	Highgate Spr., VT	0	N/A	57	5.10	58	5.50	115	5.30
VIRGINIA POWER ENERGY MARKETING, INC. BP Canada Energy Marketing Corp. BP Energy Marketing	Waddington, NY	0	N/A	0	N/A	23	5.43	23	5.43
VIRGINIA POWER ENERGY MARKETING, INC. BP Canada Energy Marketing Corp. Constellation Energy Source	Waddington, NY	0	N/A	0	N/A	175	5.43	175	5.43
VIRGINIA POWER ENERGY MARKETING, INC. BP Canada Energy Marketing Corp. Coral Energy Resources	Waddington, NY	0	N/A	0	N/A	301	5.43	301	5.43
VIRGINIA POWER ENERGY MARKETING, INC. BP Canada Energy Marketing Corp. Duke Energy Trading & Marketing	Waddington, NY	0	N/A	0	N/A	129	5.43	129	5.43

SHORT-TERM SALES
YEAR: 2003 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

<u>Importer Seller Purchaser / End User</u>	<u>Point of Entry</u>	<u>October</u>		<u>November</u>		<u>December</u>		<u>Quarterly Total Avg.</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
VIRGINIA POWER ENERGY MARKETING, INC. BP Canada Energy Marketing Corp. El Paso Energy Marketing	Waddington, NY	0	N/A	0	N/A	516	5.43	516	5.43
VIRGINIA POWER ENERGY MARKETING, INC. BP Canada Energy Marketing Corp. Energy - Koch Trading, LP	Waddington, NY	0	N/A	0	N/A	85	5.43	85	5.43
VIRGINIA POWER ENERGY MARKETING, INC. BP Canada Energy Marketing Corp. Keyspan Energy Services	Waddington, NY	0	N/A	0	N/A	301	5.43	301	5.43
VIRGINIA POWER ENERGY MARKETING, INC. Sempra Energy Trading Alliance Energy Services	Detroit, Michigan	0	N/A	201	4.82	0	N/A	201	4.82
VIRGINIA POWER ENERGY MARKETING, INC. Sempra Energy Trading Conoco Inc.	Detroit, Michigan	0	N/A	583	4.82	0	N/A	583	4.82
VIRGINIA POWER ENERGY MARKETING, INC. Sempra Energy Trading Cornerstone Energy	Detroit, Michigan	0	N/A	24	4.82	0	N/A	24	4.82
WESTERN GAS RESOURCES, INC. Terasen Gas Western Gas Resources	Eastport, Idaho	31	4.18	0	N/A	71	5.71	102	5.25
WEYERHAEUSER COMPANY Anadarko Canada Energy Weyerhaeuser Company	Sumas, Washington	0	N/A	374	4.12	397	4.69	771	4.41
WEYERHAEUSER COMPANY IGI Resources Weyerhaeuser Company	Sumas, Washington	0	N/A	0	N/A	285	3.20	285	3.20
WEYERHAEUSER COMPANY Nexen Canada Weyerhaeuser Company	Sumas, Washington	0	N/A	312	4.43	331	4.87	643	4.66
WISCONSIN ELECTRIC POWER COMPANY Conoco Canada Limited Wisconsin Electric	Noyes, Minnesota	18	4.89	0	N/A	0	N/A	18	4.89
WISCONSIN ELECTRIC POWER COMPANY Nexen Canada Wisconsin Electric	Noyes, Minnesota	138	4.49	0	N/A	0	N/A	138	4.49

