

NATURAL GAS IMPORTS AND EXPORTS

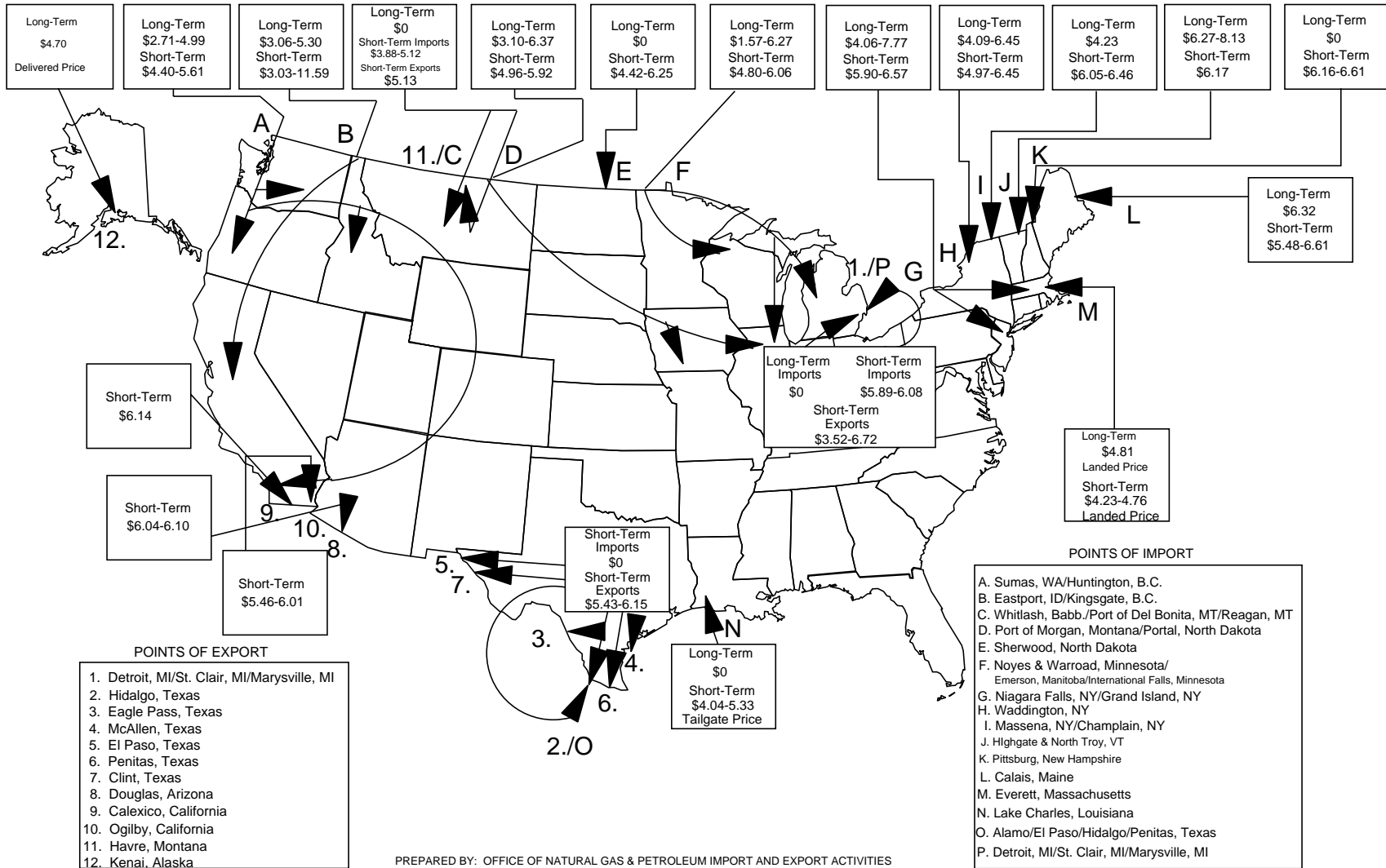
**SECOND QUARTER REPORT
2003**

**Office of Natural Gas and Petroleum
Import and Export Activities
Office of Fossil Energy
U.S. Department of Energy
September 2003**

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JUNE 2003

ESTIMATED PRICE RANGE (\$/MMBTU) OF IMPORTED AND EXPORTED NATURAL GAS AT VARIOUS INTERNATIONAL BORDER POINTS



SUMMARY

The Office of Natural Gas & Petroleum Import & Export Activities prepares quarterly reports showing natural gas import and export activity. Companies are required, as a condition of their authorizations, to file quarterly reports. This report is for the second quarter of 2003 (April through June).

Attachment A shows the percentage of takes to maximum firm contract levels and the weighted average per unit price for each of the long-term importers during the 5 most recent quarters.

Attachment B shows volumes and prices of gas purchased by long-term importers and exporters during the past 12 months.

Attachment C shows volume and price data for gas imported on a short-term/spot market basis.

Attachment D shows the gas exported on a short-term/spot market basis to Canada and Mexico.

Second Quarter Highlights: Changes in activity compared to the second quarter of 2002.

Canadian Imports	775.9	down 13%
LNG Imports	126.4	up 78%
Mexican Imports	-0-	same
Total Imports	902.3	down 6.5%
Canadian Exports	55.4	up 32.5%
Mexican Exports	79.4	up 18.5%
Japanese Exports	12.9	down 13.5%
Total Exports	147.7	up 19.5%

Puerto Rican Imports	6.8	up 10%
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The Puerto Rican imports are shown in the tables above and on the next page, and in Attachment B-1. These imports are not reflected in any of the totals found on this page, as the summaries are only for trade pertaining to the continental U.S.

During the second quarter, 4 importers of LNG (BG LNG Services, LLC; BP Energy Co.; Distrigas Corp.; and TotalFinaElf Gas & Power brought in 51 cargoes from 3 countries (Algeria, Nigeria and Trinidad), totaling 126.4 Bcf. This compares to 31 cargoes and 71.1 Bcf in the second quarter of 2002, and 39 cargoes and 75.1 Bcf last quarter.

