

NATURAL GAS IMPORTS AND EXPORTS

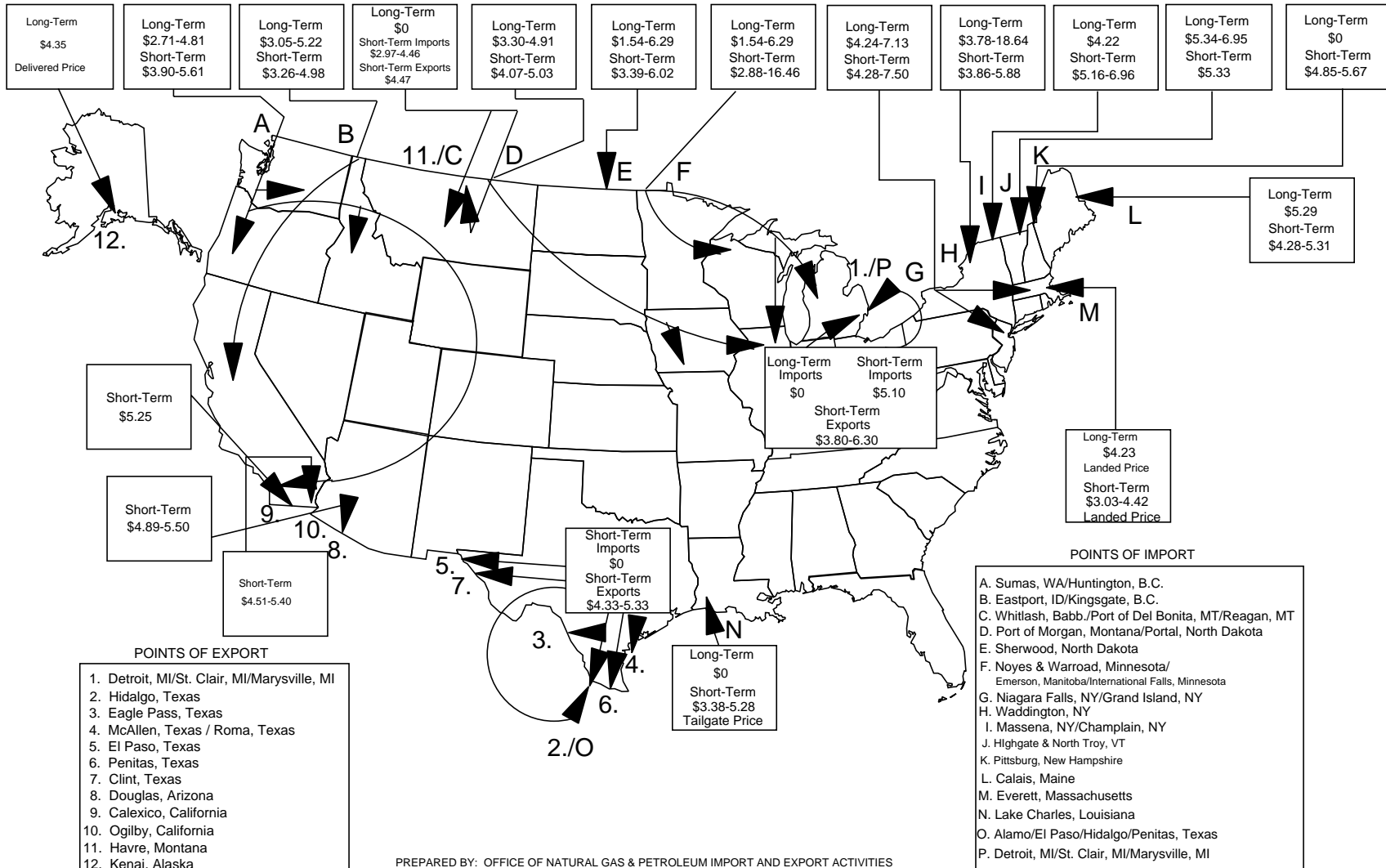
**THIRD QUARTER REPORT
2003**

**Office of Natural Gas and Petroleum
Import and Export Activities
Office of Fossil Energy
U.S. Department of Energy
January 2004**

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SEPTEMBER 2003

ESTIMATED PRICE RANGE (\$/MMBTU) OF IMPORTED AND EXPORTED NATURAL GAS AT VARIOUS INTERNATIONAL BORDER POINTS



SUMMARY

The Office of Natural Gas & Petroleum Import & Export Activities prepares quarterly reports showing natural gas import and export activity. Companies are required, as a condition of their authorizations, to file quarterly reports. This report is for the third quarter of 2003 (July through September).

Attachment A shows the percentage of takes to maximum firm contract levels and the weighted average per unit price for each of the long-term importers during the 5 most recent quarters.

Attachment B shows volumes and prices of gas purchased by long-term importers and exporters during the past 12 months.

Attachment C shows volume and price data for gas imported on a short-term/spot market basis.

Attachment D shows the gas exported on a short-term/spot market basis to Canada and Mexico.

Third Quarter Highlights: Changes in activity compared to the third quarter of 2002 (volumes shown in Bcf).

Canadian Imports	783.7 Bcf	down 20.6%
LNG Imports	160.6 Bcf	up 157%
Mexican Imports	-0- Bcf	unchanged
Total Imports	944.3 Bcf	down 10%
Canadian Exports	46.4 Bcf	up 18.7%
Mexican Exports	85.0 Bcf	unchanged
Japanese Exports	17.2 Bcf	up 2.4%
Total Exports	148.6 Bcf	up 5.5%

Puerto Rican Imports	6.5 Bcf	up 6.6%
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The Puerto Rican imports are shown in the tables above and on the next page, and in Attachment B-1. These imports are not reflected in any of the totals found on this page, as the summaries are only for trade pertaining to the continental U.S.

During the third quarter, 5 importers of LNG (BG LNG Services, LLC; BP Energy Co.; Distrigas Corp.; Shell NA LNG, LLC; and Statoil Natural Gas, LLC) brought in 60 cargoes from 6 countries (Algeria, Malaysia, Nigeria, Oman, Qatar, and Trinidad), totaling 160.6 Bcf. This compares to 29 cargoes and 62.5 Bcf in the third quarter of 2002, and 51 cargoes and 126.4 Bcf last quarter.

Third Quarter Data: Natural gas imports under all long-term contracts totaled 171.4 Bcf, compared to 205.6 Bcf in the third quarter 2002. **Long-term Canadian imports** decreased 17.5 percent (156.8 v. 190.1 Bcf). The average price of this gas was \$4.64 per MMBtu, which is 16 cents lower than the preceding quarter and \$1.42 higher than the third quarter 2002. **Long-term LNG imports** decreased 5.8 percent compared to the third quarter 2002 (14.6 v. 15.5 Bcf). Distrigas imported all 14.6 Bcf from Trinidad at an average price of \$4.00 per MMBtu.

During the third quarter, 92 companies used **short-term authorizations to import** 772.9 Bcf, which is an 8.4 percent decrease from the third quarter 2002 (843.4 Bcf). Of this total, 626.9 Bcf was **imported from Canada** at an average price of \$4.71 per MMBtu, compared to 796.5 Bcf at \$2.68 in the third quarter 2002, and 652.0 Bcf at \$5.18 in the previous quarter. There were no **imports from Mexico** this quarter. **Short-term LNG imports** totaled 146.0 Bcf for the quarter, compared to 110.0 Bcf last quarter and 47.0 Bcf in the third quarter 2002. BG LNG imported 16.4 Bcf from Algeria at an average price of \$4.95 per MMBtu; 2.7 Bcf from Malaysia at \$4.53; 19.2 Bcf from Nigeria at \$4.18; 5.0 from Oman at \$3.38; 8.7 Bcf from Qatar at \$4.69; and 48.8 Bcf from Trinidad at \$4.76. BP Energy Company imported 11.7 Bcf from Trinidad at \$4.65. Distrigas imported 27.7 Bcf from Trinidad at \$4.18. Shell NA LNG imported a partial cargo of 0.2 Bcf from Trinidad at \$4.80. Statoil Natural Gas imported 5.7 Bcf from Trinidad at \$4.60.

Short-term imports from Canada by point of entry:

Point of Entry	% of Imports	Wt. Avg. \$
Eastport, ID	23	\$4.52
Port of Morgan, MT	21	\$4.72
Sherwood, ND	19	\$4.74
Sumas, WA	11	\$4.31
Niagara Falls, NY	9	\$5.22
Noyes, MN	7	\$4.78
Waddington, NY	3	\$5.20
Calais, ME	3	\$4.70
Grand Island, NY	2	\$5.23
Other	2	\$4.93

In addition, 21 **short-term export** authorizations were used to export 131.4 Bcf. Thirteen companies exported 46.4 Bcf to Canada at an average price of \$5.21 per MMBtu; 8 companies exported 85.0 Bcf to Mexico at \$5.05; and 17.2 Bcf of LNG was exported to Japan at \$4.46 (delivered).

Year to Date Data: Comparing the first 9 months of 2003 with the first 9 months of 2002, total gas imports decreased 4 percent (2,891.2 v. 3,013.0 Bcf) and total gas exports increased 26 percent (459.5 v. 364.8 Bcf). Canadian imports decreased by 332.8 Bcf or 11.3 percent (2,529.0 v. 2,851.8 Bcf); Mexican imports decreased 100 percent (0.0 v. 1.8 Bcf); and LNG imports increased 127 percent (362.2 v. 159.4 Bcf). Exports to Canada increased 42.7 percent (179.1 v. 125.5 Bcf) and exports to Mexico increased 21.9 percent (234.9 v. 192.7 Bcf). LNG exports to Japan decreased slightly (45.5 v. 46.6 Bcf).

The quarterly report and future revisions to the report will reside on our Electronic Bulletin Board at (202) 586-7853 and on the Fossil Energy Web Site at <http://www.fe.doe.gov> (click on Natural Gas Regulation). Any questions or comments about this report should be directed to Yvonne Caudillo at (202) 586-4587 or by E-mail at yvonne.caudillo@hq.doe.gov.

NATURAL GAS IMPORTS
Volumes and Weighted Average Prices
By Point of Entry and Type of Authorization
(07/01/2003 - 09/30/2003)

<u>POINT OF ENTRY</u>	<u>VOLUME</u> <u>(MMCF)</u>	<u>WEIGHTED</u> <u>AVERAGE</u> <u>PRICE</u> <u>(\$/MMBTU)</u>
LONG-TERM AUTHORIZATIONS		
Calais, Maine	7,690.71	5.08
Champlain, New York	4,228.24	4.22
Eastport, Idaho	20,042.98	4.22
Everett, Massachusetts	14,630.64	4.00*
Grand Island, New York	546.41	7.55
Highgate Springs, Vermont	820.53	6.22
Lake Charles, Louisiana	0.00	0.00**
Niagara Falls, New York	25,830.31	4.89
Noyes, Minnesota	27,064.84	3.86
Pittsburg, New Hampshire	555.27	5.38
Ponce, Puerto Rico	6,510.72	4.05*
Port of Morgan, Montana	4,604.59	4.51
Portal, North Dakota	108.42	3.16
Sumas, Washington	17,103.96	4.10
Waddington, New York	48,195.32	5.23
TOTAL LONG-TERM IMPORTS	177,932.94	4.57

SHORT-TERM AUTHORIZATIONS		
Babb, Montana	1,003.73	4.11
Calais, Maine	17,131.27	4.70
Cove Point, Maryland	17,567.38	4.64
Eastport, Idaho	142,112.57	4.52
Elba Island, Georgia	19,698.08	4.63*
Everett, Massachusetts	27,669.05	4.18*
Grand Island, New York	11,534.50	5.23
Highgate Springs, Vermont	116.22	5.31
Lake Charles, Louisiana	81,084.62	4.59*
Massena, New York	1,086.38	5.60
Niagara Falls, New York	54,112.80	5.22
Noyes, Minnesota	46,796.43	4.78
Pittsburg, New Hampshire	2,528.71	5.33
Port of Del Bonita, Montana	91.64	4.59
Port of Morgan, Montana	134,440.79	4.72
Sherwood, North Dakota	119,739.37	4.74
St. Clair, Michigan	2,215.62	5.27
Sumas, Washington	68,705.22	4.31
Waddington, New York	21,756.07	5.20
Warroad, Minnesota	876.90	5.31
Whitlash, Montana	2,666.13	4.19
TOTAL SHORT-TERM IMPORTS	772,933.47	4.67

* Average landed price

** Average tailgate price

Note: Import figures in this table may vary slightly from sum of components in report due to independent rounding in calculations.

Natural Gas Exports
Volumes and Weighted Average Prices
(7/1/2003 - 9/30/2003)

Point of Exit	July		August		September	
	Volume (MMcf)	Weighted Average Price (\$ per MMBtu)	Volume (MMcf)	Weighted Average Price (\$ per MMBtu)	Volume (MMcf)	Weighted Average Price (\$ per MMBtu)
Alamo, Texas	4,926.82	\$5.14	2,858.09	\$4.92	3,978.92	\$4.80
Calexico, California	204.47	\$5.79	180.23	\$4.97	177.53	\$5.25
Clint, Texas	5,220.96	\$5.66	6,058.60	\$5.07	5,416.00	\$5.16
Detroit, Michigan	1,226.81	\$5.44	575.71	\$4.73	1,385.63	\$5.02
Douglas, Arizona	1,303.17	\$5.62	1,316.38	\$5.08	1,231.22	\$5.02
Eagle Pass, Texas	130.41	\$5.50	138.47	\$4.80	148.03	\$4.96
El Paso, Texas	484.00	\$5.41	406.00	\$4.80	442.00	\$4.97
Havre, Montana	711.24	\$5.15	833.19	\$4.17	633.23	\$4.47
Hidalgo, Texas	295.25	\$5.04	2,145.68	\$4.90	2,280.46	\$4.97
Kenai, Alaska (LNG)	6,546.23	\$4.62	5,144.89	\$4.38	5,475.06	\$4.35
McAllen, Texas	5,275.02	\$5.18	5,467.23	\$4.77	4,239.29	\$4.74
Nogales, Arizona (LNG)	10.48	\$5.82	12.42	\$5.82	19.62	\$5.82
Noyes, Minnesota	0.17	\$4.81	4.95	\$5.04	0.00	\$0.00
Ogilby, California	1,992.13	\$5.22	5,066.95	\$5.26	4,189.53	\$4.79
Otay Mesa, California (LNG)	7.22	\$5.82	8.31	\$5.82	8.28	\$5.82
Roma, Texas *	7,548.49	\$5.17	6,126.53	\$4.83	5,656.98	\$4.82
Sherwood, North Dakota	19.62	\$5.37	19.07	\$4.76	16.89	\$5.03
St. Clair, Michigan	11,429.21	\$5.57	12,759.56	\$4.89	16,620.73	\$5.28
Sumas, Washington	0.00	\$0.00	10.43	\$3.93	0.00	\$0.00
Warroad, Minnesota	58.78	\$7.22	52.68	\$7.30	39.78	\$7.05

* Exit Point for the Mier-Monterrey Pipeline, which commenced operation on March 20, 2003. The pipeline stretches from Starr County in south Texas to Monterrey, Mexico.

LONG-TERM IMPORTS

IMPORTER/EXPORTER	ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES					WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS				
	2002 qtr #3	2002 qtr #4	2003 qtr #1	2003 qtr #2	2003 qtr #3	2002 qtr #3	2002 qtr #4	2003 qtr #1	2003 qtr #2	2003 qtr #3
AVISTA CORPORATION/AEC Oil & Gas Company	N/A	82	82	N/A	N/A	N/A	3.75	5.39	N/A	N/A
AVISTA CORPORATION/EnCana Energy Services Inc.	94	97	99	60	100	2.13	3.43	5.28	4.93	4.64
BAY STATE GAS COMPANY/Renaissance Energy Ltd.	100	100	100	100	100	3.88	4.43	7.56	6.34	5.79
BEAR PAW ENERGY, L.L.C./BP Canada Energy Company	33	18	4	15	36	2.01	1.94	2.14	3.06	3.16
BOSTON GAS COMPANY/Alberta NE Gas (MCGM Ltd. 1)	99	99	78	99	99	3.54	4.24	6.12	5.72	5.34
BOSTON GAS COMPANY/Imperial Oil Resources	94	92	88	91	87	3.44	4.28	6.89	5.76	5.34
BOUNDARY GAS, INC./Mirant Canada Gas Marketing, Ltd.	99	100	45	N/A	N/A	3.13	4.05	4.73	N/A	N/A
BROOKLYN NAVY YARD COGEN. PARTNERS, L.P./Crestar Energy	109	107	107	106	106	3.44	4.09	6.80	5.72	5.57
BROOKLYN NAVY YARD COGEN. PARTNERS, L.P./EnCana Energy Services Inc.	109	107	107	106	105	3.39	4.05	6.74	5.67	5.52
BROOKLYN UNION GAS COMPANY/Alberta NE Gas (AEC Oil & Gas Company)	99	96	80	99	99	3.65	4.48	6.27	5.71	5.17
BROOKLYN UNION GAS COMPANY/Alberta NE Gas (MCGM Ltd. 1)	100	95	78	100	142	3.54	4.24	6.12	5.72	5.34
BROOKLYN UNION GAS COMPANY/Alberta NE Gas (MCGM Ltd. 2)	100	100	78	100	100	3.54	4.24	6.12	5.72	5.34
BROOKLYN UNION GAS COMPANY/Alberta Northeast Gas (ProGas)	100	97	81	100	100	3.78	4.53	6.35	5.53	5.21
BROOKLYN UNION GAS COMPANY/Alberta Northeast Gas (Producers Marketing)	100	97	81	100	100	3.67	4.48	6.31	5.53	5.20
BROOKLYN UNION OF LONG ISLAND/Alberta NE Gas (AEC Oil & Gas)	99	99	80	99	99	3.65	4.49	6.27	5.71	5.17
BROOKLYN UNION OF LONG ISLAND/Alberta NE Gas (MCGM Ltd. 1)	100	100	78	100	100	3.54	4.24	6.12	5.72	5.34
BROOKLYN UNION OF LONG ISLAND/Alberta NE Gas (MCGM Ltd. 2)	100	100	78	100	100	3.54	4.24	6.12	5.72	5.34
BROOKLYN UNION OF LONG ISLAND/Alberta Northeast Gas (ProGas)	100	100	82	100	100	3.78	4.53	6.37	5.53	5.21
BROOKLYN UNION OF LONG ISLAND/Alberta Northeast Gas (Producers Marketing)	99	99	80	99	99	3.67	4.49	6.31	5.53	5.20
CASCADE NATURAL GAS CORPORATION/Duke Energy Trad. & Mktg. Svcs., LLC	98	192	41	225	220	5.09	4.51	5.54	4.67	4.67
CASCADE NATURAL GAS CORPORATION/Duke Energy Trad. & Mktg. Svcs., LLC	80	80	80	N/A	80	4.40	4.40	4.80	N/A	4.67
CASCADE NATURAL GAS CORPORATION/IGI Resources, Inc.	N/A	162	164	N/A	N/A	N/A	5.59	5.52	N/A	N/A
CENTRAL HUDSON COMPANY/Alberta NE Gas (AEC Oil & Gas Company)	96	96	77	96	96	3.65	4.49	6.27	5.71	5.17
CENTRAL HUDSON COMPANY/Alberta NE Gas (MCGM Ltd. 1)	100	100	78	100	100	3.54	4.24	6.12	5.72	5.34
CENTRAL HUDSON COMPANY/Alberta NE Gas (MCGM Ltd. 2)	100	100	79	100	100	3.54	4.24	6.12	5.72	5.34
CENTRAL HUDSON COMPANY/Alberta Northeast Gas (ProGas)	102	102	82	102	102	3.78	4.53	6.32	5.53	5.21
CENTRAL HUDSON COMPANY/Alberta Northeast Gas (Producers Marketing)	99	99	80	99	99	3.67	4.49	6.31	5.53	5.20
CHEVRON NATURAL GAS SERVICES, INC./Chevron Canada Resources	58	79	78	66	69	3.00	2.97	3.02	3.11	3.10
CHEVRON U.S.A. INC./Chevron Canada Resources	31	40	37	N/A	N/A	2.45	3.48	4.06	N/A	N/A
CITY OF DULUTH, MINNESOTA/ProGas Limited	101	100	100	101	100	2.92	3.64	4.92	4.74	4.46
CITY OF GLENDALE, CALIFORNIA/Engage Energy Canada, L.P.	99	99	99	97	94	2.26	3.53	4.59	5.10	5.21
CITY OF PASADENA, CALIFORNIA/Engage Energy Canada	N/A	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A	N/A
COLONIAL NATURAL GAS/Alberta NE Gas (MCGM Ltd. 1)	100	100	78	100	100	3.54	4.24	6.12	5.72	5.34
COMMONWEALTH GAS COMPANY/Alberta NE Gas (MCGM Ltd. 1)	100	100	79	100	100	3.54	4.24	6.12	5.72	5.34
CONNECTICUT NATURAL GAS/Alberta NE Gas (AEC Oil & Gas Company)	101	101	81	101	101	3.65	4.49	6.27	5.71	5.17

LONG-TERM IMPORTS

IMPORTER/EXPORTER	ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES					WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS				
	2002 qtr #3	2002 qtr #4	2003 qtr #1	2003 qtr #2	2003 qtr #3	2002 qtr #3	2002 qtr #4	2003 qtr #1	2003 qtr #2	2003 qtr #3
CONNECTICUT NATURAL GAS/Alberta NE Gas (MCGM Ltd. 1)	100	100	78	100	100	3.54	4.24	6.12	5.72	5.34
CONNECTICUT NATURAL GAS/Alberta NE Gas (MCGM Ltd. 2)	99	99	78	99	99	3.54	4.24	6.12	5.72	5.34
CONNECTICUT NATURAL GAS/Alberta Northeast Gas (ProGas)	100	100	81	100	100	3.78	4.53	6.32	5.53	5.21
CONNECTICUT NATURAL GAS/Alberta Northeast Gas (Producers Marketing)	101	101	81	101	101	3.67	4.49	6.31	5.53	5.20
CONSOLIDATED EDISON COMPANY OF N.Y./Alberta NE Gas (AEC Oil & Gas)	101	101	81	101	101	3.65	4.49	6.27	5.71	5.17
CONSOLIDATED EDISON COMPANY OF N.Y./Alberta NE Gas (MCGM Ltd. 1)	100	100	78	100	100	3.54	4.24	6.12	5.72	5.34
CONSOLIDATED EDISON COMPANY OF N.Y./Alberta NE Gas (MCGM Ltd. 2)	100	100	78	100	100	3.54	4.24	6.12	5.72	5.34
CONSOLIDATED EDISON COMPANY OF N.Y./Alberta NE Gas (ProGas)	100	100	80	100	100	3.78	4.53	6.32	5.53	5.21
CONSOLIDATED EDISON COMPANY OF N.Y./Alberta NE Gas (Producers Marketing)	100	100	81	100	100	3.67	4.49	6.31	5.53	5.20
CONSOLIDATED EDISON COMPANY OF N.Y./BP Canada Energy Company	102	102	102	102	102	3.55	4.09	5.42	5.56	5.66
CORAL ENERGY RESOURCES, L.P./MIDAMERICAN ENER/Shell Canada Limited	N/A	83	123	150	150	N/A	3.45	6.73	4.55	4.30
DARTMOUTH POWER ASSOCIATES, L.P./Anderson Exploration Ltd.	66	118	96	62	26	5.23	3.82	6.99	8.00	14.88
DARTMOUTH POWER ASSOCIATES, L.P./Crestar Energy Inc.	70	95	138	49	20	5.39	3.71	5.07	8.40	15.18
DARTMOUTH POWER ASSOCIATES, L.P./Remington Energy Ltd.	70	89	39	49	20	5.39	3.71	5.81	8.40	15.18
DISTRIGAS CORPORATION (89-16-LNG)/Sonatrach	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
DISTRIGAS CORPORATION (95-100-LNG)/Cabot LNG Trading Limited	N/A	N/A	N/A	N/A	N/A	2.96	3.57	4.36	4.38	4.01
ECOELECTRICA, L.P./Cabot LNG Trading Limited	N/A	N/A	N/A	N/A	N/A	3.53	3.78	3.15	4.32	4.05
ELIZABETHTOWN GAS COMPANY/Mirant Canada Gas Marketing, Ltd.	100	100	100	100	100	4.00	4.16	4.59	4.37	4.55
ENCOGEN NORTHWEST, L.P./CanWest Gas Supply, Inc.	97	97	97	97	97	2.85	2.85	2.85	2.86	2.95
ENERGYNORTH, INC./Alberta NE Gas (MCGM Ltd. 1)	100	100	78	100	100	3.54	4.24	6.12	5.72	5.34
ENGAGE ENERGY AMERICA CORPORATION/Engage Energy Canada, L.P.	58	62	N/A	N/A	N/A	3.18	3.70	N/A	N/A	N/A
ENGAGE ENERGY AMERICA CORPORATION/Morgan Hydrocarbons Inc.	0	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
ENGAGE ENERGY AMERICA CORPORATION/Rio Alto, Pinnacle, Jordan	101	172	N/A	N/A	N/A	3.46	4.02	N/A	N/A	N/A
ENGAGE ENERGY AMERICA CORPORATION/Various Suppliers	121	136	N/A	N/A	N/A	3.31	3.86	N/A	N/A	N/A
ENGAGE ENERGY AMERICA CORPORATION/Various Suppliers	0	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
ENGAGE ENERGY CANADA, L.P. - CIBOLA CORP./Engage Energy Canada, L.P.	103	103	N/A	N/A	N/A	2.79	3.30	N/A	N/A	N/A
ENGAGE ENERGY CANADA, L.P. - METRO. UTIL. DIS/Engage Energy Canada, L.P.	102	103	N/A	N/A	N/A	2.93	3.31	N/A	N/A	N/A
ENGAGE ENERGY CANADA, L.P. - MIDAMERICAN/Engage Energy Canada, L.P.	94	103	N/A	N/A	N/A	2.64	2.99	N/A	N/A	N/A
ENGAGE ENERGY CANADA, L.P. - N'WESTERN PUB./Engage Energy Canada, L.P.	108	108	N/A	N/A	N/A	2.93	3.31	N/A	N/A	N/A
ENGAGE ENERGY CANADA, L.P. - WISCONSIN GAS/Engage Energy Canada, L.P.	103	104	N/A	N/A	N/A	2.83	3.21	N/A	N/A	N/A
ENGAGE ENERGY U.S., L.P./Morrison Petroleum Ltd.	0	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
ESSEX COUNTY GAS CO./Alberta NE Gas (MCGM Ltd. 1)	99	100	78	100	100	3.54	4.24	6.12	5.72	5.34
GRANITE STATE GAS TRANSMISSION, INC./Direct Energy Marketing Ltd.	101	98	107	102	101	3.32	4.38	7.38	6.12	5.38
GRANITE STATE GAS TRANSMISSION, INC./Shell Canada Limited	101	99	N/A	N/A	N/A	3.19	3.78	N/A	N/A	N/A
H.Q. ENERGY SERVICES (U.S.) INC./Marketing d'Énergie HQ Inc.	95	95	94	95	95	3.55	4.15	5.86	5.13	4.87

LONG-TERM IMPORTS

IMPORTER/EXPORTER	ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES					WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS				
	2002 qtr #3	2002 qtr #4	2003 qtr #1	2003 qtr #2	2003 qtr #3	2002 qtr #3	2002 qtr #4	2003 qtr #1	2003 qtr #2	2003 qtr #3
HERMISTON GENERATING COMPANY, L.P./BP Canada Energy Company	66	90	89	74	76	3.01	2.99	3.06	3.14	3.13
HERMISTON GENERATING COMPANY, L.P./Devon Canada Corporation	66	90	89	146	76	3.01	2.99	3.06	3.14	3.13
HESS ENERGY INC./Talisman Energy Inc.	N/A	95	N/A	N/A	N/A	N/A	2.67	N/A	N/A	N/A
HESS ENERGY INC./Talisman Energy Inc.	N/A	97	N/A	N/A	N/A	N/A	2.70	N/A	N/A	N/A
HUSKY GAS MARKETING INC./Husky Energy Marketing Inc.	100	89	93	92	81	2.23	3.29	5.09	4.95	5.85
HUSKY GAS MARKETING INC./Renaissance Energy Limited	96	100	101	99	98	2.66	3.48	5.72	4.71	4.57
HUSKY GAS MARKETING INC./Renaissance Energy Limited	98	97	98	98	100	3.92	4.79	7.83	6.42	5.91
HUSKY GAS MARKETING INC./Renaissance Energy Limited	N/A	85	N/A	N/A	N/A	N/A	4.31	N/A	N/A	N/A
LOCKPORT ENERGY ASSOCIATES, L.P./ProGas Limited	N/A	N/A	74	100	98	N/A	N/A	4.58	4.62	4.58
MIDLAND COGENERATION VENTURE LP/Husky Oil	100	100	100	100	100	3.16	3.89	6.49	5.39	5.13
MIDLAND COGENERATION VENTURE2/Coral Energy	100	99	100	100	100	1.59	1.59	1.59	1.57	1.54
MIDLAND COGENERATION VENTURE3/Husky Energy Marketing Inc.	100	99	100	100	100	1.90	1.90	1.90	1.90	1.90
MIDLAND COGENERATION VENTURE4/Mirant Canada Gas Marketing, Ltd.	100	99	100	100	100	1.60	1.59	1.59	1.54	1.53
MIDLAND COGENERATION VENTURE5/Burlington Resources Canada Energy Ltd.	100	100	100	100	100	3.12	2.89	2.92	2.95	2.98
MIDLAND COGENERATION VENTURE6/Anadarko Trading Company	100	100	100	N/A	N/A	3.24	3.61	2.76	N/A	N/A
N.Y. STATE ELECTRIC & GAS CO./Alberta NE Gas (AEC Oil & Gas Co.)	102	102	82	102	102	3.65	4.49	6.27	5.71	5.17
N.Y. STATE ELECTRIC & GAS CO./Alberta NE Gas (MCGM Ltd. 2)	99	99	78	99	99	3.54	4.24	6.12	5.72	5.34
N.Y. STATE ELECTRIC & GAS CO./Alberta Northeast Gas (ProGas)	101	101	81	101	101	3.78	4.53	6.32	5.53	5.21
N.Y. STATE ELECTRIC & GAS CO./Alberta Northeast Gas (Producers Marketing)	99	99	80	99	99	3.67	4.49	6.31	5.53	5.20
N.Y. STATE ELECTRIC & GAS CO./Conoco, Inc.	7	92	85	97	59	12.25	5.39	6.44	6.56	7.54
N.Y. STATE ELECTRIC & GAS CO./Progas Limited	89	89	89	77	89	3.38	4.33	6.87	6.81	6.11
NATIONAL FUEL GAS DISTRIBUTION CORP./Alberta NE Gas (MCGM Ltd.)	100	100	78	100	100	3.54	4.24	6.11	5.72	5.34
NEW JERSEY NATURAL GAS COMPANY/Alberta NE Gas (AEC Oil & Gas Company)	102	102	80	102	102	3.65	4.49	6.18	5.71	5.17
NEW JERSEY NATURAL GAS COMPANY/Alberta NE Gas (MCGM Ltd. 1)	100	100	78	100	100	3.54	4.24	6.12	5.72	5.34
NEW JERSEY NATURAL GAS COMPANY/Alberta NE Gas (MCGM Ltd. 2)	99	99	78	99	99	3.54	4.24	6.12	5.72	5.34
NEW JERSEY NATURAL GAS COMPANY/Alberta Northeast Gas (ProGas)	100	100	79	100	100	3.78	4.53	6.23	5.53	5.21
NEW JERSEY NATURAL GAS COMPANY/Alberta Northeast Gas (Producers Mktg.)	99	99	78	99	99	3.67	4.49	6.22	5.53	5.20
NIAGARA MOHAWK POWER CORPORATION/Mirant Canada Gas Marketing, Ltd.	101	101	101	101	101	3.45	4.33	7.13	5.87	5.37
NORTH JERSEY ENERGY ASSOCIATES/ProGas Limited	77	70	91	90	N/A	5.91	6.03	7.69	5.86	N/A
NORTHEAST ENERGY ASSOCIATES/ProGas Limited	97	88	99	100	N/A	4.64	4.76	4.30	4.27	N/A
NORTHERN MINNESOTA UTILITIES - EASTERN MARKET/MCGM, Ltd.	3	4	N/A	N/A	N/A	3.12	3.96	N/A	N/A	N/A
NORTHERN MINNESOTA UTILITIES - WESTERN MARKET/MCGM, Ltd.	81	59	N/A	N/A	N/A	3.11	3.97	N/A	N/A	N/A
NORTHERN STATES POWER COMPANY/Canadian Occidental (WI)	92	N/A	N/A	N/A	N/A	3.15	N/A	N/A	N/A	N/A
NORTHERN STATES POWER COMPANY/ProGas Limited (WI)	98	100	N/A	N/A	N/A	3.25	3.57	N/A	N/A	N/A
NORTHERN STATES POWER COMPANY (MINNESOTA)/BP Canada Energy Company	79	117	88	100	400	2.62	3.98	6.13	5.28	5.21

LONG-TERM IMPORTS

IMPORTER/EXPORTER	ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES					WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS				
	2002 qtr #3	2002 qtr #4	2003 qtr #1	2003 qtr #2	2003 qtr #3	2002 qtr #3	2002 qtr #4	2003 qtr #1	2003 qtr #2	2003 qtr #3
NORTHERN STATES POWER COMPANY (MINNESOTA)/MCGM, Ltd.	99	100	89	100	93	3.12	4.11	6.47	5.67	5.24
NORTHERN UTILITIES, INC./Husky Energy Marketing	99	99	99	99	99	3.88	4.61	7.62	6.32	5.89
NORTHWEST NATURAL GAS COMPANY/BP Canada Energy Company	102	102	102	102	101	4.81	4.81	4.80	4.81	4.86
NORTHWEST NATURAL GAS COMPANY/Burlington Resources Canada Energy Ltd.	73	103	103	73	73	2.15	3.40	5.27	5.07	4.73
NORTHWEST NATURAL GAS COMPANY/CanWest Gas Supply	103	103	103	103	103	2.22	3.77	5.63	4.70	4.43
NORTHWEST NATURAL GAS COMPANY/Engage Energy Canada	59	98	98	59	58	4.50	4.53	4.55	4.54	4.59
NUI CORPORATION/Mirant Canada Gas Marketing, Ltd.	101	101	N/A	N/A	N/A	3.78	4.35	N/A	N/A	N/A
OCEAN STATE POWER/ProGas Limited	100	100	78	100	100	3.03	3.70	5.79	5.21	4.88
OCEAN STATE POWER II/Mirant Canada Gas Marketing, Ltd.	100	100	76	100	100	3.03	3.64	5.52	5.05	4.71
OCEAN STATE POWER II/ProGas Limited	100	100	77	100	100	3.03	3.63	5.58	5.09	4.73
ORANGE AND ROCKLAND UTILITIES, INC./Wascana Energy Marketing	101	N/A	N/A	N/A	N/A	3.97	N/A	N/A	N/A	N/A
ORCHARD GAS CORPORATION/ProGas Limited	99	100	100	100	100	4.09	4.05	4.52	5.66	5.01
PAN-ALBERTA GAS (U.S.) INC./Pan-Alberta Gas Ltd.	3	13	9	47	31	1.71	3.49	4.80	4.10	4.32
PITTSFIELD GENERATING CO., L.P./Anderson Exploration Ltd.	98	97	97	96	95	3.55	3.37	3.94	3.96	4.33
PITTSFIELD GENERATING CO., L.P./Talisman Energy Inc.	98	97	97	96	96	3.76	3.82	5.09	4.45	4.43
PORTAL MUNICIPAL GAS/Sask Energy Inc.	0	2	3	1	N/A	5.67	5.22	4.45	5.10	N/A
PROGAS U.S.A. INC./ProGas Limited	97	100	99	100	100	3.76	3.74	3.00	3.00	3.00
PROGAS U.S.A. INC./ProGas Limited	57	92	94	48	36	3.73	3.79	3.87	5.13	5.40
PROGAS U.S.A. INC./ProGas Limited	27	92	91	63	44	4.08	3.98	6.41	5.47	5.55
PROGAS U.S.A. INC./ProGas Limited	48	48	48	48	48	2.99	3.95	6.29	5.10	4.95
PROJECT ORANGE ASSOCIATES, L.P./Noranda, Inc.	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
PUBLIC SERVICE ELECTRIC & GAS/Alberta NE Gas (MCGM Ltd. 1)	100	100	78	100	45	3.54	4.24	6.12	5.72	5.34
PUGET SOUND ENERGY, INC./BP Amoco Canada	81	94	89	62	62	2.09	3.73	5.57	4.55	4.21
PUGET SOUND ENERGY, INC./Burlington Resources Canada Energy Ltd.	32	131	N/A	N/A	N/A	2.20	3.09	N/A	N/A	N/A
PUGET SOUND ENERGY, INC./Duke Energy	61	97	116	N/A	N/A	2.09	3.77	5.52	N/A	N/A
PUGET SOUND ENERGY, INC./Engage Energy Canada	127	138	N/A	N/A	N/A	2.24	3.10	N/A	N/A	N/A
PUGET SOUND ENERGY, INC./Engage Energy Canada	81	81	18	81	15	2.03	3.23	4.69	4.38	4.32
RDO FOODS CO./ProGas Limited	91	82	60	74	63	2.19	3.43	5.39	5.12	4.53
ROCK-TENN COMPANY, MILL DIV., INC./Wascana Energy Inc.	90	83	41	82	74	3.13	4.03	4.82	6.04	5.56
SARANAC POWER PARTNERS, L.P./Shell Canada Limited	87	89	N/A	88	85	4.06	4.17	N/A	4.23	4.22
SELKIRK COGEN PARTNERS, L.P./EnCana Energy Services Inc.	100	100	99	99	93	3.17	3.53	4.67	4.34	4.05
SELKIRK COGEN PARTNERS, L.P./Imperial Oil Resources Limited	100	100	99	99	93	3.10	3.50	4.74	4.27	3.99
SELKIRK COGEN PARTNERS, L.P./Paramount Resources Ltd.	92	92	92	N/A	92	3.11	4.65	6.84	N/A	5.63
SELKIRK COGEN PARTNERS, L.P./Producers Marketing, Ltd.	99	99	99	99	93	3.01	3.40	4.59	4.15	3.78
SEMCO ENERGY GAS COMPANY/Mirant Canada Gas Marketing, Ltd.	101	101	99	101	N/A	3.09	3.82	6.38	5.32	N/A