SHORT-TERM SALES
YEAR: 2003 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	October		November		December		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
WISCONSIN GAS COMPANY BP Canada Energy Marketing Corp. Wisconsin Gas	Noyes, Minnesota	0	N/A	10	4.85	248	4.69	258	4.70
WISCONSIN GAS COMPANY Conoco Phillips Canada Ltd. Wisconsin Gas	Noyes, Minnesota	0	N/A	5	4.73	125	5.52	130	5.49
WISCONSIN GAS COMPANY Husky Oil Wisconsin Gas	Noyes, Minnesota	0	N/A	5	4.73	0	N/A	5	4.73
WISCONSIN GAS COMPANY Nexen Canada Wisconsin Gas	Noyes, Minnesota	668	4.47	175	5.48	175	5.48	1018	4.82
WISCONSIN GAS COMPANY Tenaska Marketing Canada Wisconsin Gas	Noyes, Minnesota	193	2.99	30	4.67	20	5.56	243	3.41
WPS ENERGY SERVICES OF CANADA CORP. Various Suppliers WPS Energy Services, Inc.	Noyes, Minnesota	37	4.63	4	4.70	0	N/A	40	4.64
WPS ENERGY SERVICES OF CANADA CORP. Various Suppliers WPS Energy Services, Inc.	Port of Morgan, MT	0	N/A	0	N/A	249	6.54	249	6.54
WPS ENERGY SERVICES, INC. JD Irving Duke Energy Trading & Marketing	Calais, ME	0	N/A	4	3.78	0	N/A	4	3.78
WPS ENERGY SERVICES, INC. JD Irving Emera Energy Inc.	Calais, ME	0	N/A	0	N/A	2	5.70	2	5.70
WPS ENERGY SERVICES, INC. JD Irving Entergy - Koch Trading, LP	Calais, ME	0	N/A	1	3.78	0	N/A	1	3.78
WPS ENERGY SERVICES, INC. JD Irving Sprague Energy	Calais, ME	0	N/A	83	3.78	3	5.70	86	3.84

SHORT-TERM EXPORTERS
Estimated Volumes (MMCF)

	<u>2002</u> <u>Oct.-Dec.</u>	<u>2003</u> <u>Jan.-Mar.</u>	<u>2003</u> <u>Apr.-Jun.</u>	<u>2003</u> <u>Jul.-Sep.</u>	<u>2003</u> <u>Oct.-Dec.</u>
ABITIBI CONSOLIDATED COMPANY OF CANADA	0	111	178	151	199
APPLIED LNG TECHNOLOGIES USA, L.L.C.	124	124	79	66	107
BC GAS UTILITY LTD.	0	0	0	10	15
BP CANADA ENERGY MARKETING CORP.	0	0	0	0	3080
CHINOOK PIPELINE COMPANY	440	0	0	0	0
CINERGY MARKETING & TRADING, LP	0	0	0	0	3731
COENERGY TRADING COMPANY	16413	19353	5993	4914	14959
CONCORD ENERGY LLC	28	0	0	0	0
CONOCO CANADA LIMITED	2461	2726	1960	70	3507
CONSTELLATION POWER SOURCE, INC.	0	0	0	0	1258
DIRECT ENERGY MARKETING LIMITED	0	0	0	0	263
DIST. DE GAS NATURAL DE MEXICALI	946	682	634	562	958
ENBRIDGE GAS DISTRIBUTION INC.	6991	6709	6939	7801	15923
ENBRIDGE GAS SERVICES (U.S.) INC.	0	9350	8053	6909	9661
ENBRIDGE SERVICES INC.	0	0	0	111	20
ENERGIA AZTECA X, S. de R.L. de C.V.	237	1447	1760	7602	6425
ENERGIA DE BAJA CALIFORNIA, S. DE R.L. DE C.V.	196	923	888	2340	2020
GASODUCTO DE ROSARITO, S. DE R.L. DE C.V.	5786	5601	0	0	4762
MEXICANA DE COBRE, S.A. DE C.V.	988	926	871	788	760
NEXEN MARKETING U.S.A. INC.	23670	30977	20434	15850	25316
NJR ENERGY SERVICES COMPANY	39	847	0	0	310
OMIMEX CANADA LIMITED	0	0	0	0	74
ONEOK ENERGY MARKETING AND TRADING CO. LP	0	0	0	595	591
ONTARIO ENERGY SAVINGS CORPORATION	414	434	457	749	913
PEMEX GAS	62057	60369	74470	71416	76330
PREMSTAR ENERGY CANADA, LTD.	55	14	24	0	11
REEF VENTURES, LP	0	0	0	0	189
RELIANT ENERGY SERVICES, INC.	0	407	0	0	0
TENASKA MARKETING VENTURES	4473	4556	7884	6661	5204
TRANSALTA CHIHUAHUA S.A. DE C.V.	0	0	207	1779	2603
UNION GAS LIMITED	1775	2589	2003	1460	8753
VIRGINIA POWER ENERGY MARKETING, INC.	0	0	411	0	0
WEST TEXAS GAS, INC.	483	549	430	419	390
WESTCOAST ENERGY (U.S.) INC.	1117	1092	1105	1117	376
WESTERN GAS RESOURCES, INC.	175	24	0	0	0
WGR CANADA, INC.	61	0	0	0	0
<u>TOTALS</u>	<u>128927</u>	<u>149809</u>	<u>134778</u>	<u>131369</u>	<u>188708</u>