Second Quarter Data: Comparing second quarter 2003 to second quarter 2002 data, total imports decreased. **Natural gas imports under all long-term contracts** totaled 175.7 Bcf, compared to 199.1 Bcf in the second quarter of 2002. **Long-term Canadian imports** decreased 14 percent (159.3 v. 184.6 Bcf). The average price of this gas was \$4.82 per MMBtu, which is 50 cents or 9 percent lower than the preceding quarter and \$1.40 or 41 percent higher than the second quarter of 2002. **Long-term LNG imports** increased 8 percent compared to the second quarter 2002 (16.4 v. 14.5 Bcf). Distrigas imported all 16.4 Bcf from Trinidad at an average price of \$4.38 per MMBtu.

During the second quarter, 90 companies used **short-term authorizations to import** 726.6 Bcf, which is a 5 percent decrease over the second quarter of 2002 (766.4 Bcf). Of this total, 616.6 Bcf was **imported from Canada** at an average price of \$5.12 per MMBtu, compared to 709.8 Bcf at \$3.06 in the second quarter of 2002, and 752.7 Bcf at \$6.10 in the previous quarter. There were no **imports from Mexico** in the second quarter of 2003 (and none in the second quarter of 2002, as well). **Short-term LNG imports** totaled 110.0 Bcf for the quarter, compared to 57.4 Bcf last quarter and 56.6 Bcf in the second quarter of 2002. BG imported 17.9 Bcf from Algeria at \$5.07 per MMBtu; 19.7 Bcf from Nigeria at \$4.20; and 42.5 Bcf from Trinidad at \$5.04. BP imported 3.0 Bcf from Trinidad at \$4.93. Distrigas imported 21.5 Bcf from Trinidad at \$4.59. TotalFinaElf imported 5.4 Bcf from Nigeria at \$4.43.

Short-term imports from Canada by point of entry:

Point of Entry	% of Imports	Wt. Avg. \$
Port of Morgan, MT	29	\$5.08
Eastport, ID	17	\$4.91
Sherwood, ND	17	\$5.24
Sumas, WA	11	\$4.53
Noyes, MN	9	\$5.14
Niagara Falls, NY	8	\$5.73
Waddington, NY	3	\$5.76
Calais, ME	3	\$5.45
Grand Island, NY	--	--
Other	3	\$5.46

In addition, 23 **short-term export** authorizations were used to export 134.8 Bcf. Fourteen companies exported 55.4 Bcf to Canada at an average price of \$5.62 per MMBtu; 9 companies exported 79.4 Bcf to Mexico at \$5.62, and 12.9 Bcf of LNG was exported to Japan at \$4.52 (delivered).

Year to Date Data: Comparing the first 6 months of 2003 with the first 6 months of 2002, total gas imports decreased 4.4 percent (1,878.2 v. 1,963.9 Bcf) and total gas exports increased 26 percent (311.0 v. 246.5 Bcf). Canadian imports decreased by 188.5 Bcf or 10 percent (1,676.7 v. 1,865.2 Bcf); Mexican imports decreased 100 percent (0.0 v. 1.8 Bcf); and LNG imports increased 108 percent (201.5 v. 96.9 Bcf). Exports to Canada increased by almost 51 percent (132.7 v. 88.1 Bcf) and exports to Mexico increased 38 percent (150.0 v. 108.6 Bcf). LNG exports to Japan decreased slightly (28.3 v. 29.8 Bcf).

The Quarterly Report and future revisions to the report will reside on our Electronic Bulletin Board at (202) 586-7853 and on the Fossil Energy Web Site at <http://www.fe.doe.gov> (click on Gas Regulations). Any questions or comments about this report should be directed to Yvonne Caudillo at (202) 586-4587 or by E-mail at yvonne.caudillo@hq.doe.gov.

NATURAL GAS IMPORTS
Volumes and Weighted Average Prices
By Point of Entry and Type of Authorization
(4/1/2003 - 6/30/2003)

<u>POINT OF ENTRY</u>	<u>VOLUME</u> <u>(MMCF)</u>	<u>WEIGHTED</u> <u>AVERAGE</u> <u>PRICE</u> <u>(\$/MMBTU)</u>
LONG-TERM AUTHORIZATIONS		
Calais, Maine	7,778.38	5.41
Champlain, New York	4,344.84	4.23
Eastport, Idaho	26,269.88	4.22
Everett, Massachusetts	16,361.96	4.38*
Grand Island, New York	885.51	6.56
Highgate Springs, Vermont	1,356.08	6.11
Lake Charles, Louisiana	0.00	0.00**
Niagara Falls, New York	29,581.88	5.06
Noyes, Minnesota	22,248.41	3.72
Pittsburg, New Hampshire	556.06	6.13
Ponce, Puerto Rico	6,801.58	4.31*
Port of Morgan, Montana	4,564.30	4.72
Portal, North Dakota	45.98	3.12
Sumas, Washington	15,170.63	4.38
Waddington, New York	46,574.17	5.57
TOTAL LONG-TERM IMPORTS	182,539.66	4.76

SHORT-TERM AUTHORIZATIONS

Babb, Montana	974.85	4.65
Calais, Maine	21,014.50	5.45
Detroit, Michigan	24.27	5.84
Eastport, Idaho	107,746.13	4.91
Elba Island, Georgia	17,921.76	4.96*
Everett, Massachusetts	21,526.32	4.59*
Grand Island, New York	9,115.32	5.70
Highgate Springs, Vermont	187.66	5.71
Lake Charles, Louisiana	70,599.57	4.78**
Massena, New York	1,116.04	5.81
Niagara Falls, New York	48,969.45	5.73
Noyes, Minnesota	54,692.53	5.14
Pittsburg, New Hampshire	1,288.75	5.83
Port of Del Bonita, Montana	87.17	4.83
Port of Morgan, Montana	178,913.74	5.08
Sherwood, North Dakota	102,272.02	5.24
St. Clair, Michigan	1,153.19	5.82
Sumas, Washington	66,635.92	4.53
Waddington, New York	17,691.11	5.76
Warroad, Minnesota	1,084.29	5.35
Whitlash, Montana	3,593.97	4.76
TOTAL SHORT-TERM IMPORTS	726,608.56	5.07

* Average landed price

** Average tailgate price

Note: Import figures in this table may vary slightly from sum of components in report due to independent rounding in calculations.