LONG-TERM IMPORTS

IMPORTER/EXPORTER	ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES					WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS				
	2002 qtr #3	2002 qtr #4	2003 qtr #1	2003 qtr #2	2003 qtr #3	2002 qtr #3	2002 qtr #4	2003 qtr #1	2003 qtr #2	2003 qtr #3
SITHE/INDEPENDENCE POWER PARTNERS, L.P./Enron Power Services Inc.	0	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
SOUTHERN CONNECTICUT GAS/Alberta NE Gas (AEC Oil & Gas Company)	99	99	80	99	99	3.65	4.49	6.27	5.71	5.17
SOUTHERN CONNECTICUT GAS/Alberta NE Gas (MCGM Ltd. 1)	150	150	118	150	150	3.54	4.24	6.12	5.72	5.34
SOUTHERN CONNECTICUT GAS/Alberta Northeast Gas (ProGas)	100	100	81	100	100	3.78	4.53	6.32	5.53	5.21
SOUTHERN CONNECTICUT GAS/Alberta Northeast Gas (Producers Marketing)	101	101	81	101	101	3.67	4.49	6.31	5.53	5.20
ST. LAWRENCE GAS COMPANY, INC./Mirant Canada Gas Marketing, Ltd.	15	N/A	N/A	N/A	N/A	3.71	N/A	N/A	N/A	N/A
SUMAS COGENERATION COMPANY, L.P./ENCO Gas, Ltd.	82	97	98	96	93	2.64	2.73	2.77	2.77	2.77
TM STAR FUEL COMPANY/CanWest Gas Supply	79	100	100	100	99	2.60	2.60	2.71	2.71	2.71
TRANSCO ENERGY MARKETING COMPANY/Canstates Gas Marketing	93	95	87	99	104	2.61	3.46	5.70	4.88	4.43
UNITED STATES GYPSUM COMPANY/Husky Energy Marketing Inc.	122	122	122	123	122	2.96	4.39	5.97	5.73	5.25
UNITED STATES GYPSUM COMPANY/Renaissance Energy, Ltd.	97	100	100	95	97	2.47	3.89	5.52	5.24	4.76
UTILICORP UNITED, INC./Mirant Canada Gas Marketing, Ltd.	104	104	103	104	104	3.20	4.19	6.80	5.67	5.31
VALLEY GAS COMPANY/Alberta NE Gas (MCGM Ltd. 1)	99	101	79	100	100	3.53	4.24	6.12	5.72	5.34
VERMONT GAS SYSTEMS INC./Mirant Canada Gas Marketing, Ltd.	48	91	80	53	30	4.50	4.26	5.86	6.02	6.77
VERMONT GAS SYSTEMS, INC./Renaissance Energy Ltd.	48	104	100	83	50	5.74	4.44	6.18	5.97	6.04
VERMONT GAS SYSTEMS, INC./Various Suppliers	N/A	32	54	10	N/A	N/A	5.78	5.36	8.75	N/A
WISCONSIN ELECTRIC POWER CO. (GAS OPS)/Mirant Canada Gas Marketing, Ltd.	43	49	45	N/A	38	3.04	3.94	6.28	N/A	4.94
WISCONSIN ELECTRIC POWER CO. (GAS OPS)/Progas Limited	96	99	78	N/A	99	2.78	3.66	5.52	N/A	4.67
WISCONSIN GAS COMPANY/Mirant Canada Gas Marketing, Ltd.	102	103	105	103	103	3.07	4.07	6.11	5.20	4.89
WISCONSIN GAS COMPANY/ProGas Limited (I)	78	99	N/A	N/A	N/A	3.44	3.75	N/A	N/A	N/A
YANKEE GAS SERVICES CO./Alberta NE Gas (AEC Oil & Gas Company)	101	101	79	101	101	3.65	4.49	6.18	5.71	5.17
YANKEE GAS SERVICES CO./Alberta Northeast Gas (ProGas)	100	100	78	100	100	3.78	4.53	6.23	5.53	5.21
YANKEE GAS SERVICES CO./Alberta Northeast Gas (Producers Marketing)	100	100	79	100	100	3.67	4.49	6.22	5.53	5.20

Quarterly Attachment B*Volumes and Weighted Average Prices*

-----CANADA-----

-----LIQUEFIED NATURAL GAS-----

<u>Year & Month</u>	<u>Number of Active Contracts</u>	<u>Volumes (Mcf)</u>	<u>Weighted Avg. Price (\$/MMBtu)</u>	<u>Number of Active Contracts</u>	<u>Algeria Volumes (Mcf)</u>	<u>Weighted Avg. Price (\$/MMBtu)</u>		<u>Trinidad Volumes (Mcf)</u>	<u>Weighted Avg. Price (\$/MMBtu) Everett, MA (Landed Price)</u>
						<u>Everett, MA (Landed Price)</u>	<u>Lake Charles, LA (Tailgate Price)</u>		
2001									
January	176	82,930,842	8.62	3	4,568,788	4.02	3.18	6,292,832	7.36
February	175	77,224,190	5.99	3	4,246,795	6.80	2.83	2,575,864	5.74
March	175	86,039,936	4.96	3	4,562,767	6.30	2.66	423,407	4.03
April	166	71,218,883	4.95	3	4,630,358	4.34	2.63	6,573,038	3.21
May	165	71,647,668	4.76	2	4,768,063	2.81	2.58	0	0.00
June	164	70,375,330	3.93	3	3,629,707	0.00	2.35	3,925,377	3.62
July	162	75,947,569	3.35	2	1,691,369	0.00	2.20	3,901,480	3.17
August	164	77,588,950	3.17	2	2,154,755	0.00	2.16	4,754,040	3.14
September	163	71,756,071	2.74	1	2,203,540	0.00	2.79	0	0.00
October	163	72,995,265	2.42	2	2,281,509	0.00	2.20	2,663,356	2.24
November	159	64,707,129	3.26	2	2,218,115	0.00	2.00	5,339,519	3.04
December	154	71,001,082	2.90	3	5,028,768	2.73	2.00	6,542,761	2.83
Total 2001		893,432,914	4.33		41,984,534	4.28	2.46	42,991,674	3.92
2002									
January	154	71,105,713	3.01	2	2,725,850	3.35	0.00	2,662,106	3.52
February	150	63,803,816	2.64	1	0	0.00	0.00	4,608,657	2.48
March	153	70,784,186	2.81	1	0	0.00	0.00	4,583,800	2.84
April	149	65,018,958	3.41	1	0	0.00	0.00	5,096,634	2.73
May	146	61,520,414	3.47	1	0	0.00	0.00	5,491,244	3.14
June	146	58,094,329	3.39	1	0	0.00	0.00	3,893,557	3.07

Quarterly Attachment B*Volumes and Weighted Average Prices*

-----CANADA-----

----- LIQUEFIED NATURAL GAS -----

<u>Year & Month</u>	<u>Number of Active Contracts</u>	<u>Volumes (Mcf)</u>	<u>Weighted Avg. Price (\$/MMBtu)</u>	<u>Number of Active Contracts</u>	<u>Algeria Volumes (Mcf)</u>	<u>Weighted Avg. Price (\$/MMBtu)</u>		<u>Trinidad Volumes (Mcf)</u>	<u>Weighted Avg. Price (\$/MMBtu) Everett, MA (Landed Price)</u>
						<u>Everett, MA (Landed Price)</u>	<u>Lake Charles, LA (Tailgate Price)</u>		
2002									
July	148	62,599,849	3.26	1	0	0.00	0.00	6,918,923	3.04
August	147	64,474,605	3.07	1	0	0.00	0.00	3,402,325	2.76
September	148	63,047,561	3.32	1	0	0.00	0.00	5,178,422	2.98
October	148	66,540,581	3.61	1	0	0.00	0.00	5,189,689	3.15
November	135	59,927,526	3.98	1	0	0.00	0.00	4,538,528	3.77
December	134	62,050,610	4.11	1	0	0.00	0.00	5,197,252	3.81
Total 2002		768,968,148	3.33		2,725,850	3.35	0.00	56,761,137	3.04
2003									
January	130	56,358,524	4.39	1	0	0.00	0.00	4,530,504	4.08
February	128	49,559,784	5.09	1	0	0.00	0.00	6,628,261	4.71
March	127	42,997,898	6.79	1	0	0.00	0.00	6,579,178	4.15
April	121	53,704,122	4.61	1	0	0.00	0.00	2,587,389	3.98
May	120	55,839,553	4.72	1	0	0.00	0.00	7,700,252	4.17
June	119	52,908,080	5.07	1	0	0.00	0.00	6,074,315	4.81
July	121	58,271,520	4.90	1	0	0.00	0.00	7,675,513	3.99
August	120	50,955,240	4.42	1	0	0.00	0.00	4,273,630	3.89
September	120	47,564,819	4.56	1	0	0.00	0.00	2,681,499	4.23
Total 2003		468,159,540	4.91		0	0.00	0.00	48,730,541	4.25

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 10/01/02 - 09/30/03*

Long-Term Importer	Auth. Vols.	2002 Oct.	2002 Nov.	2002 Dec.	2003 Jan.	2003 Feb.	2003 Mar.	2003 Apr.	2003 May.	2003 Jun.	2003 Jul.	2003 Aug.	2003 Sep.	3Q 2003 TOTAL Mcf	YTD TOTAL Mcf
AVISTA CORPORATION (AEC Oil & Gas Company)															
AVG Daily Quantity	25.6	0.0	21.0	20.8	20.6	21.0	21.1	0.0	0.0	0.0	0.0	0.0	0.0	0	1,879,909
<u>Total Price (Eastport, Idaho)</u>		<u>0.00</u>	<u>3.79</u>	<u>3.70</u>	<u>4.28</u>	<u>4.90</u>	<u>6.97</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.00	3.68	3.59	4.17	4.78	6.86	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.11	0.11	0.11	0.12	0.11	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
AVISTA CORPORATION (EnCana Energy Services Inc.)															
AVG Daily Quantity	19.0	17.8	18.9	18.7	18.8	18.8	19.0	18.9	9.6	5.6	18.9	18.8	19.2	1,743,478	4,472,479
<u>Total Price (Eastport, Idaho)</u>		<u>2.97</u>	<u>3.68</u>	<u>3.60</u>	<u>4.18</u>	<u>4.78</u>	<u>6.86</u>	<u>4.87</u>	<u>4.90</u>	<u>5.17</u>	<u>5.20</u>	<u>4.24</u>	<u>4.48</u>		
Commodity Component		2.97	3.68	3.60	4.18	4.78	6.86	4.87	4.90	5.17	5.20	4.24	4.48		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BAY STATE GAS COMPANY (Renaissance Energy Ltd.)															
AVG Daily Quantity	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	591,008	1,753,752
<u>Total Price (Niagara Falls, NY)</u>		<u>4.24</u>	<u>4.41</u>	<u>4.63</u>	<u>5.75</u>	<u>6.46</u>	<u>10.46</u>	<u>5.99</u>	<u>6.16</u>	<u>6.87</u>	<u>6.08</u>	<u>5.46</u>	<u>5.82</u>		
Commodity Component		3.30	3.44	3.68	4.76	5.34	9.43	4.91	5.06	5.70	4.98	4.37	4.66		
Demand Component		0.94	0.97	0.95	0.99	1.12	1.03	1.08	1.10	1.17	1.10	1.09	1.16		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BEAR PAW ENERGY, L.L.C. (1) (BP Canada Energy Company)															
AVG Daily Quantity	3.3	0.7	0.5	0.0	0.2	0.1	0.1	0.1	0.1	1.2	0.9	1.3	1.3	108,423	164,797
<u>Total Price (Portal, North Dakota)</u>		<u>1.94</u>	<u>1.94</u>	<u>0.00</u>	<u>2.26</u>	<u>2.04</u>	<u>2.09</u>	<u>2.82</u>	<u>2.93</u>	<u>3.10</u>	<u>2.87</u>	<u>3.22</u>	<u>3.30</u>		
Commodity Component		1.94	1.94	0.00	2.26	2.04	2.09	2.82	2.93	3.10	2.87	3.22	3.30		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BOSTON GAS COMPANY (Alberta NE Gas (MCGM Ltd. 1))															
AVG Daily Quantity	8.6	8.5	8.5	8.5	8.5	8.5	3.0	8.5	8.5	8.5	8.5	8.5	8.5	786,148	2,161,876
<u>Total Price (Waddington, NY)</u>		<u>3.92</u>	<u>4.35</u>	<u>4.46</u>	<u>5.28</u>	<u>5.74</u>	<u>9.53</u>	<u>5.35</u>	<u>5.60</u>	<u>6.22</u>	<u>5.82</u>	<u>4.94</u>	<u>5.26</u>		
Commodity Component		3.04	3.47	3.57	4.35	4.80	8.56	4.37	4.57	5.17	4.79	3.92	4.22		
Demand Component		0.88	0.88	0.89	0.93	0.94	0.97	0.98	1.03	1.05	1.03	1.02	1.04		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Unprocessed, casing head natural gas.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 10/01/02 - 09/30/03*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>2002 Oct.</u>	<u>2002 Nov.</u>	<u>2002 Dec.</u>	<u>2003 Jan.</u>	<u>2003 Feb.</u>	<u>2003 Mar.</u>	<u>2003 Apr.</u>	<u>2003 May.</u>	<u>2003 Jun.</u>	<u>2003 Jul.</u>	<u>2003 Aug.</u>	<u>2003 Sep.</u>	<u>3Q 2003 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
BOSTON GAS COMPANY															
(Imperial Oil Resources)															
AVG Daily Quantity	43.2	37.4	40.6	40.9	39.9	36.2	38.5	37.6	40.5	39.3	40.3	35.5	36.4	3,441,663	10,447,456
<u>Total Price (Calais, ME)</u>		<u>3.99</u>	<u>4.41</u>	<u>4.41</u>	<u>5.26</u>	<u>5.97</u>	<u>9.43</u>	<u>5.47</u>	<u>5.48</u>	<u>6.32</u>	<u>5.66</u>	<u>5.04</u>	<u>5.29</u>		
Commodity Component		3.57	3.98	3.98	4.81	5.51	8.96	4.99	4.97	5.80	5.15	4.54	4.78		
Demand Component		0.42	0.43	0.43	0.45	0.46	0.47	0.48	0.51	0.52	0.51	0.50	0.51		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BOUNDARY GAS, INC. (1)															
(Mirant Canada Gas Marketing, Ltd.)															
AVG Daily Quantity	83.0	82.8	83.0	83.0	37.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	1,161,547
<u>Total Price (Niagara Falls, NY)</u>		<u>3.60</u>	<u>4.34</u>	<u>4.21</u>	<u>4.73</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		2.64	3.37	3.24	3.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.96	0.97	0.97	1.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BROOKLYN NAVY YARD COGEN. PARTNERS, L.P.															
(Crestar Energy)															
AVG Daily Quantity	10.0	10.8	10.7	10.6	10.8	10.7	10.7	10.8	10.6	10.4	10.6	10.6	10.5	971,802	2,899,951
<u>Total Price (Waddington, NY)</u>		<u>3.77</u>	<u>4.09</u>	<u>4.42</u>	<u>5.19</u>	<u>5.83</u>	<u>9.37</u>	<u>5.36</u>	<u>5.61</u>	<u>6.22</u>	<u>6.01</u>	<u>5.17</u>	<u>5.54</u>		
Commodity Component		3.08	3.40	3.69	4.44	4.99	8.59	4.71	4.96	5.59	5.18	4.30	4.62		
Demand Component		0.69	0.69	0.73	0.75	0.84	0.78	0.65	0.65	0.63	0.81	0.85	0.91		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.02	0.01		
BROOKLYN NAVY YARD COGEN. PARTNERS, L.P.															
(EnCana Energy Services Inc.)															
AVG Daily Quantity	15.0	16.2	16.0	15.9	16.1	16.0	16.0	16.2	15.8	15.6	15.8	15.8	15.8	1,454,746	4,342,554
<u>Total Price (Waddington, NY)</u>		<u>3.72</u>	<u>4.04</u>	<u>4.39</u>	<u>5.14</u>	<u>5.78</u>	<u>9.32</u>	<u>5.31</u>	<u>5.56</u>	<u>6.17</u>	<u>5.96</u>	<u>5.12</u>	<u>5.49</u>		
Commodity Component		3.04	3.35	3.66	4.39	4.94	8.54	4.66	4.91	5.54	5.13	4.25	4.57		
Demand Component		0.68	0.69	0.73	0.75	0.84	0.78	0.65	0.65	0.63	0.81	0.85	0.91		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.02	0.01		
BROOKLYN UNION GAS COMPANY															
(Alberta NE Gas (AEC Oil & Gas Company))															
AVG Daily Quantity	4.0	4.0	3.6	4.0	4.0	4.0	1.7	4.0	4.0	4.0	4.0	4.0	4.0	363,768	1,008,270
<u>Total Price (Waddington, NY)</u>		<u>4.30</u>	<u>4.62</u>	<u>4.54</u>	<u>5.15</u>	<u>5.99</u>	<u>9.59</u>	<u>6.00</u>	<u>5.26</u>	<u>5.87</u>	<u>5.30</u>	<u>4.97</u>	<u>5.24</u>		
Commodity Component		3.34	3.67	3.56	4.13	4.95	8.53	4.92	4.13	4.71	4.16	3.85	4.05		
Demand Component		0.96	0.95	0.98	1.02	1.04	1.06	1.08	1.13	1.16	1.14	1.12	1.19		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) As of July 1, 1998, Yankee Gas Services (9.5 MMcf/day) is no longer importing under this authorization.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 10/01/02 - 09/30/03*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>2002 Oct.</u>	<u>2002 Nov.</u>	<u>2002 Dec.</u>	<u>2003 Jan.</u>	<u>2003 Feb.</u>	<u>2003 Mar.</u>	<u>2003 Apr.</u>	<u>2003 May.</u>	<u>2003 Jun.</u>	<u>2003 Jul.</u>	<u>2003 Aug.</u>	<u>2003 Sep.</u>	<u>3Q 2003 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
BROOKLYN UNION GAS COMPANY (Alberta NE Gas (MCGM Ltd. 1))															
AVG Daily Quantity	24.0	24.0	20.4	24.0	24.0	24.0	8.5	24.0	24.0	24.0	34.0	34.0	34.0	3,128,039	6,992,097
<u>Total Price (Waddington, NY)</u>		<u>3.92</u>	<u>4.35</u>	<u>4.46</u>	<u>5.28</u>	<u>5.74</u>	<u>9.53</u>	<u>5.35</u>	<u>5.60</u>	<u>6.22</u>	<u>5.82</u>	<u>4.94</u>	<u>5.26</u>		
Commodity Component		3.04	3.47	3.57	4.35	4.80	8.56	4.37	4.57	5.17	4.79	3.92	4.22		
Demand Component		0.88	0.88	0.89	0.93	0.94	0.97	0.98	1.03	1.05	1.03	1.02	1.04		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BROOKLYN UNION GAS COMPANY (Alberta NE Gas (MCGM Ltd. 2))															
AVG Daily Quantity	18.0	18.0	18.0	18.0	18.0	18.0	6.4	18.0	18.0	18.0	18.0	18.0	18.0	1,655,956	4,553,880
<u>Total Price (Waddington, NY)</u>		<u>3.92</u>	<u>4.35</u>	<u>4.46</u>	<u>5.28</u>	<u>5.74</u>	<u>9.53</u>	<u>5.35</u>	<u>5.60</u>	<u>6.22</u>	<u>5.82</u>	<u>4.94</u>	<u>5.26</u>		
Commodity Component		3.04	3.47	3.57	4.35	4.80	8.56	4.37	4.57	5.17	4.79	3.92	4.22		
Demand Component		0.88	0.88	0.89	0.93	0.94	0.97	0.98	1.03	1.05	1.03	1.02	1.04		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BROOKLYN UNION GAS COMPANY (Alberta Northeast Gas (ProGas))															
AVG Daily Quantity	15.8	15.8	14.5	15.8	15.8	15.8	6.9	15.8	15.8	15.8	15.8	15.8	15.8	1,457,280	4,047,476
<u>Total Price (Waddington, NY)</u>		<u>4.46</u>	<u>4.61</u>	<u>4.52</u>	<u>5.22</u>	<u>6.03</u>	<u>9.65</u>	<u>5.52</u>	<u>5.28</u>	<u>5.79</u>	<u>5.34</u>	<u>5.02</u>	<u>5.26</u>		
Commodity Component		3.43	3.58	3.48	4.13	4.92	8.51	4.37	4.07	4.56	4.13	3.82	4.05		
Demand Component		1.03	1.03	1.04	1.09	1.11	1.14	1.15	1.21	1.23	1.21	1.20	1.21		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BROOKLYN UNION GAS COMPANY (Alberta Northeast Gas (Producers Marketing))															
AVG Daily Quantity	8.2	8.2	7.5	8.2	8.2	8.2	3.4	8.2	8.2	8.2	8.2	8.2	8.2	754,952	2,092,530
<u>Total Price (Waddington, NY)</u>		<u>4.36</u>	<u>4.59</u>	<u>4.51</u>	<u>5.20</u>	<u>6.02</u>	<u>9.63</u>	<u>5.52</u>	<u>5.27</u>	<u>5.79</u>	<u>5.34</u>	<u>5.01</u>	<u>5.26</u>		
Commodity Component		3.36	3.61	3.50	4.13	4.93	8.52	4.39	4.08	4.57	4.14	3.82	4.05		
Demand Component		1.00	0.98	1.01	1.07	1.09	1.11	1.13	1.19	1.22	1.20	1.19	1.21		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BROOKLYN UNION OF LONG ISLAND (1) (Alberta NE Gas (AEC Oil & Gas))															
AVG Daily Quantity	3.1	3.1	3.1	3.1	3.1	3.1	1.3	3.1	3.1	3.1	3.1	3.1	3.1	281,980	781,575
<u>Total Price (Waddington, NY)</u>		<u>4.30</u>	<u>4.62</u>	<u>4.54</u>	<u>5.15</u>	<u>5.99</u>	<u>9.59</u>	<u>6.00</u>	<u>5.26</u>	<u>5.87</u>	<u>5.30</u>	<u>4.97</u>	<u>5.24</u>		
Commodity Component		3.34	3.67	3.56	4.13	4.95	8.53	4.92	4.13	4.71	4.16	3.85	4.05		
Demand Component		0.96	0.95	0.98	1.02	1.04	1.06	1.08	1.13	1.16	1.14	1.12	1.19		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Listed as Keyspan Gas East Co. on report.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 10/01/02 - 09/30/03*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>2002 Oct.</u>	<u>2002 Nov.</u>	<u>2002 Dec.</u>	<u>2003 Jan.</u>	<u>2003 Feb.</u>	<u>2003 Mar.</u>	<u>2003 Apr.</u>	<u>2003 May.</u>	<u>2003 Jun.</u>	<u>2003 Jul.</u>	<u>2003 Aug.</u>	<u>2003 Sep.</u>	<u>3Q 2003 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
BROOKLYN UNION OF LONG ISLAND (1) (Alberta NE Gas (MCGM Ltd. 1))															
AVG Daily Quantity	30.4	30.4	30.4	30.4	30.4	30.4	10.8	30.4	30.4	30.4	30.4	30.4	30.4	2,796,758	7,691,084
<u>Total Price (Waddington, NY)</u>		<u>3.92</u>	<u>4.35</u>	<u>4.46</u>	<u>5.28</u>	<u>5.74</u>	<u>9.53</u>	<u>5.35</u>	<u>5.60</u>	<u>6.22</u>	<u>5.82</u>	<u>4.94</u>	<u>5.26</u>		
Commodity Component		3.04	3.47	3.57	4.35	4.80	8.56	4.37	4.57	5.17	4.79	3.92	4.22		
Demand Component		0.88	0.88	0.89	0.93	0.94	0.97	0.98	1.03	1.05	1.03	1.02	1.04		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BROOKLYN UNION OF LONG ISLAND (2) (Alberta NE Gas (MCGM Ltd. 2))															
AVG Daily Quantity	13.5	13.5	13.5	13.5	13.5	13.5	4.8	13.5	13.5	13.5	13.5	13.5	13.5	1,242,012	3,415,614
<u>Total Price (Waddington, NY)</u>		<u>3.92</u>	<u>4.35</u>	<u>4.46</u>	<u>5.28</u>	<u>5.74</u>	<u>9.53</u>	<u>5.35</u>	<u>5.60</u>	<u>6.22</u>	<u>5.82</u>	<u>4.94</u>	<u>5.26</u>		
Commodity Component		3.04	3.47	3.57	4.35	4.80	8.56	4.37	4.57	5.17	4.79	3.92	4.22		
Demand Component		0.88	0.88	0.89	0.93	0.94	0.97	0.98	1.03	1.05	1.03	1.02	1.04		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BROOKLYN UNION OF LONG ISLAND (3) (Alberta Northeast Gas (ProGas))															
AVG Daily Quantity	11.9	11.9	11.9	11.9	11.9	11.9	5.4	11.9	11.9	11.9	11.9	11.9	11.9	1,092,960	3,041,280
<u>Total Price (Waddington, NY)</u>		<u>4.46</u>	<u>4.61</u>	<u>4.52</u>	<u>5.22</u>	<u>6.03</u>	<u>9.65</u>	<u>5.52</u>	<u>5.28</u>	<u>5.79</u>	<u>5.34</u>	<u>5.02</u>	<u>5.26</u>		
Commodity Component		3.43	3.58	3.48	4.13	4.92	8.51	4.37	4.07	4.56	4.13	3.82	4.05		
Demand Component		1.03	1.03	1.04	1.09	1.11	1.14	1.15	1.21	1.23	1.21	1.20	1.21		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BROOKLYN UNION OF LONG ISLAND (4) (Alberta Northeast Gas (Producers Marketing))															
AVG Daily Quantity	6.2	6.2	6.2	6.2	6.2	6.2	2.6	6.2	6.2	6.2	6.2	6.2	6.2	566,260	1,569,525
<u>Total Price (Waddington, NY)</u>		<u>4.36</u>	<u>4.59</u>	<u>4.51</u>	<u>5.20</u>	<u>6.02</u>	<u>9.63</u>	<u>5.52</u>	<u>5.27</u>	<u>5.79</u>	<u>5.34</u>	<u>5.01</u>	<u>5.26</u>		
Commodity Component		3.36	3.61	3.50	4.13	4.93	8.52	4.39	4.08	4.57	4.14	3.82	4.05		
Demand Component		1.00	0.98	1.01	1.07	1.09	1.11	1.13	1.19	1.22	1.20	1.19	1.21		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CASCADE NATURAL GAS CORPORATION (Duke Energy Trad. & Mktg. Svcs., LLC)															
AVG Daily Quantity	12.0	11.8	31.4	26.2	4.9	4.9	4.9	27.0	27.0	27.0	26.4	26.3	26.5	2,429,044	5,329,159
<u>Total Price (Sumas, Washington)</u>		<u>5.17</u>	<u>4.03</u>	<u>4.79</u>	<u>5.54</u>	<u>5.54</u>	<u>5.54</u>	<u>4.68</u>	<u>4.67</u>	<u>4.67</u>	<u>4.66</u>	<u>4.67</u>	<u>4.69</u>		
Commodity Component		4.51	3.65	4.34	5.54	5.54	5.54	4.19	4.19	4.19	4.19	4.19	4.19		
Demand Component		0.49	0.28	0.33	0.00	0.00	0.00	0.37	0.36	0.36	0.35	0.36	0.38		
Reservation Fee Component		0.17	0.10	0.12	0.00	0.00	0.00	0.12	0.12	0.12	0.12	0.12	0.12		

- (1) Listed as Keyspan Gas East Co. on report.
 (2) Listed as Keyspan Gas East Co. on report.
 (3) Listed as Keyspan Gas East Co. on report.
 (4) Listed as Keyspan Gas East Co. on report.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 10/01/02 - 09/30/03*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>2002 Oct.</u>	<u>2002 Nov.</u>	<u>2002 Dec.</u>	<u>2003 Jan.</u>	<u>2003 Feb.</u>	<u>2003 Mar.</u>	<u>2003 Apr.</u>	<u>2003 May.</u>	<u>2003 Jun.</u>	<u>2003 Jul.</u>	<u>2003 Aug.</u>	<u>2003 Sep.</u>	<u>3Q 2003 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
CASCADE NATURAL GAS CORPORATION (1) (Duke Energy Trad. & Mktg. Svcs., LLC)															
AVG Daily Quantity	33.2	26.5	0.0	0.0	26.5	26.5	26.5	0.0	0.0	0.0	26.4	26.3	26.5	2,429,044	4,809,994
<u>Total Price (Eastport, Idaho)</u>		<u>4.40</u>	<u>0.00</u>	<u>0.00</u>	<u>4.78</u>	<u>4.82</u>	<u>4.79</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>4.66</u>	<u>4.67</u>	<u>4.69</u>		
Commodity Component		3.98	0.00	0.00	4.33	4.33	4.33	0.00	0.00	0.00	4.19	4.19	4.19		
Demand Component		0.30	0.00	0.00	0.33	0.36	0.34	0.00	0.00	0.00	0.35	0.36	0.38		
Reservation Fee Component		0.12	0.00	0.00	0.12	0.13	0.12	0.00	0.00	0.00	0.12	0.12	0.12		
CASCADE NATURAL GAS CORPORATION (2) (IGI Resources, Inc.)															
AVG Daily Quantity	7.4	7.3	6.8	22.0	22.0	7.2	7.3	0.0	0.0	0.0	0.0	0.0	0.0	0	1,106,950
<u>Total Price (Eastport, Idaho)</u>		<u>4.92</u>	<u>5.28</u>	<u>5.91</u>	<u>5.91</u>	<u>4.94</u>	<u>4.92</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		4.68	5.01	5.83	5.83	4.68	4.68	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.16	0.18	0.05	0.05	0.18	0.16	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.08	0.09	0.03	0.03	0.08	0.08	0.00	0.00	0.00	0.00	0.00	0.00		
CENTRAL HUDSON COMPANY (Alberta NE Gas (AEC Oil & Gas Company))															
AVG Daily Quantity	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	8,832	24,480
<u>Total Price (Waddington, NY)</u>		<u>4.30</u>	<u>4.62</u>	<u>4.54</u>	<u>5.15</u>	<u>5.99</u>	<u>9.59</u>	<u>6.00</u>	<u>5.26</u>	<u>5.87</u>	<u>5.30</u>	<u>4.97</u>	<u>5.24</u>		
Commodity Component		3.34	3.67	3.56	4.13	4.95	8.53	4.92	4.13	4.71	4.16	3.85	4.05		
Demand Component		0.96	0.95	0.98	1.02	1.04	1.06	1.08	1.13	1.16	1.14	1.12	1.19		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CENTRAL HUDSON COMPANY (Alberta NE Gas (MCGM Ltd. 1))															
AVG Daily Quantity	14.1	14.1	14.1	14.1	14.1	14.1	5.0	14.1	14.1	14.1	14.1	14.1	14.1	1,297,212	3,567,333
<u>Total Price (Waddington, NY)</u>		<u>3.92</u>	<u>4.35</u>	<u>4.46</u>	<u>5.28</u>	<u>5.74</u>	<u>9.53</u>	<u>5.35</u>	<u>5.60</u>	<u>6.22</u>	<u>5.82</u>	<u>4.94</u>	<u>5.26</u>		
Commodity Component		3.04	3.47	3.57	4.35	4.80	8.56	4.37	4.57	5.17	4.79	3.92	4.22		
Demand Component		0.88	0.88	0.89	0.93	0.94	0.97	0.98	1.03	1.05	1.03	1.02	1.04		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CENTRAL HUDSON COMPANY (Alberta NE Gas (MCGM Ltd. 2))															
AVG Daily Quantity	1.5	1.5	1.5	1.5	1.5	1.5	0.5	1.5	1.5	1.5	1.5	1.5	1.5	138,000	379,509
<u>Total Price (Waddington, NY)</u>		<u>3.92</u>	<u>4.35</u>	<u>4.46</u>	<u>5.28</u>	<u>5.74</u>	<u>9.53</u>	<u>5.35</u>	<u>5.60</u>	<u>6.22</u>	<u>5.82</u>	<u>4.94</u>	<u>5.26</u>		
Commodity Component		3.04	3.47	3.57	4.35	4.80	8.56	4.37	4.57	5.17	4.79	3.92	4.22		
Demand Component		0.88	0.88	0.89	0.93	0.94	0.97	0.98	1.03	1.05	1.03	1.02	1.04		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) This supplier was Engage Energy Canada (Docket No. 92-18-NG).
 (2) This contract is for winter-only supplies.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 10/01/02 - 09/30/03*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>2002 Oct.</u>	<u>2002 Nov.</u>	<u>2002 Dec.</u>	<u>2003 Jan.</u>	<u>2003 Feb.</u>	<u>2003 Mar.</u>	<u>2003 Apr.</u>	<u>2003 May.</u>	<u>2003 Jun.</u>	<u>2003 Jul.</u>	<u>2003 Aug.</u>	<u>2003 Sep.</u>	<u>3Q 2003 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
CENTRAL HUDSON COMPANY (Alberta Northeast Gas (ProGas))															
AVG Daily Quantity	1.3	1.3	1.3	1.3	1.3	1.3	0.6	1.3	1.3	1.3	1.3	1.3	1.3	121,440	336,600
<u>Total Price (Waddington, NY)</u>		<u>4.46</u>	<u>4.61</u>	<u>4.52</u>	<u>5.22</u>	<u>6.03</u>	<u>9.65</u>	<u>5.52</u>	<u>5.28</u>	<u>5.79</u>	<u>5.34</u>	<u>5.02</u>	<u>5.26</u>		
Commodity Component		3.43	3.58	3.48	4.13	4.92	8.51	4.37	4.07	4.56	4.13	3.82	4.05		
Demand Component		1.03	1.03	1.04	1.09	1.11	1.14	1.15	1.21	1.23	1.21	1.20	1.21		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CENTRAL HUDSON COMPANY (Alberta Northeast Gas (Producers Marketing))															
AVG Daily Quantity	3.0	3.0	3.0	3.0	3.0	3.0	1.3	3.0	3.0	3.0	3.0	3.0	3.0	274,528	760,920
<u>Total Price (Waddington, NY)</u>		<u>4.36</u>	<u>4.59</u>	<u>4.51</u>	<u>5.20</u>	<u>6.02</u>	<u>9.63</u>	<u>5.52</u>	<u>5.27</u>	<u>5.79</u>	<u>5.34</u>	<u>5.01</u>	<u>5.26</u>		
Commodity Component		3.36	3.61	3.50	4.13	4.93	8.52	4.39	4.08	4.57	4.14	3.82	4.05		
Demand Component		1.00	0.98	1.01	1.07	1.09	1.11	1.13	1.19	1.22	1.20	1.19	1.21		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CHEVRON NATURAL GAS SERVICES, INC. (1) (Chevron Canada Resources)															
AVG Daily Quantity	22.0	18.6	17.8	16.0	18.2	18.6	14.9	14.7	11.9	17.2	17.6	10.3	17.9	1,402,593	4,276,854
<u>Total Price (Eastport, Idaho)</u>		<u>2.86</u>	<u>3.01</u>	<u>3.06</u>	<u>3.00</u>	<u>3.00</u>	<u>3.06</u>	<u>3.09</u>	<u>3.21</u>	<u>3.06</u>	<u>3.04</u>	<u>3.30</u>	<u>3.05</u>		
Commodity Component		2.48	2.61	2.61	2.61	2.61	2.61	2.61	2.61	2.61	2.61	2.61	2.61		
Demand Component		0.38	0.40	0.45	0.39	0.39	0.45	0.48	0.60	0.45	0.43	0.69	0.44		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CHEVRON U.S.A. INC. (2) (Chevron Canada Resources)															
AVG Daily Quantity	74.0	29.9	29.9	30.1	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	849,182
<u>Total Price (Eastport, Idaho)</u>		<u>3.05</u>	<u>3.69</u>	<u>3.71</u>	<u>4.06</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		3.05	3.69	3.71	4.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CITY OF DULUTH, MINNESOTA (ProGas Limited)															
AVG Daily Quantity	6.1	6.2	6.1	6.1	6.2	6.2	6.0	6.1	6.1	6.2	6.1	6.1	6.1	560,076	1,669,558
<u>Total Price (Noyes, Minnesota)</u>		<u>3.35</u>	<u>3.81</u>	<u>3.75</u>	<u>4.20</u>	<u>4.59</u>	<u>6.00</u>	<u>4.63</u>	<u>4.70</u>	<u>4.90</u>	<u>4.74</u>	<u>4.20</u>	<u>4.45</u>		
Commodity Component		3.35	3.81	3.75	4.20	4.59	6.00	4.63	4.70	4.90	4.74	4.20	4.45		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Supplies Hermiston cogeneration facility.
 (2) Supplies are resold to Dynegy Marketing & Trade, primarily for markets in California.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 10/01/02 - 09/30/03*