PURCHASERS OF SHORT-TERM EXPORTS
Estimated Volumes Exported (MMCF)

	<u>2002</u> <u>Oct.-Dec.</u>	<u>2003</u> <u>Jan.-Mar.</u>	<u>2003</u> <u>Apr.-Jun.</u>	<u>2003</u> <u>Jul.-Sep.</u>	<u>2003</u> <u>Oct.-Dec.</u>
Abitibi Consolidated Company of Canada	0	111	178	151	199
ACCO	4	5	3	3	3
Anadarko Canada Corporation	0	0	0	0	605
Avista Energy	30	5	0	0	0
Baja Oriente	21	24	22	24	18
BC Gas Inc.	114	0	0	0	0
BC Gas Utility	0	10	0	0	0
BP Canada Energy Co.	0	0	3	0	0
BP Canada Energy Marketing Corp.	0	0	0	0	3080
CoEnergy Trading Company	16413	19353	5993	4914	14959
Conagas	483	549	430	419	390
Conoco Phillips Canada Limited	2461	2726	1960	70	3507
Coral Energy Canada Inc.	0	8	0	0	0
Cris-P	29	26	19	7	30
Distribuidora de Gas Natural de Mexicali	946	682	634	562	958
Duke Energy Marketing Canada	31	0	0	0	0
Enbridge Gas Services Inc.	0	9350	8053	7019	9661
EnCana Energy Services Inc.	440	0	0	0	0
Energia Azteca X	237	1447	1760	7602	6425
Energia de Baja California	196	923	888	2340	2020
Fuel Use	0	0	0	1	0
Ganfer	28	24	11	3	36
Mexcobre	988	926	871	788	760
Nexen	0	0	408	0	0
Omimex Canada Limited	0	0	0	0	74
Oneok Energy Marketing & Trading Co., L.P.	0	0	0	0	189
Oneok Storage	0	0	0	595	591
PEMEX	67842	65970	74470	71416	81092
PFALTZGRAFF	35	41	17	22	11
Premstar Energy Canada Ltd.	55	14	24	0	11
Reliant Energy Services Canada	0	407	0	0	0
Terasen Gas	0	0	0	10	15
Transalta Chihuahua, S.A. de C.V.	0	0	207	1779	6335
Union Gas Limited	1531	1526	1562	1866	1289
Various Alberta Customers	2061	1996	2675	2178	1928
Various British Columbia Customers	26	0	0	0	0
Various Ontario Customers	34889	43681	34585	29594	54503
Various Saskatchewan Customers	0	0	0	0	11
Waterloo	6	6	6	6	8
WGR Canada, Inc.	61	0	0	0	0
<u>Totals</u>	<u>128927</u>	<u>149809</u>	<u>134778</u>	<u>131369</u>	<u>188708</u>