Natural Gas Exports
Volumes and Weighted Average Prices
(4/1/2003 - 6/30/2003)

Point of Exit	April		May		June	
	Volume (MMcf)	Weighted Average Price (\$ per MMBTU)	Volume (MMcf)	Weighted Average Price (\$ per MMBTU)	Volume (MMcf)	Weighted Average Price (\$ per MMBTU)
Alamo, Texas	3,618.91	\$5.07	5,118.50	\$5.32	5,103.56	\$5.79
Calexico, California	219.20	\$5.32	214.15	\$5.35	200.20	\$6.14
Clint, Texas	3,613.79	\$5.24	4,979.49	\$5.50	4,992.61	\$5.93
Detroit, Michigan	862.57	\$5.18	928.01	\$5.51	2,052.15	\$6.02
Douglas, Arizona	878.01	\$5.54	1,050.30	\$6.01	1,120.77	\$6.05
Eagle Pass, Texas	149.83	\$5.07	143.08	\$5.13	136.83	\$6.01
El Paso, Texas	582.95	\$5.02	262.18	\$5.17	471.00	\$5.83
Havre, Montana	986.46	\$4.84	936.31	\$4.84	751.77	\$5.13
Hidalgo, Texas	3,891.41	\$5.14	5,642.44	\$5.54	6,949.64	\$5.84
Kenai, Alaska (LNG)	5,604.51	\$4.39	3,798.17	\$4.56	3,498.19	\$4.70
McAllen, Texas	5,597.84	\$5.09	9,717.53	\$5.73	8,764.86	\$6.15
Niagara Falls, New York	775.64	\$5.52	0.00	\$0.00	0.00	\$0.00
Nogales, Arizona	24.69	\$5.82	20.15	\$5.82	12.14	\$5.82
Ogilby, California*	1,644.56	\$5.22	1,601.28	\$6.03	2,053.66	\$5.85
Otay Mesa, California	8.09	\$5.82	6.59	\$5.82	7.24	\$5.82
Penitas, Texas	20.00	\$4.93	190.36	\$5.85	330.63	\$5.87
St. Clair, Michigan	19,994.05	\$5.44	13,294.56	\$5.48	14,681.12	\$6.09
Warroad, Minnesota	58.07	\$7.88	64.59	\$7.77	55.38	\$7.84

* Exit Point for the North Baja Pipeline, which commenced operation on September 1, 2002. The pipeline crosses the U.S. - Mexico border west of Yuma, Arizona.

LONG-TERM IMPORTS

IMPORTER/EXPORTER	ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES					WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS				
	2002 qtr #2	2002 qtr #3	2002 qtr #4	2003 qtr #1	2003 qtr #2	2002 qtr #2	2002 qtr #3	2002 qtr #4	2003 qtr #1	2003 qtr #2
AVISTA CORPORATION/AEC Oil & Gas Company	N/A	N/A	82	82	N/A	N/A	N/A	3.75	5.39	N/A
AVISTA CORPORATION/EnCana Energy Services Inc.	90	94	97	99	60	2.89	2.13	3.43	5.28	4.93
BAY STATE GAS COMPANY/Renaissance Energy Ltd.	100	100	100	100	100	3.95	3.88	4.43	7.56	6.34
BEAR PAW ENERGY, L.L.C./BP Canada Energy Company	31	33	18	4	15	2.08	2.01	1.94	2.14	3.06
BOSTON GAS COMPANY/Alberta NE Gas (MCGM Ltd. 1)	99	99	99	78	99	3.65	3.54	4.24	6.12	5.72
BOSTON GAS COMPANY/Imperial Oil Resources	93	94	92	88	91	3.66	3.44	4.28	6.89	5.76
BOUNDARY GAS, INC./Mirant Canada Gas Marketing, Ltd.	100	99	100	45	N/A	3.19	3.13	4.05	4.73	N/A
BROOKLYN NAVY YARD COGEN. PARTNERS, L.P./Crestar Energy	106	109	107	107	106	3.50	3.44	4.09	6.80	5.72
BROOKLYN NAVY YARD COGEN. PARTNERS, L.P./EnCana Energy Services Inc.	106	109	107	107	106	3.45	3.39	4.05	6.74	5.67
BROOKLYN UNION GAS COMPANY/Alberta NE Gas (AEC Oil & Gas Company)	99	99	96	80	99	3.77	3.65	4.48	6.27	5.71
BROOKLYN UNION GAS COMPANY/Alberta NE Gas (MCGM Ltd. 1)	100	100	95	78	100	3.65	3.54	4.24	6.12	5.72
BROOKLYN UNION GAS COMPANY/Alberta NE Gas (MCGM Ltd. 2)	100	100	100	78	100	3.65	3.54	4.24	6.12	5.72
BROOKLYN UNION GAS COMPANY/Alberta Northeast Gas (ProGas)	100	100	97	81	100	3.90	3.78	4.53	6.35	5.53
BROOKLYN UNION GAS COMPANY/Alberta Northeast Gas (Producers Marketing)	100	100	97	81	100	3.79	3.67	4.48	6.31	5.53
BROOKLYN UNION OF LONG ISLAND/Alberta NE Gas (AEC Oil & Gas)	99	99	99	80	99	3.77	3.65	4.49	6.27	5.71
BROOKLYN UNION OF LONG ISLAND/Alberta NE Gas (MCGM Ltd. 1)	100	100	100	78	100	3.65	3.54	4.24	6.12	5.72
BROOKLYN UNION OF LONG ISLAND/Alberta NE Gas (MCGM Ltd. 2)	100	100	100	78	100	3.65	3.54	4.24	6.12	5.72
BROOKLYN UNION OF LONG ISLAND/Alberta Northeast Gas (ProGas)	100	100	100	82	100	3.90	3.78	4.53	6.37	5.53
BROOKLYN UNION OF LONG ISLAND/Alberta Northeast Gas (Producers Marketing)	99	99	99	80	99	3.79	3.67	4.49	6.31	5.53
CASCADE NATURAL GAS CORPORATION/Duke Energy Trad. & Mktg. Svcs., LLC	98	98	192	41	225	5.71	5.09	4.51	5.54	4.67
CASCADE NATURAL GAS CORPORATION/Duke Energy Trad. & Mktg. Svcs., LLC	79	80	80	80	N/A	4.42	4.40	4.40	4.80	N/A
CASCADE NATURAL GAS CORPORATION/IGI Resources, Inc.	N/A	N/A	162	164	N/A	N/A	N/A	5.59	5.52	N/A
CENTRAL HUDSON COMPANY/Alberta NE Gas (AEC Oil & Gas Company)	96	96	96	77	96	3.77	3.65	4.49	6.27	5.71
CENTRAL HUDSON COMPANY/Alberta NE Gas (MCGM Ltd. 1)	100	100	100	78	100	3.65	3.54	4.24	6.12	5.72
CENTRAL HUDSON COMPANY/Alberta NE Gas (MCGM Ltd. 2)	100	100	100	79	100	3.65	3.54	4.24	6.12	5.72
CENTRAL HUDSON COMPANY/Alberta Northeast Gas (ProGas)	102	102	102	82	102	3.90	3.78	4.53	6.32	5.53
CENTRAL HUDSON COMPANY/Alberta Northeast Gas (Producers Marketing)	99	99	99	80	99	3.79	3.67	4.49	6.31	5.53
CHEVRON NATURAL GAS SERVICES, INC./Chevron Canada Resources	32	58	79	78	66	3.43	3.00	2.97	3.02	3.11
CHEVRON U.S.A. INC./Chevron Canada Resources	27	31	40	37	N/A	2.65	2.45	3.48	4.06	N/A
CITY OF BURBANK, CALIFORNIA/Engage Energy Canada, L.P.	N/A	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A	N/A
CITY OF DULUTH, MINNESOTA/ProGas Limited	101	101	100	100	101	3.30	2.92	3.64	4.92	4.74
CITY OF GLENDALE, CALIFORNIA/Engage Energy Canada, L.P.	98	99	99	99	97	3.10	2.26	3.53	4.59	5.10
CITY OF PASADENA, CALIFORNIA/Engage Energy Canada	N/A	N/A	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A
COLONIAL NATURAL GAS/Alberta NE Gas (MCGM Ltd. 1)	100	100	100	78	100	3.65	3.54	4.24	6.12	5.72
COMMONWEALTH GAS COMPANY/Alberta NE Gas (MCGM Ltd. 1)	100	100	100	79	100	3.65	3.54	4.24	6.12	5.72