Long-Term Importer	Auth. Vols.	2002 Oct.	2002 Nov.	2002 Dec.	2003 Jan.	2003 Feb.	2003 Mar.	2003 Apr.	2003 May.	2003 Jun.	2003 Jul.	2003 Aug.	2003 Sep.	3Q 2003 TOTAL Mcf	YTD TOTAL Mcf
CORAL ENERGY RESOURCES, L.P.-MIDAMERICAN ENERGY CO (1) (Shell Canada Limited)															
AVG Daily Quantity	20.5	20.4	15.3	15.3	15.3	30.4	29.8	30.7	30.7	30.7	30.7	30.6	30.7	2,820,961	7,864,821
<u>Total Price (Port of Morgan, MT)</u>		<u>3.02</u>	<u>3.77</u>	<u>3.69</u>	<u>4.78</u>	<u>6.95</u>	<u>7.51</u>	<u>4.68</u>	<u>4.20</u>	<u>4.78</u>	<u>4.76</u>	<u>3.91</u>	<u>4.22</u>		
Commodity Component		3.02	3.77	3.69	4.78	6.95	7.51	4.68	4.20	4.78	4.76	3.91	4.22		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
DARTMOUTH POWER ASSOCIATES, L.P. (Anderson Exploration Ltd.)															
AVG Daily Quantity	7.8	9.2	9.1	9.3	8.0	7.2	7.2	2.0	4.0	8.6	3.2	2.4	0.5	189,164	1,307,834
<u>Total Price (Waddington, NY)</u>		<u>2.78</u>	<u>4.22</u>	<u>4.47</u>	<u>5.10</u>	<u>6.31</u>	<u>9.76</u>	<u>12.88</u>	<u>10.50</u>	<u>5.70</u>	<u>13.27</u>	<u>16.38</u>	<u>18.06</u>		
Commodity Component		1.74	3.18	3.46	3.90	4.57	7.92	12.88	10.50	5.70	10.03	12.13	13.17		
Demand Component		1.04	1.04	1.01	1.20	1.74	1.84	0.00	0.00	0.00	3.24	4.25	4.89		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
DARTMOUTH POWER ASSOCIATES, L.P. (Crestar Energy Inc.)															
AVG Daily Quantity	2.0	1.9	1.9	1.9	3.2	1.4	3.7	0.5	0.8	1.7	0.6	0.5	0.1	36,854	379,252
<u>Total Price (Waddington, NY)</u>		<u>2.72</u>	<u>4.07</u>	<u>4.36</u>	<u>3.09</u>	<u>6.51</u>	<u>6.24</u>	<u>13.25</u>	<u>10.84</u>	<u>5.88</u>	<u>13.35</u>	<u>16.91</u>	<u>18.64</u>		
Commodity Component		1.68	3.03	3.35	1.89	4.77	4.41	13.25	10.84	5.88	10.11	12.66	13.75		
Demand Component		1.04	1.04	1.01	1.20	1.74	1.83	0.00	0.00	0.00	3.24	4.25	4.89		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
DARTMOUTH POWER ASSOCIATES, L.P. (Remington Energy Ltd.)															
AVG Daily Quantity	3.0	2.7	2.6	2.7	0.7	2.1	0.8	0.7	1.2	2.5	0.9	0.7	0.1	55,271	292,124
<u>Total Price (Waddington, NY)</u>		<u>2.72</u>	<u>4.07</u>	<u>4.36</u>	<u>3.09</u>	<u>6.51</u>	<u>6.24</u>	<u>13.25</u>	<u>10.84</u>	<u>5.88</u>	<u>13.35</u>	<u>16.91</u>	<u>18.63</u>		
Commodity Component		1.68	3.03	3.35	1.89	4.77	4.41	13.25	10.84	5.88	10.11	12.66	13.74		
Demand Component		1.04	1.04	1.01	1.20	1.74	1.83	0.00	0.00	0.00	3.24	4.25	4.89		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
DISTRIGAS CORPORATION (95-100-LNG) (2) (Cabot LNG Trading Limited)															
AVG Daily Quantity	0.0	167.4	151.3	167.7	146.1	236.7	212.2	86.2	248.4	202.5	247.6	137.9	89.4	14,630,642	48,730,541
<u>Total Price (Everett, Massachusetts)</u>		<u>3.15</u>	<u>3.77</u>	<u>3.81</u>	<u>4.08</u>	<u>4.71</u>	<u>4.15</u>	<u>3.98</u>	<u>4.17</u>	<u>4.81</u>	<u>3.99</u>	<u>3.89</u>	<u>4.23</u>		
Commodity Component		3.15	3.77	3.81	4.08	4.71	4.15	3.98	4.17	4.81	3.99	3.89	4.23		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Successor to Salmon Resources Ltd. (See DOE/FE order 690-A).

(2) Under a 20-year contract, Cabot LNG Trading Ltd. will purchase up to 83,000,000 MMBtu of LNG from Atlantic LNG Co. of Trinidad and Tobago. Landed price.

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<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>2002 Oct.</u>	<u>2002 Nov.</u>	<u>2002 Dec.</u>	<u>2003 Jan.</u>	<u>2003 Feb.</u>	<u>2003 Mar.</u>	<u>2003 Apr.</u>	<u>2003 May.</u>	<u>2003 Jun.</u>	<u>2003 Jul.</u>	<u>2003 Aug.</u>	<u>2003 Sep.</u>	<u>3Q 2003 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
ECOLECTRICA, L.P. (1) (Cabot LNG Trading Limited)															
AVG Daily Quantity	0.0	88.1	66.1	0.0	76.1	22.5	71.5	88.0	98.7	36.7	80.0	64.9	67.2	6,510,716	18,516,121
<u>Total Price (Ponce, Puerto Rico)</u>		<u>3.86</u>	<u>3.68</u>	<u>0.00</u>	<u>3.07</u>	<u>3.05</u>	<u>3.26</u>	<u>4.66</u>	<u>3.77</u>	<u>4.99</u>	<u>3.93</u>	<u>4.12</u>	<u>4.12</u>		
Commodity Component		3.86	3.68	0.00	3.07	3.05	3.26	4.66	3.77	4.99	3.93	4.12	4.12		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ELIZABETHTOWN GAS COMPANY (Mirant Canada Gas Marketing, Ltd.)															
AVG Daily Quantity	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	920,000	2,730,000
<u>Total Price (Niagara Falls, NY)</u>		<u>4.39</u>	<u>3.94</u>	<u>4.15</u>	<u>3.87</u>	<u>4.85</u>	<u>5.05</u>	<u>4.53</u>	<u>4.29</u>	<u>4.30</u>	<u>4.48</u>	<u>4.48</u>	<u>4.70</u>		
Commodity Component		3.31	2.83	3.07	2.77	3.61	3.91	3.31	3.11	3.03	3.20	3.25	3.43		
Demand Component		1.08	1.11	1.08	1.10	1.24	1.14	1.22	1.18	1.27	1.28	1.23	1.27		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENCOGEN NORTHWEST, L.P. (2) (CanWest Gas Supply, Inc.)															
AVG Daily Quantity	9.6	9.3	9.3	9.3	9.3	9.3	9.3	9.3	9.3	9.3	9.3	9.3	9.3	855,600	2,538,900
<u>Total Price (Sumas, Washington)</u>		<u>2.85</u>	<u>2.85</u>	<u>2.85</u>	<u>2.85</u>	<u>2.85</u>	<u>2.85</u>	<u>2.86</u>	<u>2.86</u>	<u>2.86</u>	<u>2.85</u>	<u>3.00</u>	<u>3.00</u>		
Commodity Component		2.85	2.85	2.85	2.85	2.85	2.85	2.86	2.86	2.86	2.85	3.00	3.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENERGYNORTH, INC. (Alberta NE Gas (MCGM Ltd. 1))															
AVG Daily Quantity	4.0	4.0	4.0	4.0	4.0	4.0	1.4	4.0	4.0	4.0	4.0	4.0	4.0	368,021	1,012,002
<u>Total Price (Waddington, NY)</u>		<u>3.92</u>	<u>4.35</u>	<u>4.46</u>	<u>5.28</u>	<u>5.74</u>	<u>9.53</u>	<u>5.35</u>	<u>5.60</u>	<u>6.22</u>	<u>5.82</u>	<u>4.94</u>	<u>5.26</u>		
Commodity Component		3.04	3.47	3.57	4.35	4.80	8.56	4.37	4.57	5.17	4.79	3.92	4.22		
Demand Component		0.88	0.88	0.89	0.93	0.94	0.97	0.98	1.03	1.05	1.03	1.02	1.04		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENGAGE ENERGY AMERICA CORPORATION (3) (Engage Energy Canada, L.P.)															
AVG Daily Quantity	48.3	29.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Grand Island, NY)</u>		<u>3.70</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		3.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Landed Price.

(2) Supply used to fuel a 160 Megawatt gas-fired cogeneration facility located at Bellingham, Washington. Report filed by Puget Sound Energy.

(3) In order No. 1202, Engage is authorized to import at any point on the US/Canada border. Since 4th Qtr 2000, all volumes have been imported at Noyes, MN.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 10/01/02 - 09/30/03*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>2002 Oct.</u>	<u>2002 Nov.</u>	<u>2002 Dec.</u>	<u>2003 Jan.</u>	<u>2003 Feb.</u>	<u>2003 Mar.</u>	<u>2003 Apr.</u>	<u>2003 May.</u>	<u>2003 Jun.</u>	<u>2003 Jul.</u>	<u>2003 Aug.</u>	<u>2003 Sep.</u>	<u>3Q 2003 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
ENGAGE ENERGY AMERICA CORPORATION (1)															
(Rio Alto, Pinnacle, Jordan)															
AVG Daily Quantity	14.0	24.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Waddington, NY)</u>		<u>4.02</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		4.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENGAGE ENERGY AMERICA CORPORATION (2)															
(Various Suppliers)															
AVG Daily Quantity	49.0	66.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (St. Clair, Michigan)</u>		<u>3.86</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		3.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENGAGE ENERGY CANADA, L.P. - CIBOLA CORP.															
(Engage Energy Canada, L.P.)															
AVG Daily Quantity	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Port of Morgan, MT)</u>		<u>3.30</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		3.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENGAGE ENERGY CANADA, L.P. - METRO. UTIL. DIS															
(Engage Energy Canada, L.P.)															
AVG Daily Quantity	3.7	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Port of Morgan, MT)</u>		<u>3.31</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		3.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENGAGE ENERGY CANADA, L.P. - MIDAMERICAN															
(Engage Energy Canada, L.P.)															
AVG Daily Quantity	6.5	6.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Port of Morgan, MT)</u>		<u>2.99</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		2.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Some of these supplies are used via displacement, at the company's Eagle Point refinery in Westville, N.J.
 (2) In order No. 1282, Engage is authorized to import at any point on the U.S./Canada border.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 10/01/02 - 09/30/03*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>2002 Oct.</u>	<u>2002 Nov.</u>	<u>2002 Dec.</u>	<u>2003 Jan.</u>	<u>2003 Feb.</u>	<u>2003 Mar.</u>	<u>2003 Apr.</u>	<u>2003 May.</u>	<u>2003 Jun.</u>	<u>2003 Jul.</u>	<u>2003 Aug.</u>	<u>2003 Sep.</u>	<u>3Q 2003 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
ENGAGE ENERGY CANADA, L.P. - N'WESTERN PUB. (Engage Energy Canada, L.P.)															
AVG Daily Quantity	0.9	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Port of Morgan, MT)</u>		<u>3.31</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		3.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENGAGE ENERGY CANADA, L.P. - WISCONSIN GAS (Engage Energy Canada, L.P.)															
AVG Daily Quantity	2.4	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Port of Morgan, MT)</u>		<u>3.21</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		3.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ESSEX COUNTY GAS CO. (Alberta NE Gas (MCGM Ltd. 1))															
AVG Daily Quantity	2.0	2.0	2.0	2.0	2.0	2.0	0.7	2.0	2.0	2.0	2.0	2.0	2.0	183,965	505,862
<u>Total Price (Waddington, NY)</u>		<u>3.92</u>	<u>4.35</u>	<u>4.46</u>	<u>5.28</u>	<u>5.74</u>	<u>9.53</u>	<u>5.35</u>	<u>5.60</u>	<u>6.22</u>	<u>5.82</u>	<u>4.94</u>	<u>5.26</u>		
Commodity Component		3.04	3.47	3.57	4.35	4.80	8.56	4.37	4.57	5.17	4.79	3.92	4.22		
Demand Component		0.88	0.88	0.89	0.93	0.94	0.97	0.98	1.03	1.05	1.03	1.02	1.04		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
GRANITE STATE GAS TRANSMISSION, INC. (1) (Direct Energy Marketing Ltd.)															
AVG Daily Quantity	6.0	6.0	5.5	6.0	6.4	6.4	6.4	6.1	6.1	6.1	6.0	6.0	6.0	555,274	1,691,200
<u>Total Price (Pittsburg, NH)</u>		<u>3.89</u>	<u>4.71</u>	<u>4.57</u>	<u>5.39</u>	<u>6.07</u>	<u>10.68</u>	<u>5.60</u>	<u>6.38</u>	<u>6.39</u>	<u>5.74</u>	<u>5.07</u>	<u>5.34</u>		
Commodity Component		3.39	4.08	4.07	4.94	5.62	10.23	5.10	5.88	5.89	5.24	4.57	4.84		
Demand Component		0.50	0.63	0.50	0.45	0.45	0.45	0.50	0.50	0.50	0.50	0.50	0.50		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
GRANITE STATE GAS TRANSMISSION, INC. (Shell Canada Limited)															
AVG Daily Quantity	34.8	34.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Waddington, NY)</u>		<u>3.78</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		3.51	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) As of 4/1/99, this authorization began importing volumes at Pittsburg, NH.

VOLUME AND PRICE REPORT
Long-Term Imports
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<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>2002 Oct.</u>	<u>2002 Nov.</u>	<u>2002 Dec.</u>	<u>2003 Jan.</u>	<u>2003 Feb.</u>	<u>2003 Mar.</u>	<u>2003 Apr.</u>	<u>2003 May.</u>	<u>2003 Jun.</u>	<u>2003 Jul.</u>	<u>2003 Aug.</u>	<u>2003 Sep.</u>	<u>3Q 2003 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
H.Q. ENERGY SERVICES (U.S.) INC.															
(Marketing d'Enegie HQ Inc.)															
AVG Daily Quantity	48.5	46.2	46.2	46.2	46.2	46.2	44.2	46.5	46.2	46.2	46.2	46.2	46.2	4,249,044	12,558,914
<u>Total Price (Calais, ME)</u>		<u>3.88</u>	<u>4.26</u>	<u>4.32</u>	<u>4.87</u>	<u>5.30</u>	<u>7.47</u>	<u>4.94</u>	<u>5.03</u>	<u>5.41</u>	<u>5.19</u>	<u>4.62</u>	<u>4.81</u>		
Commodity Component		2.73	3.11	3.17	3.72	4.15	6.32	3.79	3.88	4.26	4.04	3.47	3.66		
Demand Component		1.15	1.15	1.15	1.15	1.15	1.15	1.15	1.15	1.15	1.15	1.15	1.15		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
HERMISTON GENERATING COMPANY, L.P.															
(BP Canada Energy Company)															
AVG Daily Quantity	29.7	28.4	27.0	24.4	27.9	28.3	22.7	22.0	17.9	25.7	26.1	15.3	26.7	2,085,288	6,430,891
<u>Total Price (Eastport, Idaho)</u>		<u>2.88</u>	<u>3.02</u>	<u>3.07</u>	<u>3.04</u>	<u>3.05</u>	<u>3.08</u>	<u>3.12</u>	<u>3.24</u>	<u>3.09</u>	<u>3.06</u>	<u>3.33</u>	<u>3.09</u>		
Commodity Component		2.58	2.70	2.72	2.72	2.73	2.87	2.69	2.69	2.69	2.69	2.71	2.71		
Demand Component		0.30	0.32	0.35	0.32	0.32	0.21	0.43	0.55	0.40	0.37	0.62	0.38		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
HERMISTON GENERATING COMPANY, L.P.															
(Devon Canada Corporation)															
AVG Daily Quantity	15.0	14.3	13.7	12.3	14.1	14.3	11.5	22.0	17.9	25.7	13.2	7.7	13.5	1,053,173	4,230,669
<u>Total Price (Eastport, Idaho)</u>		<u>2.88</u>	<u>3.02</u>	<u>3.07</u>	<u>3.04</u>	<u>3.05</u>	<u>3.08</u>	<u>3.12</u>	<u>3.24</u>	<u>3.09</u>	<u>3.06</u>	<u>3.33</u>	<u>3.09</u>		
Commodity Component		2.58	2.70	2.72	2.72	2.73	2.87	2.69	2.69	2.69	2.69	2.71	2.71		
Demand Component		0.30	0.32	0.35	0.32	0.32	0.21	0.43	0.55	0.40	0.37	0.62	0.38		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
HESS ENERGY INC. (1)															
(Talisman Energy Inc.)															
AVG Daily Quantity	2.7	2.6	2.6	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Sumas, Washington)</u>		<u>2.53</u>	<u>2.77</u>	<u>2.72</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		2.53	2.77	2.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
HESS ENERGY INC. (2)															
(Talisman Energy Inc.)															
AVG Daily Quantity	2.8	2.7	2.7	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Sumas, Washington)</u>		<u>2.55</u>	<u>2.81</u>	<u>2.75</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		2.55	2.81	2.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Hess Energy Inc. was formerly known as Statoil Energy Services, Inc. Supply used to fuel a 10 Megawatt gas-fired cogeneration facility near Glens Ferry, Idaho.
 (2) Hess Energy Inc. was formerly known as Statoil Energy Services, Inc. Supply used to fuel a 10 Megawatt gas-fired cogeneration facility near Rupert, Idaho.

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<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>2002 Oct.</u>	<u>2002 Nov.</u>	<u>2002 Dec.</u>	<u>2003 Jan.</u>	<u>2003 Feb.</u>	<u>2003 Mar.</u>	<u>2003 Apr.</u>	<u>2003 May.</u>	<u>2003 Jun.</u>	<u>2003 Jul.</u>	<u>2003 Aug.</u>	<u>2003 Sep.</u>	<u>3Q 2003 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
HUSKY GAS MARKETING INC. (1)															
(Husky Energy Marketing Inc.)															
AVG Daily Quantity	21.9	21.5	18.5	18.8	23.0	22.6	15.1	27.6	12.0	20.9	17.8	0.0	0.0	551,154	4,196,219
<u>Total Price (Eastport, Idaho)</u>		<u>2.40</u>	<u>3.84</u>	<u>3.77</u>	<u>4.64</u>	<u>3.97</u>	<u>7.43</u>	<u>4.13</u>	<u>7.28</u>	<u>4.69</u>	<u>5.85</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		2.40	3.84	3.77	4.64	3.97	7.43	4.13	7.28	4.69	5.85	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
HUSKY GAS MARKETING INC. (2)															
(Renaissance Energy Limited)															
AVG Daily Quantity	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	4.9	4.8	4.8	5.0	449,768	1,354,184
<u>Total Price (Port of Morgan, MT)</u>		<u>3.04</u>	<u>3.72</u>	<u>3.68</u>	<u>4.18</u>	<u>4.79</u>	<u>8.20</u>	<u>4.50</u>	<u>4.38</u>	<u>5.26</u>	<u>5.04</u>	<u>4.26</u>	<u>4.42</u>		
Commodity Component		3.04	3.72	3.68	4.18	4.79	8.20	4.50	4.38	5.26	5.04	4.26	4.42		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
HUSKY GAS MARKETING INC. (3)															
(Renaissance Energy Limited)															
AVG Daily Quantity	2.8	2.7	2.7	2.7	2.7	2.7	2.7	2.7	2.7	2.7	2.8	2.8	2.8	257,600	752,039
<u>Total Price (Niagara Falls, NY)</u>		<u>4.46</u>	<u>4.98</u>	<u>4.92</u>	<u>5.85</u>	<u>6.79</u>	<u>10.84</u>	<u>6.19</u>	<u>6.07</u>	<u>6.99</u>	<u>6.26</u>	<u>5.60</u>	<u>5.88</u>		
Commodity Component		4.46	4.98	4.92	5.85	6.79	10.84	6.19	6.07	6.99	6.26	5.60	5.88		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
HUSKY GAS MARKETING INC. (4)															
(Renaissance Energy Limited)															
AVG Daily Quantity	23.4	0.0	17.8	21.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Niagara Falls, NY)</u>		<u>0.00</u>	<u>4.23</u>	<u>4.38</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.00	4.23	4.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
LOCKPORT ENERGY ASSOCIATES, L.P.															
(ProGas Limited)															
AVG Daily Quantity	12.0	0.0	0.0	0.0	12.0	11.8	2.9	12.0	12.0	12.0	11.1	12.1	12.1	1,084,064	2,964,714
<u>Total Price (Niagara Falls, NY)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>4.49</u>	<u>4.67</u>	<u>4.59</u>	<u>4.64</u>	<u>4.57</u>	<u>4.65</u>	<u>4.58</u>	<u>4.56</u>	<u>4.61</u>		
Commodity Component		0.00	0.00	0.00	3.28	3.31	3.33	3.33	3.25	3.25	3.26	3.25	3.22		
Demand Component		0.00	0.00	0.00	1.03	1.16	1.08	1.12	1.14	1.21	1.14	1.13	1.20		
Reservation Fee Component		0.00	0.00	0.00	0.18	0.20	0.18	0.19	0.18	0.19	0.18	0.18	0.19		

- (1) These volumes are delivered to San Diego Gas & Electric Company.
 (2) Volumes re-sold to AmGas Inc., for final sale to various customers in Iowa.
 (3) Volumes re-sold to Delmarva Power & Light Company.
 (4) Supplies are sold to markets off the pipeline system of National Fuel Gas Supply Corporation. This contract is for winter-only supplies.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 10/01/02 - 09/30/03*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>2002 Oct.</u>	<u>2002 Nov.</u>	<u>2002 Dec.</u>	<u>2003 Jan.</u>	<u>2003 Feb.</u>	<u>2003 Mar.</u>	<u>2003 Apr.</u>	<u>2003 May.</u>	<u>2003 Jun.</u>	<u>2003 Jul.</u>	<u>2003 Aug.</u>	<u>2003 Sep.</u>	<u>3Q 2003 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
N.Y. STATE ELECTRIC & GAS CO.															
(Conoco, Inc.)															
AVG Daily Quantity	10.0	7.8	10.0	10.0	10.7	9.9	4.8	9.9	9.9	9.4	7.5	4.1	6.2	546,411	2,189,535
<u>Total Price (Grand Island, NY)</u>		<u>5.53</u>	<u>5.42</u>	<u>5.24</u>	<u>4.97</u>	<u>6.44</u>	<u>9.78</u>	<u>6.43</u>	<u>6.42</u>	<u>6.85</u>	<u>7.62</u>	<u>8.01</u>	<u>7.13</u>		
Commodity Component		4.37	4.47	4.32	4.07	5.28	7.58	5.30	5.28	5.60	6.15	5.29	5.22		
Demand Component		1.16	0.95	0.92	0.90	1.16	2.20	1.13	1.14	1.25	1.47	2.72	1.91		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
N.Y. STATE ELECTRIC & GAS CO. (1)															
(Progas Limited)															
AVG Daily Quantity	9.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	4.7	8.0	8.0	8.0	739,273	2,092,762
<u>Total Price (Niagara Falls, NY)</u>		<u>4.25</u>	<u>3.89</u>	<u>4.84</u>	<u>5.62</u>	<u>6.38</u>	<u>8.61</u>	<u>6.52</u>	<u>6.53</u>	<u>7.77</u>	<u>6.55</u>	<u>5.69</u>	<u>6.10</u>		
Commodity Component		3.18	3.89	3.76	4.49	5.11	7.43	5.29	5.27	5.48	5.29	4.44	4.78		
Demand Component		1.07	0.00	1.08	1.13	1.27	1.18	1.23	1.26	2.29	1.26	1.25	1.32		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NATIONAL FUEL GAS DISTRIBUTION CORP.															
(Alberta NE Gas (MCGM Ltd.))															
AVG Daily Quantity	10.0	10.0	10.0	10.0	10.0	10.0	3.5	10.0	10.0	10.0	10.0	10.0	10.0	920,000	2,530,000
<u>Total Price (Niagara Falls, NY)</u>		<u>3.92</u>	<u>4.35</u>	<u>4.46</u>	<u>5.27</u>	<u>5.74</u>	<u>9.52</u>	<u>5.35</u>	<u>5.59</u>	<u>6.23</u>	<u>5.82</u>	<u>4.94</u>	<u>5.26</u>		
Commodity Component		3.06	3.49	3.59	4.37	4.82	8.58	4.39	4.59	5.20	4.81	3.94	4.23		
Demand Component		0.86	0.86	0.87	0.90	0.92	0.94	0.96	1.00	1.03	1.01	1.00	1.03		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NEW JERSEY NATURAL GAS COMPANY															
(Alberta NE Gas (AEC Oil & Gas Company))															
AVG Daily Quantity	1.9	1.9	1.9	1.9	1.9	1.9	0.7	1.9	1.9	1.9	1.9	1.9	1.9	179,032	492,338
<u>Total Price (Waddington, NY)</u>		<u>4.30</u>	<u>4.62</u>	<u>4.54</u>	<u>5.15</u>	<u>5.99</u>	<u>9.59</u>	<u>6.00</u>	<u>5.26</u>	<u>5.87</u>	<u>5.30</u>	<u>4.97</u>	<u>5.24</u>		
Commodity Component		3.34	3.67	3.56	4.13	4.95	8.53	4.92	4.13	4.71	4.16	3.85	4.05		
Demand Component		0.96	0.95	0.98	1.02	1.04	1.06	1.08	1.13	1.16	1.14	1.12	1.19		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NEW JERSEY NATURAL GAS COMPANY															
(Alberta NE Gas (MCGM Ltd. 1))															
AVG Daily Quantity	25.2	25.2	25.2	25.2	25.2	25.2	8.9	25.2	25.2	25.2	25.2	25.2	25.2	2,318,430	6,375,683
<u>Total Price (Waddington, NY)</u>		<u>3.92</u>	<u>4.35</u>	<u>4.46</u>	<u>5.28</u>	<u>5.74</u>	<u>9.53</u>	<u>5.35</u>	<u>5.60</u>	<u>6.22</u>	<u>5.82</u>	<u>4.94</u>	<u>5.26</u>		
Commodity Component		3.04	3.47	3.57	4.35	4.80	8.56	4.37	4.57	5.17	4.79	3.92	4.22		
Demand Component		0.88	0.88	0.89	0.93	0.94	0.97	0.98	1.03	1.05	1.03	1.02	1.04		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) NYSEG's imports include: 4th Qtr 2002: 560,881 at Champlain, NY, 167,103 at Waddington, NY, and 11,266 at Grand Island, NY; 1st Qtr 2003: 605,641 at Champlain, NY, 117,561 at Waddington, NY; 2nd Qtr 2003: 344,076 at Champlain, NY and 286,211 at Waddington, NY; 3rd Qtr 2003: 242,687 at Champlain, NY and 496,586 at Waddington, NY.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 10/01/02 - 09/30/03*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>2002 Oct.</u>	<u>2002 Nov.</u>	<u>2002 Dec.</u>	<u>2003 Jan.</u>	<u>2003 Feb.</u>	<u>2003 Mar.</u>	<u>2003 Apr.</u>	<u>2003 May.</u>	<u>2003 Jun.</u>	<u>2003 Jul.</u>	<u>2003 Aug.</u>	<u>2003 Sep.</u>	<u>3Q 2003 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>	
NORTHEAST ENERGY ASSOCIATES																
(ProGas Limited)																
AVG Daily Quantity	48.0	46.5	32.3	47.6	48.0	48.0	46.1	48.0	48.0	48.0	48.0	0.0	0.0	0.0	0	8,626,405
<u>Total Price (Niagara Falls, NY)</u>		<u>4.63</u>	<u>5.15</u>	<u>4.61</u>	<u>4.24</u>	<u>4.36</u>	<u>4.29</u>	<u>4.28</u>	<u>4.24</u>	<u>4.29</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>			
Commodity Component		3.58	3.58	3.57	3.17	3.15	3.12	3.11	3.05	3.03	0.00	0.00	0.00			
Demand Component		1.05	1.57	1.04	1.07	1.21	1.17	1.17	1.19	1.26	0.00	0.00	0.00			
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
NORTHERN MINNESOTA UTILITIES - EASTERN MARKET (1)																
(MCGM, Ltd.)																
AVG Daily Quantity	29.8	0.8	1.6	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (International Falls, MN)</u>		<u>3.45</u>	<u>4.08</u>	<u>4.10</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>			
Commodity Component		3.45	4.08	4.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
NORTHERN MINNESOTA UTILITIES - WESTERN MARKET																
(MCGM, Ltd.)																
AVG Daily Quantity	1.5	0.5	1.2	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Warroad, Minnesota)</u>		<u>3.45</u>	<u>4.08</u>	<u>4.10</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>			
Commodity Component		3.45	4.08	4.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
NORTHERN STATES POWER COMPANY (2)																
(ProGas Limited (WI))																
AVG Daily Quantity	7.5	7.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Noyes, Minnesota)</u>		<u>3.57</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>			
Commodity Component		3.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
Demand Component		0.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
NORTHERN STATES POWER COMPANY (MINNESOTA)																
(BP Canada Energy Company)																
AVG Daily Quantity	16.0	16.0	16.0	24.0	16.0	16.0	10.1	16.0	16.0	16.0	160.0	16.0	16.0	5,936,000	8,648,474	
<u>Total Price (Noyes, Minnesota)</u>		<u>3.61</u>	<u>4.15</u>	<u>4.12</u>	<u>5.56</u>	<u>5.45</u>	<u>8.12</u>	<u>5.07</u>	<u>5.14</u>	<u>5.62</u>	<u>5.30</u>	<u>4.60</u>	<u>4.97</u>			
Commodity Component		2.75	3.62	3.76	4.19	4.76	7.51	4.40	4.47	4.92	4.63	3.95	4.28			
Demand Component		0.81	0.48	0.31	0.77	0.55	0.51	0.61	0.61	0.59	0.61	0.59	0.63			
Reservation Fee Component		0.05	0.05	0.05	0.60	0.14	0.10	0.06	0.06	0.11	0.06	0.06	0.06			