SHORT-TERM SALES
YEAR: 2003 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Seller <u>Purchaser / End User</u>	Point of Exit	October		November		December		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
ABITIBI CONSOLIDATED COMPANY OF CANADA Coral Energy Resources Abitibi Consolidated Company of Canada	Warroad, Minnesota	58	6.61	68	6.67	73	7.30	199	6.88
APPLIED LNG TECHNOLOGIES USA, L.L.C. Applied LNG Technologies USA, L.L.C. ACCO	Nogales, Arizona	1	5.82	1	5.82	2	5.82	3	5.82
APPLIED LNG TECHNOLOGIES USA, L.L.C. Applied LNG Technologies USA, L.L.C. Baja Oriente	Otay Mesa, CA	7	5.82	6	5.82	6	5.82	18	5.82
APPLIED LNG TECHNOLOGIES USA, L.L.C. Applied LNG Technologies USA, L.L.C. Cris-P	Nogales, Arizona	8	5.82	9	5.82	13	5.82	30	5.82
APPLIED LNG TECHNOLOGIES USA, L.L.C. Applied LNG Technologies USA, L.L.C. Ganfer	Nogales, Arizona	8	5.82	14	5.82	15	5.82	36	5.82
APPLIED LNG TECHNOLOGIES USA, L.L.C. Applied LNG Technologies USA, L.L.C. PFALTZGRAFF	Nogales, Arizona	5	5.82	6	5.82	0	N/A	11	5.82
APPLIED LNG TECHNOLOGIES USA, L.L.C. Applied LNG Technologies USA, L.L.C. Waterloo	Nogales, Arizona	3	5.82	2	5.82	2	5.82	8	5.82
BC GAS UTILITY LTD. Northwest Natural Gas Terasen Gas	Sumas, Washington	15	4.08	0	N/A	0	N/A	15	4.08
BP CANADA ENERGY MARKETING CORP. BP Canada Energy Marketing Corp. BP Canada Energy Marketing Corp.	St. Clair, Michigan	1434	3.95	981	4.39	666	4.57	3080	4.22
CINERGY MARKETING & TRADING, LP Cinergy Marketing & Trading, LP Transalta Chihuahua, S.A. de C.V.	El Paso, Texas	1270	4.33	1212	4.18	1249	5.57	3731	4.70
COENERGY TRADING COMPANY CoEnergy Trading Company CoEnergy Trading Company	St. Clair, Michigan	3914	4.59	4021	4.71	7024	4.25	14959	4.46
CONOCO CANADA LIMITED Conoco Phillips Company Conoco Phillips Canada Limited	Detroit, Michigan	174	6.39	221	6.27	0	N/A	395	6.32

SHORT-TERM SALES
YEAR: 2003 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Seller <u>Purchaser / End User</u>	Point of Exit	October		November		December		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CONOCO CANADA LIMITED Conoco Phillips Company Conoco Phillips Canada Limited	Noyes, Minnesota	167	5.34	0	N/A	0	N/A	167	5.34
CONOCO CANADA LIMITED Conoco Phillips Company Conoco Phillips Canada Limited	St. Clair, Michigan	937	6.10	492	6.48	1516	7.55	2945	6.91
CONSTELLATION POWER SOURCE, INC. Constellation Power Source Various Ontario Customers	St. Clair, Michigan	0	N/A	803	4.94	455	6.26	1258	5.42
DIRECT ENERGY MARKETING LIMITED Energy America Various Ontario Customers	Detroit, Michigan	28	4.60	3	5.86	10	6.09	42	5.07
DIRECT ENERGY MARKETING LIMITED Energy America Various Ontario Customers	St. Clair, Michigan	220	4.51	0	N/A	0	N/A	220	4.51
DIRECT ENERGY MARKETING LIMITED Energy America Various Saskatchewan Customers	Sherwood, ND	1	5.00	0	N/A	0	N/A	1	5.00
DIST. DE GAS NATURAL DE MEXICALI Coral Energy Resources Distribuidora de Gas Natural de Mexicali	Calexico, California	278	4.78	336	4.72	344	4.99	958	4.83
ENBRIDGE GAS DISTRIBUTION INC. BP Canada Energy Marketing Corp. Various Ontario Customers	St. Clair, Michigan	125	5.02	1761	4.96	1864	5.28	3751	5.12
ENBRIDGE GAS DISTRIBUTION INC. CanNat Energy Inc. Various Ontario Customers	St. Clair, Michigan	313	5.02	292	4.95	595	5.22	1199	5.10
ENBRIDGE GAS DISTRIBUTION INC. Conoco Phillips Company Various Ontario Customers	St. Clair, Michigan	0	N/A	1459	4.95	1189	5.24	2649	5.08
ENBRIDGE GAS DISTRIBUTION INC. Duke Energy Trading and Marketing Various Ontario Customers	St. Clair, Michigan	16	4.92	1168	4.95	1189	5.23	2373	5.09
ENBRIDGE GAS DISTRIBUTION INC. Enbridge Gas Services (U.S.) Inc. Various Ontario Customers	Marysville, Michigan	0	N/A	509	4.77	0	N/A	509	4.77