LONG-TERM IMPORTS

IMPORTER/EXPORTER	ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES					WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS				
	2002 qtr #2	2002 qtr #3	2002 qtr #4	2003 qtr #1	2003 qtr #2	2002 qtr #2	2002 qtr #3	2002 qtr #4	2003 qtr #1	2003 qtr #2
CONNECTICUT NATURAL GAS/Alberta NE Gas (AEC Oil & Gas Company)	101	101	101	81	101	3.77	3.65	4.49	6.27	5.71
CONNECTICUT NATURAL GAS/Alberta NE Gas (MCGM Ltd. 1)	100	100	100	78	100	3.65	3.54	4.24	6.12	5.72
CONNECTICUT NATURAL GAS/Alberta NE Gas (MCGM Ltd. 2)	99	99	99	78	99	3.65	3.54	4.24	6.12	5.72
CONNECTICUT NATURAL GAS/Alberta Northeast Gas (ProGas)	100	100	100	81	100	3.90	3.78	4.53	6.32	5.53
CONNECTICUT NATURAL GAS/Alberta Northeast Gas (Producers Marketing)	101	101	101	81	101	3.79	3.67	4.49	6.31	5.53
CONSOLIDATED EDISON COMPANY OF N.Y./Alberta NE Gas (AEC Oil & Gas)	101	101	101	81	101	3.77	3.65	4.49	6.27	5.71
CONSOLIDATED EDISON COMPANY OF N.Y./Alberta NE Gas (MCGM Ltd. 1)	100	100	100	78	100	3.65	3.54	4.24	6.12	5.72
CONSOLIDATED EDISON COMPANY OF N.Y./Alberta NE Gas (MCGM Ltd. 2)	100	100	100	78	100	3.65	3.54	4.24	6.12	5.72
CONSOLIDATED EDISON COMPANY OF N.Y./Alberta NE Gas (ProGas)	100	100	100	80	100	3.90	3.78	4.53	6.32	5.53
CONSOLIDATED EDISON COMPANY OF N.Y./Alberta NE Gas (Producers Marketing)	100	100	100	81	100	3.79	3.67	4.49	6.31	5.53
CONSOLIDATED EDISON COMPANY OF N.Y./BP Canada Energy Company	102	102	102	102	102	3.40	3.55	4.09	5.42	5.56
CORAL ENERGY RESOURCES, L.P.-MIDAMERICAN ENER/Shell Canada Limited	151	N/A	83	123	150	3.09	N/A	3.45	6.73	4.55
DARTMOUTH POWER ASSOCIATES, L.P./Anderson Exploration Ltd.	65	66	118	96	62	3.90	5.23	3.82	6.99	8.00
DARTMOUTH POWER ASSOCIATES, L.P./Crestar Energy Inc.	100	70	95	138	49	4.00	5.39	3.71	5.07	8.40
DARTMOUTH POWER ASSOCIATES, L.P./Remington Energy Ltd.	99	70	89	39	49	3.98	5.39	3.71	5.81	8.40
DISTRIGAS CORPORATION (89-16-LNG)/Sonatrach	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
DISTRIGAS CORPORATION (95-100-LNG)/Cabot LNG Trading Limited	N/A	N/A	N/A	N/A	N/A	2.97	2.96	3.57	4.36	4.38
ECOELECTRICA, L.P./Cabot LNG Trading Limited	N/A	N/A	N/A	N/A	N/A	4.78	3.53	3.78	3.15	4.32
ELIZABETHTOWN GAS COMPANY/Mirant Canada Gas Marketing, Ltd.	100	100	100	100	100	3.97	4.00	4.16	4.59	4.37
ENCOGEN NORTHWEST, L.P./CanWest Gas Supply, Inc.	100	97	97	97	97	2.72	2.85	2.85	2.85	2.86
ENERGYNORTH, INC./Alberta NE Gas (MCGM Ltd. 1)	100	100	100	78	100	3.65	3.54	4.24	6.12	5.72
ENGAGE ENERGY AMERICA CORPORATION/Engage Energy Canada, L.P.	56	58	62	N/A	N/A	3.45	3.18	3.70	N/A	N/A
ENGAGE ENERGY AMERICA CORPORATION/Morgan Hydrocarbons Inc.	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
ENGAGE ENERGY AMERICA CORPORATION/Rio Alto, Pinnacle, Jordan	148	101	172	N/A	N/A	3.69	3.46	4.02	N/A	N/A
ENGAGE ENERGY AMERICA CORPORATION/Various Suppliers	70	121	136	N/A	N/A	3.37	3.31	3.86	N/A	N/A
ENGAGE ENERGY AMERICA CORPORATION/Various Suppliers	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
ENGAGE ENERGY CANADA, L.P. - CIBOLA CORP./Engage Energy Canada, L.P.	103	103	103	N/A	N/A	3.04	2.79	3.30	N/A	N/A
ENGAGE ENERGY CANADA, L.P. - METRO. UTIL. DIS/Engage Energy Canada, L.P.	102	102	103	N/A	N/A	3.19	2.93	3.31	N/A	N/A
ENGAGE ENERGY CANADA, L.P. - MIDAMERICAN/Engage Energy Canada, L.P.	103	94	103	N/A	N/A	2.88	2.64	2.99	N/A	N/A
ENGAGE ENERGY CANADA, L.P. - N'WESTERN PUB./Engage Energy Canada, L.P.	108	108	108	N/A	N/A	3.19	2.93	3.31	N/A	N/A
ENGAGE ENERGY CANADA, L.P. - WISCONSIN GAS/Engage Energy Canada, L.P.	103	103	104	N/A	N/A	3.08	2.83	3.21	N/A	N/A
ENGAGE ENERGY U.S., L.P./Morrison Petroleum Ltd.	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
ESSEX COUNTY GAS CO./Alberta NE Gas (MCGM Ltd. 1)	100	99	100	78	100	3.65	3.54	4.24	6.12	5.72
GRANITE STATE GAS TRANSMISSION, INC./Direct Energy Marketing Ltd.	100	101	98	107	102	3.67	3.32	4.38	7.38	6.12
GRANITE STATE GAS TRANSMISSION, INC./Shell Canada Limited	101	101	99	N/A	N/A	3.54	3.19	3.78	N/A	N/A