(1) Beginning in January 1999, additional volumes were imported under a short-term authorization using various suppliers.
 (2) Authorization expired 10/31/02.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 10/01/02 - 09/30/03*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>2002 Oct.</u>	<u>2002 Nov.</u>	<u>2002 Dec.</u>	<u>2003 Jan.</u>	<u>2003 Feb.</u>	<u>2003 Mar.</u>	<u>2003 Apr.</u>	<u>2003 May.</u>	<u>2003 Jun.</u>	<u>2003 Jul.</u>	<u>2003 Aug.</u>	<u>2003 Sep.</u>	<u>3Q 2003 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
NORTHWEST NATURAL GAS COMPANY (Engage Energy Canada)															
AVG Daily Quantity	23.3	22.9	22.9	22.8	22.9	22.9	22.8	13.8	13.8	13.8	13.3	13.8	13.8	1,251,474	4,558,997
<u>Total Price (Eastport, Idaho)</u>		<u>4.45</u>	<u>4.57</u>	<u>4.57</u>	<u>4.56</u>	<u>4.54</u>	<u>4.56</u>	<u>4.48</u>	<u>4.56</u>	<u>4.58</u>	<u>4.69</u>	<u>4.53</u>	<u>4.55</u>		
Commodity Component		4.27	4.28	4.29	4.28	4.22	4.26	4.16	4.23	4.23	4.35	4.21	4.21		
Demand Component		0.18	0.29	0.28	0.28	0.32	0.30	0.32	0.33	0.35	0.34	0.32	0.34		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NUI CORPORATION (1) (Mirant Canada Gas Marketing, Ltd.)															
AVG Daily Quantity	2.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Niagara Falls, NY)</u>		<u>4.35</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		3.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
OCEAN STATE POWER (ProGas Limited)															
AVG Daily Quantity	50.0	50.0	50.0	50.0	50.0	50.0	17.7	50.0	50.0	50.0	49.9	50.0	49.9	4,594,226	12,644,226
<u>Total Price (Niagara Falls, NY)</u>		<u>3.28</u>	<u>3.27</u>	<u>4.54</u>	<u>2.47</u>	<u>7.30</u>	<u>10.91</u>	<u>5.12</u>	<u>5.08</u>	<u>5.43</u>	<u>5.27</u>	<u>4.63</u>	<u>4.73</u>		
Commodity Component		2.25	2.24	3.50	1.47	6.20	9.58	3.97	3.88	4.20	4.07	3.44	3.51		
Demand Component		1.03	1.03	1.04	1.00	1.10	1.33	1.15	1.20	1.23	1.20	1.19	1.22		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
OCEAN STATE POWER II (Mirant Canada Gas Marketing, Ltd.)															
AVG Daily Quantity	25.0	25.0	25.0	25.0	25.0	25.0	7.3	25.0	25.0	25.0	25.0	25.0	25.0	2,300,000	6,275,000
<u>Total Price (Niagara Falls, NY)</u>		<u>3.28</u>	<u>3.28</u>	<u>4.35</u>	<u>2.47</u>	<u>7.11</u>	<u>10.52</u>	<u>4.96</u>	<u>4.89</u>	<u>5.30</u>	<u>5.12</u>	<u>4.44</u>	<u>4.58</u>		
Commodity Component		2.32	2.32	3.33	1.52	6.10	9.49	3.90	3.82	4.17	3.96	3.31	3.46		
Demand Component		0.96	0.96	1.02	0.95	1.01	1.03	1.06	1.07	1.13	1.16	1.13	1.12		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
OCEAN STATE POWER II (ProGas Limited)															
AVG Daily Quantity	25.0	25.0	25.0	25.0	25.0	25.0	8.1	25.0	25.0	25.0	25.0	25.0	25.0	2,300,000	6,300,000
<u>Total Price (Niagara Falls, NY)</u>		<u>3.28</u>	<u>3.27</u>	<u>4.35</u>	<u>2.47</u>	<u>7.11</u>	<u>10.51</u>	<u>4.98</u>	<u>4.91</u>	<u>5.38</u>	<u>5.12</u>	<u>4.44</u>	<u>4.64</u>		
Commodity Component		2.25	2.24	3.31	1.47	6.01	9.38	3.83	3.71	4.15	3.92	3.25	3.38		
Demand Component		1.03	1.03	1.04	1.00	1.10	1.13	1.15	1.20	1.23	1.20	1.19	1.26		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Gas supplies NUI's Waverly Gas Service and Valley Cities Gas Service LDC divisions.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 10/01/02 - 09/30/03*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>2002 Oct.</u>	<u>2002 Nov.</u>	<u>2002 Dec.</u>	<u>2003 Jan.</u>	<u>2003 Feb.</u>	<u>2003 Mar.</u>	<u>2003 Apr.</u>	<u>2003 May.</u>	<u>2003 Jun.</u>	<u>2003 Jul.</u>	<u>2003 Aug.</u>	<u>2003 Sep.</u>	<u>3Q 2003 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
ORCHARD GAS CORPORATION (1) (ProGas Limited)															
AVG Daily Quantity	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	2,300,000	6,825,000
<u>Total Price (Waddington, NY)</u>		<u>3.95</u>	<u>4.04</u>	<u>4.17</u>	<u>4.26</u>	<u>4.45</u>	<u>4.86</u>	<u>5.53</u>	<u>5.85</u>	<u>5.60</u>	<u>5.16</u>	<u>5.00</u>	<u>4.86</u>		
Commodity Component		2.94	3.03	3.15	3.20	3.36	3.75	4.40	4.67	4.39	4.58	4.43	4.28		
Demand Component		1.01	1.01	1.02	1.06	1.09	1.11	1.13	1.18	1.21	0.58	0.57	0.58		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PAN-ALBERTA GAS (U.S.) INC. (2) (Pan-Alberta Gas Ltd.)															
AVG Daily Quantity	240.0	10.2	70.1	13.3	0.0	13.0	30.4	102.8	139.6	98.3	140.4	61.4	19.6	6,841,495	18,507,051
<u>Total Price (Eastport, Idaho)</u>		<u>2.92</u>	<u>3.49</u>	<u>3.93</u>	<u>0.00</u>	<u>3.91</u>	<u>5.18</u>	<u>3.77</u>	<u>3.90</u>	<u>4.74</u>	<u>4.52</u>	<u>3.99</u>	<u>3.96</u>		
Commodity Component		2.92	3.49	3.93	0.00	3.91	5.18	3.77	3.90	4.74	4.52	3.99	3.96		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PITTSFIELD GENERATING CO., L.P. (Anderson Exploration Ltd.)															
AVG Daily Quantity	11.8	11.5	11.4	11.3	11.4	11.4	11.5	11.5	11.3	11.2	11.3	11.3	11.2	1,033,364	3,091,732
<u>Total Price (Niagara Falls, NY)</u>		<u>3.42</u>	<u>3.26</u>	<u>3.43</u>	<u>3.87</u>	<u>4.01</u>	<u>3.94</u>	<u>3.85</u>	<u>3.96</u>	<u>4.06</u>	<u>4.35</u>	<u>4.41</u>	<u>4.24</u>		
Commodity Component		2.46	2.30	2.46	2.85	2.98	2.88	2.78	2.83	2.90	3.22	3.29	3.09		
Demand Component		0.96	0.96	0.97	1.02	1.03	1.06	1.07	1.13	1.16	1.13	1.12	1.15		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PITTSFIELD GENERATING CO., L.P. (Talisman Energy Inc.)															
AVG Daily Quantity	22.4	21.9	21.7	21.6	21.7	21.8	22.0	21.9	21.5	21.4	21.5	21.5	21.3	1,970,622	5,897,003
<u>Total Price (Niagara Falls, NY)</u>		<u>3.81</u>	<u>3.76</u>	<u>3.90</u>	<u>4.45</u>	<u>4.95</u>	<u>5.86</u>	<u>4.32</u>	<u>4.33</u>	<u>4.70</u>	<u>4.58</u>	<u>4.41</u>	<u>4.29</u>		
Commodity Component		2.87	2.82	2.95	3.47	3.95	4.83	3.28	3.23	3.57	3.48	3.32	3.17		
Demand Component		0.94	0.94	0.95	0.98	1.00	1.03	1.04	1.10	1.13	1.10	1.09	1.12		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PORTAL MUNICIPAL GAS (3) (Sask Energy Inc.)															
AVG Daily Quantity	2.3	0.0	0.0	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0	7,243
<u>Total Price (Portal, North Dakota)</u>		<u>5.14</u>	<u>5.23</u>	<u>5.26</u>	<u>4.54</u>	<u>4.40</u>	<u>4.41</u>	<u>4.50</u>	<u>5.88</u>	<u>6.37</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		5.14	5.23	5.26	4.54	4.40	4.41	4.50	5.88	6.37	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Acts as agent for MASSPOWER and Granite State Gas Transmission System.
 (2) Successor to NW-Alaskan Pipeline Co; gas sold to SoCal. (See order 1009-A).
 (3) Volumes often are too small to be shown on a monthly basis.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 10/01/02 - 09/30/03*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>2002 Oct.</u>	<u>2002 Nov.</u>	<u>2002 Dec.</u>	<u>2003 Jan.</u>	<u>2003 Feb.</u>	<u>2003 Mar.</u>	<u>2003 Apr.</u>	<u>2003 May.</u>	<u>2003 Jun.</u>	<u>2003 Jul.</u>	<u>2003 Aug.</u>	<u>2003 Sep.</u>	<u>3Q 2003 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
PROGAS U.S.A. INC. (1) (ProGas Limited)															
AVG Daily Quantity	85.0	85.0	84.8	85.1	85.1	85.1	82.8	85.1	85.1	85.1	85.1	85.1	85.1	7,827,728	23,157,864
<u>Total Price (Noyes, Minnesota)</u>		<u>3.74</u>	<u>3.77</u>	<u>3.72</u>	<u>3.00</u>	<u>3.00</u>	<u>3.00</u>	<u>3.00</u>	<u>3.00</u>	<u>3.00</u>	<u>3.00</u>	<u>3.00</u>	<u>3.00</u>		
Commodity Component		3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00		
Demand Component		0.74	0.77	0.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PROGAS U.S.A. INC. (2) (ProGas Limited)															
AVG Daily Quantity	2.6	2.0	2.6	2.6	2.6	2.6	2.2	1.5	1.2	1.0	1.0	0.8	1.0	85,627	418,973
<u>Total Price (Noyes, Minnesota)</u>		<u>3.63</u>	<u>3.69</u>	<u>4.01</u>	<u>4.12</u>	<u>3.77</u>	<u>3.68</u>	<u>4.50</u>	<u>5.31</u>	<u>5.83</u>	<u>5.57</u>	<u>5.38</u>	<u>5.24</u>		
Commodity Component		3.27	3.39	3.73	3.83	3.44	3.32	4.05	4.64	4.99	4.72	4.38	4.37		
Demand Component		0.36	0.30	0.28	0.29	0.33	0.36	0.45	0.67	0.84	0.85	1.00	0.87		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PROGAS U.S.A. INC. (3) (ProGas Limited)															
AVG Daily Quantity	12.8	10.2	12.3	12.8	12.7	12.8	9.3	11.0	7.7	5.6	4.0	9.3	3.4	515,390	2,293,476
<u>Total Price (Noyes, Minnesota)</u>		<u>3.45</u>	<u>4.22</u>	<u>4.17</u>	<u>5.01</u>	<u>5.66</u>	<u>9.35</u>	<u>5.22</u>	<u>5.26</u>	<u>6.27</u>	<u>6.20</u>	<u>4.99</u>	<u>6.29</u>		
Commodity Component		2.96	3.80	3.79	4.36	4.94	8.43	4.46	4.56	5.25	4.86	4.26	4.62		
Demand Component		0.49	0.42	0.38	0.65	0.72	0.92	0.76	0.70	1.02	1.34	0.73	1.67		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PROGAS U.S.A. INC. (4) (ProGas Limited)															
AVG Daily Quantity	30.0	14.4	14.4	14.4	14.4	14.4	14.4	14.5	14.5	14.5	14.5	14.5	14.5	1,333,863	3,947,513
<u>Total Price (Port of Morgan, MT)</u>		<u>3.50</u>	<u>4.19</u>	<u>4.16</u>	<u>4.70</u>	<u>5.33</u>	<u>8.82</u>	<u>4.85</u>	<u>4.87</u>	<u>5.58</u>	<u>5.34</u>	<u>4.59</u>	<u>4.91</u>		
Commodity Component		3.50	4.19	4.16	4.70	5.33	8.82	4.85	4.87	5.58	5.34	4.59	4.91		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PUBLIC SERVICE ELECTRIC & GAS (5) (Alberta NE Gas (MCGM Ltd. 1))															
AVG Daily Quantity	10.0	10.0	10.0	10.0	10.0	10.0	3.5	10.0	10.0	10.0	4.5	4.5	4.5	414,035	2,024,046
<u>Total Price (Waddington, NY)</u>		<u>3.92</u>	<u>4.35</u>	<u>4.46</u>	<u>5.28</u>	<u>5.74</u>	<u>9.53</u>	<u>5.35</u>	<u>5.60</u>	<u>6.22</u>	<u>5.82</u>	<u>4.94</u>	<u>5.26</u>		
Commodity Component		3.04	3.47	3.57	4.35	4.80	8.56	4.37	4.57	5.17	4.79	3.92	4.22		
Demand Component		0.88	0.88	0.89	0.93	0.94	0.97	0.98	1.03	1.05	1.03	1.02	1.04		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Supply is resold to ConsumersEnergy Company. Daily contract volume specified in Order 1197-B.
 (2) Supplies are resold to the city of Perham, MN. Daily contract quantity increased from 2.3 to 2.6 MMcf in Order 1197-B.
 (3) Supplies are resold to Great Plains Natural Gas Company.
 (4) Each quarter approximately 40% is delivered to Columbia at Ventura, IA and 60% is delivered to Tenaska at Harper, IA.
 (5) Listed as Nstar on Report.

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PUGET SOUND ENERGY, INC. (BP Amoco Canada)															
AVG Daily Quantity	24.0	18.9	23.8	25.0	20.6	21.5	22.0	7.0	22.6	0.0	4.7	23.0	17.0	1,366,941	4,201,767
<u>Total Price (Sumas, Washington)</u>		<u>3.10</u>	<u>3.96</u>	<u>4.00</u>	<u>4.48</u>	<u>4.80</u>	<u>7.34</u>	<u>4.33</u>	<u>4.62</u>	<u>0.00</u>	<u>4.69</u>	<u>3.97</u>	<u>4.40</u>		
Commodity Component		2.33	3.14	3.17	3.62	3.86	6.46	3.48	3.76	0.00	3.85	3.08	3.51		
Demand Component		0.77	0.82	0.83	0.86	0.94	0.88	0.85	0.86	0.00	0.84	0.89	0.89		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PUGET SOUND ENERGY, INC. (Burlington Resources Canada Energy Ltd.)															
AVG Daily Quantity	14.4	18.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Sumas, Washington)</u>		<u>3.09</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		2.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PUGET SOUND ENERGY, INC. (Duke Energy)															
AVG Daily Quantity	14.5	10.0	12.2	20.0	15.8	18.6	16.1	0.0	0.0	0.0	0.0	0.0	0.0	0	1,510,090
<u>Total Price (Sumas, Washington)</u>		<u>3.09</u>	<u>3.96</u>	<u>3.99</u>	<u>4.48</u>	<u>4.80</u>	<u>7.36</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		2.45	3.27	3.30	3.77	4.05	6.61	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.64	0.69	0.69	0.71	0.75	0.75	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PUGET SOUND ENERGY, INC. (1) (Engage Energy Canada)															
AVG Daily Quantity	9.6	13.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Sumas, Washington)</u>		<u>3.10</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		2.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PUGET SOUND ENERGY, INC. (Engage Energy Canada)															
AVG Daily Quantity	95.8	78.0	78.0	78.0	15.8	18.6	16.1	78.0	78.0	78.0	18.7	20.0	3.0	1,289,798	9,896,935
<u>Total Price (Eastport, Idaho)</u>		<u>2.50</u>	<u>3.57</u>	<u>3.63</u>	<u>3.86</u>	<u>4.20</u>	<u>6.06</u>	<u>4.13</u>	<u>4.33</u>	<u>4.67</u>	<u>4.69</u>	<u>3.96</u>	<u>4.39</u>		
Commodity Component		2.03	3.08	3.15	3.38	3.67	5.57	3.61	3.81	4.16	3.99	3.24	3.67		
Demand Component		0.47	0.49	0.48	0.48	0.53	0.49	0.52	0.52	0.51	0.70	0.72	0.72		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Authorization expired 10/31/02.

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RDO FOODS CO. (ProGas Limited)															
AVG Daily Quantity	1.4	1.4	0.8	1.2	0.8	0.9	0.8	1.1	1.2	0.8	0.2	1.2	1.2	80,723	249,824
<u>Total Price (Noyes, Minnesota)</u>		<u>3.06</u>	<u>3.74</u>	<u>3.66</u>	<u>4.33</u>	<u>4.89</u>	<u>7.01</u>	<u>5.02</u>	<u>5.09</u>	<u>5.32</u>	<u>5.11</u>	<u>4.31</u>	<u>4.64</u>		
Commodity Component		3.06	3.74	3.66	4.33	4.89	7.01	5.02	5.09	5.32	5.11	4.31	4.64		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ROCK-TENN COMPANY, MILL DIV., INC. (1) (Wascana Energy Inc.)															
AVG Daily Quantity	2.2	2.2	2.1	1.2	0.9	0.0	0.0	2.2	1.6	1.6	1.3	1.8	1.8	149,583	341,453
<u>Total Price (Highgate Spr., VT)</u>		<u>3.56</u>	<u>4.38</u>	<u>4.29</u>	<u>4.82</u>	<u>0.00</u>	<u>0.00</u>	<u>5.90</u>	<u>5.99</u>	<u>6.27</u>	<u>6.01</u>	<u>5.21</u>	<u>5.59</u>		
Commodity Component		2.91	3.66	3.58	4.04	0.00	0.00	5.04	5.12	5.35	5.14	4.34	4.67		
Demand Component		0.65	0.72	0.71	0.78	0.00	0.00	0.86	0.87	0.92	0.87	0.87	0.92		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SARANAC POWER PARTNERS, L.P. (Shell Canada Limited)															
AVG Daily Quantity	54.0	49.4	47.4	48.0	0.0	0.0	0.0	48.5	47.9	46.9	45.4	46.2	46.3	4,228,240	8,573,077
<u>Total Price (Champlain, NY)</u>		<u>4.07</u>	<u>4.22</u>	<u>4.23</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>4.23</u>	<u>4.23</u>	<u>4.23</u>	<u>4.22</u>	<u>4.23</u>	<u>4.22</u>		
Commodity Component		3.31	3.44	3.46	0.00	0.00	0.00	3.38	3.37	3.32	3.36	3.37	3.32		
Demand Component		0.76	0.78	0.77	0.00	0.00	0.00	0.85	0.86	0.91	0.86	0.86	0.90		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SELKIRK COGEN PARTNERS, L.P. (EnCana Energy Services Inc.)															
AVG Daily Quantity	19.0	19.0	19.0	19.0	19.0	18.5	19.0	19.0	18.4	19.0	18.8	18.5	15.7	1,626,823	5,034,301
<u>Total Price (Waddington, NY)</u>		<u>3.35</u>	<u>3.82</u>	<u>3.43</u>	<u>3.43</u>	<u>4.62</u>	<u>5.97</u>	<u>4.37</u>	<u>4.37</u>	<u>4.27</u>	<u>4.03</u>	<u>4.15</u>	<u>3.94</u>		
Commodity Component		2.16	2.54	2.23	2.16	3.24	4.66	3.05	2.88	2.86	2.65	2.67	2.55		
Demand Component		1.19	1.28	1.20	1.27	1.38	1.31	1.32	1.49	1.41	1.38	1.48	1.39		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SELKIRK COGEN PARTNERS, L.P. (Imperial Oil Resources Limited)															
AVG Daily Quantity	19.0	19.0	19.0	19.0	19.0	18.5	19.0	19.0	18.4	19.0	18.9	18.5	15.7	1,628,823	5,036,301
<u>Total Price (Waddington, NY)</u>		<u>3.32</u>	<u>3.79</u>	<u>3.39</u>	<u>3.76</u>	<u>4.56</u>	<u>5.89</u>	<u>4.31</u>	<u>4.30</u>	<u>4.21</u>	<u>3.99</u>	<u>4.08</u>	<u>3.89</u>		
Commodity Component		2.14	2.51	2.20	2.52	3.20	4.61	3.01	2.85	2.83	2.63	2.64	2.52		
Demand Component		1.18	1.28	1.19	1.24	1.36	1.28	1.30	1.45	1.38	1.36	1.44	1.37		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Gas used as fuel in its Sheldon Springs, Vermont paper mill.

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*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
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<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>2002 Oct.</u>	<u>2002 Nov.</u>	<u>2002 Dec.</u>	<u>2003 Jan.</u>	<u>2003 Feb.</u>	<u>2003 Mar.</u>	<u>2003 Apr.</u>	<u>2003 May.</u>	<u>2003 Jun.</u>	<u>2003 Jul.</u>	<u>2003 Aug.</u>	<u>2003 Sep.</u>	<u>3Q 2003 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
SELKIRK COGEN PARTNERS, L.P. (1)															
(Paramount Resources Ltd.)															
AVG Daily Quantity	16.4	15.1	15.1	15.1	15.1	15.1	15.1	0.0	0.0	0.0	15.1	15.1	15.1	1,388,713	2,747,237
<u>Total Price (Waddington, NY)</u>		<u>4.19</u>	<u>4.89</u>	<u>4.87</u>	<u>5.11</u>	<u>6.09</u>	<u>9.33</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>6.12</u>	<u>5.20</u>	<u>5.56</u>		
Commodity Component		3.23	3.91	3.89	4.14	5.09	8.30	0.00	0.00	0.00	4.95	4.08	4.45		
Demand Component		0.96	0.98	0.98	0.97	1.00	1.03	0.00	0.00	0.00	1.17	1.12	1.11		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SELKIRK COGEN PARTNERS, L.P.															
(Producers Marketing, Ltd.)															
AVG Daily Quantity	17.0	16.9	16.9	16.9	16.9	16.5	16.9	16.9	16.4	16.9	16.8	16.4	14.0	1,449,638	4,482,293
<u>Total Price (Waddington, NY)</u>		<u>3.22</u>	<u>3.68</u>	<u>3.30</u>	<u>3.65</u>	<u>4.42</u>	<u>5.69</u>	<u>4.18</u>	<u>4.18</u>	<u>4.09</u>	<u>3.87</u>	<u>3.68</u>	<u>3.78</u>		
Commodity Component		2.14	2.50	2.20	2.50	3.16	4.50	2.98	2.81	2.80	2.61	2.32	2.51		
Demand Component		1.08	1.18	1.10	1.15	1.26	1.19	1.20	1.37	1.29	1.26	1.36	1.27		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SEMCO ENERGY GAS COMPANY															
(Mirant Canada Gas Marketing, Ltd.)															
AVG Daily Quantity	15.0	15.2	15.2	15.2	15.2	15.2	14.3	15.2	15.2	15.2	0.0	0.0	0.0	0	2,722,837
<u>Total Price (Noyes, Minnesota)</u>		<u>3.47</u>	<u>3.94</u>	<u>4.05</u>	<u>4.86</u>	<u>5.33</u>	<u>9.11</u>	<u>4.94</u>	<u>5.19</u>	<u>5.82</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		3.47	3.94	4.05	4.86	5.33	9.11	4.94	5.19	5.82	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SOUTHERN CONNECTICUT GAS															
(Alberta NE Gas (AEC Oil & Gas Company))															
AVG Daily Quantity	2.2	2.2	2.2	2.2	2.2	2.2	0.9	2.2	2.2	2.2	2.2	2.2	2.2	199,640	553,350
<u>Total Price (Waddington, NY)</u>		<u>4.30</u>	<u>4.62</u>	<u>4.54</u>	<u>5.15</u>	<u>5.99</u>	<u>9.59</u>	<u>6.00</u>	<u>5.26</u>	<u>5.87</u>	<u>5.30</u>	<u>4.97</u>	<u>5.24</u>		
Commodity Component		3.34	3.67	3.56	4.13	4.95	8.53	4.92	4.13	4.71	4.16	3.85	4.05		
Demand Component		0.96	0.95	0.98	1.02	1.04	1.06	1.08	1.13	1.16	1.14	1.12	1.19		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SOUTHERN CONNECTICUT GAS															
(Alberta NE Gas (MCGM Ltd. 1))															
AVG Daily Quantity	15.0	22.5	22.5	22.5	22.5	22.5	8.0	22.5	22.5	22.5	22.5	22.5	22.5	2,069,991	5,692,475
<u>Total Price (Waddington, NY)</u>		<u>3.92</u>	<u>4.35</u>	<u>4.46</u>	<u>5.28</u>	<u>5.74</u>	<u>9.53</u>	<u>5.35</u>	<u>5.60</u>	<u>6.22</u>	<u>5.82</u>	<u>4.94</u>	<u>5.26</u>		
Commodity Component		3.04	3.47	3.57	4.35	4.80	8.56	4.37	4.57	5.17	4.79	3.92	4.22		
Demand Component		0.88	0.88	0.89	0.93	0.94	0.97	0.98	1.03	1.05	1.03	1.02	1.04		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) As a result of restructuring its power sales agreement with Niagara Mohawk Power Corp., Selkirk's daily contract demand was reduced to 16.4 MMcf, effective 8/31/98.

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<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>2002 Oct.</u>	<u>2002 Nov.</u>	<u>2002 Dec.</u>	<u>2003 Jan.</u>	<u>2003 Feb.</u>	<u>2003 Mar.</u>	<u>2003 Apr.</u>	<u>2003 May.</u>	<u>2003 Jun.</u>	<u>2003 Jul.</u>	<u>2003 Aug.</u>	<u>2003 Sep.</u>	<u>3Q 2003 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
SOUTHERN CONNECTICUT GAS (Alberta Northeast Gas (ProGas))															
AVG Daily Quantity	6.6	6.6	6.6	6.6	6.6	6.6	2.8	6.6	6.6	6.6	6.6	6.6	6.6	607,200	1,683,000
<u>Total Price (Waddington, NY)</u>		<u>4.46</u>	<u>4.61</u>	<u>4.52</u>	<u>5.22</u>	<u>6.03</u>	<u>9.65</u>	<u>5.52</u>	<u>5.28</u>	<u>5.79</u>	<u>5.34</u>	<u>5.02</u>	<u>5.26</u>		
Commodity Component		3.43	3.58	3.48	4.13	4.92	8.51	4.37	4.07	4.56	4.13	3.82	4.05		
Demand Component		1.03	1.03	1.04	1.09	1.11	1.14	1.15	1.21	1.23	1.21	1.20	1.21		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SOUTHERN CONNECTICUT GAS (Alberta Northeast Gas (Producers Marketing))															
AVG Daily Quantity	3.7	3.7	3.7	3.7	3.7	3.7	1.6	3.7	3.7	3.7	3.7	3.7	3.7	343,160	951,150
<u>Total Price (Waddington, NY)</u>		<u>4.36</u>	<u>4.59</u>	<u>4.51</u>	<u>5.20</u>	<u>6.02</u>	<u>9.63</u>	<u>5.52</u>	<u>5.27</u>	<u>5.79</u>	<u>5.34</u>	<u>5.01</u>	<u>5.26</u>		
Commodity Component		3.36	3.61	3.50	4.13	4.93	8.52	4.39	4.08	4.57	4.14	3.82	4.05		
Demand Component		1.00	0.98	1.01	1.07	1.09	1.11	1.13	1.19	1.22	1.20	1.19	1.21		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SUMAS COGENERATION COMPANY, L.P. (1) (ENCO Gas, Ltd.)															
AVG Daily Quantity	24.9	23.6	24.2	24.3	24.4	24.6	24.2	24.0	0.0	0.0	23.3	22.6	23.3	2,121,913	5,036,831
<u>Total Price (Sumas, Washington)</u>		<u>2.64</u>	<u>2.77</u>	<u>2.77</u>	<u>2.77</u>	<u>2.77</u>	<u>2.77</u>	<u>2.77</u>	<u>0.00</u>	<u>0.00</u>	<u>2.77</u>	<u>2.77</u>	<u>2.77</u>		
Commodity Component		2.64	2.77	2.77	2.77	2.77	2.77	2.77	0.00	0.00	2.77	2.77	2.77		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TM STAR FUEL COMPANY (CanWest Gas Supply)															
AVG Daily Quantity	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	9.7	10.0	10.0	910,000	2,720,000
<u>Total Price (Sumas, Washington)</u>		<u>2.60</u>	<u>2.60</u>	<u>2.60</u>	<u>2.71</u>	<u>2.71</u>	<u>2.71</u>	<u>2.71</u>	<u>2.71</u>	<u>2.71</u>	<u>2.71</u>	<u>2.71</u>	<u>2.71</u>		
Commodity Component		2.60	2.60	2.60	2.71	2.71	2.71	2.71	2.71	2.71	2.71	2.71	2.71		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TRANSCO ENERGY MARKETING COMPANY (2) (Canstates Gas Marketing)															
AVG Daily Quantity	48.4	47.8	41.9	48.3	48.3	48.1	29.5	47.9	47.5	48.4	50.8	50.6	50.2	4,649,391	12,771,384
<u>Total Price (Niagara Falls, NY)</u>		<u>3.15</u>	<u>3.61</u>	<u>3.63</u>	<u>4.44</u>	<u>5.17</u>	<u>8.64</u>	<u>4.61</u>	<u>4.59</u>	<u>5.42</u>	<u>4.75</u>	<u>4.15</u>	<u>4.39</u>		
Commodity Component		3.15	3.61	3.63	4.44	5.17	8.64	4.61	4.59	5.42	4.75	4.15	4.39		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) These import volumes are transported into the United States on the Sumas Pipeline-U.S.A. Daily contract quantity increased from 12 MMcf/day to 24.9 MMcf/day, effective November 1998.
 (2) Gas resold to Hopewell Cogeneration Facility and other TEMCO customers.

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UNITED STATES GYPSUM COMPANY (Husky Energy Marketing Inc.)															
AVG Daily Quantity	13.6	16.5	16.6	16.5	16.5	16.8	16.5	17.1	16.1	17.1	16.5	16.5	16.6	1,521,000	4,536,000
<u>Total Price (Niagara Falls, NY)</u>		<u>3.81</u>	<u>4.45</u>	<u>4.91</u>	<u>4.75</u>	<u>5.53</u>	<u>7.63</u>	<u>5.63</u>	<u>5.63</u>	<u>5.93</u>	<u>5.57</u>	<u>4.95</u>	<u>5.24</u>		
Commodity Component		3.03	3.67	4.13	4.12	4.75	6.85	4.85	4.85	5.15	4.79	4.17	4.46		
Demand Component		0.78	0.78	0.78	0.63	0.78	0.78	0.78	0.78	0.78	0.78	0.78	0.78		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
UNITED STATES GYPSUM COMPANY (Renaissance Energy, Ltd.)															
AVG Daily Quantity	13.5	13.5	13.5	13.5	13.5	13.5	13.5	12.6	12.2	13.5	13.5	12.2	13.5	1,201,500	3,577,500
<u>Total Price (Noyes, Minnesota)</u>		<u>3.31</u>	<u>3.95</u>	<u>4.41</u>	<u>4.40</u>	<u>5.03</u>	<u>7.13</u>	<u>5.13</u>	<u>5.13</u>	<u>5.43</u>	<u>5.07</u>	<u>4.45</u>	<u>4.74</u>		
Commodity Component		3.03	3.67	4.13	4.12	4.75	6.85	4.85	4.85	5.15	4.79	4.17	4.46		
Demand Component		0.28	0.28	0.28	0.28	0.28	0.28	0.28	0.28	0.28	0.28	0.28	0.28		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
UTILICORP UNITED, INC. (1) (Mirant Canada Gas Marketing, Ltd.)															
AVG Daily Quantity	7.2	7.5	7.5	7.5	7.5	7.5	7.4	7.5	7.5	7.5	7.5	7.5	7.5	686,168	2,035,712
<u>Total Price (Noyes, Minnesota)</u>		<u>3.76</u>	<u>4.43</u>	<u>4.39</u>	<u>5.16</u>	<u>5.83</u>	<u>9.41</u>	<u>5.36</u>	<u>5.42</u>	<u>6.23</u>	<u>5.64</u>	<u>5.01</u>	<u>5.28</u>		
Commodity Component		3.19	3.81	3.78	4.48	5.09	8.61	4.66	4.71	5.46	4.92	4.31	4.54		
Demand Component		0.45	0.47	0.46	0.48	0.54	0.50	0.52	0.53	0.56	0.53	0.53	0.56		
Reservation Fee Component		0.12	0.15	0.15	0.20	0.20	0.30	0.18	0.18	0.21	0.19	0.17	0.18		
VALLEY GAS COMPANY (Alberta NE Gas (MCGM Ltd. 1))															
AVG Daily Quantity	1.0	1.0	1.0	1.0	1.0	1.0	0.4	1.0	1.0	1.0	1.0	1.0	1.0	92,027	253,074
<u>Total Price (Waddington, NY)</u>		<u>3.92</u>	<u>4.35</u>	<u>4.46</u>	<u>5.28</u>	<u>5.74</u>	<u>9.53</u>	<u>5.35</u>	<u>5.60</u>	<u>6.22</u>	<u>5.82</u>	<u>4.94</u>	<u>5.26</u>		
Commodity Component		3.04	3.47	3.57	4.35	4.80	8.56	4.37	4.57	5.17	4.79	3.92	4.22		
Demand Component		0.88	0.88	0.89	0.93	0.94	0.97	0.98	1.03	1.05	1.03	1.02	1.04		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
VERMONT GAS SYSTEMS INC. (2) (Mirant Canada Gas Marketing, Ltd.)															
AVG Daily Quantity	11.0	7.7	11.1	11.1	11.1	11.1	4.2	9.7	3.2	4.6	2.3	4.5	3.1	304,727	1,619,479
<u>Total Price (Highgate Spr., VT)</u>		<u>4.08</u>	<u>4.20</u>	<u>4.44</u>	<u>5.43</u>	<u>5.85</u>	<u>6.99</u>	<u>5.45</u>	<u>6.65</u>	<u>6.77</u>	<u>7.74</u>	<u>6.14</u>	<u>6.95</u>		
Commodity Component		2.67	3.19	3.45	4.40	4.69	4.19	4.16	2.64	3.88	2.30	3.31	2.64		
Demand Component		1.41	1.01	0.99	1.03	1.16	2.80	1.29	4.01	2.89	5.44	2.83	4.31		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Volumes used by Michigan Gas Utilities.