SHORT-TERM SALES
YEAR: 2003 Quarter: Four
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Exporter Seller <u>Purchaser / End User</u>	Point of Exit	October		November		December		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
ENBRIDGE GAS DISTRIBUTION INC. Enbridge Gas Services (U.S.) Inc. Various Ontario Customers	St. Clair, Michigan	287	5.03	148	4.98	178	6.32	613	5.39
ENBRIDGE GAS DISTRIBUTION INC. Husky Gas Marketing Inc. Various Ontario Customers	St. Clair, Michigan	0	N/A	438	4.96	446	5.23	884	5.10
ENBRIDGE GAS DISTRIBUTION INC. Nexen Marketing U.S.A. Inc. Various Ontario Customers	St. Clair, Michigan	557	5.05	585	4.96	920	5.24	2062	5.11
ENBRIDGE GAS DISTRIBUTION INC. Occidental Energy Marketing Inc. Various Ontario Customers	St. Clair, Michigan	0	N/A	0	N/A	10	6.70	10	6.70
ENBRIDGE GAS DISTRIBUTION INC. Petro-Canada Hydrocarbons Inc. Various Ontario Customers	St. Clair, Michigan	151	4.91	0	N/A	0	N/A	151	4.91
ENBRIDGE GAS DISTRIBUTION INC. Sempra Energy Trading Various Ontario Customers	St. Clair, Michigan	0	N/A	0	N/A	297	5.23	297	5.23
ENBRIDGE GAS DISTRIBUTION INC. Tenaska Marketing Ventures Various Ontario Customers	St. Clair, Michigan	443	5.11	592	4.94	88	5.96	1123	5.09
ENBRIDGE GAS DISTRIBUTION INC. WPS Energy Services, Inc. Various Ontario Customers	Marysville, Michigan	0	N/A	0	N/A	302	5.29	302	5.29
ENBRIDGE GAS SERVICES (U.S.) INC. Enbridge Gas Services (U.S.) Inc. Enbridge Gas Services Inc.	St. Clair, Michigan	2559	4.64	3450	4.74	3653	5.46	9661	4.99
ENBRIDGE SERVICES INC. Direct Energy Marketing Fuel Use	St. Clair, Michigan	0	N/A	0	N/A	0	N/A	0	0.00
ENBRIDGE SERVICES INC. Direct Energy Marketing Various Ontario Customers	Detroit, Michigan	0	4.58	0	N/A	0	N/A	0	4.58
ENBRIDGE SERVICES INC. Direct Energy Marketing Various Ontario Customers	St. Clair, Michigan	10	4.40	0	N/A	0	N/A	10	4.40

SHORT-TERM SALES
YEAR: 2003 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
ENBRIDGE SERVICES INC. Direct Energy Marketing Various Saskatchewan Customers	Sherwood, ND	10	4.40	0	N/A	0	N/A	10	4.40
ENERGIA AZTECA X, S. de R.L. de C.V. Coral Energy Resources Energia Azteca X	Ogilby, California	2920	4.83	1708	4.63	1798	6.20	6425	5.16
ENERGIA DE BAJA CALIFORNIA, S. DE R.L. DE C.V. Coral Energy Resources Energia de Baja California	Ogilby, California	861	4.55	621	4.35	538	5.63	2020	4.78
GASODUCTO DE ROSARITO, S. DE R.L. DE C.V. Coral Energy Resources PEMEX	Ogilby, California	1249	4.37	1485	4.28	2028	4.55	4762	4.42
MEXICANA DE COBRE, S.A. DE C.V. Richardson Mexcobre	Douglas, Arizona	263	4.81	239	4.87	259	6.37	760	5.36
NEXEN MARKETING U.S.A. INC. Nexen Marketing U.S.A. Inc. Anadarko Canada Corporation	Sault Ste. Marie, MI	0	N/A	297	4.74	307	4.95	605	4.85
NEXEN MARKETING U.S.A. INC. Nexen Marketing U.S.A. Inc. Various Ontario Customers	Detroit, Michigan	0	N/A	0	N/A	26	5.08	26	5.08
NEXEN MARKETING U.S.A. INC. Nexen Marketing U.S.A. Inc. Various Ontario Customers	St. Clair, Michigan	4814	4.73	9198	4.84	10672	5.31	24685	5.02
NJR ENERGY SERVICES COMPANY Sequent Various Ontario Customers	St. Clair, Michigan	0	N/A	0	N/A	310	5.13	310	5.13
OMIMEX CANADA LIMITED Xeno, Inc. Omimex Canada Limited	Havre, Montana	0	N/A	0	N/A	74	5.07	74	5.07
ONEOK ENERGY MARKETING AND TRADING CO. LP Oneok Energy Marketing & Trading Co. LP Oneok Storage	St. Clair, Michigan	591	4.68	0	N/A	0	N/A	591	4.68
ONTARIO ENERGY SAVINGS CORPORATION Coral Energy Resources Union Gas Limited	St. Clair, Michigan	326	3.80	282	4.13	305	4.17	913	4.02