LONG-TERM IMPORTS

IMPORTER/EXPORTER	ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES					WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS				
	2002 qtr #2	2002 qtr #3	2002 qtr #4	2003 qtr #1	2003 qtr #2	2002 qtr #2	2002 qtr #3	2002 qtr #4	2003 qtr #1	2003 qtr #2
H.Q. ENERGY SERVICES (U.S.) INC./Marketing d'Énergie HQ Inc.	95	95	95	94	95	3.73	3.55	4.15	5.86	5.13
HERMISTON GENERATING COMPANY, L.P./BP Canada Energy Company	36	66	90	89	74	3.39	3.01	2.99	3.06	3.14
HERMISTON GENERATING COMPANY, L.P./Devon Canada Corporation	36	66	90	89	N/A	3.39	3.01	2.99	3.06	N/A
HESS ENERGY INC./Talisman Energy Inc.	94	N/A	95	N/A	N/A	2.46	N/A	2.67	N/A	N/A
HESS ENERGY INC./Talisman Energy Inc.	97	N/A	97	N/A	N/A	2.47	N/A	2.70	N/A	N/A
HUSKY GAS MARKETING INC./Husky Energy Marketing Inc.	97	100	89	93	92	2.30	2.23	3.29	5.09	4.95
HUSKY GAS MARKETING INC./Renaissance Energy Limited	97	96	100	101	99	2.90	2.66	3.48	5.72	4.71
HUSKY GAS MARKETING INC./Renaissance Energy Limited	97	98	97	98	98	4.11	3.92	4.79	7.83	6.42
HUSKY GAS MARKETING INC./Renaissance Energy Limited	N/A	N/A	85	N/A	N/A	N/A	N/A	4.31	N/A	N/A
MIDLAND COGENERATION VENTURE LP/Husky Oil	N/A	100	100	100	100	N/A	3.16	3.89	6.49	5.39
MIDLAND COGENERATION VENTURE2/Coral Energy	100	100	99	100	100	1.59	1.59	1.59	1.59	1.57
MIDLAND COGENERATION VENTURE3/Husky Energy Marketing Inc.	100	100	99	100	100	1.90	1.90	1.90	1.90	1.90
MIDLAND COGENERATION VENTURE4/Mirant Canada Gas Marketing, Ltd.	100	100	99	100	100	1.60	1.60	1.59	1.59	1.54
MIDLAND COGENERATION VENTURE5/Burlington Resources Canada Energy Ltd.	100	100	100	100	100	2.83	3.12	2.89	2.92	2.95
MIDLAND COGENERATION VENTURE6/Anadarko Trading Company	100	100	100	100	N/A	3.35	3.24	3.61	2.76	N/A
N.Y. STATE ELECTRIC & GAS CO./Alberta NE Gas (AEC Oil & Gas Co.)	102	102	102	82	102	3.77	3.65	4.49	6.27	5.71
N.Y. STATE ELECTRIC & GAS CO./Alberta NE Gas (MCGM Ltd. 2)	99	99	99	78	99	3.65	3.54	4.24	6.12	5.72
N.Y. STATE ELECTRIC & GAS CO./Alberta Northeast Gas (ProGas)	101	101	101	81	101	3.90	3.78	4.53	6.32	5.53
N.Y. STATE ELECTRIC & GAS CO./Alberta Northeast Gas (Producers Marketing)	99	99	99	80	99	3.79	3.67	4.49	6.31	5.53
N.Y. STATE ELECTRIC & GAS CO./Conoco, Inc.	74	7	92	85	97	5.25	12.25	5.39	6.44	6.56
N.Y. STATE ELECTRIC & GAS CO./Progas Limited	82	89	89	89	77	4.46	3.38	4.33	6.87	6.81
NATIONAL FUEL GAS DISTRIBUTION CORP./Alberta NE Gas (MCGM Ltd.)	100	100	100	78	100	3.65	3.54	4.24	6.11	5.72
NEW JERSEY NATURAL GAS COMPANY/Alberta NE Gas (AEC Oil & Gas Company)	102	102	102	80	102	3.77	3.65	4.49	6.18	5.71
NEW JERSEY NATURAL GAS COMPANY/Alberta NE Gas (MCGM Ltd. 1)	100	100	100	78	100	3.65	3.54	4.24	6.12	5.72
NEW JERSEY NATURAL GAS COMPANY/Alberta NE Gas (MCGM Ltd. 2)	99	99	99	78	99	3.65	3.54	4.24	6.12	5.72
NEW JERSEY NATURAL GAS COMPANY/Alberta Northeast Gas (ProGas)	100	100	100	79	100	3.90	3.78	4.53	6.23	5.53
NEW JERSEY NATURAL GAS COMPANY/Alberta Northeast Gas (Producers Mktg.)	99	99	99	78	99	3.79	3.67	4.49	6.22	5.53
NIAGARA MOHAWK POWER CORPORATION/Mirant Canada Gas Marketing, Ltd.	101	101	101	101	101	3.69	3.45	4.33	7.13	5.87
NORTH JERSEY ENERGY ASSOCIATES/ProGas Limited	61	77	70	91	90	6.25	5.91	6.03	7.69	5.86
NORTHEAST ENERGY ASSOCIATES/ProGas Limited	97	97	88	99	100	4.66	4.64	4.76	4.30	4.27
NORTHERN MINNESOTA UTILITIES - EASTERN MARKET/MCGM, Ltd.	5	3	4	N/A	N/A	3.20	3.12	3.96	N/A	N/A
NORTHERN MINNESOTA UTILITIES - WESTERN MARKET/MCGM, Ltd.	59	81	59	N/A	N/A	3.21	3.11	3.97	N/A	N/A
NORTHERN STATES POWER COMPANY/BP Canada Energy Company	4	N/A	N/A	N/A	N/A	4.48	N/A	N/A	N/A	N/A
NORTHERN STATES POWER COMPANY/Canadian Occidental (WI)	22	92	N/A	N/A	N/A	3.47	3.15	N/A	N/A	N/A
NORTHERN STATES POWER COMPANY/ProGas Limited (WI)	100	98	100	N/A	N/A	3.53	3.25	3.57	N/A	N/A