(2) Daily contract demand was reduced from 32 MMcf to 21 MMcf, effective April 1, 1995. On November 1, 1998, the daily contract demand was reduced to 11 MMcf.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 10/01/02 - 09/30/03*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>2002 Oct.</u>	<u>2002 Nov.</u>	<u>2002 Dec.</u>	<u>2003 Jan.</u>	<u>2003 Feb.</u>	<u>2003 Mar.</u>	<u>2003 Apr.</u>	<u>2003 May.</u>	<u>2003 Jun.</u>	<u>2003 Jul.</u>	<u>2003 Aug.</u>	<u>2003 Sep.</u>	<u>3Q 2003 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
VERMONT GAS SYSTEMS, INC.															
(Renaissance Energy Ltd.)															
AVG Daily Quantity	8.0	8.9	8.0	8.0	8.0	8.0	7.9	8.0	8.0	3.9	3.5	3.5	4.9	366,221	1,691,148
<u>Total Price (Highgate Spr., VT)</u>		<u>4.16</u>	<u>4.69</u>	<u>4.51</u>	<u>5.15</u>	<u>5.83</u>	<u>7.59</u>	<u>5.76</u>	<u>5.13</u>	<u>8.13</u>	<u>6.14</u>	<u>6.13</u>	<u>5.90</u>		
Commodity Component		3.43	3.85	3.70	4.34	4.92	6.76	4.89	4.29	6.37	4.23	4.22	4.48		
Demand Component		0.73	0.84	0.81	0.81	0.91	0.83	0.87	0.84	1.76	1.91	1.91	1.42		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
VERMONT GAS SYSTEMS, INC. (1)															
(Various Suppliers)															
AVG Daily Quantity	19.0	2.2	6.8	9.4	11.7	14.7	4.5	1.9	0.0	0.0	0.0	0.0	0.0	0	972,341
<u>Total Price (Highgate Spr., VT)</u>		<u>7.79</u>	<u>5.69</u>	<u>5.38</u>	<u>5.25</u>	<u>5.18</u>	<u>6.26</u>	<u>8.75</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		4.64	4.65	4.64	4.65	4.66	4.68	3.32	0.00	0.00	0.00	0.00	0.00		
Demand Component		3.15	1.04	0.74	0.60	0.52	1.58	5.43	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WISCONSIN ELECTRIC POWER CO. (GAS OPS)															
(Mirant Canada Gas Marketing, Ltd.)															
AVG Daily Quantity	26.5	13.7	11.7	13.7	13.1	13.7	9.1	0.0	0.0	0.0	8.9	13.7	7.3	919,793	1,990,596
<u>Total Price (Noyes, Minnesota)</u>		<u>3.53</u>	<u>4.22</u>	<u>4.11</u>	<u>4.96</u>	<u>5.54</u>	<u>9.29</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>5.39</u>	<u>4.64</u>	<u>4.97</u>		
Commodity Component		3.52	4.21	4.09	4.84	5.42	9.17	0.00	0.00	0.00	5.30	4.54	4.88		
Demand Component		0.01	0.01	0.02	0.00	0.00	0.02	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.12	0.12	0.10	0.00	0.00	0.00	0.09	0.10	0.09		
WISCONSIN ELECTRIC POWER CO. (GAS OPS)															
(Progas Limited)															
AVG Daily Quantity	10.7	10.6	10.6	10.6	10.6	10.6	3.8	0.0	0.0	0.0	10.6	10.6	10.6	976,298	1,719,132
<u>Total Price (Noyes, Minnesota)</u>		<u>3.24</u>	<u>3.88</u>	<u>3.86</u>	<u>4.57</u>	<u>5.19</u>	<u>9.12</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>5.00</u>	<u>4.40</u>	<u>4.62</u>		
Commodity Component		3.16	3.78	3.76	4.46	5.07	8.59	0.00	0.00	0.00	4.89	4.29	4.51		
Demand Component		0.02	0.02	0.02	0.02	0.02	0.05	0.00	0.00	0.00	0.02	0.02	0.02		
Reservation Fee Component		0.06	0.08	0.08	0.09	0.10	0.48	0.00	0.00	0.00	0.09	0.09	0.09		
WISCONSIN GAS COMPANY (2)															
(Mirant Canada Gas Marketing, Ltd.)															
AVG Daily Quantity	1.9	1.9	2.0	1.9	1.9	2.2	1.9	1.9	2.0	2.0	2.0	1.9	1.9	179,310	535,698
<u>Total Price (Noyes, Minnesota)</u>		<u>4.12</u>	<u>4.09</u>	<u>3.99</u>	<u>4.74</u>	<u>5.29</u>	<u>8.46</u>	<u>4.93</u>	<u>4.99</u>	<u>5.67</u>	<u>5.17</u>	<u>4.63</u>	<u>4.87</u>		
Commodity Component		3.56	3.53	3.51	4.12	4.64	7.69	4.27	4.31	4.96	4.49	3.97	4.16		
Demand Component		0.47	0.47	0.38	0.60	0.65	0.77	0.64	0.66	0.70	0.66	0.64	0.69		
Reservation Fee Component		0.09	0.09	0.10	0.02	0.00	0.00	0.02	0.02	0.01	0.02	0.02	0.02		

- (1) This import is part of a gas services agreement with Gaz Metropolitan Limited Partnership.
 (2) Imports may include special spot purchases from Mirant Canada Gas Marketing Ltd.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 10/01/02 - 09/30/03*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>2002 Oct.</u>	<u>2002 Nov.</u>	<u>2002 Dec.</u>	<u>2003 Jan.</u>	<u>2003 Feb.</u>	<u>2003 Mar.</u>	<u>2003 Apr.</u>	<u>2003 May.</u>	<u>2003 Jun.</u>	<u>2003 Jul.</u>	<u>2003 Aug.</u>	<u>2003 Sep.</u>	<u>3Q 2003 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
WISCONSIN GAS COMPANY (1)															
(ProGas Limited (I))															
AVG Daily Quantity	6.6	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Noyes, Minnesota)</u>		<u>3.75</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		3.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
YANKEE GAS SERVICES CO.															
(Alberta NE Gas (AEC Oil & Gas Company))															
AVG Daily Quantity	3.9	3.9	3.9	3.9	3.9	3.9	1.4	3.9	3.9	3.9	3.9	3.9	3.9	361,376	993,784
<u>Total Price (Waddington, NY)</u>		<u>4.30</u>	<u>4.62</u>	<u>4.54</u>	<u>5.15</u>	<u>5.99</u>	<u>9.59</u>	<u>6.00</u>	<u>5.26</u>	<u>5.87</u>	<u>5.30</u>	<u>4.97</u>	<u>5.24</u>		
Commodity Component		3.34	3.67	3.56	4.13	4.95	8.53	4.92	4.13	4.71	4.16	3.85	4.05		
Demand Component		0.96	0.95	0.98	1.02	1.04	1.06	1.08	1.13	1.16	1.14	1.12	1.19		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
YANKEE GAS SERVICES CO.															
(Alberta Northeast Gas (ProGas))															
AVG Daily Quantity	9.9	9.9	9.9	9.9	9.9	9.9	3.5	9.9	9.9	9.9	9.9	9.9	9.9	910,800	2,504,700
<u>Total Price (Waddington, NY)</u>		<u>4.46</u>	<u>4.61</u>	<u>4.52</u>	<u>5.22</u>	<u>6.03</u>	<u>9.65</u>	<u>5.52</u>	<u>5.28</u>	<u>5.79</u>	<u>5.34</u>	<u>5.02</u>	<u>5.26</u>		
Commodity Component		3.43	3.58	3.48	4.13	4.92	8.51	4.37	4.07	4.56	4.13	3.82	4.05		
Demand Component		1.03	1.03	1.04	1.09	1.11	1.14	1.15	1.21	1.23	1.21	1.20	1.21		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
YANKEE GAS SERVICES CO.															
(Alberta Northeast Gas (Producers Marketing))															
AVG Daily Quantity	5.2	5.2	5.2	5.2	5.2	5.2	1.9	5.2	5.2	5.2	5.2	5.2	5.2	480,424	1,321,166
<u>Total Price (Waddington, NY)</u>		<u>4.36</u>	<u>4.59</u>	<u>4.51</u>	<u>5.20</u>	<u>6.02</u>	<u>9.63</u>	<u>5.52</u>	<u>5.27</u>	<u>5.79</u>	<u>5.34</u>	<u>5.01</u>	<u>5.26</u>		
Commodity Component		3.36	3.61	3.50	4.13	4.93	8.52	4.39	4.08	4.57	4.14	3.82	4.05		
Demand Component		1.00	0.98	1.01	1.07	1.09	1.11	1.13	1.19	1.22	1.20	1.19	1.21		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Total Mcf														<u>177,932,937</u>	<u>535,406,202</u>

(1) Imports may include special spot purchases from ProGas.

VOLUME AND PRICE REPORT
Long Term Exports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Exported During the Past 12 Months 10/01/02 - 09/30/03*

<u>Long-Term Exporter</u>	<u>Auth. Vols.</u>	<u>2002 Oct.</u>	<u>2002 Nov.</u>	<u>2002 Dec.</u>	<u>2003 Jan.</u>	<u>2003 Feb.</u>	<u>2003 Mar.</u>	<u>2003 Apr.</u>	<u>2003 May.</u>	<u>2003 Jun.</u>	<u>2003 Jul.</u>	<u>2003 Aug.</u>	<u>2003 Sep.</u>	<u>3Q 2003 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
MARATHON OIL COMPANY *															
(Tokyo Electric Co./Tokyo Gas Co.)															
AVG Daily Quantity	50.4	55.3	56.3	54.3	55.7	58.5	53.0	58.1	46.6	45.2	78.5	58.7	59.4	6,037,124	15,588,200
<u>Total Price (Kenai, Alaska)</u>		<u>4.23</u>	<u>4.25</u>	<u>4.29</u>	<u>4.38</u>	<u>4.39</u>	<u>4.25</u>	<u>4.39</u>	<u>4.56</u>	<u>4.70</u>	<u>4.62</u>	<u>4.38</u>	<u>4.35</u>		
Commodity Component		4.23	4.25	4.29	4.38	4.39	4.25	4.39	4.56	4.70	4.62	4.38	4.35		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PHILLIPS ALASKA NATURAL GAS CORPORATION *															
(Tokyo Electric Co./Tokyo Gas Co.)															
AVG Daily Quantity	136.4	124.4	130.6	128.2	83.0	140.4	126.5	128.7	75.9	71.4	132.6	107.2	123.1	11,129,046	29,912,515
<u>Total Price (Kenai, Alaska)</u>		<u>4.23</u>	<u>4.25</u>	<u>4.29</u>	<u>4.38</u>	<u>4.39</u>	<u>4.25</u>	<u>4.39</u>	<u>4.56</u>	<u>4.70</u>	<u>4.62</u>	<u>4.38</u>	<u>4.35</u>		
Commodity Component		4.23	4.25	4.29	4.38	4.39	4.25	4.39	4.56	4.70	4.62	4.38	4.35		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
<u>Total Mcf</u>														<u>17,166,170</u>	<u>45,500,715</u>

* Price for LNG at the delivery point in Japan.

SHORT-TERM BLANKET IMPORTS

<u>Year & Month</u>	<u>Active Importers</u>	<u>Est. Volumes (MMCF)</u>	<u>Weighted Avg. Price (\$/MMBTU)</u>
2001			
January	96	280194	9.63
February	100	245892	6.36
March	94	268580	5.42
April	96	238067	5.38
May	91	252542	4.91
June	90	245288	3.84
July	92	285318	3.02
August	91	270930	3.04
September	90	242952	2.51
October	87	251809	2.00
November	92	220815	2.79
December	85	229389	2.54
2002			
January	92	272372	2.57
February	91	242909	2.17
March	87	262832	2.50
April	86	249055	3.16
May	87	257628	3.10
June	89	259707	2.91
July	87	279053	2.66
August	88	293020	2.54
September	87	271333	2.92
October	88	277943	3.47
November	90	272388	3.96
December	91	310050	4.12
2003			
January	99	302056	4.87
February	99	257310	5.71
March	98	279918	7.62
April	89	257172	4.94
May	86	259562	4.96
June	83	245346	5.47
July	86	259732	5.03
August	84	260917	4.44
September	85	252285	4.55

SHORT-TERM IMPORTERS
Estimated Volumes (MMCF)

	2002 <u>Jul.-Sep.</u>	2002 <u>Oct.-Dec.</u>	2003 <u>Jan.-Mar.</u>	2003 <u>Apr.-Jun.</u>	2003 <u>Jul.-Sep.</u>
AEC MARKETING (USA) INC.	20055	21525	17534	5116	0
ALCOA, INC.	1271	1628	2013	1520	1432
ALLIANCE CANADA MARKETING L.P.	8481	5915	10510	10032	9533
ALTAGAS MARKETING (U.S.) INC.	91	80	57	52	75
AMERICAN CRYSTAL SUGAR COMPANY	23	862	839	302	250
ANADARKO ENERGY SERVICES COMPANY	995	1138	1170	1129	995
APACHE CORPORATION	0	0	0	0	3171
AQUILA MERCHANT SERVICES, INC.	3620	0	0	0	0
AQUILA, INC.	2828	3254	3131	1000	0
AVISTA CORPORATION	4956	7740	2280	1169	6184
AVISTA ENERGY, INC.	5983	7029	4627	6432	9597
BAY STATE GAS COMPANY	0	0	748	293	0
BC GAS UTILITY LTD.	0	281	737	0	0
BG LNG SERVICES, INC.	27838	28281	34271	80137	100783
BOISE CASCADE CORPORATION	0	822	1280	904	877
BOSTON GAS COMPANY	0	0	781	930	946
BP CANADA ENERGY MARKETING CORP.	76986	96922	99704	86083	80878
BP ENERGY COMPANY	0	0	1892	3022	11686
BP WEST COAST PRODUCTS, LLC (ARCO)	1007	1785	1713	1052	615
BURLINGTON RESOURCES CANADA MARKETING LTD.	14992	22588	22771	22441	22458
BURLINGTON RESOURCES TRADING INC.	453	153	0	0	0
CALPINE ENERGY SERVICES, L.P.	3908	5406	4016	0	0
CANNAT ENERGY INC.	15035	15946	0	0	0
CARGILL, INC.	0	0	0	0	34432
CASCADE NATURAL GAS CORPORATION	4492	8995	9057	4740	3783
CHEHALIS POWER GENERATING, L.P.	0	0	0	84	3625
CHEVRON U.S.A. INC.	563	204	1466	3027	3108
CMS MARKETING, SERVICES & TRADING COMPANY	0	1637	1161	0	0
CMS MARKETING, SERVICES & TRADING COMPANY (LNG)	2720	0	0	0	0
COENERGY TRADING COMPANY	0	3775	6248	0	0
CONCORD ENERGY LLC	0	1027	1523	4025	3400
CONOCO CANADA LIMITED	3365	5084	6909	8338	11512
CONOCOPHILLIPS ENERGY MARKETING CORP.	0	0	0	0	5678
CONSTELLATION POWER SOURCE, INC.	0	0	0	0	3214
CORAL CANADA US INC.	0	0	21179	20611	12772
CORAL ENERGY RESOURCES, L.P.	0	9562	4824	0	4520
CRESTAR ENERGY MARKETING CORPORATION	4991	5832	5320	5471	0
DARTMOUTH POWER ASSOCIATES L.P.	468	20	11	505	879
DEK ENERGY COMPANY	1540	3652	4125	4474	1355
DISTRIGAS CORPORATION	11299	19077	19404	21526	27669
DOMINION EXPLORATION CANADA LTD.	2079	2379	2390	2345	2219
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C.	74404	76867	57203	42514	42802
DYNEGY MARKETING & TRADE	19031	12822	1029	94	125
DYNEGY POWER MARKETING, INC.	0	0	2652	0	2636
E PRIME INC.	63	24	33	33	4
EL PASO GLOBAL GAS (CAYMAN) COMPANY	5104	7089	0	0	0
EL PASO MERCHANT ENERGY-GAS, L.P.	29772	0	30776	26365	25351

SHORT-TERM IMPORTERS
Estimated Volumes (MMCF)

	2002 <u>Jul.-Sep.</u>	2002 <u>Oct.-Dec.</u>	2003 <u>Jan.-Mar.</u>	2003 <u>Apr.-Jun.</u>	2003 <u>Jul.-Sep.</u>
EMERA ENERGY INC.	0	16	2320	0	0
EMERA ENERGY SERVICES INC.	0	1210	0	0	0
ENCANA ENERGY SERVICES INC.	29576	31080	24603	10827	47843
ENERGETIX, INC.	327	1289	1996	818	265
ENERGYNORTH NATURAL GAS, INC.	0	0	239	286	290
ENGAGE ENERGY AMERICA CORPORATION	599	178	0	0	0
ENGAGE ENERGY CANADA, L.P.	12506	4153	0	0	0
ENRON CANADA CORPORATION	368	124	0	0	0
EPCOR MERCHANT AND CAPITAL (US) INC.	289	665	832	119	2786
ESSEX GAS COMPANY	0	0	124	148	150
FORTUNA (U.S.) INC.	2825	3247	3313	3194	3188
HESS ENERGY SERVICES COMPANY, LLC	3740	3744	3658	3704	3742
HUNT OIL COMPANY OF CANADA, INC.	787	886	911	872	839
HUSKY GAS MARKETING, INC.	17701	16653	15501	17217	19218
IGI RESOURCES, INC.	12661	19103	15745	17872	22184
INDECK-OSWEGO, L.P.	1111	1108	1086	1098	1110
INDECK-YERKES, L.P.	1111	1108	1086	1098	1110
KEYSPAN GAS EAST CORPORATION	0	0	191	229	231
KIMBALL ENERGY CORPORATION	21	510	696	287	352
MASSPOWER	0	127	154	0	0
MIDLAND COGENERATION VENTURE	0	0	0	910	0
MIRANT AMERICAS ENERGY MARKETING, L.P.	173134	118579	111659	108479	6379
MONTANA-DAKOTA UTILITIES CO.	927	856	886	914	831
MURHPHY GAS GATHERING	591	465	461	468	443
NATIONAL FUEL GAS DISTRIBUTION	3154	5981	6573	4237	5546
NATIONAL FUEL RESOURCES, INC.	3700	4316	7798	5221	3133
NEXEN MARKETING U.S.A. INC.	24706	31252	26234	40569	45172
NJR ENERGY SERVICES COMPANY	54	1353	2165	1799	32
NORTH AMERICAN ENERGY, INC.	81	0	0	0	6
NORTHEAST GAS MARKETS L.L.C.	0	0	4419	0	0
NORTHERN STATES POWER COMPANY (WI)	37	2738	4378	974	1308
NORTHERN UTILITIES, INC.	0	0	176	71	0
NORTHWEST NATURAL GAS COMPANY	1907	4990	3938	1358	3720
NORTHWESTERN ENERGY, L.L.C.	2019	1897	1432	1612	510
NSTAR GAS COMPANY	407	407	398	402	407
NUMAC ENERGY (U.S.) INC.	1901	2949	2520	3033	3471
PACIFIC GAS & ELECTRIC COMPAN	50986	51920	45910	48384	50656
PACIFICORP POWER MARKETING, INC.	1856	3258	2838	2704	0
PETRO-CANADA HYDROCARBONS, INC.	17366	17316	17888	17337	16873
PETROCOM ENERGY GROUP, LTD.	1760	2724	2464	0	0
PG&E ENERGY TRADING-GAS CORPORATION	21474	17838	8896	2917	54
PIONEER NATURAL RESOURCES CANADA INC.	7791	9704	9046	8706	8665
PITTSFIELD GENERATING PLANT, L.P.	0	137	200	0	0
PORTLAND GENERAL ELECTRIC COMPANY	3990	3694	3389	2633	2054
POWER CITY PARTNERS, L.P.	332	11	4	22	100
POWEREX CORPORATION	28	0	0	0	0
PROGAS U.S.A., INC.	5875	7284	7949	6306	6114

SHORT-TERM IMPORTERS
Estimated Volumes (MMCF)

	<u>2002</u> <u>Jul.-Sep.</u>	<u>2002</u> <u>Oct.-Dec.</u>	<u>2003</u> <u>Jan.-Mar.</u>	<u>2003</u> <u>Apr.-Jun.</u>	<u>2003</u> <u>Jul.-Sep.</u>
PUGET SOUND ENERGY, INC.	2599	7046	6706	2009	3822
ROCHESTER GAS & ELECTRIC CORPORATION	1076	6891	7222	2938	743
SACRAMENTO MUNICIPAL UTILITY DISTRICT	2625	2769	1294	2621	2945
SAN DIEGO GAS & ELECTRIC	1343	2063	917	230	2183
SELECT ENERGY NEW YORK, INC.	10	25	60	108	103
SELKIRK COGEN PARTNERS, L.P.	972	354	208	0	0
SEMPRA ENERGY TRADING CORPORATION	9782	14014	17355	18133	15068
SHELL NA, LNG, INC.	0	0	0	0	159
SIERRA PACIFIC POWER COMPANY	5437	8556	6475	2849	5077
SITHE/INDEPENDENCE POWER PARTNERSHIP, LP	5226	6084	5573	1184	3665
SPRAGUE ENERGY CORPORATION	8082	8656	8133	5006	7528
ST. LAWRENCE GAS COMPANY, INC.	232	1158	1678	490	264
STAMPEDER ENERGY (U.S.) INC.	9739	10419	10459	10194	0
STATOIL NATURAL GAS LLC	0	0	0	0	5722
SUNCOR ENERGY INC.	1392	1940	1484	3116	0
TENASKA MARKETING VENTURES	20554	18682	18945	13704	16031
TEXACO ENERGY MARKETING L.P.	271	335	0	0	0
THE BERKSHIRE GAS COMPANY	0	0	81	65	33
THE BROOKLYN UNION GAS COMPANY	0	0	2292	2742	2772
THE MEAD CORPORATION	423	389	150	142	260
TOTALFINAELF GAS & POWER NORTH AMERICA, INC.	0	0	0	5363	0
TRANSALTA ENERGY MARKETING (US) INC.	631	1358	1374	38	1507
TRANSCO ENERGY MARKETING COMPANY	3060	1859	3052	0	0
TXU PORTFOLIO MANAGEMENT CO., LP	2670	3225	4091	3217	3894
UNITED STATES GYPSUM COMPANY	777	634	675	522	700
USGEN NEW ENGLAND, INC.	0	0	0	0	1278
VERMONT GAS SYSTEMS, INC.	0	263	745	188	116
VIRGINIA POWER ENERGY MARKETING, INC.	443	0	860	24	0
WESTERN GAS RESOURCES, INC.	0	0	0	0	390
WGR CANADA, INC.	18	0	0	0	0
WISCONSIN ELECTRIC POWER COMPANY	1323	1162	1434	814	1317
WISCONSIN GAS COMPANY	8258	7753	8532	3710	0
WISCONSIN PUBLIC SERVICE CORPORATION	0	275	0	0	0
WPS ENERGY SERVICES, INC.	352	199	31	84	14
<u>Totals</u>	<u>843406</u>	<u>860381</u>	<u>839284</u>	<u>762079</u>	<u>772933</u>

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	2002 <u>Jul.-Sep.</u>	2002 <u>Oct.-Dec.</u>	2003 <u>Jan.-Mar.</u>	2003 <u>Apr.-Jun.</u>	2003 <u>Jul.-Sep.</u>
AEC Marketing (USA) Inc.	20055	21525	17534	0	0
AEP Energy Services	2464	10	0	0	0
Agri-Energy	0	0	0	18	0
AI-Corn Clean Fuels	0	0	160	29	79
Algoma Steel	0	32	0	0	0
Allenergy Gas	0	0	463	0	0
Alliance Canada	0	0	0	0	378
Alliance Energy Services	0	0	0	363	0
Alliance Marketing L.P.	0	0	358	0	0
Aluminum Company of America	1306	1642	2013	1520	1432
Amerada Hess	0	95	431	1073	504
American Crystal Sugar Company	23	862	839	302	250
American National Power Co.	0	1	137	0	0
Amoco Canada Marketing Co.	135	564	676	182	366
Amoco Trading	0	386	0	86	0
Anadarko Energy Services Company	995	1138	1170	1129	1172
Aquila Energy Marketing	151	3235	0	0	0
Aquila Merchant Services	721	155	0	0	0
Aquila, Inc.	0	0	0	1000	0
Arco Products Company	1007	1785	1713	1052	615
Aux Sable Liquids Products, Inc.	14670	12843	12925	12441	14498
Avista Corporation	10157	13142	6775	9299	13451
Avista Energy	52	0	0	0	0
BG LNG Services, LLC	27838	28281	34271	80137	100783
BP Amoco	4016	285	463	0	0
BP Canada Energy Marketing Corp.	21008	27865	24863	25533	19720
BP Energy Marketing Corp.	1451	5761	5644	9576	20633
Bay State Gas Company	0	35	810	293	0
Berkshire Gas Company	0	0	7	0	0
Boise Cascade Corporation	0	822	1280	904	877
Boston Gas Company	0	0	954	930	946
Brooklyn Union Gas	0	0	1351	0	0
Burlington Resources Trading	3674	3227	0	0	0
CEG Energy Options Inc.	775	0	0	0	0
CMS Gas Marketing	4417	2536	1425	733	496
CMT	0	0	2	0	0
CPS	0	0	15	0	0
CalPine Fuels Corporation	3936	5813	4016	0	0
Canadian Natural Resources	0	721	0	0	0
Cardinal IG Company	310	343	346	112	152
Cargill Energy Division	416	0	0	0	1490
Cascade Natural Gas	4492	9383	9478	4740	3783
Casco Bay Energy	0	0	22	0	0
Cenex, Inc.	0	0	0	1	6
Centerpoint Energy	0	0	0	0	87
Central Hudson Gas & Electric	165	0	396	0	0
Chehalis Power Generating, L.P.	0	0	0	84	3625
Chevron Texaco	0	0	0	0	437
Cinergy Marketing & Trading, LP	172	0	0	0	685
City of Ellensburg, WA	0	514	637	238	330

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>2002</u> <u>Jul.-Sep.</u>	<u>2002</u> <u>Oct.-Dec.</u>	<u>2003</u> <u>Jan.-Mar.</u>	<u>2003</u> <u>Apr.-Jun.</u>	<u>2003</u> <u>Jul.-Sep.</u>
City of Two Harbors, MI	0	0	22	22	36
Clark	0	0	1417	0	0
Clark County PUD	450	1760	0	0	2905
CoEnergy Trading Company	0	3775	6248	0	38
Coast Energy Group	896	897	848	730	0
Colonial Energy, Inc.	0	20	11	0	0
Colonial Gas Company	0	0	126	0	0
Commonwealth Gas Company	0	0	91	0	0
Concord	0	10	7	0	300
Connecticut Natural Gas	0	13	87	129	102
Conoco Inc.	8657	15349	11659	10750	10986
Conoco Phillips Company	0	0	6909	8338	11522
Consolidated Edison	0	14	409	0	0
Constellation Energy Source	0	0	0	0	805
Constellation Power Source, Inc.	0	0	0	0	3214
Consumers' Gas Company Limited	606	456	0	0	0
Cook Inlet	0	816	649	1141	260
Coral Energy Resources	4509	7869	5812	5279	6835
Cordeca Corporation	411	402	0	0	0
Corn Plus	57	31	178	0	33
Corning, Inc.	0	79	0	41	0
Direct Energy Marketing	0	0	421	0	0
Dominion Exploration	54	0	0	0	0
Duke Energy Trading & Marketing	80550	80123	58415	43616	44091
Dynegy Marketing & Trade	19669	13026	1060	94	125
Dynegy Power Marketing, Inc.	0	0	2652	0	2636
E-Prime Inc.	169	0	0	0	0
EJ Gallo	0	0	0	0	800
EKT	0	0	4	0	0
EPME	0	0	5	0	0
El Paso Energy Marketing	954	170	0	0	486
El Paso Merchant Energy	38198	2823	29024	26737	25351
Emera Energy Inc.	0	13	101	5	26
Empire Natural Gas Corporation	0	0	0	55	37
EnCana Energy Services Inc.	1064	605	0	0	0
EnCana Marketing (USA) Inc.	0	0	0	5116	44686
Enbridge Gas Distribution	0	0	435	0	0
Enbridge Gas Services (U.S.) Inc.	5141	1862	1456	1318	1333
Energy America, L.L.C.	223	0	0	0	0
Energy Marketing Exchange	0	0	0	0	202
Energy North Inc.	0	0	433	286	290
Energy USA - TPC Corporation	0	0	0	0	1530
Engage Energy America LLC	1539	0	0	0	0
Engage Energy U.S. LP	403	202	0	0	0
Enron North America Corp.	0	0	0	0	2821
Enserch Energy Services, Inc.	0	0	0	0	178
Enserco Energy, Inc.	300	458	196	334	862
Entergy - Koch Trading, LP	313	14	68	0	1224
Essex County Gas Company	0	0	164	148	150
Ethanol 2000 LLP	23	37	36	0	0

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	2002 <u>Jun.-Sep.</u>	2002 <u>Oct.-Dec.</u>	2003 <u>Jan.-Mar.</u>	2003 <u>Apr.-Jun.</u>	2003 <u>Jul.-Sep.</u>
Exelon Generation Company	0	0	0	0	5
FPL Energy	0	0	194	0	0
Fredrickson Power	289	665	832	119	2786
Fuel Use	37	42	44	43	35
Georgia Pacific Corporation	49	0	0	0	0
Heartland Com Products	0	0	154	0	130
Hess Energy	3665	3669	3588	3629	0
Hesse Gas Company	0	9	5	0	0
Hon Industries	0	0	0	0	13
IGI Resources	430	420	142	5	0
Indeck Energy Services of Oswego	1111	1108	1086	1098	1110
Indeck Energy Services of Yerkes	1111	1108	1086	1098	1110
Iroquois Gas Transmission	0	937	0	0	0
KCS Energy Management	0	182	0	0	0
Kaztex Energy Management	550	0	0	0	0
KeySpan Gas East Corporation	0	0	191	229	231
Keyspan Energy Services	0	0	43	0	0
Kimball Energy Corporation	24	510	696	287	352
Kraft General Foods	0	0	0	22	10
Lipa	0	0	41	0	0
Little Sioux	0	0	1	298	349
Long Island Lighting Company	0	0	1233	0	0
MINN	0	0	33	0	0
Marathon Oil Company	73	0	0	0	126
Masspower	0	127	154	0	0
Mead Paper	423	389	150	142	260
Metropolitan Utilities District	32	0	0	0	32
Michigan Consolidated Gas Company	0	1694	12707	4405	2110
Mid American Natural Resources	0	0	0	0	111
MidAmerican Energy Company	1702	2635	1835	1872	1503
Midland Cogeneration Venture	53	103	0	910	0
Midwest Gas Company	164	511	558	253	270
Midwest Grain Processors	0	0	0	238	291
Minnesota Gas Company	0	1694	0	4095	778
Mirant Americas Energy Marketing, LP	152379	107400	108145	105560	6504
Montana Power	91	80	57	52	75
Montana-Dakota Utilities Co.	927	856	886	914	831
Morgan Stanley	0	0	0	0	310
Murphy Oil	136	282	401	313	221
N.Y. State Electric & Gas	0	408	323	826	1404
NJR Energy Services Company	54	1353	2165	1799	32
NSTAR Gas Company	407	407	398	402	407
National Energy & Trade, L.L.C.	760	913	255	92	241
National Fuel Gas Distribution	958	829	0	0	0
National Fuel Resources	314	184	25	3	0
New Jersey Natural Gas	0	0	697	0	0
New Ulm Public Utilities Commission	0	0	3	0	108
Nexen Marketing U.S.A. Inc.	14334	14350	14583	11936	14460
Nicor Enerchange LLC	687	0	0	0	0
Nicor Gas Company	0	0	0	0	328

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>2002</u> <u>Jul.-Sep.</u>	<u>2002</u> <u>Oct.-Dec.</u>	<u>2003</u> <u>Jan.-Mar.</u>	<u>2003</u> <u>Apr.-Jun.</u>	<u>2003</u> <u>Jul.-Sep.</u>
Noble Gas Marketing	2735	0	0	0	0
Noco Energy Corporation	0	0	62	251	0
North American Energy Inc.	81	0	0	0	6
NorthWestern Energy, L.L.C.	2019	1897	1432	1612	510
Northeastern Utilities	0	5	0	0	0
Northern Illinois Gas	234	0	0	0	0
Northern Minnesota Utilities	0	20	3131	0	0
Northern Natural Gas	0	0	0	24	0
Northern States Power (WI)	37	2738	4378	974	1308
Northern States Power Company	0	306	453	451	450
Northern Utilities, Inc.	0	0	176	71	0
Northwest Natural Gas Company	1907	4990	3938	1358	3720
OGE Energy Resources	70	283	0	338	3
Occidental Energy Marketing, Inc.	2576	1681	2994	1515	5996
Omaha Utilities District	90	767	1044	910	908
Oneok Energy Marketing & Trading Co., L.P.	1421	0	0	0	325
Oregon Steel Mills	368	124	0	0	0
PG&E Energy Trading	2777	20295	9916	2917	1332
PPM Energy	0	0	0	0	390
PacifiCorp Power Marketing	1856	3258	2838	2704	0
Pacific Gas & Electric Company	50986	51920	45910	48384	50656
Pan-Alberta Gas (U.S.) Inc.	20786	11222	3516	2918	2027
Peoples Energy Resources Corp.	3381	2955	2883	2873	3454
Peoples Gas, Light, & Coke	2765	880	397	134	0
Peoples Natural Gas Company	0	0	0	0	56
Pierce Power LLC	75	0	0	0	0
Pittsfield Generating Plant	0	137	200	0	0
Portland General Electric Company	4438	3846	3389	2633	2054
Portland Natural Gas Transmission System	0	0	2	0	0
Potsdam College	49	16	0	0	0
Power City Partners, L.P.	332	11	4	22	100
Powerex	0	0	349	0	0
Proctor and Gamble Company	0	1166	2964	2702	4432
Proliance Energy, LLC	0	0	0	1214	1809
Public Service Gas & Electric	0	0	202	0	0
Public Service of New Hampshire	0	70	0	0	0
Puget Sound Energy	3526	7825	7409	2719	4539
RWE Trading	0	0	0	0	108
Reliant Energy Services, Inc.	6237	1045	0	0	0
Rochester Gas & Electric Company	1076	6891	7222	2938	743
Royster-Clark Nitrogen	318	0	141	469	1032
Rumford	0	0	145	7	25
Sacramento Municipal Utility Dist.	2625	2769	1294	2621	2945
San Diego Gas & Electric Company	1343	2063	917	230	2183
Select Energy New York	10	25	60	108	103
Select Natural	0	0	0	0	73
Selkirk Cogeneration Partners	972	354	208	0	0
Sempra Energy Trading Corp.	3658	2256	2311	2809	6161
Shell Gas Trading Company	0	0	0	0	1387
Sierra Pacific Power Company	5437	8742	6751	2849	5077

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>2002</u> <u>Jul.-Sep.</u>	<u>2002</u> <u>Oct.-Dec.</u>	<u>2003</u> <u>Jan.-Mar.</u>	<u>2003</u> <u>Apr.-Jun.</u>	<u>2003</u> <u>Jul.-Sep.</u>
Sierra Pine	0	0	29	0	0
Sigcorp Energy Services, Inc.	256	0	0	0	0
Sithe Energy	0	0	139	0	165
Sithe/Independence Power Partners, LP	5226	6084	5573	1207	3665
Southern California Gas Company	454	0	0	0	0
Southern LNG Company	5104	7089	0	0	0
Sprague Energy	320	303	137	69	14
State University of New York	24	8	0	0	0
Statoil Natural Gas, LLC	0	0	0	0	5722
TXU Energy Trading Company	533	62	48	0	10
Tenaska Marketing Ventures	11395	12244	10535	13045	12691
Texaco Energy Marketing	271	335	0	0	0
The Berkshire Gas Company	0	0	81	65	33
The Brooklyn Union Gas Company	0	0	2292	2742	2772
Timber Products	41	78	55	0	0
TotalFinaElf Gas & Power North America	0	0	0	5363	0
TransAlta Centralia Generation LLC	556	1358	1374	38	1507
TransCanada Energy Marketing USA	321	719	2018	2543	0
U.S. Energy Services	706	0	302	12	8
UBS AG	0	9	0	0	717
UBS Warburg	0	0	0	536	158
Union Gas	422	0	0	0	0
United States Gypsum	777	634	675	522	700
Utilicorp United	2828	0	0	0	0
Valley Gas Company	0	0	20	0	0
Various CA State Markets	18381	18888	9749	13859	12417
Various IA State Markets	26216	46258	49462	48891	51391
Various ID State Markets	7142	12317	10027	8096	10539
Various IL State Markets	38275	52162	43232	30072	30772
Various LA State Markets	2720	0	1816	0	0
Various MA State Markets	15009	22653	21903	22241	28740
Various ME State Markets	4963	4965	9405	17748	13857
Various MI State Markets	20994	246	74	1148	13270
Various MN State Markets	3406	33754	29806	25205	12347
Various MT State Markets	5042	3449	3340	2991	3177
Various ND State Markets	185	0	0	0	0
Various NH State Markets	1970	0	0	357	1059
Various NJ State Markets	863	2127	2044	744	1277
Various NY State Markets	49731	43979	73680	42077	38569
Various OR State Markets	6988	7947	6795	11860	13387
Various PA State Markets	0	0	604	0	0
Various WA State Markets	7363	12824	8896	15805	9808
Various WI State Markets	0	0	0	228	322
Vermont Gas Systems, Inc.	0	263	745	188	116
Virginia Power	0	1871	2096	3213	5566
WPS Energy Services, Inc.	1580	91	0	904	1634
Westcoast Energy Inc.	2	0	0	0	0
Western Gas Resources	0	0	666	236	683
Wild Goose Storage	0	0	0	0	1255
Wisconsin Electric	1323	1272	1625	814	1493

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>2002</u> <u>Jul.-Sep.</u>	<u>2002</u> <u>Oct.-Dec.</u>	<u>2003</u> <u>Jan.-Mar.</u>	<u>2003</u> <u>Apr.-Jun.</u>	<u>2003</u> <u>Jul.-Sep.</u>
Wisconsin Gas	8258	8796	10472	3869	1986
Wisconsin Power & Light	226	79	108	85	0
Wisconsin Public Service Corp.	0	275	0	0	0
<u>Totals</u>	<u>843406</u>	<u>860381</u>	<u>839284</u>	<u>762079</u>	<u>772933</u>