SHORT-TERM SALES
YEAR: 2003 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Seller <u>Purchaser / End User</u>	Point of Exit	October		November		December		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PEMEX GAS MGI Supply PEMEX	Alamo, Texas	5822	4.48	5912	4.37	5526	5.99	17260	4.93
PEMEX GAS MGI Supply PEMEX	Clint, Texas	4422	4.77	4230	4.65	4507	5.55	13159	5.00
PEMEX GAS MGI Supply PEMEX	Douglas, Arizona	784	4.50	155	4.87	30	5.79	968	4.60
PEMEX GAS MGI Supply PEMEX	El Paso, Texas	567	4.51	670	4.40	1153	5.56	2390	4.99
PEMEX GAS MGI Supply PEMEX	Hidalgo, Texas	0	N/A	210	4.65	120	6.19	330	5.21
PEMEX GAS MGI Supply PEMEX	McAllen, Texas	5246	4.51	6248	4.47	5723	5.64	17217	4.87
PEMEX GAS MGI Supply PEMEX	Ogilby, California	747	5.23	304	5.57	204	5.91	1255	5.42
PEMEX GAS MGI Supply PEMEX	Penitas, Texas	0	N/A	360	4.63	239	5.82	599	5.10
PEMEX GAS MGI Supply PEMEX	Rio Bravo, Texas	989	4.88	1673	4.61	1957	5.46	4618	5.03
PEMEX GAS MGI Supply PEMEX	Roma, Texas	6397	4.48	6649	4.40	5487	5.20	18533	4.66
PREMSTAR ENERGY CANADA, LTD. Various Suppliers Premstar Energy Canada Ltd.	St. Clair, Michigan	0	N/A	0	N/A	11	5.00	11	5.00
REEF VENTURES, LP Maverick Gas Marketing, Ltd. Oneok Energy Marketing & Trading Co., L.P.	Eagle Pass, Texas	0	N/A	91	4.55	98	4.95	189	4.76

SHORT-TERM SALES
YEAR: 2003 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Seller <u>Purchaser / End User</u>	Point of Exit	October		November		December		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TENASKA MARKETING VENTURES Tenaska Marketing Ventures Various Alberta Customers	Havre, Montana	629	4.25	545	4.12	755	4.29	1928	4.23
TENASKA MARKETING VENTURES Tenaska Marketing Ventures Various Ontario Customers	St. Clair, Michigan	1223	4.73	1025	4.80	1027	5.20	3275	4.90
TRANSALTA CHIHUAHUA S.A. DE C.V. Cinergy Marketing TransAlta Chihuahua, S.A. de C.V.	Clint, Texas	963	4.33	732	4.23	909	5.59	2603	4.74
UNION GAS LIMITED Anadarko Energy Services Various Ontario Customers	Detroit, Michigan	0	N/A	589	4.60	612	5.05	1201	4.83
UNION GAS LIMITED BG LNG Services Inc. Various Ontario Customers	Detroit, Michigan	874	4.44	775	4.51	789	5.00	2437	4.64
UNION GAS LIMITED BP Gas Marketing Various Ontario Customers	Detroit, Michigan	0	N/A	396	4.86	0	N/A	396	4.86
UNION GAS LIMITED Conoco Inc. Various Ontario Customers	Detroit, Michigan	0	N/A	1025	4.71	1463	5.13	2488	4.96
UNION GAS LIMITED Nexen Marketing U.S.A. Inc. Various Ontario Customers	Detroit, Michigan	0	N/A	1161	4.86	1071	5.19	2232	5.02
WEST TEXAS GAS, INC. West Texas Gas Marketing, Inc. Conagas	Douglas, Arizona	3	4.84	1	5.40	2	5.40	6	5.13
WEST TEXAS GAS, INC. West Texas Gas Marketing, Inc. Conagas	Eagle Pass, Texas	173	4.40	98	4.44	113	4.84	384	4.54
WESTCOAST ENERGY (U.S.) INC. Various Suppliers Union Gas Limited	St. Clair, Michigan	376	5.44	0	N/A	0	N/A	376	5.44