LONG-TERM IMPORTS

IMPORTER/EXPORTER	ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES					WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS				
	2002 qtr #2	2002 qtr #3	2002 qtr #4	2003 qtr #1	2003 qtr #2	2002 qtr #2	2002 qtr #3	2002 qtr #4	2003 qtr #1	2003 qtr #2
NORTHERN STATES POWER COMPANY (MINNESOTA)/BP Canada Energy Company	92	79	117	88	100	3.29	2.62	3.98	6.13	5.28
NORTHERN STATES POWER COMPANY (MINNESOTA)/MCGM, Ltd.	95	99	100	89	100	3.43	3.12	4.11	6.47	5.67
NORTHERN UTILITIES, INC./Husky Energy Marketing	99	99	99	99	99	3.94	3.88	4.61	7.62	6.32
NORTHWEST NATURAL GAS COMPANY/BP Canada Energy Company	102	102	102	102	102	4.81	4.81	4.81	4.80	4.81
NORTHWEST NATURAL GAS COMPANY/Burlington Resources Canada Energy Ltd.	84	73	103	103	73	2.51	2.15	3.40	5.27	5.07
NORTHWEST NATURAL GAS COMPANY/CanWest Gas Supply	103	103	103	103	103	2.92	2.22	3.77	5.63	4.70
NORTHWEST NATURAL GAS COMPANY/Engage Energy Canada	59	59	98	98	59	4.45	4.50	4.53	4.55	4.54
NUI CORPORATION/Mirant Canada Gas Marketing, Ltd.	102	101	101	N/A	N/A	4.01	3.78	4.35	N/A	N/A
OCEAN STATE POWER/ProGas Limited	100	100	100	78	100	2.79	3.03	3.70	5.79	5.21
OCEAN STATE POWER II/Mirant Canada Gas Marketing, Ltd.	100	100	100	76	100	2.57	3.03	3.64	5.52	5.05
OCEAN STATE POWER II/ProGas Limited	100	100	100	77	100	2.79	3.03	3.63	5.58	5.09
ORANGE AND ROCKLAND UTILITIES, INC./Wascana Energy Marketing	101	101	N/A	N/A	N/A	4.18	3.97	N/A	N/A	N/A
ORCHARD GAS CORPORATION/ProGas Limited	100	99	100	100	100	3.36	4.09	4.05	4.52	5.66
PAN-ALBERTA GAS (U.S.) INC./Pan-Alberta Gas Ltd.	17	3	13	9	47	3.00	1.71	3.49	4.80	4.10
PITTSFIELD GENERATING CO., L.P./Anderson Exploration Ltd.	98	98	97	97	96	3.31	3.55	3.37	3.94	3.96
PITTSFIELD GENERATING CO., L.P./Talisman Energy Inc.	96	98	97	97	96	3.52	3.76	3.82	5.09	4.45
PORTAL MUNICIPAL GAS/Sask Energy Inc.	1	0	2	3	1	5.38	5.67	5.22	4.45	5.10
PROGAS U.S.A. INC./ProGas Limited	99	97	100	99	100	3.75	3.76	3.74	3.00	3.00
PROGAS U.S.A. INC./ProGas Limited	71	57	92	94	48	4.09	3.73	3.79	3.87	5.13
PROGAS U.S.A. INC./ProGas Limited	59	27	92	91	63	3.84	4.08	3.98	6.41	5.47
PROGAS U.S.A. INC./ProGas Limited	48	48	48	48	48	3.24	2.99	3.95	6.29	5.10
PROJECT ORANGE ASSOCIATES, L.P./Noranda, Inc.	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
PUBLIC SERVICE ELECTRIC & GAS/Alberta NE Gas (MCGM Ltd. 1)	100	100	100	78	100	3.65	3.54	4.24	6.12	5.72
PUGET SOUND ENERGY, INC./BP Amoco Canada	46	81	94	89	62	3.02	2.09	3.73	5.57	4.55
PUGET SOUND ENERGY, INC./Burlington Resources Canada Energy Ltd.	64	32	131	N/A	N/A	2.84	2.20	3.09	N/A	N/A
PUGET SOUND ENERGY, INC./Duke Energy	97	61	97	116	N/A	3.19	2.09	3.77	5.52	N/A
PUGET SOUND ENERGY, INC./Engage Energy Canada	201	127	138	N/A	N/A	3.21	2.24	3.10	N/A	N/A
PUGET SOUND ENERGY, INC./Engage Energy Canada	81	81	81	18	81	2.68	2.03	3.23	4.69	4.38
RDO FOODS CO./ProGas Limited	75	91	82	60	74	2.97	2.19	3.43	5.39	5.12
ROCK-TENN COMPANY, MILL DIV., INC./Wascana Energy Inc.	83	90	83	41	82	3.45	3.13	4.03	4.82	6.04
SARANAC POWER PARTNERS, L.P./Shell Canada Limited	80	87	89	N/A	88	4.06	4.06	4.17	N/A	4.23
SELKIRK COGEN PARTNERS, L.P./EnCana Energy Services Inc.	97	100	100	99	99	3.15	3.17	3.53	4.67	4.34
SELKIRK COGEN PARTNERS, L.P./Imperial Oil Resources Limited	97	100	100	99	99	3.12	3.10	3.50	4.74	4.27
SELKIRK COGEN PARTNERS, L.P./Paramount Resources Ltd.	92	92	92	92	N/A	3.88	3.11	4.65	6.84	N/A
SELKIRK COGEN PARTNERS, L.P./Producers Marketing, Ltd.	97	99	99	99	99	3.02	3.01	3.40	4.59	4.15