SHORT-TERM SALES
YEAR: 2003 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
ALCOA, INC. Husky Oil Aluminum Company of America	Massena, New York	149	5.68	163	5.02	162	5.34	474	5.34
ALCOA, INC. Husky Oil Aluminum Company of America	Port of Morgan, MT	238	5.05	241	4.47	247	4.92	726	4.81
ALCOA, INC. IGI Resources Aluminum Company of America	Sumas, Washington	71	4.71	77	3.99	84	4.42	232	4.37
ALLIANCE CANADA MARKETING L.P. Acme Energy Marketing Ltd. Aux Sable Liquids Products, Inc.	Sherwood, ND	0	N/A	27	4.63	22	4.46	48	4.55
ALLIANCE CANADA MARKETING L.P. Anadarko Canada Energy Aux Sable Liquids Products, Inc.	Sherwood, ND	34	4.60	23	4.52	22	4.38	79	4.51
ALLIANCE CANADA MARKETING L.P. Aux Sable Canada LP Aux Sable Liquids Products, Inc.	Sherwood, ND	159	5.73	173	6.00	161	5.97	492	5.90
ALLIANCE CANADA MARKETING L.P. BP Canada Energy Marketing Corp. Aux Sable Liquids Products, Inc.	Sherwood, ND	55	4.52	110	4.61	61	4.56	226	4.57
ALLIANCE CANADA MARKETING L.P. Brooklyn Energy Corporation Aux Sable Liquids Products, Inc.	Sherwood, ND	38	4.53	38	4.65	37	4.49	114	4.56
ALLIANCE CANADA MARKETING L.P. Burlington Resources Canada Energy LTD Aux Sable Liquids Products, Inc.	Sherwood, ND	269	4.53	107	4.31	213	4.74	589	4.57
ALLIANCE CANADA MARKETING L.P. Canadian Natural Resources Limited Aux Sable Liquids Products, Inc.	Sherwood, ND	363	4.50	361	4.63	318	4.52	1041	4.55
ALLIANCE CANADA MARKETING L.P. Compton Petroleum Corp. Aux Sable Liquids Products, Inc.	Sherwood, ND	80	4.52	80	4.64	79	4.48	239	4.55
ALLIANCE CANADA MARKETING L.P. Devon Canada Corporation Aux Sable Liquids Products, Inc.	Sherwood, ND	163	4.54	137	4.59	146	4.44	446	4.52

SHORT-TERM SALES
YEAR: 2003 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
ALLIANCE CANADA MARKETING L.P. Duke Energy Marketing Canada Aux Sable Liquids Products, Inc.	Sherwood, ND	0	N/A	9	4.67	56	4.64	65	4.64
ALLIANCE CANADA MARKETING L.P. EnCana Corporation Aux Sable Liquids Products, Inc.	Sherwood, ND	6	4.29	6	3.52	6	3.70	18	3.84
ALLIANCE CANADA MARKETING L.P. Encana Midstream & Marketing Aux Sable Liquids Products, Inc.	Sherwood, ND	18	4.52	18	4.64	17	4.50	52	4.55
ALLIANCE CANADA MARKETING L.P. EnerMark Inc. Aux Sable Liquids Products, Inc.	Sherwood, ND	620	4.90	650	4.52	599	4.64	1869	4.68
ALLIANCE CANADA MARKETING L.P. Fortune Energy Aux Sable Liquids Products, Inc.	Sherwood, ND	5	4.52	4	4.67	1	4.50	11	4.57
ALLIANCE CANADA MARKETING L.P. Global Petroleum Aux Sable Liquids Products, Inc.	Sherwood, ND	1	4.49	1	4.61	2	4.46	4	4.51
ALLIANCE CANADA MARKETING L.P. Grey Wolf Exploration Inc. Aux Sable Liquids Products, Inc.	Sherwood, ND	35	4.52	28	4.65	22	4.48	85	4.55
ALLIANCE CANADA MARKETING L.P. Nexen Canada Aux Sable Liquids Products, Inc.	Sherwood, ND	5	5.07	5	4.53	0	N/A	10	4.82
ALLIANCE CANADA MARKETING L.P. Pioneer Canada Aux Sable Liquids Products, Inc.	Sherwood, ND	122	4.68	126	3.40	122	4.23	370	4.10
ALLIANCE CANADA MARKETING L.P. Primewest Gas Corporation Aux Sable Liquids Products, Inc.	Sherwood, ND	427	4.53	400	4.68	375	4.50	1202	4.57
ALLIANCE CANADA MARKETING L.P. Reliant Energy Services Canada, Inc. Aux Sable Liquids Products, Inc.	Sherwood, ND	2	4.49	2	4.62	2	4.46	6	4.52
ALLIANCE CANADA MARKETING L.P. Samson Canada Ltd. Aux Sable Liquids Products, Inc.	Sherwood, ND	163	4.49	80	4.54	69	4.42	311	4.49

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Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
ALLIANCE CANADA MARKETING L.P. Shiningbank Energy Ltd. Aux Sable Liquids Products, Inc.	Sherwood, ND	67	4.53	61	4.65	60	4.49	188	4.56
ALLIANCE CANADA MARKETING L.P. Talisman Energy Canada Aux Sable Liquids Products, Inc.	Sherwood, ND	286	4.54	320	4.48	258	4.37	865	4.47
ALLIANCE CANADA MARKETING L.P. Terrapet Energy Corporation Aux Sable Liquids Products, Inc.	Sherwood, ND	26	4.49	29	4.60	42	4.45	97	4.51
ALLIANCE CANADA MARKETING L.P. Vintage Petroleum Canada, Inc. Aux Sable Liquids Products, Inc.	Sherwood, ND	387	4.59	374	4.44	344	4.43	1105	4.49
ALTAGAS MARKETING (U.S.) INC. Alta Gas Montana Power	Babb, Montana	25	3.05	28	3.14	22	2.97	75	3.06
AMERICAN CRYSTAL SUGAR COMPANY Nexen Canada American Crystal Sugar Company	Noyes, Minnesota	0	N/A	5	4.61	245	5.08	250	5.07
ANADARKO ENERGY SERVICES COMPANY Anadarko Canada Energy Anadarko Energy Services Company	Sherwood, ND	331	2.88	336	2.96	327	3.39	995	3.08
APACHE CORPORATION Apache Canada Ltd. Duke Energy Trading & Marketing	Sherwood, ND	0	N/A	180	4.23	172	3.98	352	4.11
APACHE CORPORATION Apache Canada Ltd. Tenaska Marketing Ventures	Port of Morgan, MT	0	N/A	1067	4.06	1035	4.31	2102	4.18
APACHE CORPORATION Apache Canada Ltd. UBS AG	Eastport, Idaho	0	N/A	362	4.01	355	4.12	717	4.06
AVISTA CORPORATION Avista Energy Inc. Avista Corporation	Eastport, Idaho	2180	5.20	2139	4.22	1865	4.13	6184	4.54
AVISTA ENERGY, INC. AEP Energy Services, Inc. Avista Corporation	Eastport, Idaho	922	5.37	910	4.23	882	4.60	2714	4.74

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
AVISTA ENERGY, INC. Canadian Natural Resources Limited Clark County PUD	Sumas, Washington	0	N/A	310	4.37	0	N/A	310	4.37
AVISTA ENERGY, INC. Cargill Limited Avista Corporation	Sumas, Washington	0	N/A	0	N/A	851	4.35	851	4.35
AVISTA ENERGY, INC. Cargill Limited CMS Gas Marketing	Sumas, Washington	0	N/A	398	4.11	0	N/A	398	4.11
AVISTA ENERGY, INC. Devon Canada Corporation CMS Gas Marketing	Sumas, Washington	98	4.27	0	N/A	0	N/A	98	4.27
AVISTA ENERGY, INC. Duke Energy Marketing Canada Shell Gas Trading Company	Sumas, Washington	0	N/A	325	3.96	0	N/A	325	3.96
AVISTA ENERGY, INC. Enserco Energy Marketing Canada Clark County PUD	Sumas, Washington	0	N/A	144	3.95	0	N/A	144	3.95
AVISTA ENERGY, INC. Enserco Energy Marketing Canada Shell Gas Trading Company	Sumas, Washington	245	4.66	0	N/A	0	N/A	245	4.66
AVISTA ENERGY, INC. IGI Resources Clark County PUD	Sumas, Washington	0	N/A	293	3.94	0	N/A	293	3.94
AVISTA ENERGY, INC. Norske Skog Avista Corporation	Sumas, Washington	78	4.16	0	N/A	0	N/A	78	4.16
AVISTA ENERGY, INC. Puget Sound Energy Shell Gas Trading Company	Sumas, Washington	0	N/A	0	N/A	510	4.33	510	4.33
AVISTA ENERGY, INC. Sempra Energy Trading Avista Corporation	Sumas, Washington	0	N/A	1167	4.48	0	N/A	1167	4.48
AVISTA ENERGY, INC. Sempra Energy Trading Clark County PUD	Sumas, Washington	1240	5.13	0	N/A	919	4.40	2159	4.82

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AVISTA ENERGY, INC. Terasen Gas Shell Gas Trading Company	Sumas, Washington	307	4.30	0	N/A	0	N/A	307	4.30
BG LNG SERVICES, INC. Gaz de France BG LNG Services, LLC	Lake Charles, LA	0	N/A	5363	4.02	5449	4.66	10813	4.34
BG LNG SERVICES, INC. MLNG, Tiga BG LNG Services, LLC	Lake Charles, LA	2704	4.53	0	N/A	0	N/A	2704	4.53
BG LNG SERVICES, INC. NLNG BG LNG Services, LLC	Lake Charles, LA	2770	4.74	0	N/A	0	N/A	2770	4.74
BG LNG SERVICES, INC. Nigeria LNG Ltd. BG LNG Services, LLC	Lake Charles, LA	0	N/A	2768	4.13	2943	4.13	5712	4.13
BG LNG SERVICES, INC. PFLE BG LNG Services, LLC	Elba Island, GA	9982	5.02	5274	4.42	2615	3.99	17871	4.69
BG LNG SERVICES, INC. PFLE BG LNG Services, LLC	Lake Charles, LA	7888	4.81	5200	4.31	0	N/A	13088	4.62
BG LNG SERVICES, INC. Ras Laffan Liquefied Nat. Gas Co. (Qatar) BG LNG Services, LLC	Lake Charles, LA	0	N/A	0	N/A	3005	4.41	3005	4.41
BG LNG SERVICES, INC. Repsol BG LNG Services, LLC	Elba Island, GA	0	N/A	1827	4.03	0	N/A	1827	4.03
BG LNG SERVICES, INC. Repsol BG LNG Services, LLC	Lake Charles, LA	7623	5.74	5788	4.07	0	N/A	13412	5.02
BG LNG SERVICES, INC. Shell Canada Limited BG LNG Services, LLC	Lake Charles, LA	0	N/A	0	N/A	5409	4.14	5409	4.14
BG LNG SERVICES, INC. Sonatrach BG LNG Services, LLC	Lake Charles, LA	2692	5.57	0	N/A	0	N/A	2692	5.57

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BG LNG SERVICES, INC. Sonatrading BG LNG Services, LLC	Lake Charles, LA	2769	6.30	2768	4.10	5395	4.22	10933	4.72
BG LNG SERVICES, INC. Tractebel LNG North America Service Corp. BG LNG Services, LLC	Lake Charles, LA	5580	5.33	2646	3.38	2322	3.38	10548	4.41
BOISE CASCADE CORPORATION Coral Energy Canada Inc. Boise Cascade Corporation	Warroad, Minnesota	2	4.40	13	4.84	4	5.72	19	4.99
BOISE CASCADE CORPORATION Husky Energy Marketing Boise Cascade Corporation	Warroad, Minnesota	0	N/A	0	N/A	4	5.72	4	5.72
BOISE CASCADE CORPORATION Tenaska Marketing Canada Boise Cascade Corporation	Warroad, Minnesota	273	5.31	297	4.70	284	5.96	853	5.31
BOSTON GAS COMPANY EnCana Corporation Boston Gas Company	Niagara Falls, NY	318	5.61	319	4.94	309	5.20	946	5.25
BP CANADA ENERGY MARKETING CORP. BP Canada Energy Marketing Corp. BP Energy Marketing Corp.	Waddington, NY	0	N/A	1279	5.05	0	N/A	1279	5.05
BP CANADA ENERGY MARKETING CORP. BP Canada Energy Marketing Corp. Various CA State Markets	Eastport, Idaho	3237	4.57	1083	4.14	2889	4.22	7209	4.37
BP CANADA ENERGY MARKETING CORP. BP Canada Energy Marketing Corp. Various IA State Markets	Port of Morgan, MT	9745	5.17	9553	4.68	9657	4.87	28955	4.91
BP CANADA ENERGY MARKETING CORP. BP Canada Energy Marketing Corp. Various IL State Markets	Sherwood, ND	4687	4.82	4854	4.36	4429	4.48	13970	4.55
BP CANADA ENERGY MARKETING CORP. BP Canada Energy Marketing Corp. Various ME State Markets	Calais, ME	2635	4.81	2350	4.21	2324	4.42	7309	4.49
BP CANADA ENERGY MARKETING CORP. BP Canada Energy Marketing Corp. Various MI State Markets	Noyes, Minnesota	4183	4.78	4304	4.48	2567	4.53	11054	4.61

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
BP CANADA ENERGY MARKETING CORP. BP Canada Energy Marketing Corp. Various NY State Markets	Grand Island, NY	635	5.52	668	5.01	818	5.21	2121	5.24
BP CANADA ENERGY MARKETING CORP. BP Canada Energy Marketing Corp. Various NY State Markets	Niagara Falls, NY	2108	5.51	1307	5.04	0	N/A	3415	5.33
BP CANADA ENERGY MARKETING CORP. BP Canada Energy Marketing Corp. Various NY State Markets	Waddington, NY	1283	5.64	0	N/A	1223	5.29	2506	5.47
BP CANADA ENERGY MARKETING CORP. BP Canada Energy Marketing Corp. Various WA State Markets	Sumas, Washington	1033	4.66	1038	4.18	989	4.50	3060	4.45
BP ENERGY COMPANY BP Amoco BP Energy Marketing Corp.	Cove Point, Maryland	1890	4.08	3011	4.12	6786	5.05	11686	4.65
BP WEST COAST PRODUCTS, LLC (ARCO) IGI Resources Arco Products Company	Sumas, Washington	232	4.53	122	3.59	261	4.22	615	4.21
BURLINGTON RESOURCES CANADA MARKETING LTD. Burlington Resources Canada Energy LTD BP Energy Marketing Corp.	Eastport, Idaho	351	4.40	351	4.03	582	4.41	1285	4.30
BURLINGTON RESOURCES CANADA MARKETING LTD. Burlington Resources Canada Energy LTD BP Energy Marketing Corp.	Port of Morgan, MT	486	5.37	486	4.58	440	4.95	1412	4.97
BURLINGTON RESOURCES CANADA MARKETING LTD. Burlington Resources Canada Energy LTD BP Energy Marketing Corp.	Sherwood, ND	935	5.16	946	5.59	686	4.35	2567	5.10
BURLINGTON RESOURCES CANADA MARKETING LTD. Burlington Resources Canada Energy LTD Conoco Inc.	Sherwood, ND	1293	4.90	1468	4.45	1195	4.26	3956	4.54
BURLINGTON RESOURCES CANADA MARKETING LTD. Burlington Resources Canada Energy LTD Cook Inlet	Eastport, Idaho	34	4.10	0	N/A	21	4.19	55	4.13
BURLINGTON RESOURCES CANADA MARKETING LTD. Burlington Resources Canada Energy LTD Coral Energy Resources	Eastport, Idaho	1551	4.57	1551	3.85	1404	4.24	4506	4.22

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BURLINGTON RESOURCES CANADA MARKETING LTD. Burlington Resources Canada Energy LTD Coral Energy Resources	Sherwood, ND	0	N/A	111	4.74	98	4.45	209	4.60
BURLINGTON RESOURCES CANADA MARKETING LTD. Burlington Resources Canada Energy LTD Enserco Energy, Inc.	Eastport, Idaho	312	4.24	351	3.83	0	N/A	663	4.02
BURLINGTON RESOURCES CANADA MARKETING LTD. Burlington Resources Canada Energy LTD Enserco Energy, Inc.	Sherwood, ND	12	4.37	2	4.31	0	N/A	14	4.36
BURLINGTON RESOURCES CANADA MARKETING LTD. Burlington Resources Canada Energy LTD National Energy & Trade, L.L.C.	Sherwood, ND	241	5.41	0	N/A	0	N/A	241	5.41
BURLINGTON RESOURCES CANADA MARKETING LTD. Burlington Resources Canada Energy LTD Nexen Marketing U.S.A. Inc.	Sherwood, ND	0	N/A	95	4.36	0	N/A	95	4.36
BURLINGTON RESOURCES CANADA MARKETING LTD. Burlington Resources Canada Energy LTD Nicor Gas Company	Sherwood, ND	0	N/A	0	N/A	321	4.34	321	4.34
BURLINGTON RESOURCES CANADA MARKETING LTD. Burlington Resources Canada Energy LTD Occidental Energy Marketing, Inc.	Port of Morgan, MT	492	5.37	490	4.58	442	4.93	1424	4.96
BURLINGTON RESOURCES CANADA MARKETING LTD. Burlington Resources Canada Energy LTD Occidental Energy Marketing, Inc.	Sherwood, ND	0	N/A	0	N/A	12	4.38	12	4.38
BURLINGTON RESOURCES CANADA MARKETING LTD. Burlington Resources Canada Energy LTD Peoples Natural Gas Company	Sherwood, ND	0	N/A	0	N/A	56	4.49	56	4.49
BURLINGTON RESOURCES CANADA MARKETING LTD. Burlington Resources Canada Energy LTD Proliance Energy, LLC	Sherwood, ND	368	4.74	156	4.60	647	4.38	1170	4.52
BURLINGTON RESOURCES CANADA MARKETING LTD. Burlington Resources Canada Energy LTD Sempra Energy Trading Corp.	Eastport, Idaho	351	4.56	351	3.84	349	4.24	1052	4.21
BURLINGTON RESOURCES CANADA MARKETING LTD. Burlington Resources Canada Energy LTD Tenaska Marketing Ventures	Port of Morgan, MT	0	N/A	807	4.10	731	4.93	1537	4.49

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BURLINGTON RESOURCES CANADA MARKETING LTD. Burlington Resources Canada Energy LTD Virginia Power	Niagara Falls, NY	470	5.95	486	4.82	470	5.07	1426	5.27
BURLINGTON RESOURCES CANADA MARKETING LTD. Burlington Resources Canada Energy LTD WPS Energy Services, Inc.	Sherwood, ND	0	N/A	0	N/A	458	4.38	458	4.38
CARGILL, INC. Cargill Limited Anadarko Energy Services Company	Niagara Falls, NY	0	N/A	0	N/A	178	4.42	178	4.42
CARGILL, INC. Cargill Limited BP Canada Energy Marketing Corp.	Eastport, Idaho	0	N/A	30	4.36	0	N/A	30	4.36
CARGILL, INC. Cargill Limited BP Canada Energy Marketing Corp.	Port of Morgan, MT	1589	5.43	3990	4.73	0	N/A	5579	4.93
CARGILL, INC. Cargill Limited BP Energy Marketing Corp.	Eastport, Idaho	0	N/A	165	4.63	275	4.93	440	4.82
CARGILL, INC. Cargill Limited BP Energy Marketing Corp.	Port of Morgan, MT	0	N/A	0	N/A	1115	4.82	1115	4.82
CARGILL, INC. Cargill Limited BP Energy Marketing Corp.	Sumas, Washington	10	4.04	789	4.06	50	4.22	849	4.07
CARGILL, INC. Cargill Limited Cargill Energy Division	Port of Morgan, MT	0	N/A	0	N/A	1490	4.72	1490	4.72
CARGILL, INC. Cargill Limited Centerpoint Energy	Port of Morgan, MT	0	N/A	69	4.93	18	4.61	87	4.86
CARGILL, INC. Cargill Limited Chevron Texaco	Eastport, Idaho	50	4.79	155	4.20	215	4.78	420	4.57
CARGILL, INC. Cargill Limited Chevron Texaco	Sumas, Washington	0	N/A	0	N/A	17	4.51	17	4.51

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CARGILL, INC. Cargill Limited Cinergy Marketing & Trading, LP	Eastport, Idaho	310	5.47	0	N/A	318	4.94	628	5.20
CARGILL, INC. Cargill Limited Cinergy Marketing & Trading, LP	Port of Morgan, MT	5	4.78	15	4.70	3	4.53	23	4.70
CARGILL, INC. Cargill Limited Cinergy Marketing & Trading, LP	Sumas, Washington	0	N/A	0	N/A	35	4.44	35	4.44
CARGILL, INC. Cargill Limited CoEnergy Trading Company	Port of Morgan, MT	0	N/A	38	5.02	0	N/A	38	5.02
CARGILL, INC. Cargill Limited Concord	Port of Morgan, MT	0	N/A	0	N/A	300	4.55	300	4.55
CARGILL, INC. Cargill Limited Conoco Phillips Company	Eastport, Idaho	5	5.14	5	4.98	0	N/A	10	5.06
CARGILL, INC. Cargill Limited Constellation Energy Source	Niagara Falls, NY	0	N/A	505	4.82	0	N/A	505	4.82
CARGILL, INC. Cargill Limited Constellation Energy Source	Port of Morgan, MT	0	N/A	0	N/A	300	4.83	300	4.83
CARGILL, INC. Cargill Limited Cook Inlet	Eastport, Idaho	51	4.70	153	4.23	0	N/A	205	4.35
CARGILL, INC. Cargill Limited Coral Energy Resources	Eastport, Idaho	0	N/A	155	4.63	230	4.83	385	4.75
CARGILL, INC. Cargill Limited Coral Energy Resources	Port of Morgan, MT	5	4.89	0	N/A	300	5.01	305	5.01
CARGILL, INC. Cargill Limited Duke Energy Trading & Marketing	Eastport, Idaho	252	4.91	5	4.98	55	4.74	312	4.88

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CARGILL, INC. Cargill Limited EJ Gallo	Eastport, Idaho	246	4.95	244	5.01	310	4.78	800	4.90
CARGILL, INC. Cargill Limited EnCana Marketing (USA) Inc.	Sumas, Washington	0	N/A	20	4.30	0	N/A	20	4.30
CARGILL, INC. Cargill Limited Energy Marketing Exchange	Niagara Falls, NY	0	N/A	65	5.37	52	4.86	117	5.14
CARGILL, INC. Cargill Limited Energy Marketing Exchange	Waddington, NY	0	N/A	40	5.27	45	4.87	85	5.06
CARGILL, INC. Cargill Limited Energy USA - TPC Corporation	Port of Morgan, MT	310	5.43	620	4.67	600	5.01	1530	4.96
CARGILL, INC. Cargill Limited Enserco Energy, Inc.	Eastport, Idaho	63	4.61	30	4.72	0	N/A	93	4.65
CARGILL, INC. Cargill Limited Enserco Energy, Inc.	Sumas, Washington	0	N/A	0	N/A	89	4.09	89	4.09
CARGILL, INC. Cargill Limited Entergy - Koch Trading, LP	Eastport, Idaho	0	N/A	310	4.67	0	N/A	310	4.67
CARGILL, INC. Cargill Limited Entergy - Koch Trading, LP	Port of Morgan, MT	0	N/A	336	4.86	310	4.48	646	4.68
CARGILL, INC. Cargill Limited Entergy - Koch Trading, LP	Sumas, Washington	0	N/A	75	4.31	193	4.33	268	4.33
CARGILL, INC. Cargill Limited Marathon Oil Company	Port of Morgan, MT	0	N/A	126	4.52	0	N/A	126	4.52
CARGILL, INC. Cargill Limited Metropolitan Utilities District	Port of Morgan, MT	0	N/A	32	4.54	0	N/A	32	4.54

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CARGILL, INC. Cargill Limited Mid American Natural Resources	Port of Morgan, MT	111	4.85	0	N/A	0	N/A	111	4.85
CARGILL, INC. Cargill Limited MidAmerican Energy Company	Port of Morgan, MT	95	5.07	232	4.71	319	4.88	646	4.85
CARGILL, INC. Cargill Limited Mirant Americas Energy Marketing, LP	Eastport, Idaho	125	4.45	0	N/A	0	N/A	125	4.45
CARGILL, INC. Cargill Limited Morgan Stanley	Eastport, Idaho	310	5.43	0	N/A	0	N/A	310	5.43
CARGILL, INC. Cargill Limited Nexen Marketing U.S.A. Inc.	Port of Morgan, MT	625	5.28	660	4.54	906	4.85	2191	4.88
CARGILL, INC. Cargill Limited Nicor Gas Company	Port of Morgan, MT	0	N/A	2	4.57	6	4.46	8	4.49
CARGILL, INC. Cargill Limited OGE Energy Resources	Port of Morgan, MT	3	5.07	0	N/A	0	N/A	3	5.07
CARGILL, INC. Cargill Limited Occidental Energy Marketing, Inc.	Eastport, Idaho	323	5.46	162	4.64	0	N/A	484	5.19
CARGILL, INC. Cargill Limited Occidental Energy Marketing, Inc.	Port of Morgan, MT	1731	5.32	12	4.69	101	4.60	1843	5.28
CARGILL, INC. Cargill Limited Occidental Energy Marketing, Inc.	Sumas, Washington	0	N/A	0	N/A	464	4.45	464	4.45
CARGILL, INC. Cargill Limited Oneok Energy Marketing & Trading Co., L.P.	Port of Morgan, MT	310	5.43	0	N/A	0	N/A	310	5.43
CARGILL, INC. Cargill Limited Oneok Energy Marketing & Trading Co., L.P.	Sumas, Washington	5	4.52	0	N/A	10	4.34	15	4.40

SHORT-TERM SALES
YEAR: 2003 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CARGILL, INC. Cargill Limited PPM Energy	Eastport, Idaho	60	4.98	330	4.70	0	N/A	390	4.74
CARGILL, INC. Cargill Limited Pan-Alberta Gas (U.S.) Inc.	Eastport, Idaho	0	4.15	42	4.08	0	N/A	42	4.08
CARGILL, INC. Cargill Limited Pan-Alberta Gas (U.S.) Inc.	Sumas, Washington	0	N/A	1044	4.50	941	4.41	1985	4.45
CARGILL, INC. Cargill Limited Proliance Energy, LLC	Port of Morgan, MT	0	N/A	474	4.71	165	4.95	639	4.77
CARGILL, INC. Cargill Limited RWE Trading	Eastport, Idaho	108	5.08	0	N/A	0	N/A	108	5.08
CARGILL, INC. Cargill Limited Select Natural	Sumas, Washington	63	4.33	10	4.22	0	N/A	73	4.31
CARGILL, INC. Cargill Limited Sempra Energy Trading Corp.	Eastport, Idaho	302	5.00	1099	4.65	60	4.98	1461	4.74
CARGILL, INC. Cargill Limited Sempra Energy Trading Corp.	Port of Morgan, MT	1085	5.30	155	4.56	155	4.78	1395	5.16
CARGILL, INC. Cargill Limited TXU Energy Trading Company	Eastport, Idaho	10	4.93	0	N/A	0	N/A	10	4.93
CARGILL, INC. Cargill Limited Tenaska Marketing Ventures	Niagara Falls, NY	0	N/A	0	N/A	6	4.86	6	4.86
CARGILL, INC. Cargill Limited Tenaska Marketing Ventures	Port of Morgan, MT	365	5.23	3	4.53	773	4.81	1141	4.95
CARGILL, INC. Cargill Limited Virginia Power	Niagara Falls, NY	0	N/A	678	4.98	748	4.78	1426	4.88

SHORT-TERM SALES
YEAR: 2003 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

<u>Importer Seller Purchaser / End User</u>	<u>Point of Entry</u>	<u>July</u>		<u>August</u>		<u>September</u>		<u>Quarterly Total Avg.</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CARGILL, INC. Cargill Limited Virginia Power	Port of Morgan, MT	620	5.43	0	N/A	0	N/A	620	5.43
CARGILL, INC. Cargill Limited Western Gas Resources	Eastport, Idaho	0	N/A	0	N/A	5	4.74	5	4.74
CARGILL, INC. Cargill Limited Wild Goose Storage	Eastport, Idaho	670	5.20	155	4.67	430	4.98	1255	5.06
CASCADE NATURAL GAS CORPORATION Duke Energy Marketing Canada Cascade Natural Gas	Eastport, Idaho	838	4.19	833	4.19	811	4.19	2482	4.19
CASCADE NATURAL GAS CORPORATION Enserco Energy Marketing Canada Cascade Natural Gas	Sumas, Washington	45	4.13	155	3.94	0	N/A	200	3.98
CASCADE NATURAL GAS CORPORATION Sempra Energy Trading Cascade Natural Gas	Sumas, Washington	310	5.61	403	5.29	388	5.32	1100	5.39
CHEHALIS POWER GENERATING, L.P. IGI Resources Chehalis Power Generating, L.P.	Sumas, Washington	335	4.29	1183	4.48	2108	4.28	3625	4.35
CHEVRON U.S.A. INC. Chevron Canada Resources Various OR State Markets	Eastport, Idaho	973	4.60	1177	4.07	957	4.24	3108	4.29
CONCORD ENERGY LLC Concord Energy Various CA State Markets	Eastport, Idaho	0	N/A	278	4.49	333	4.28	611	4.38
CONCORD ENERGY LLC Concord Energy Various CA State Markets	Sumas, Washington	903	4.30	822	4.37	298	4.19	2024	4.31
CONCORD ENERGY LLC Concord Energy Various NY State Markets	Waddington, NY	372	5.22	76	5.20	317	4.82	765	5.05
CONOCO CANADA LIMITED Conoco Canada Limited Conoco Phillips Company	Grand Island, NY	151	4.64	31	5.11	30	5.35	212	4.81

SHORT-TERM SALES
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Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CONOCO CANADA LIMITED Conoco Canada Limited Conoco Phillips Company	Niagara Falls, NY	1245	5.59	1014	5.04	881	5.10	3141	5.27
CONOCO CANADA LIMITED Conoco Canada Limited Conoco Phillips Company	Noyes, Minnesota	2803	4.95	3615	4.45	1700	4.72	8118	4.68
CONOCO CANADA LIMITED Conoco Canada Limited Conoco Phillips Company	Waddington, NY	12	4.93	30	5.21	0	N/A	42	5.13
CONOCOPHILLIPS ENERGY MARKETING CORP. Conoco Phillips Canada Ltd. Conoco Inc.	Sherwood, ND	1907	4.88	1951	5.39	1820	5.40	5678	5.22
CONSTELLATION POWER SOURCE, INC. Conoco Canada Limited Constellation Power Source, Inc.	Niagara Falls, NY	155	5.61	155	5.02	150	5.25	460	5.29
CONSTELLATION POWER SOURCE, INC. Coral Energy Canada Inc. Constellation Power Source, Inc.	Niagara Falls, NY	0	N/A	10	5.39	10	4.99	20	5.19
CONSTELLATION POWER SOURCE, INC. Mass Power Constellation Power Source, Inc.	Waddington, NY	16	5.08	30	5.07	0	N/A	46	5.07
CONSTELLATION POWER SOURCE, INC. Nexen Canada Constellation Power Source, Inc.	Niagara Falls, NY	471	4.84	473	5.02	514	5.21	1458	5.03
CONSTELLATION POWER SOURCE, INC. Nexen Canada Constellation Power Source, Inc.	Waddington, NY	0	N/A	620	5.00	600	5.24	1220	5.12
CONSTELLATION POWER SOURCE, INC. Pittsfield Generating Constellation Power Source, Inc.	Niagara Falls, NY	0	N/A	0	N/A	10	4.87	10	4.87
CORAL CANADA US INC. Coral Energy Canada Inc. City of Ellensburg, WA	Sumas, Washington	48	5.24	66	4.58	47	4.83	161	4.85
CORAL CANADA US INC. Coral Energy Canada Inc. Michigan Consolidated Gas Company	Noyes, Minnesota	1135	4.86	358	4.96	618	4.71	2110	4.83

SHORT-TERM SALES
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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CORAL CANADA US INC. Coral Energy Canada Inc. Minnesota Gas Company	Noyes, Minnesota	575	4.96	203	5.12	0	N/A	778	5.00
CORAL CANADA US INC. Coral Energy Canada Inc. Proctor and Gamble Company	Niagara Falls, NY	946	5.24	1229	5.23	1022	4.86	3197	5.11
CORAL CANADA US INC. Coral Energy Canada Inc. Rumford	Pittsburg, NH	2	5.40	21	5.42	1	5.00	25	5.40
CORAL CANADA US INC. Coral Energy Canada Inc. Sithe Energy	Massena, New York	1	4.90	99	5.26	0	N/A	100	5.26
CORAL CANADA US INC. Coral Energy Canada Inc. Various ME State Markets	Calais, ME	1259	4.75	1127	4.46	1099	4.41	3485	4.55
CORAL CANADA US INC. Coral Energy Canada Inc. Various MI State Markets	St. Clair, Michigan	30	5.45	0	N/A	0	N/A	30	5.45
CORAL CANADA US INC. Coral Energy Canada Inc. Various MN State Markets	Noyes, Minnesota	575	4.96	203	5.12	326	4.84	1104	4.95
CORAL CANADA US INC. Coral Energy Canada Inc. Various NY State Markets	Waddington, NY	633	5.24	429	5.23	395	4.84	1457	5.13
CORAL CANADA US INC. Coral Energy Canada Inc. Wisconsin Gas	Noyes, Minnesota	0	N/A	0	N/A	326	4.84	326	4.84
CORAL ENERGY RESOURCES, L.P. Coral Energy Canada Inc. City of Ellensburg, WA	Sumas, Washington	169	4.68	0	N/A	0	N/A	169	4.68
CORAL ENERGY RESOURCES, L.P. (SP) Coral Energy Canada Inc. Enron North America Corp.	Port of Morgan, MT	951	4.76	949	3.91	921	4.22	2821	4.30
CORAL ENERGY RESOURCES, L.P. Coral Energy Canada Inc. Proctor and Gamble Company	Niagara Falls, NY	337	5.47	513	5.13	385	5.07	1235	5.21

SP Interruptible/special purchase sale made under Long-term authorization.

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YEAR: 2003 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CORAL ENERGY RESOURCES, L.P. Coral Energy Canada Inc. Sithe Energy	Massena, New York	22	5.87	22	5.27	21	5.51	64	5.55
CORAL ENERGY RESOURCES, L.P. Coral Energy Canada Inc. Various ME State Markets	Pittsburg, NH	93	5.72	78	5.08	60	5.32	231	5.40
DARTMOUTH POWER ASSOCIATES L.P. Dartmouth Power Associates Connecticut Natural Gas	Waddington, NY	38	4.36	30	4.34	34	3.86	102	4.19
DARTMOUTH POWER ASSOCIATES L.P. Dartmouth Power Associates El Paso Energy Marketing	Waddington, NY	129	4.36	168	4.34	189	3.90	486	4.17
DARTMOUTH POWER ASSOCIATES L.P. Dartmouth Power Associates Nexen Marketing U.S.A. Inc.	Waddington, NY	104	4.31	108	4.30	80	5.88	292	4.74
DEK ENERGY COMPANY Apache Canada Ltd. Duke Energy Trading & Marketing	Sherwood, ND	175	4.91	0	N/A	0	N/A	175	4.91
DEK ENERGY COMPANY Apache Canada Ltd. Tenaska Marketing Ventures	Port of Morgan, MT	758	4.70	0	N/A	0	N/A	758	4.70
DEK ENERGY COMPANY Apache Canada Ltd. UBS Warburg	Eastport, Idaho	158	3.85	0	N/A	0	N/A	158	3.85
DEK ENERGY COMPANY Apache Canada Ltd. WPS Energy Services, Inc.	Port of Morgan, MT	264	4.70	0	N/A	0	N/A	264	4.70
DISTRIGAS CORPORATION Gas Natural International LTD Various MA State Markets	Everett, MA	4460	4.52	5767	4.34	8482	3.88	18709	4.17
DISTRIGAS CORPORATION Gas de Euskadi, SA Various MA State Markets	Everett, MA	1769	4.44	4326	4.38	2866	3.74	8960	4.19
DOMINION EXPLORATION CANADA LTD. Dominion Exploration Canada Ltd. BP Canada Energy Marketing Corp.	Sherwood, ND	320	5.14	200	4.99	130	4.67	649	5.00

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
DOMINION EXPLORATION CANADA LTD. Dominion Exploration Canada Ltd. Coral Energy Resources	Sherwood, ND	0	N/A	95	5.16	159	4.71	254	4.88
DOMINION EXPLORATION CANADA LTD. Dominion Exploration Canada Ltd. Enserco Energy, Inc.	Sherwood, ND	3	5.14	0	N/A	0	N/A	3	5.14
DOMINION EXPLORATION CANADA LTD. Dominion Exploration Canada Ltd. Fuel Use	Sherwood, ND	11	N/A	10	N/A	14	N/A	35	0.00
DOMINION EXPLORATION CANADA LTD. Dominion Exploration Canada Ltd. Nexen Marketing U.S.A. Inc.	Sherwood, ND	419	5.19	454	4.84	405	4.81	1278	4.95
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C. Duke Energy Marketing Canada Duke Energy Trading & Marketing	Calais, ME	1370	4.84	699	4.33	1422	4.28	3491	4.51
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C. Duke Energy Marketing Canada Duke Energy Trading & Marketing	Eastport, Idaho	4904	5.38	4972	4.40	4888	4.64	14764	4.80
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C. Duke Energy Marketing Canada Duke Energy Trading & Marketing	Niagara Falls, NY	925	5.77	619	4.99	599	5.27	2143	5.40
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C. Duke Energy Marketing Canada Duke Energy Trading & Marketing	Noyes, Minnesota	0	N/A	263	4.63	139	2.88	402	4.03
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C. Duke Energy Marketing Canada Duke Energy Trading & Marketing	Port of Morgan, MT	1248	4.87	1242	3.97	1208	4.69	3698	4.51
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C. Duke Energy Marketing Canada Duke Energy Trading & Marketing	Sherwood, ND	2918	5.08	2801	5.00	2603	4.97	8322	5.02
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C. Duke Energy Marketing Canada Duke Energy Trading & Marketing	Sumas, Washington	3169	4.65	3892	3.93	2922	4.36	9983	4.28
DYNEGY MARKETING & TRADE Dynegy Canada Dynegy Marketing & Trade	Niagara Falls, NY	60	5.17	65	5.25	0	N/A	125	5.21

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
DYNEGY POWER MARKETING, INC. Dynegy Canada Dynegy Power Marketing, Inc.	Grand Island, NY	831	5.21	1012	5.23	793	4.90	2636	5.12
E PRIME INC. Various Suppliers BP Canada Energy Marketing Corp.	Sumas, Washington	4	4.21	0	N/A	0	N/A	4	4.21
EL PASO MERCHANT ENERGY-GAS, L.P. El Paso Energy Markeing Canada El Paso Merchant Energy	Niagara Falls, NY	2914	5.59	2465	5.00	2558	5.08	7936	5.24
EL PASO MERCHANT ENERGY-GAS, L.P. El Paso Energy Markeing Canada El Paso Merchant Energy	Sherwood, ND	5491	5.48	5635	4.69	5214	5.02	16340	5.06
EL PASO MERCHANT ENERGY-GAS, L.P. El Paso Energy Markeing Canada El Paso Merchant Energy	Waddington, NY	465	5.50	310	4.90	300	5.13	1075	5.22
ENCANA ENERGY SERVICES INC. Encana Gas Marketing EnCana Marketing (USA) Inc.	Eastport, Idaho	4147	4.65	5083	4.00	4759	4.37	13989	4.32
ENCANA ENERGY SERVICES INC. Encana Gas Marketing EnCana Marketing (USA) Inc.	Port of Morgan, MT	7991	5.01	7990	4.25	7604	4.59	23585	4.62
ENCANA ENERGY SERVICES INC. Encana Gas Marketing EnCana Marketing (USA) Inc.	Sherwood, ND	2379	4.22	2436	3.88	2277	4.00	7092	4.03
ENCANA ENERGY SERVICES INC. Encana Gas Marketing Various MT State Markets	Babb, Montana	315	4.33	312	4.05	302	4.20	929	4.19
ENCANA ENERGY SERVICES INC. Encana Gas Marketing Various MT State Markets	Port of Del Bonita,	31	5.14	31	4.17	29	4.46	92	4.59
ENCANA ENERGY SERVICES INC. Encana Gas Marketing Various MT State Markets	Whitlash, Montana	667	4.30	717	4.05	772	4.19	2156	4.18
ENERGETIX, INC. Energetix, Inc. Various NY State Markets	Grand Island, NY	94	5.37	103	4.78	68	5.13	265	5.08

SHORT-TERM SALES
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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
ENERGYNORTH NATURAL GAS, INC. EnCana Corporation Energy North Inc.	Niagara Falls, NY	97	5.61	98	4.94	95	5.20	290	5.25
EPCOR MERCHANT AND CAPITAL (US) INC. BP Canada Energy Marketing Corp. Fredrickson Power	Sumas, Washington	25	4.17	395	4.36	398	3.99	818	4.17
EPCOR MERCHANT AND CAPITAL (US) INC. Canadian Natural Resources Limited Fredrickson Power	Sumas, Washington	240	4.29	189	4.35	163	4.33	591	4.32
EPCOR MERCHANT AND CAPITAL (US) INC. Coral Energy Canada Inc. Fredrickson Power	Sumas, Washington	361	4.75	148	4.58	352	4.73	861	4.71
EPCOR MERCHANT AND CAPITAL (US) INC. Duke Energy Marketing Canada Fredrickson Power	Sumas, Washington	0	N/A	39	4.37	0	N/A	39	4.37
EPCOR MERCHANT AND CAPITAL (US) INC. EPCOR Fredrickson Power	Sumas, Washington	133	4.60	207	4.95	129	4.60	469	4.75
EPCOR MERCHANT AND CAPITAL (US) INC. Terasen Gas Fredrickson Power	Sumas, Washington	8	4.50	0	N/A	0	N/A	8	4.50
ESSEX GAS COMPANY EnCana Corporation Essex County Gas Company	Niagara Falls, NY	50	5.61	50	4.94	49	5.20	150	5.25
FORTUNA (U.S.) INC. Talisman Energy, Inc. Aux Sable Liquids Products, Inc.	Sherwood, ND	1054	4.81	1070	4.54	1065	4.36	3188	4.57
HESS ENERGY SERVICES COMPANY, LLC Gulf Canada Resources Limited Tenaska Marketing Ventures	Port of Morgan, MT	1262	5.12	1259	4.25	1221	4.57	3742	4.65
HUNT OIL COMPANY OF CANADA, INC. Hunt Oil Company of Canada, Inc. Nexen Marketing U.S.A. Inc.	Sherwood, ND	284	5.02	288	5.01	267	4.67	839	4.91
HUSKY GAS MARKETING, INC. Husky Energy Marketing Al-Corn Clean Fuels	Port of Morgan, MT	10	5.09	40	4.46	30	4.41	79	4.52

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
HUSKY GAS MARKETING, INC. Husky Energy Marketing Amerada Hess	Grand Island, NY	151	5.61	0	N/A	0	N/A	151	5.61
HUSKY GAS MARKETING, INC. Husky Energy Marketing Amerada Hess	Niagara Falls, NY	9	5.37	0	N/A	0	4.75	9	5.35
HUSKY GAS MARKETING, INC. Husky Energy Marketing Amerada Hess	Waddington, NY	55	5.13	171	4.94	118	4.80	343	4.92
HUSKY GAS MARKETING, INC. Husky Energy Marketing Amoco Canada Marketing Co.	Eastport, Idaho	10	4.76	0	N/A	145	3.40	155	3.49
HUSKY GAS MARKETING, INC. Husky Energy Marketing Amoco Canada Marketing Co.	Sherwood, ND	71	4.59	80	4.58	60	4.19	212	4.47
HUSKY GAS MARKETING, INC. Husky Energy Marketing BP Canada Energy Marketing Corp.	Port of Morgan, MT	0	N/A	721	4.26	0	N/A	721	4.26
HUSKY GAS MARKETING, INC. Husky Energy Marketing Cardinal IG Company	Noyes, Minnesota	5	5.04	3	4.54	3	4.83	11	4.84
HUSKY GAS MARKETING, INC. Husky Energy Marketing Cardinal IG Company	Port of Morgan, MT	42	5.03	45	4.24	54	4.42	141	4.54
HUSKY GAS MARKETING, INC. Husky Energy Marketing Cenex, Inc.	Port of Morgan, MT	6	4.80	0	N/A	0	N/A	6	4.80
HUSKY GAS MARKETING, INC. Husky Energy Marketing City of Two Harbors, MI	Port of Morgan, MT	0	N/A	18	4.24	19	4.41	36	4.33
HUSKY GAS MARKETING, INC. Husky Energy Marketing Coral Energy Resources	Eastport, Idaho	128	5.00	0	N/A	0	N/A	128	5.00
HUSKY GAS MARKETING, INC. Husky Energy Marketing Coral Energy Resources	Noyes, Minnesota	0	N/A	0	N/A	0	16.38	0	16.38

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
HUSKY GAS MARKETING, INC. Husky Energy Marketing Corn Plus	Port of Morgan, MT	0	N/A	6	4.71	28	4.07	33	4.18
HUSKY GAS MARKETING, INC. Husky Energy Marketing Emera Energy Inc.	Waddington, NY	0	N/A	26	5.12	0	N/A	26	5.12
HUSKY GAS MARKETING, INC. Husky Energy Marketing Empire Natural Gas Corporation	Grand Island, NY	0	N/A	0	N/A	37	4.99	37	4.99
HUSKY GAS MARKETING, INC. Husky Energy Marketing Exelon Generation Company	Waddington, NY	0	N/A	5	5.29	0	N/A	5	5.29
HUSKY GAS MARKETING, INC. Husky Energy Marketing Heartland Corn Products	Port of Morgan, MT	30	5.03	50	4.24	50	4.41	130	4.49
HUSKY GAS MARKETING, INC. Husky Energy Marketing Hon Industries	Port of Morgan, MT	6	5.16	7	4.87	0	N/A	13	5.00
HUSKY GAS MARKETING, INC. Husky Energy Marketing Kraft General Foods	Port of Morgan, MT	10	5.03	0	N/A	0	N/A	10	5.03
HUSKY GAS MARKETING, INC. Husky Energy Marketing Little Sioux	Port of Morgan, MT	112	4.98	121	4.27	116	4.42	349	4.55
HUSKY GAS MARKETING, INC. Husky Energy Marketing MidAmerican Energy Company	Port of Morgan, MT	437	5.03	420	4.24	0	N/A	857	4.64
HUSKY GAS MARKETING, INC. Husky Energy Marketing Midwest Gas Company	Noyes, Minnesota	0	N/A	3	4.57	4	4.86	7	4.72
HUSKY GAS MARKETING, INC. Husky Energy Marketing Midwest Gas Company	Port of Morgan, MT	74	5.10	97	4.31	92	4.47	263	4.59
HUSKY GAS MARKETING, INC. Husky Energy Marketing Midwest Grain Processors	Port of Morgan, MT	114	5.03	58	4.30	119	4.69	291	4.74

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Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
HUSKY GAS MARKETING, INC. Husky Energy Marketing New Ulm Public Utilities Commission	Port of Morgan, MT	31	5.03	31	4.24	46	4.42	108	4.54
HUSKY GAS MARKETING, INC. Husky Energy Marketing Northern States Power Company	Port of Morgan, MT	149	5.05	150	4.27	150	4.43	450	4.58
HUSKY GAS MARKETING, INC. Husky Energy Marketing Occidental Energy Marketing, Inc.	Port of Morgan, MT	359	5.02	360	4.24	1050	4.41	1769	4.50
HUSKY GAS MARKETING, INC. Husky Energy Marketing Omaha Utilities District	Port of Morgan, MT	302	5.04	303	4.26	303	4.42	908	4.57
HUSKY GAS MARKETING, INC. Husky Energy Marketing Peoples Energy Resources Corp.	Port of Morgan, MT	1548	5.06	954	4.30	953	4.47	3454	4.69
HUSKY GAS MARKETING, INC. Husky Energy Marketing Puget Sound Energy	Sumas, Washington	242	4.68	242	3.96	233	4.39	717	4.34
HUSKY GAS MARKETING, INC. Husky Energy Marketing Royster-Clark Nitrogen	Port of Morgan, MT	233	4.90	384	4.39	414	4.30	1032	4.47
HUSKY GAS MARKETING, INC. Husky Energy Marketing Tenaska Marketing Ventures	Noyes, Minnesota	0	N/A	2	30.20	3	16.46	5	21.77
HUSKY GAS MARKETING, INC. Husky Energy Marketing Tenaska Marketing Ventures	Port of Morgan, MT	516	4.94	509	4.28	598	4.27	1623	4.49
HUSKY GAS MARKETING, INC. Husky Energy Marketing U.S. Energy Services	Noyes, Minnesota	4	5.06	2	4.78	2	4.72	8	4.91
HUSKY GAS MARKETING, INC. Husky Energy Marketing Virginia Power	Niagara Falls, NY	302	5.48	302	4.88	293	5.12	898	5.16
HUSKY GAS MARKETING, INC. Husky Energy Marketing Virginia Power	Port of Morgan, MT	299	4.79	0	N/A	0	N/A	299	4.79

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<u>Importer Seller Purchaser / End User</u>	<u>Point of Entry</u>	<u>July</u>		<u>August</u>		<u>September</u>		<u>Quarterly Total Avg.</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
HUSKY GAS MARKETING, INC. Husky Energy Marketing Virginia Power	Waddington, NY	302	5.48	302	4.88	293	5.11	898	5.16
HUSKY GAS MARKETING, INC. Husky Energy Marketing WPS Energy Services, Inc.	Sherwood, ND	307	4.98	306	4.24	299	4.51	912	4.58
HUSKY GAS MARKETING, INC. Husky Energy Marketing Western Gas Resources	Eastport, Idaho	131	5.63	157	3.68	0	N/A	288	4.56
HUSKY GAS MARKETING, INC. Husky Energy Marketing Wisconsin Electric	Noyes, Minnesota	0	N/A	0	N/A	176	4.80	176	4.80
HUSKY GAS MARKETING, INC. Husky Energy Marketing Wisconsin Gas	Noyes, Minnesota	605	4.97	566	5.46	489	5.94	1660	5.42
IGI RESOURCES, INC. Avista Energy Inc. Various ID State Markets	Sumas, Washington	0	N/A	0	N/A	178	3.93	178	3.93
IGI RESOURCES, INC. Avista Energy Inc. Various OR State Markets	Sumas, Washington	0	N/A	0	N/A	450	3.93	450	3.93
IGI RESOURCES, INC. Avista Energy Inc. Various WA State Markets	Sumas, Washington	0	N/A	0	N/A	255	3.93	255	3.93
IGI RESOURCES, INC. BP Canada Energy Marketing Corp. Various ID State Markets	Sumas, Washington	179	4.66	596	3.94	191	3.93	966	4.07
IGI RESOURCES, INC. BP Canada Energy Marketing Corp. Various OR State Markets	Sumas, Washington	526	4.66	1144	3.94	483	3.93	2153	4.11
IGI RESOURCES, INC. BP Canada Energy Marketing Corp. Various WA State Markets	Sumas, Washington	346	4.66	705	3.94	274	3.93	1325	4.13
IGI RESOURCES, INC. Burlington Resources Canada Energy LTD Various ID State Markets	Sumas, Washington	131	4.70	0	N/A	150	3.93	280	4.29

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Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES, INC. Burlington Resources Canada Energy LTD Various OR State Markets	Sumas, Washington	384	4.70	0	N/A	378	3.93	762	4.32
IGI RESOURCES, INC. Burlington Resources Canada Energy LTD Various WA State Markets	Sumas, Washington	253	4.70	0	N/A	214	3.93	467	4.35
IGI RESOURCES, INC. Duke Energy Marketing Canada Various ID State Markets	Eastport, Idaho	445	5.14	207	4.17	658	4.46	1311	4.65
IGI RESOURCES, INC. Duke Energy Marketing Canada Various ID State Markets	Sumas, Washington	333	4.67	696	3.95	415	3.93	1444	4.11
IGI RESOURCES, INC. Duke Energy Marketing Canada Various OR State Markets	Sumas, Washington	979	4.67	1335	3.95	1049	3.93	3364	4.15
IGI RESOURCES, INC. Duke Energy Marketing Canada Various WA State Markets	Sumas, Washington	644	4.67	823	3.95	594	3.93	2061	4.17
IGI RESOURCES, INC. Engage Energy Canada Various ID State Markets	Sumas, Washington	365	4.71	490	3.99	392	3.93	1248	4.18
IGI RESOURCES, INC. Engage Energy Canada Various OR State Markets	Sumas, Washington	1075	4.71	941	3.99	991	3.93	3007	4.23
IGI RESOURCES, INC. Engage Energy Canada Various WA State Markets	Sumas, Washington	707	4.71	580	3.99	562	3.93	1848	4.25
IGI RESOURCES, INC. Husky Energy Marketing Various ID State Markets	Sumas, Washington	0	N/A	0	N/A	56	3.93	56	3.93
IGI RESOURCES, INC. Husky Energy Marketing Various OR State Markets	Sumas, Washington	0	N/A	0	N/A	142	3.93	142	3.93
IGI RESOURCES, INC. Husky Energy Marketing Various WA State Markets	Sumas, Washington	0	N/A	0	N/A	81	3.93	81	3.93

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Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES, INC. Sempra Energy Trading Various ID State Markets	Sumas, Washington	0	N/A	0	N/A	66	3.93	66	3.93
IGI RESOURCES, INC. Sempra Energy Trading Various OR State Markets	Sumas, Washington	0	N/A	0	N/A	167	3.93	167	3.93
IGI RESOURCES, INC. Sempra Energy Trading Various WA State Markets	Sumas, Washington	0	N/A	0	N/A	94	3.93	94	3.93
IGI RESOURCES, INC. Talisman Energy Canada Various ID State Markets	Sumas, Washington	0	N/A	0	N/A	93	3.93	93	3.93
IGI RESOURCES, INC. Talisman Energy Canada Various OR State Markets	Sumas, Washington	0	N/A	0	N/A	234	3.93	234	3.93
IGI RESOURCES, INC. Talisman Energy Canada Various WA State Markets	Sumas, Washington	0	N/A	0	N/A	133	3.93	133	3.93
INDECK-OSWEGO, L.P. Conoco Phillips Canada Ltd. Indeck Energy Services of Oswego	Niagara Falls, NY	110	5.82	119	5.25	118	5.60	347	5.55
INDECK-OSWEGO, L.P. Coral Energy Canada Inc. Indeck Energy Services of Oswego	Niagara Falls, NY	83	5.78	65	5.27	54	5.58	202	5.56
INDECK-OSWEGO, L.P. Duke Energy Marketing Canada Indeck Energy Services of Oswego	Niagara Falls, NY	69	5.74	39	5.28	54	5.60	163	5.58
INDECK-OSWEGO, L.P. Nexen Canada Indeck Energy Services of Oswego	Niagara Falls, NY	111	5.72	152	5.23	135	5.53	398	5.47
INDECK-YERKES, L.P. Conoco Phillips Canada Ltd. Indeck Energy Services of Yerkes	Niagara Falls, NY	69	5.82	83	5.25	91	5.60	244	5.54
INDECK-YERKES, L.P. Coral Energy Canada Inc. Indeck Energy Services of Yerkes	Niagara Falls, NY	111	5.77	56	5.27	54	5.58	221	5.60

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
INDECK-YERKES, L.P. Duke Energy Marketing Canada Indeck Energy Services of Yerkes	Niagara Falls, NY	69	5.74	56	5.28	108	5.60	234	5.57
INDECK-YERKES, L.P. Nexen Canada Indeck Energy Services of Yerkes	Niagara Falls, NY	124	5.72	179	5.23	108	5.53	412	5.46
KEYSPAN GAS EAST CORPORATION EnCana Corporation KeySpan Gas East Corporation	Niagara Falls, NY	78	5.61	78	4.94	75	5.20	231	5.25
KIMBALL ENERGY CORPORATION Anadarko Canada Energy Kimball Energy Corporation	Sumas, Washington	0	N/A	42	4.41	126	4.33	168	4.35
KIMBALL ENERGY CORPORATION Avista Energy Inc. Kimball Energy Corporation	Sumas, Washington	7	4.35	59	4.17	0	N/A	66	4.19
KIMBALL ENERGY CORPORATION Cargill Energy Division Kimball Energy Corporation	Sumas, Washington	0	N/A	9	4.47	0	N/A	9	4.47
KIMBALL ENERGY CORPORATION IGI Resources Kimball Energy Corporation	Sumas, Washington	5	4.38	93	4.00	10	4.31	108	4.05
MIRANT AMERICAS ENERGY MARKETING, L.P. Mirant Canada Energy Marketing Ltd. Mirant Americas Energy Marketing, LP	Niagara Falls, NY	67	5.61	0	N/A	0	N/A	67	5.61
MIRANT AMERICAS ENERGY MARKETING, L.P. Mirant Canada Energy Marketing Ltd. Mirant Americas Energy Marketing, LP	Noyes, Minnesota	2020	4.86	2199	4.86	1936	4.66	6155	4.80
MIRANT AMERICAS ENERGY MARKETING, L.P. Mirant Canada Energy Marketing Ltd. Mirant Americas Energy Marketing, LP	Waddington, NY	157	5.20	0	N/A	0	N/A	157	5.20
MONTANA-DAKOTA UTILITIES CO. Tenaska Marketing Canada Montana-Dakota Utilities Co.	Port of Morgan, MT	303	4.44	269	4.68	259	4.52	831	4.54
MURPHY GAS GATHERING BP Canada Energy Marketing Corp. BP Canada Energy Marketing Corp.	Noyes, Minnesota	61	4.85	104	4.70	56	4.58	221	4.71

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
MURPHY GAS GATHERING BP Canada Energy Marketing Corp. Murphy Oil	Noyes, Minnesota	98	4.95	56	4.51	68	4.73	221	4.77
NATIONAL FUEL GAS DISTRIBUTION Amerada Hess Canada Various NY State Markets	Niagara Falls, NY	307	5.59	0	N/A	0	N/A	307	5.59
NATIONAL FUEL GAS DISTRIBUTION BP Canada Energy Marketing Corp. Various NY State Markets	Niagara Falls, NY	100	5.17	624	5.06	434	5.11	1159	5.09
NATIONAL FUEL GAS DISTRIBUTION Conoco Phillips Canada Ltd. Various NY State Markets	Niagara Falls, NY	363	5.58	531	5.00	73	4.93	967	5.21
NATIONAL FUEL GAS DISTRIBUTION Nexen Marketing U.S.A. Inc. Various NY State Markets	Niagara Falls, NY	1094	5.27	926	5.28	1093	4.86	3113	5.13
NATIONAL FUEL RESOURCES, INC. Canadian Natural Resources Limited Various NY State Markets	Grand Island, NY	0	N/A	0	N/A	59	5.21	59	5.21
NATIONAL FUEL RESOURCES, INC. Canadian Natural Resources Limited Various NY State Markets	Niagara Falls, NY	282	5.58	0	N/A	0	N/A	282	5.58
NATIONAL FUEL RESOURCES, INC. Cargill Energy Division Various NY State Markets	Niagara Falls, NY	307	5.59	0	N/A	0	N/A	307	5.59
NATIONAL FUEL RESOURCES, INC. Conoco Phillips Canada Ltd. Various NY State Markets	Niagara Falls, NY	0	N/A	0	N/A	50	4.78	50	4.78
NATIONAL FUEL RESOURCES, INC. Coral Energy Canada Inc. Various NY State Markets	Niagara Falls, NY	0	N/A	125	5.28	25	4.85	150	5.21
NATIONAL FUEL RESOURCES, INC. Duke Energy Marketing Canada Various NY State Markets	Niagara Falls, NY	0	N/A	153	4.99	297	5.19	450	5.12
NATIONAL FUEL RESOURCES, INC. Dynegey Canada Various NY State Markets	Grand Island, NY	15	5.47	15	4.87	0	N/A	31	5.17

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
NATIONAL FUEL RESOURCES, INC. Fortistar Various NY State Markets	Niagara Falls, NY	0	N/A	0	N/A	89	5.18	89	5.18
NATIONAL FUEL RESOURCES, INC. Husky Oil Various NY State Markets	Niagara Falls, NY	153	5.59	0	N/A	5	4.89	158	5.57
NATIONAL FUEL RESOURCES, INC. Indeck-Yerkes Energy Services Various NY State Markets	Niagara Falls, NY	261	5.59	261	4.91	252	5.18	774	5.23
NATIONAL FUEL RESOURCES, INC. National Fuel Resources Various NY State Markets	Grand Island, NY	86	5.60	81	4.93	19	5.12	187	5.26
NATIONAL FUEL RESOURCES, INC. National Fuel Resources Various NY State Markets	Niagara Falls, NY	0	N/A	282	4.92	313	5.13	595	5.03
NEXEN MARKETING U.S.A. INC. Nexen Marketing Duke Energy Trading & Marketing	Waddington, NY	5	5.12	0	N/A	0	N/A	5	5.12
NEXEN MARKETING U.S.A. INC. Nexen Marketing Various IA State Markets	Port of Morgan, MT	6104	4.72	5994	4.21	6560	4.41	18658	4.45
NEXEN MARKETING U.S.A. INC. Nexen Marketing Various IL State Markets	Sherwood, ND	4539	4.62	4963	4.14	3565	4.31	13068	4.35
NEXEN MARKETING U.S.A. INC. Nexen Marketing Various MI State Markets	St. Clair, Michigan	1183	5.60	405	4.56	599	5.10	2186	5.27
NEXEN MARKETING U.S.A. INC. Nexen Marketing Various MN State Markets	Noyes, Minnesota	1600	5.46	1557	4.68	1263	5.09	4420	5.08
NEXEN MARKETING U.S.A. INC. Nexen Marketing Various NY State Markets	Niagara Falls, NY	2214	5.59	2521	4.86	2066	4.98	6800	5.13
NEXEN MARKETING U.S.A. INC. Nexen Marketing Various NY State Markets	Waddington, NY	0	N/A	10	4.79	25	4.89	35	4.86

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
NJR ENERGY SERVICES COMPANY Natural Gas Exchange NJR Energy Services Company	Niagara Falls, NY	0	N/A	0	N/A	32	4.84	32	4.84
NORTH AMERICAN ENERGY, INC. Various Suppliers North American Energy Inc.	Grand Island, NY	2	5.65	2	4.96	2	5.23	6	5.28
NORTHERN STATES POWER COMPANY (WI) BP Canada Energy Marketing Corp. Northern States Power (WI)	Noyes, Minnesota	0	N/A	155	4.47	0	N/A	155	4.47
NORTHERN STATES POWER COMPANY (WI) Engage Energy Canada Northern States Power (WI)	Noyes, Minnesota	155	5.29	155	4.54	150	4.86	460	4.90
NORTHERN STATES POWER COMPANY (WI) NG Trading Northern States Power (WI)	Noyes, Minnesota	51	5.64	51	4.84	55	5.11	157	5.19
NORTHERN STATES POWER COMPANY (WI) Nexen Canada Northern States Power (WI)	Noyes, Minnesota	310	4.95	192	4.91	0	N/A	502	4.93
NORTHERN STATES POWER COMPANY (WI) Tenaska Marketing Canada Northern States Power (WI)	Noyes, Minnesota	0	N/A	34	4.98	0	N/A	34	4.98
NORTHWEST NATURAL GAS COMPANY Concord Energy Northwest Natural Gas Company	Sumas, Washington	79	4.32	0	N/A	0	N/A	79	4.32
NORTHWEST NATURAL GAS COMPANY Enserco Energy Marketing Canada Northwest Natural Gas Company	Sumas, Washington	117	4.30	0	N/A	24	4.08	141	4.26
NORTHWEST NATURAL GAS COMPANY Entergy - Koch Trading, LP Northwest Natural Gas Company	Sumas, Washington	983	4.24	1324	4.33	700	4.30	3007	4.29
NORTHWEST NATURAL GAS COMPANY Sempra Energy Trading Northwest Natural Gas Company	Sumas, Washington	330	4.29	19	3.96	144	4.05	493	4.21
NORTHWESTERN ENERGY, L.L.C. Canadian Natural Resources Limited NorthWestern Energy, L.L.C.	Whitlash, Montana	75	4.18	51	4.28	0	N/A	125	4.22

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
NORTHWESTERN ENERGY, L.L.C. Markedon Energy Ltd. NorthWestern Energy, L.L.C.	Whitlash, Montana	4	5.04	5	4.07	6	4.36	15	4.46
NORTHWESTERN ENERGY, L.L.C. WD Energy Services Inc. NorthWestern Energy, L.L.C.	Whitlash, Montana	108	4.21	179	4.31	82	4.14	369	4.24
NSTAR GAS COMPANY ANE NSTAR Gas Company	Waddington, NY	137	5.72	137	4.85	133	5.19	407	5.25
NUMAC ENERGY (U.S.) INC. Numac Energy Nexen Marketing U.S.A. Inc.	Port of Morgan, MT	647	4.88	646	4.45	626	4.73	1920	4.69
NUMAC ENERGY (U.S.) INC. Numac Energy Sempra Energy Trading Corp.	Eastport, Idaho	521	4.66	533	4.73	497	4.46	1551	4.62
PACIFIC GAS & ELECTRIC COMPANY BP Canada Energy Marketing Corp. Pacific Gas & Electric Company	Eastport, Idaho	3752	4.94	3893	4.18	5018	4.58	12663	4.56
PACIFIC GAS & ELECTRIC COMPANY Burlington Resources Canada Energy LTD Pacific Gas & Electric Company	Eastport, Idaho	866	4.94	865	4.18	836	4.58	2567	4.57
PACIFIC GAS & ELECTRIC COMPANY CIBC World Markets PLC Pacific Gas & Electric Company	Eastport, Idaho	0	N/A	144	4.16	836	4.56	980	4.50
PACIFIC GAS & ELECTRIC COMPANY Canadian 88 Energy Pacific Gas & Electric Company	Eastport, Idaho	289	4.94	288	4.18	279	4.58	856	4.57
PACIFIC GAS & ELECTRIC COMPANY Canadian Natural Resources Limited Pacific Gas & Electric Company	Eastport, Idaho	2886	4.94	2883	4.18	2788	4.58	8557	4.57
PACIFIC GAS & ELECTRIC COMPANY Cook Inlet Energy Supply Pacific Gas & Electric Company	Eastport, Idaho	182	4.23	56	4.28	161	4.28	399	4.26
PACIFIC GAS & ELECTRIC COMPANY Coral Energy Canada Inc. Pacific Gas & Electric Company	Eastport, Idaho	1443	5.03	2163	4.24	1533	4.66	5139	4.59

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PACIFIC GAS & ELECTRIC COMPANY Enserco Energy Marketing Canada Pacific Gas & Electric Company	Eastport, Idaho	42	4.14	0	N/A	0	N/A	42	4.14
PACIFIC GAS & ELECTRIC COMPANY Imperial Oil Resources Pacific Gas & Electric Company	Eastport, Idaho	2020	4.94	2018	4.18	976	4.58	5015	4.56
PACIFIC GAS & ELECTRIC COMPANY Natural Gas Exchange Pacific Gas & Electric Company	Eastport, Idaho	4768	4.96	3466	4.17	2279	4.11	10513	4.52
PACIFIC GAS & ELECTRIC COMPANY PacifiCorp Energy Canada Ltd. Pacific Gas & Electric Company	Eastport, Idaho	1010	4.93	721	4.18	697	4.58	2428	4.61
PACIFIC GAS & ELECTRIC COMPANY Sempra Energy Trading Pacific Gas & Electric Company	Eastport, Idaho	0	N/A	74	4.12	0	N/A	74	4.12
PACIFIC GAS & ELECTRIC COMPANY Talisman Energy Canada Pacific Gas & Electric Company	Eastport, Idaho	0	N/A	865	4.18	558	4.58	1423	4.34
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Aux Sable Liquids Products, Inc.	Sherwood, ND	599	5.35	599	4.78	580	4.94	1777	5.02
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Avista Corporation	Eastport, Idaho	828	5.12	828	4.42	801	4.81	2458	4.78
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. BP Canada Energy Marketing Corp.	Port of Morgan, MT	616	5.44	606	4.69	589	5.02	1811	5.05
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. BP Canada Energy Marketing Corp.	Sherwood, ND	666	5.24	706	4.87	557	4.88	1929	5.00
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Conoco Inc.	Sherwood, ND	468	5.23	449	4.69	435	5.02	1352	4.98
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Coral Energy Resources	Sherwood, ND	299	5.45	299	4.69	290	5.03	889	5.06

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Duke Energy Trading & Marketing	Sherwood, ND	150	5.45	150	4.69	145	5.03	444	5.06
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Enbridge Gas Services (U.S.) Inc.	Sherwood, ND	449	5.45	449	4.68	435	5.03	1333	5.05
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Enserch Energy Services, Inc.	Sherwood, ND	60	5.45	60	4.69	58	5.03	178	5.06
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Nexen Marketing U.S.A. Inc.	Port of Morgan, MT	299	5.45	299	4.69	290	5.03	889	5.06
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Nexen Marketing U.S.A. Inc.	Sherwood, ND	449	5.45	449	4.69	435	5.03	1333	5.06
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Semptra Energy Trading Corp.	Port of Morgan, MT	237	5.45	237	4.69	229	5.03	703	5.06
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Tenaska Marketing Ventures	Port of Morgan, MT	599	5.45	599	4.69	580	5.03	1777	5.06
PG&E ENERGY TRADING-GAS CORPORATION NGX PG&E Energy Trading	Waddington, NY	54	5.50	0	N/A	0	N/A	54	5.50
PIONEER NATURAL RESOURCES CANADA INC. BP Canada Energy Marketing Corp. BP Canada Energy Marketing Corp.	Sherwood, ND	88	4.98	81	4.54	88	4.52	257	4.68
PIONEER NATURAL RESOURCES CANADA INC. BP Canada Energy Marketing Corp. Nexen Marketing U.S.A. Inc.	Sherwood, ND	186	4.65	175	4.54	179	4.22	540	4.47
PIONEER NATURAL RESOURCES CANADA INC. EnCana Corporation BP Canada Energy Marketing Corp.	Sherwood, ND	3	4.98	0	N/A	5	4.52	8	4.67
PIONEER NATURAL RESOURCES CANADA INC. EnCana Corporation Nexen Marketing U.S.A. Inc.	Sherwood, ND	6	4.65	0	N/A	11	4.22	17	4.36

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Importer Seller <u>Purchaser / End User</u>	Point of Entry	July		August		September		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PIONEER NATURAL RESOURCES CANADA INC. Nexen Canada BP Canada Energy Marketing Corp.	Sherwood, ND	123	4.98	120	4.54	132	4.52	375	4.68
PIONEER NATURAL RESOURCES CANADA INC. Nexen Canada Nexen Marketing U.S.A. Inc.	Sherwood, ND	259	4.65	281	4.54	269	4.22	809	4.47
PIONEER NATURAL RESOURCES CANADA INC. Pioneer Canada BP Canada Energy Marketing Corp.	Sherwood, ND	496	4.98	451	4.54	491	4.52	1438	4.68
PIONEER NATURAL RESOURCES CANADA INC. Pioneer Canada Nexen Marketing U.S.A. Inc.	Sherwood, ND	1042	4.65	982	4.54	1003	4.22	3026	4.47
PIONEER NATURAL RESOURCES CANADA INC. Talisman Energy Canada Alliance Canada	Sherwood, ND	121	4.92	138	4.19	120	4.47	378	4.51
PIONEER NATURAL RESOURCES CANADA INC. Talisman Energy Canada BP Canada Energy Marketing Corp.	Sherwood, ND	158	4.98	216	4.54	210	4.52	585	4.65
PIONEER NATURAL RESOURCES CANADA INC. Talisman Energy Canada Nexen Marketing U.S.A. Inc.	Sherwood, ND	333	4.65	470	4.54	429	4.22	1232	4.46
PORTLAND GENERAL ELECTRIC COMPANY BP Canada Energy Marketing Corp. Portland General Electric Company	Eastport, Idaho	12	3.90	327	4.45	0	N/A	339	4.43
PORTLAND GENERAL ELECTRIC COMPANY Coral Energy Canada Inc. Portland General Electric Company	Eastport, Idaho	145	3.44	145	3.58	0	N/A	290	3.51
PORTLAND GENERAL ELECTRIC COMPANY Morgan Stanley Capital Company Portland General Electric Company	Eastport, Idaho	0	N/A	145	6.23	0	N/A	145	6.23
PORTLAND GENERAL ELECTRIC COMPANY Natural Gas Exchange Portland General Electric Company	Eastport, Idaho	19	3.75	5	3.06	0	N/A	24	3.61
PORTLAND GENERAL ELECTRIC COMPANY Sempra Energy Trading Portland General Electric Company	Eastport, Idaho	651	3.95	605	4.25	0	N/A	1255	4.09