LONG-TERM IMPORTS

IMPORTER/EXPORTER	ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES					WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS				
	2002 qtr #2	2002 qtr #3	2002 qtr #4	2003 qtr #1	2003 qtr #2	2002 qtr #2	2002 qtr #3	2002 qtr #4	2003 qtr #1	2003 qtr #2
SEMCO ENERGY GAS COMPANY/Mirant Canada Gas Marketing, Ltd.	101	101	101	99	101	3.20	3.09	3.82	6.38	5.32
SITHE/INDEPENDENCE POWER PARTNERS, L.P./Enron Power Services Inc.	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
SOUTHERN CONNECTICUT GAS/Alberta NE Gas (AEC Oil & Gas Company)	99	99	99	80	99	3.77	3.65	4.49	6.27	5.71
SOUTHERN CONNECTICUT GAS/Alberta NE Gas (MCGM Ltd. 1)	150	150	150	118	150	3.65	3.54	4.24	6.12	5.72
SOUTHERN CONNECTICUT GAS/Alberta Northeast Gas (ProGas)	100	100	100	81	100	3.90	3.78	4.53	6.32	5.53
SOUTHERN CONNECTICUT GAS/Alberta Northeast Gas (Producers Marketing)	101	101	101	81	101	3.79	3.67	4.49	6.31	5.53
ST. LAWRENCE GAS COMPANY, INC./Mirant Canada Gas Marketing, Ltd.	36	15	N/A	N/A	N/A	3.92	3.71	N/A	N/A	N/A
SUMAS COGENERATION COMPANY, L.P./ENCO Gas, Ltd.	26	82	97	98	96	2.64	2.64	2.73	2.77	2.77
TM STAR FUEL COMPANY/CanWest Gas Supply	82	79	100	100	100	2.60	2.60	2.60	2.71	2.71
TRANSCO ENERGY MARKETING COMPANY/Canstates Gas Marketing	100	93	95	87	99	2.83	2.61	3.46	5.70	4.88
UNITED STATES GYPSUM COMPANY/Husky Energy Marketing Inc.	122	122	122	122	123	3.63	2.96	4.39	5.97	5.73
UNITED STATES GYPSUM COMPANY/Renaissance Energy, Ltd.	95	97	100	100	95	3.13	2.47	3.89	5.52	5.24
UTILICORP UNITED, INC./Mirant Canada Gas Marketing, Ltd.	104	104	104	103	104	3.51	3.20	4.19	6.80	5.67
VALLEY GAS COMPANY/Alberta NE Gas (MCGM Ltd. 1)	100	99	101	79	100	3.65	3.53	4.24	6.12	5.72
VERMONT GAS SYSTEMS INC./Mirant Canada Gas Marketing, Ltd.	63	48	91	80	53	4.10	4.50	4.26	5.86	6.02
VERMONT GAS SYSTEMS, INC./Renaissance Energy Ltd.	91	48	104	100	83	4.63	5.74	4.44	6.18	5.97
VERMONT GAS SYSTEMS, INC./Various Suppliers	6	N/A	32	54	10	4.08	N/A	5.78	5.36	8.75
WISCONSIN ELECTRIC POWER CO. (GAS OPS)/Mirant Canada Gas Marketing, Ltd.	45	43	49	45	N/A	3.35	3.04	3.94	6.28	N/A
WISCONSIN ELECTRIC POWER CO. (GAS OPS)/Progas Limited	98	96	99	78	N/A	3.01	2.78	3.66	5.52	N/A
WISCONSIN GAS COMPANY/Mirant Canada Gas Marketing, Ltd.	101	102	103	105	103	3.27	3.07	4.07	6.11	5.20
WISCONSIN GAS COMPANY/ProGas Limited (I)	96	78	99	N/A	N/A	3.56	3.44	3.75	N/A	N/A
YANKEE GAS SERVICES CO./Alberta NE Gas (AEC Oil & Gas Company)	101	101	101	79	101	3.77	3.65	4.49	6.18	5.71
YANKEE GAS SERVICES CO./Alberta Northeast Gas (ProGas)	100	100	100	78	100	3.90	3.78	4.53	6.23	5.53
YANKEE GAS SERVICES CO./Alberta Northeast Gas (Producers Marketing)	100	100	100	79	100	3.79	3.67	4.49	6.22	5.53