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
POWER CITY PARTNERS, L.P. Coral Energy Canada Inc. Power City Partners, L.P.	Massena, New York	1	4.90	99	5.39	0	N/A	100	5.38
PROGAS U.S.A., INC. ProGas Limited BP Canada Energy Marketing Corp.	Sherwood, ND	2083	5.41	2079	4.79	1952	5.00	6114	5.07
PUGET SOUND ENERGY, INC. Puget Sound Energy Puget Sound Energy	Sumas, Washington	1283	4.46	816	4.17	1722	4.36	3822	4.35
ROCHESTER GAS & ELECTRIC CORPORATION Entergy - Koch Trading, LP Rochester Gas & Electric Company	Grand Island, NY	0	N/A	0	N/A	262	7.50	262	7.50
ROCHESTER GAS & ELECTRIC CORPORATION Nexen Canada Rochester Gas & Electric Company	Grand Island, NY	56	5.16	417	5.22	9	4.68	482	5.20
SACRAMENTO MUNICIPAL UTILITY DISTRICT BP Canada Energy Marketing Corp. Sacramento Municipal Utility Dist.	Eastport, Idaho	155	3.70	200	3.85	182	3.80	537	3.79
SACRAMENTO MUNICIPAL UTILITY DISTRICT Cinergy Canada Sacramento Municipal Utility Dist.	Eastport, Idaho	310	3.43	310	3.43	300	3.43	920	3.43
SACRAMENTO MUNICIPAL UTILITY DISTRICT Concord Energy Sacramento Municipal Utility Dist.	Eastport, Idaho	0	N/A	15	4.34	13	4.31	28	4.33
SACRAMENTO MUNICIPAL UTILITY DISTRICT Cook Inlet Energy Supply Sacramento Municipal Utility Dist.	Eastport, Idaho	155	4.94	155	4.12	150	4.47	460	4.51
SACRAMENTO MUNICIPAL UTILITY DISTRICT El Paso Merchant Energy Sacramento Municipal Utility Dist.	Eastport, Idaho	310	3.26	310	3.26	300	3.26	920	3.26
SACRAMENTO MUNICIPAL UTILITY DISTRICT Enserco Energy Marketing Canada Sacramento Municipal Utility Dist.	Eastport, Idaho	80	4.92	0	N/A	0	N/A	80	4.92
SAN DIEGO GAS & ELECTRIC NGX San Diego Gas & Electric Company	Eastport, Idaho	522	4.41	618	2.29	0	N/A	1140	3.26

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
SAN DIEGO GAS & ELECTRIC Various Suppliers San Diego Gas & Electric Company	Eastport, Idaho	0	N/A	0	N/A	1043	4.52	1043	4.52
SELECT ENERGY NEW YORK, INC. Rochester Gas & Electric Select Energy New York	Niagara Falls, NY	36	5.51	33	4.87	35	5.13	103	5.18
SEMPRA ENERGY TRADING CORPORATION Various Suppliers Various CA State Markets	Sumas, Washington	1120	4.20	974	4.61	479	4.00	2573	4.32
SEMPRA ENERGY TRADING CORPORATION Various Suppliers Various ID State Markets	Eastport, Idaho	1653	5.50	1652	4.50	1592	4.45	4897	4.82
SEMPRA ENERGY TRADING CORPORATION Various Suppliers Various ME State Markets	Calais, ME	1120	5.72	931	5.80	782	5.31	2833	5.63
SEMPRA ENERGY TRADING CORPORATION Various Suppliers Various NY State Markets	Niagara Falls, NY	0	N/A	241	5.37	0	N/A	241	5.37
SEMPRA ENERGY TRADING CORPORATION Various Suppliers Various NY State Markets	Waddington, NY	1299	5.40	1598	5.33	1304	5.05	4201	5.26
SEMPRA ENERGY TRADING CORPORATION Various Suppliers Various WI State Markets	Noyes, Minnesota	43	5.03	0	N/A	279	4.74	322	4.78
SHELL NA, LNG, INC. Shell Western LNG, Ltd. Coral Energy Resources	Cove Point, Maryland	0	N/A	0	N/A	159	4.80	159	4.80
SIERRA PACIFIC POWER COMPANY BP Canada Energy Marketing Corp. Sierra Pacific Power Company	Eastport, Idaho	1095	4.99	1140	4.39	857	4.57	3092	4.65
SIERRA PACIFIC POWER COMPANY Concord Energy Sierra Pacific Power Company	Eastport, Idaho	19	4.55	0	N/A	0	N/A	19	4.55
SIERRA PACIFIC POWER COMPANY Coral Energy Canada Inc. Sierra Pacific Power Company	Eastport, Idaho	63	4.46	0	N/A	0	N/A	63	4.46

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
SIERRA PACIFIC POWER COMPANY El Paso Merchant Energy Sierra Pacific Power Company	Eastport, Idaho	307	5.16	307	4.37	299	4.64	912	4.72
SIERRA PACIFIC POWER COMPANY Enserco Energy Marketing Canada Sierra Pacific Power Company	Eastport, Idaho	0	N/A	0	N/A	81	4.37	81	4.37
SIERRA PACIFIC POWER COMPANY Morgan Stanley Capital Company Sierra Pacific Power Company	Eastport, Idaho	307	5.15	307	4.18	297	4.46	910	4.60
SITHE/INDEPENDENCE POWER PARTNERSHIP, LP Dynegy Canada Sithe/Independence Power Partners, LP	Grand Island, NY	1008	5.29	1444	5.23	1212	4.89	3665	5.13
SPRAGUE ENERGY CORPORATION BP Amoco Various NJ State Markets	Niagara Falls, NY	0	N/A	0	N/A	188	5.54	188	5.54
SPRAGUE ENERGY CORPORATION BP Amoco Various NY State Markets	Grand Island, NY	0	N/A	82	5.11	0	N/A	82	5.11
SPRAGUE ENERGY CORPORATION BP Canada Energy Marketing Corp. N.Y. State Electric & Gas	Waddington, NY	33	5.20	0	N/A	0	N/A	33	5.20
SPRAGUE ENERGY CORPORATION BP Canada Energy Marketing Corp. Various NJ State Markets	Niagara Falls, NY	0	N/A	370	5.14	0	N/A	370	5.14
SPRAGUE ENERGY CORPORATION BP Canada Energy Marketing Corp. Various NY State Markets	Grand Island, NY	100	5.86	0	N/A	10	5.18	110	5.80
SPRAGUE ENERGY CORPORATION BP Canada Energy Marketing Corp. Various NY State Markets	Waddington, NY	0	N/A	270	5.18	22	5.15	292	5.18
SPRAGUE ENERGY CORPORATION Cargill Limited Various NJ State Markets	Niagara Falls, NY	0	N/A	0	N/A	23	5.11	23	5.11
SPRAGUE ENERGY CORPORATION Cargill Limited Various NY State Markets	Waddington, NY	0	N/A	29	5.48	9	5.15	38	5.40

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
SPRAGUE ENERGY CORPORATION Concord Energy Various NJ State Markets	Niagara Falls, NY	0	N/A	0	N/A	65	5.10	65	5.10
SPRAGUE ENERGY CORPORATION Constellation Power Source N.Y. State Electric & Gas	Waddington, NY	5	5.10	0	N/A	0	N/A	5	5.10
SPRAGUE ENERGY CORPORATION Constellation Power Source Various NY State Markets	Waddington, NY	0	N/A	12	5.21	0	N/A	12	5.21
SPRAGUE ENERGY CORPORATION Coral Energy Canada Inc. N.Y. State Electric & Gas	Waddington, NY	113	5.60	0	N/A	0	N/A	113	5.60
SPRAGUE ENERGY CORPORATION Coral Energy Canada Inc. Various MA State Markets	Niagara Falls, NY	2	5.05	0	N/A	0	N/A	2	5.05
SPRAGUE ENERGY CORPORATION Coral Energy Canada Inc. Various NJ State Markets	Niagara Falls, NY	0	N/A	13	5.27	66	5.08	79	5.11
SPRAGUE ENERGY CORPORATION Coral Energy Canada Inc. Various NY State Markets	Grand Island, NY	0	N/A	0	N/A	28	5.03	28	5.03
SPRAGUE ENERGY CORPORATION Coral Energy Canada Inc. Various NY State Markets	Waddington, NY	0	N/A	99	5.42	39	5.07	138	5.32
SPRAGUE ENERGY CORPORATION Dynegy Canada Various MA State Markets	Niagara Falls, NY	76	5.41	11	5.61	0	N/A	87	5.43
SPRAGUE ENERGY CORPORATION Dynegy Canada Various NJ State Markets	Niagara Falls, NY	0	N/A	0	N/A	6	5.15	6	5.15
SPRAGUE ENERGY CORPORATION Dynegy Canada Various NY State Markets	Waddington, NY	0	N/A	10	5.65	0	N/A	10	5.65
SPRAGUE ENERGY CORPORATION Husky Energy Marketing Various MA State Markets	Niagara Falls, NY	15	5.59	0	N/A	0	N/A	15	5.59

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
SPRAGUE ENERGY CORPORATION Husky Energy Marketing Various MA State Markets	Pittsburg, NH	103	5.80	0	N/A	0	N/A	103	5.80
SPRAGUE ENERGY CORPORATION Husky Oil N.Y. State Electric & Gas	Waddington, NY	104	5.45	0	N/A	0	N/A	104	5.45
SPRAGUE ENERGY CORPORATION Husky Oil Various MA State Markets	Niagara Falls, NY	0	N/A	4	5.41	0	N/A	4	5.41
SPRAGUE ENERGY CORPORATION Husky Oil Various NJ State Markets	Niagara Falls, NY	0	N/A	0	N/A	39	5.32	39	5.32
SPRAGUE ENERGY CORPORATION Husky Oil Various NY State Markets	Grand Island, NY	0	N/A	0	N/A	2	5.28	2	5.28
SPRAGUE ENERGY CORPORATION Husky Oil Various NY State Markets	Massena, New York	0	N/A	32	5.10	31	5.38	62	5.24
SPRAGUE ENERGY CORPORATION Husky Oil Various NY State Markets	Waddington, NY	0	N/A	247	5.19	283	5.25	530	5.22
SPRAGUE ENERGY CORPORATION Mirant Americas Energy Marketing Canada, LTD. Various MA State Markets	Pittsburg, NH	261	5.82	0	N/A	0	N/A	261	5.82
SPRAGUE ENERGY CORPORATION Mirant Americas Energy Marketing Canada, LTD. Various NY State Markets	Waddington, NY	0	N/A	637	5.07	0	N/A	637	5.07
SPRAGUE ENERGY CORPORATION Mirant Canada Energy Marketing Ltd. N.Y. State Electric & Gas	Waddington, NY	627	5.65	0	N/A	0	N/A	627	5.65
SPRAGUE ENERGY CORPORATION Mirant Canada Energy Marketing Ltd. Various NY State Markets	Massena, New York	32	5.88	0	N/A	0	N/A	32	5.88
SPRAGUE ENERGY CORPORATION Mirant Canada Energy Marketing Ltd. Various NY State Markets	Pittsburg, NH	0	N/A	300	5.14	290	5.67	589	5.40

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
SPRAGUE ENERGY CORPORATION Mirant Canada Energy Marketing Ltd. Various NY State Markets	Waddington, NY	0	N/A	0	N/A	919	5.23	919	5.23
SPRAGUE ENERGY CORPORATION Nexen Canada N.Y. State Electric & Gas	Waddington, NY	41	5.84	0	N/A	0	N/A	41	5.84
SPRAGUE ENERGY CORPORATION Nexen Canada Various MA State Markets	Niagara Falls, NY	300	5.88	300	5.26	0	N/A	599	5.57
SPRAGUE ENERGY CORPORATION Nexen Canada Various NJ State Markets	Niagara Falls, NY	0	N/A	0	N/A	323	5.43	323	5.43
SPRAGUE ENERGY CORPORATION Seminole N.Y. State Electric & Gas	Waddington, NY	17	5.45	0	N/A	0	N/A	17	5.45
SPRAGUE ENERGY CORPORATION Sempra Energy Trading N.Y. State Electric & Gas	Waddington, NY	465	5.76	0	N/A	0	N/A	465	5.76
SPRAGUE ENERGY CORPORATION Sempra Energy Trading Various NJ State Markets	Niagara Falls, NY	184	5.87	0	N/A	0	N/A	184	5.87
SPRAGUE ENERGY CORPORATION Sempra Energy Trading Various NY State Markets	Waddington, NY	0	N/A	150	5.14	145	5.31	295	5.22
ST. LAWRENCE GAS COMPANY, INC. Sempra Energy Trading Various NY State Markets	Massena, New York	84	6.42	93	5.86	77	6.96	254	6.38
ST. LAWRENCE GAS COMPANY, INC. Sempra Energy Trading Various NY State Markets	Waddington, NY	0	N/A	0	N/A	10	5.87	10	5.87
STATOIL NATURAL GAS LLC Gas Natural International LTD Statoil Natural Gas, LLC	Cove Point, Maryland	0	N/A	0	N/A	5722	4.60	5722	4.60
TENASKA MARKETING VENTURES Birchill Resources Various IA State Markets	Port of Morgan, MT	129	5.31	128	4.71	124	4.63	381	4.89

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TENASKA MARKETING VENTURES Birchill Resources Various MN State Markets	Noyes, Minnesota	0	N/A	1888	4.54	0	N/A	1888	4.54
TENASKA MARKETING VENTURES Birchill Resources Various NH State Markets	Pittsburg, NH	341	5.22	0	N/A	0	N/A	341	5.22
TENASKA MARKETING VENTURES Birchill Resources Various WA State Markets	Sumas, Washington	139	4.21	0	N/A	69	4.31	208	4.24
TENASKA MARKETING VENTURES Calpine Energy Services Canada Partnership Various IL State Markets	Sherwood, ND	711	5.71	534	5.09	498	5.30	1742	5.40
TENASKA MARKETING VENTURES Summit Resources Limited Various IL State Markets	Sherwood, ND	533	5.69	730	5.67	681	5.27	1944	5.54
TENASKA MARKETING VENTURES Tenaska Marketing Canada Various IA State Markets	Port of Morgan, MT	529	5.31	884	4.71	1984	4.63	3398	4.76
TENASKA MARKETING VENTURES Tenaska Marketing Canada Various IL State Markets	Sherwood, ND	16	5.67	15	5.05	16	5.24	48	5.33
TENASKA MARKETING VENTURES Tenaska Marketing Canada Various MN State Markets	Noyes, Minnesota	2687	4.97	305	4.75	1944	4.63	4937	4.82
TENASKA MARKETING VENTURES Tenaska Marketing Canada Various NH State Markets	Pittsburg, NH	0	N/A	331	5.18	386	4.85	718	5.00
TENASKA MARKETING VENTURES Tenaska Marketing Canada Various NY State Markets	Waddington, NY	0	N/A	151	5.21	0	N/A	151	5.21
TENASKA MARKETING VENTURES Tenaska Marketing Canada Various WA State Markets	Sumas, Washington	0	N/A	276	4.37	0	N/A	276	4.37
THE BERKSHIRE GAS COMPANY EnCana Corporation The Berkshire Gas Company	Niagara Falls, NY	33	5.61	0	N/A	0	N/A	33	5.61

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
THE BROOKLYN UNION GAS COMPANY EnCana Corporation The Brooklyn Union Gas Company	Niagara Falls, NY	934	5.61	934	4.94	904	5.20	2772	5.25
THE MEAD CORPORATION Coral Energy Canada Inc. Mead Paper	Pittsburg, NH	132	5.73	68	5.04	60	5.32	260	5.45
TRANSALTA ENERGY MARKETING (US) INC. Canadian Natural Resources Limited TransAlta Centralia Generation LLC	Sumas, Washington	13	4.17	0	N/A	0	N/A	13	4.17
TRANSALTA ENERGY MARKETING (US) INC. Coral Energy Canada Inc. TransAlta Centralia Generation LLC	Sumas, Washington	597	4.64	304	4.00	78	4.36	979	4.42
TRANSALTA ENERGY MARKETING (US) INC. Sempra Energy Trading TransAlta Centralia Generation LLC	Sumas, Washington	0	N/A	160	4.13	355	4.27	515	4.23
TXU PORTFOLIO MANAGEMENT CO., LP TXU Various NY State Markets	Grand Island, NY	395	5.68	405	5.02	400	5.29	1200	5.33
TXU PORTFOLIO MANAGEMENT CO., LP TXU Various NY State Markets	Niagara Falls, NY	548	5.44	1155	4.93	417	5.09	2120	5.09
TXU PORTFOLIO MANAGEMENT CO., LP TXU Various NY State Markets	Waddington, NY	0	N/A	421	4.92	152	5.17	573	4.99
UNITED STATES GYPSUM COMPANY Coral Energy Canada Inc. United States Gypsum	Eastport, Idaho	235	5.06	235	4.33	230	4.62	700	4.67
USGEN NEW ENGLAND, INC. NGX PG&E Energy Trading	Niagara Falls, NY	15	5.83	0	N/A	0	N/A	15	5.83
USGEN NEW ENGLAND, INC. NGX PG&E Energy Trading	Waddington, NY	524	5.12	703	5.16	36	4.93	1263	5.14
VERMONT GAS SYSTEMS, INC. Coral Energy Canada Inc. Vermont Gas Systems, Inc.	Highgate Spr., VT	59	5.41	29	5.10	28	5.33	116	5.31

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
WESTERN GAS RESOURCES, INC. Terasen Gas Western Gas Resources	Eastport, Idaho	157	4.45	188	4.36	25	4.15	370	4.38
WESTERN GAS RESOURCES, INC. WGR Canada, Inc. Western Gas Resources	Eastport, Idaho	9	4.52	10	3.83	0	N/A	20	4.16
WISCONSIN ELECTRIC POWER COMPANY (SP) BP Canada Energy Marketing Corp. Wisconsin Electric	Noyes, Minnesota	0	N/A	385	4.45	3	4.71	388	4.45
WISCONSIN ELECTRIC POWER COMPANY (SP) Conoco Phillips Canada Ltd. Wisconsin Electric	Noyes, Minnesota	203	4.96	0	N/A	0	N/A	203	4.96
WISCONSIN ELECTRIC POWER COMPANY (SP) Husky Energy Marketing Wisconsin Electric	Noyes, Minnesota	0	N/A	0	N/A	176	4.80	176	4.80
WISCONSIN ELECTRIC POWER COMPANY (SP) Nexen Canada Wisconsin Electric	Noyes, Minnesota	333	4.87	0	N/A	218	4.76	550	4.83
WPS ENERGY SERVICES, INC. Imperial Oil Resources Sprague Energy	Calais, ME	0	N/A	0	N/A	14	4.86	14	4.86

SP Interruptible/special purchase sale made under Long-term authorization.

SHORT-TERM EXPORTERS
Estimated Volumes (MMCF)

	<u>2002</u> <u>Jul.-Sep.</u>	<u>2002</u> <u>Oct.-Dec.</u>	<u>2003</u> <u>Jan.-Mar.</u>	<u>2003</u> <u>Apr.-Jun.</u>	<u>2003</u> <u>Jul.-Sep.</u>
ABITIBI CONSOLIDATED COMPANY OF CANADA	0	0	111	178	151
APPLIED LNG TECHNOLOGIES USA, L.L.C.	71	124	124	79	66
BC GAS UTILITY LTD.	315	0	0	0	10
CHINOOK PIPELINE COMPANY	462	440	0	0	0
COENERGY TRADING COMPANY	6439	16413	19353	5993	4914
CONCORD ENERGY LLC	0	28	0	0	0
CONOCO CANADA LIMITED	95	2461	2726	1960	70
DIST. DE GAS NATURAL DE MEXICALI	817	946	682	634	562
DYNEGY MARKETING & TRADE	0	3	0	0	0
ENBRIDGE GAS DISTRIBUTION INC.	5691	6991	6709	6939	7801
ENBRIDGE GAS SERVICES (U.S.) INC.	12112	5750	7864	8054	6909
ENBRIDGE SERVICES INC.	0	0	0	0	111
ENERGIA AZTECA X, S. de R.L. de C.V.	0	237	1447	1760	7602
ENERGIA DE BAJA CALIFORNIA, S. DE R.L. DE C.V.	0	196	923	888	2340
ENGAGE ENERGY CANADA, L.P.	404	0	0	0	0
GASODUCTO DE ROSARITO, S. DE R.L. DE C.V.	11910	5786	5601	0	0
MEXICANA DE COBRE, S.A. DE C.V.	816	988	926	871	788
NEXEN MARKETING U.S.A. INC.	5068	23670	30977	20434	15850
NJR ENERGY SERVICES COMPANY	0	39	847	0	0
OCEAN ENERGY, INC.	2945	0	0	0	0
ONEOK ENERGY MARKETING AND TRADING CO. LP	0	0	0	0	595
ONTARIO ENERGY SAVINGS CORPORATION	367	414	434	457	749
PEMEX GAS	70002	62057	60369	74470	71416
PREMSTAR ENERGY CANADA, LTD.	0	55	14	24	0
TENASKA MARKETING VENTURES	2235	4473	4556	7884	6661
TRANSALTA CHIHUAHUA S.A. DE C.V.	0	0	0	207	1779
UNION GAS LIMITED	0	1775	2589	2003	1460
VIRGINIA POWER ENERGY MARKETING, INC.	0	0	0	411	0
WEST TEXAS GAS, INC.	429	483	549	430	419
WESTCOAST ENERGY (U.S.) INC.	1115	1117	1092	1105	1117
WESTERN GAS RESOURCES, INC.	0	175	24	0	0
WGR CANADA, INC.	61	61	0	0	0
TOTALS	<u>121354</u>	<u>134679</u>	<u>147915</u>	<u>134779</u>	<u>131369</u>

PURCHASERS OF SHORT-TERM EXPORTS
Estimated Volumes Exported (MMCF)

	<u>2002</u> <u>Jul.-Sep.</u>	<u>2002</u> <u>Oct.-Dec.</u>	<u>2003</u> <u>Jan.-Mar.</u>	<u>2003</u> <u>Apr.-Jun.</u>	<u>2003</u> <u>Jul.-Sep.</u>
Abitibi Consolidated Company of Canada	0	0	111	178	151
ACCO	2	4	5	3	3
AEP Energy Services	556	0	0	0	0
Avista Energy	0	30	5	0	0
Baja Oriente	24	21	24	22	24
BC Gas Inc.	315	114	0	0	0
BC Gas Utility	0	0	10	0	0
BP Canada Energy Co.	131	0	0	3	0
CanAmera Foods	1	0	0	0	0
Cargill Energy Trading Canada, Inc.	1	0	0	0	0
CMS Gas Marketing	222	0	0	0	0
CoEnergy Trading Company	6439	16413	19353	5993	4914
Conagas	429	483	549	430	419
Conoco Canada Limited	103	2461	2726	1960	70
Consumers' Gas Company Limited	12	0	0	0	0
Coral Energy Canada Inc.	220	0	8	0	0
Cris-P	3	29	26	19	7
Direct Energy Marketing Limited	61	0	0	0	0
Distribuidora de Gas Natural de Mexicali	817	946	682	634	562
Duke Energy Marketing Canada	282	31	0	0	0
Dynegy Canada Inc.	278	3	0	0	0
El Paso Merchant Energy	675	0	0	0	0
Enbridge Gas Services Inc.	12277	5750	7864	8054	7019
EnCana Energy Services Inc.	462	440	0	0	0
Energia Azteca X	0	237	1447	1760	7602
Energia de Baja California	0	196	923	888	2340
Engage Energy Canada L.P.	280	0	0	0	0
Fuel Use	0	0	0	0	1
Ganfer	2	28	24	11	3
Husky Energy Marketing Inc.	1	0	0	0	0
Imperial Oil	69	0	0	0	0
Mexcobre	816	988	926	871	788
Mirant Canada Energy Marketing, Ltd.	183	0	0	0	0
Morgan Stanley	5	0	0	0	0
Natural Gas Exchange Inc.	719	0	0	0	0
Nexen	0	0	0	408	0
Nexen Marketing	155	0	0	0	0
NJR Energy Services Company	8	0	0	0	0
OGE Energy Resources	14	0	0	0	0
Oneok Storage	0	0	0	0	595
PEMEX	81912	67842	65970	74470	71416
PFALTZGRAFF	34	35	41	17	22
PG&E Energy Trading Canada Corp.	725	0	0	0	0
Phibro Oil & Gas Inc.	45	0	0	0	0
Premstar Energy Canada Ltd.	32	55	14	24	0
Sempra Energy Trading Corp.	52	0	0	0	0
Tenaska Marketing Canada	3	0	0	0	0
Terasen Gas	0	0	0	0	10
Texaco Natural Gas	13	0	0	0	0
TransAlta Chihuahua, S.A. de C.V.	0	0	0	207	1779

PURCHASERS OF SHORT-TERM EXPORTS
Estimated Volumes Exported (MMCF)

	<u>2002</u> <u>Jul.-Sep.</u>	<u>2002</u> <u>Oct.-Dec.</u>	<u>2003</u> <u>Jan.-Mar.</u>	<u>2003</u> <u>Apr.-Jun.</u>	<u>2003</u> <u>Jul.-Sep.</u>
TransCanada Gas Services Limited	83	0	0	0	0
Union Gas Limited	1482	1531	1526	1562	1866
Various Alberta Customers	21	2061	1996	2675	2178
Various British Columbia Customers	0	26	0	0	0
Various Ontario Customers	6569	34889	43681	34585	29594
Various Saskatchewan Customers	4684	0	0	0	0
Waterloo	5	6	6	6	6
WGR Canada, Inc.	61	61	0	0	0
WPS Energy Services, Inc.	70	0	0	0	0
<u>Totals</u>	<u>121354</u>	<u>134679</u>	<u>147915</u>	<u>134779</u>	<u>131369</u>

SHORT-TERM SALES
YEAR: 2003 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Seller Purchaser / End User	Point of Exit	July		August		September		Quarterly Total Avg.	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
ABITIBI CONSOLIDATED COMPANY OF CANADA Coral Energy Resources Abitibi Consolidated Company of Canada	Warroad, Minnesota	59	7.22	53	7.30	40	7.05	151	7.20
APPLIED LNG TECHNOLOGIES USA, L.L.C. Applied LNG Technologies USA, L.L.C. ACCO	Nogales, Arizona	1	5.82	2	5.82	1	5.82	3	5.82
APPLIED LNG TECHNOLOGIES USA, L.L.C. Applied LNG Technologies USA, L.L.C. Baja Oriente	Otay Mesa, CA	7	5.82	8	5.82	8	5.82	24	5.82
APPLIED LNG TECHNOLOGIES USA, L.L.C. Applied LNG Technologies USA, L.L.C. Cris-P	Nogales, Arizona	1	5.82	1	5.82	6	5.82	7	5.82
APPLIED LNG TECHNOLOGIES USA, L.L.C. Applied LNG Technologies USA, L.L.C. Ganfer	Nogales, Arizona	0	N/A	0	N/A	3	5.82	3	5.82
APPLIED LNG TECHNOLOGIES USA, L.L.C. Applied LNG Technologies USA, L.L.C. PFALTZGRAFF	Nogales, Arizona	7	5.82	8	5.82	8	5.82	22	5.82
APPLIED LNG TECHNOLOGIES USA, L.L.C. Applied LNG Technologies USA, L.L.C. Waterloo	Nogales, Arizona	2	5.82	2	5.82	2	5.82	6	5.82
BC GAS UTILITY LTD. Northwest Natural Gas Terasen Gas	Sumas, Washington	0	N/A	10	3.93	0	N/A	10	3.93
COENERGY TRADING COMPANY CoEnergy Trading Company CoEnergy Trading Company	St. Clair, Michigan	149	5.41	1630	4.65	3135	4.98	4914	4.88
CONOCO CANADA LIMITED Conoco Inc. Conoco Canada Limited	Detroit, Michigan	0	N/A	0	N/A	65	4.75	65	4.75
CONOCO CANADA LIMITED Conoco Inc. Conoco Canada Limited	Noyes, Minnesota	0	4.81	5	5.04	0	N/A	5	5.03
DIST. DE GAS NATURAL DE MEXICALI Coral Energy Resources Distribuidora de Gas Natural de Mexicali	Calexico, California	204	5.79	180	4.97	178	5.25	562	5.36

SHORT-TERM SALES
YEAR: 2003 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Seller Purchaser / End User	Point of Exit	July		August		September		Quarterly Total Avg.	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
ENBRIDGE GAS DISTRIBUTION INC. BP Amoco Various Ontario Customers	St. Clair, Michigan	300	5.73	7	5.41	304	5.29	612	5.51
ENBRIDGE GAS DISTRIBUTION INC. CanNat Energy Inc. Various Ontario Customers	St. Clair, Michigan	300	5.73	305	4.96	290	5.31	895	5.33
ENBRIDGE GAS DISTRIBUTION INC. Conoco Phillips Company Various Ontario Customers	St. Clair, Michigan	900	5.74	300	4.96	580	5.28	1780	5.46
ENBRIDGE GAS DISTRIBUTION INC. Coral Energy Resources Various Ontario Customers	St. Clair, Michigan	0	N/A	0	N/A	290	5.31	290	5.31
ENBRIDGE GAS DISTRIBUTION INC. Duke Energy Trading and Marketing Various Ontario Customers	St. Clair, Michigan	450	5.66	822	4.96	580	5.31	1852	5.24
ENBRIDGE GAS DISTRIBUTION INC. Enbridge Gas Services (U.S.) Inc. Various Ontario Customers	St. Clair, Michigan	435	5.64	308	5.19	226	5.17	969	5.39
ENBRIDGE GAS DISTRIBUTION INC. Nexen Marketing U.S.A. Inc. Various Ontario Customers	St. Clair, Michigan	35	5.22	804	5.00	60	4.82	898	5.00
ENBRIDGE GAS DISTRIBUTION INC. Petro-Canada Hydrocarbons Inc. Various Ontario Customers	St. Clair, Michigan	150	5.73	150	4.95	145	5.31	445	5.33
ENBRIDGE GAS DISTRIBUTION INC. Tenaska Marketing Ventures Various Ontario Customers	St. Clair, Michigan	1	5.00	2	5.22	56	4.97	59	4.98
ENBRIDGE GAS SERVICES (U.S.) INC. Enbridge Gas Services (U.S.) Inc. Enbridge Gas Services Inc.	St. Clair, Michigan	2399	5.58	1957	5.27	2552	6.03	6909	5.66
ENBRIDGE SERVICES INC. Direct Energy Marketing Enbridge Gas Services Inc.	Sherwood, ND	20	5.37	19	4.76	17	5.03	56	5.06
ENBRIDGE SERVICES INC. Direct Energy Marketing Enbridge Gas Services Inc.	St. Clair, Michigan	19	5.37	19	4.76	17	5.03	55	5.06

SHORT-TERM SALES
YEAR: 2003 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Seller Purchaser / End User	Point of Exit	July		August		September		Quarterly Total Avg.	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
ENBRIDGE SERVICES INC. Direct Energy Marketing Fuel Use	St. Clair, Michigan	0	N/A	0	N/A	0	N/A	1	0.00
ENERGIA AZTECA X, S. de R.L. de C.V. Coral Energy Resources Energia Azteca X	Ogilby, California	1845	5.26	3348	5.26	2409	4.78	7602	5.11
ENERGIA DE BAJA CALIFORNIA, S. DE R.L. DE C.V. Coral Energy Resources Energia de Baja California	Ogilby, California	147	4.71	996	4.89	1197	4.51	2340	4.68
MEXICANA DE COBRE, S.A. DE C.V. Richardson Mexcobre	Douglas, Arizona	252	5.58	275	4.93	261	4.89	788	5.12
NEXEN MARKETING U.S.A. INC. Nexen Marketing U.S.A. Inc. Various Ontario Customers	Detroit, Michigan	615	5.55	576	4.73	473	5.22	1664	5.17
NEXEN MARKETING U.S.A. INC. Nexen Marketing U.S.A. Inc. Various Ontario Customers	St. Clair, Michigan	4449	5.55	4327	4.73	5411	5.22	14187	5.17
ONEOK ENERGY MARKETING AND TRADING CO. LP Oneok Energy Marketing & Trading Co. LP Oneok Storage	St. Clair, Michigan	0	N/A	0	N/A	595	5.07	595	5.07
ONTARIO ENERGY SAVINGS CORPORATION Coral Energy Resources Union Gas Limited	St. Clair, Michigan	237	3.80	250	3.80	262	3.80	749	3.80
PEMEX GAS MGI Supply PEMEX	Alamo, Texas	4927	5.14	2858	4.92	3979	4.80	11764	4.97
PEMEX GAS MGI Supply PEMEX	Clint, Texas	4894	5.71	5548	5.09	4475	5.33	14917	5.37
PEMEX GAS MGI Supply PEMEX	Douglas, Arizona	1051	5.63	1042	5.12	968	5.06	3061	5.28
PEMEX GAS MGI Supply PEMEX	El Paso, Texas	484	5.41	406	4.80	442	4.97	1332	5.08

SHORT-TERM SALES
YEAR: 2003 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Seller Purchaser / End User	Point of Exit	July		August		September		Quarterly Total Avg.	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
PEMEX GAS MGI Supply PEMEX	Hidalgo, Texas	295	5.04	2146	4.90	2280	4.97	4721	4.94
PEMEX GAS MGI Supply PEMEX	McAllen, Texas	5275	5.18	5467	4.77	4239	4.74	14982	4.91
PEMEX GAS MGI Supply PEMEX	Ogilby, California	0	N/A	723	5.75	584	5.40	1307	5.59
PEMEX GAS MGI Supply PEMEX	Roma, Texas	7548	5.17	6127	4.83	5657	4.82	19332	4.96
TENASKA MARKETING VENTURES Tenaska Marketing Ventures Various Alberta Customers	Havre, Montana	711	5.15	833	4.17	633	4.47	2178	4.58
TENASKA MARKETING VENTURES Tenaska Marketing Ventures Various Ontario Customers	St. Clair, Michigan	1228	5.43	1502	4.91	1753	5.08	4483	5.12
TRANSALTA CHIHUAHUA S.A. DE C.V. Cinergy Marketing TransAlta Chihuahua, S.A. de C.V.	Clint, Texas	327	4.95	511	4.80	941	4.33	1779	4.58
UNION GAS LIMITED BG LNG Services Inc. Various Ontario Customers	Detroit, Michigan	612	5.33	0	N/A	848	4.93	1460	5.10
WEST TEXAS GAS, INC. West Texas Gas Marketing, Inc. Conagas	Douglas, Arizona	0	N/A	0	5.42	2	5.50	2	5.50
WEST TEXAS GAS, INC. West Texas Gas Marketing, Inc. Conagas	Eagle Pass, Texas	130	5.50	138	4.80	148	4.96	417	5.08
WESTCOAST ENERGY (U.S.) INC. Various Suppliers Union Gas Limited	St. Clair, Michigan	376	6.62	376	5.80	364	5.83	1117	6.09