Quarterly Attachment B

Volumes and Weighted Average Prices

-----CANADA-----

-----LIQUEFIED NATURAL GAS-----

Year & Month	Number of Active Contracts	Volumes (Mcf)	Weighted Avg. Price (\$/MMBtu)	Number of Active Contracts	Algeria Volumes (Mcf)	Weighted Avg. Price (\$/MMBtu)		Trinidad Volumes (Mcf)	Weighted Avg. Price (\$/MMBtu) Everett, MA (Landed Price)
						Everett, MA (Landed Price)	Lake Charles, LA (Tailgate Price)		
2001									
January	176	82,930,842	8.62	3	4,568,788	4.02	3.18	6,292,832	7.36
February	175	77,224,190	5.99	3	4,246,795	6.80	2.83	2,575,864	5.74
March	175	86,039,936	4.96	3	4,562,767	6.30	2.66	423,407	4.03
April	166	71,218,883	4.95	3	4,630,358	4.34	2.63	6,573,038	3.21
May	165	71,647,668	4.76	2	4,768,063	2.81	2.58	0	0.00
June	164	70,375,330	3.93	3	3,629,707	0.00	2.35	3,925,377	3.62
July	162	75,947,569	3.35	2	1,691,369	0.00	2.20	3,901,480	3.17
August	164	77,588,950	3.17	2	2,154,755	0.00	2.16	4,754,040	3.14
September	163	71,756,071	2.74	1	2,203,540	0.00	2.79	0	0.00
October	163	72,995,265	2.42	2	2,281,509	0.00	2.20	2,663,356	2.24
November	159	64,707,129	3.26	2	2,218,115	0.00	2.00	5,339,519	3.04
December	154	71,001,082	2.90	3	5,028,768	2.73	2.00	6,542,761	2.83
Total 2001		893,432,914	4.33		41,984,534	4.28	2.46	42,991,674	3.92
2002									
January	154	71,105,713	3.01	2	2,725,850	3.35	0.00	2,662,106	3.52
February	150	63,803,816	2.64	1	0	0.00	0.00	4,608,657	2.48
March	153	70,784,186	2.81	1	0	0.00	0.00	4,583,800	2.84
April	149	65,018,958	3.41	1	0	0.00	0.00	5,096,634	2.73
May	146	61,520,414	3.47	1	0	0.00	0.00	5,491,244	3.14
June	146	58,094,329	3.39	1	0	0.00	0.00	3,893,557	3.07

Quarterly Attachment B

Volumes and Weighted Average Prices

-----CANADA-----

----- LIQUEFIED NATURAL GAS -----

Year & Month	Number of Active Contracts	Volumes (Mcf)	Weighted Avg. Price (\$/MMBtu)	Number of Active Contracts	Algeria Volumes (Mcf)	Weighted Avg. Price (\$/MMBtu)		Trinidad Volumes (Mcf)	Weighted Avg. Price (\$/MMBtu) Everett, MA (Landed Price)
						Everett, MA (Landed Price)	Lake Charles, LA (Tailgate Price)		
2002									
July	148	62,599,849	3.26	1	0	0.00	0.00	6,918,923	3.04
August	147	64,474,605	3.07	1	0	0.00	0.00	3,402,325	2.76
September	148	63,047,561	3.32	1	0	0.00	0.00	5,178,422	2.98
October	148	66,540,581	3.61	1	0	0.00	0.00	5,189,689	3.15
November	135	59,927,526	3.98	1	0	0.00	0.00	4,538,528	3.77
December	134	62,050,610	4.11	1	0	0.00	0.00	5,197,252	3.81
Total 2002		768,968,148	3.33		2,725,850	3.35	0.00	56,761,137	3.04
2003									
January	129	55,987,780	4.39	1	0	0.00	0.00	4,530,504	4.08
February	127	49,230,033	5.09	1	0	0.00	0.00	6,628,261	4.71
March	126	42,907,824	6.79	1	0	0.00	0.00	6,579,178	4.15
April	119	52,683,719	4.63	1	0	0.00	0.00	2,587,389	3.98
May	118	54,917,330	4.74	1	0	0.00	0.00	7,700,252	4.17
June	117	51,778,071	5.11	1	0	0.00	0.00	6,074,315	4.81
Total 2003		307,501,757	5.06		0	0.00	0.00	34,099,899	4.34

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 07/01/02 - 06/30/03*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>2002 Jul.</u>	<u>2002 Aug.</u>	<u>2002 Sep.</u>	<u>2002 Oct.</u>	<u>2002 Nov.</u>	<u>2002 Dec.</u>	<u>2003 Jan.</u>	<u>2003 Feb.</u>	<u>2003 Mar.</u>	<u>2003 Apr.</u>	<u>2003 May.</u>	<u>2003 Jun.</u>	<u>2Q 2003 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
AVISTA CORPORATION (AEC Oil & Gas Company)															
AVG Daily Quantity	25.6	0.0	0.0	0.0	0.0	21.0	20.8	20.6	21.0	21.1	0.0	0.0	0.0	0	1,879,909
<u>Total Price (Eastport, Idaho)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>3.79</u>	<u>3.70</u>	<u>4.28</u>	<u>4.90</u>	<u>6.97</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.00	0.00	0.00	0.00	3.68	3.59	4.17	4.78	6.86	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.11	0.11	0.11	0.12	0.11	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
AVISTA CORPORATION (EnCana Energy Services Inc.)															
AVG Daily Quantity	19.0	17.9	17.9	17.8	17.8	18.9	18.7	18.8	18.8	19.0	18.9	9.6	5.6	1,032,086	2,729,001
<u>Total Price (Eastport, Idaho)</u>		<u>2.26</u>	<u>1.78</u>	<u>2.35</u>	<u>2.97</u>	<u>3.68</u>	<u>3.60</u>	<u>4.18</u>	<u>4.78</u>	<u>6.86</u>	<u>4.87</u>	<u>4.90</u>	<u>5.17</u>		
Commodity Component		2.26	1.78	2.35	2.97	3.68	3.60	4.18	4.78	6.86	4.87	4.90	5.17		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BAY STATE GAS COMPANY (Renaissance Energy Ltd.)															
AVG Daily Quantity	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	584,584	1,162,744
<u>Total Price (Niagara Falls, NY)</u>		<u>3.99</u>	<u>3.53</u>	<u>4.12</u>	<u>4.24</u>	<u>4.41</u>	<u>4.63</u>	<u>5.75</u>	<u>6.46</u>	<u>10.46</u>	<u>5.99</u>	<u>6.16</u>	<u>6.87</u>		
Commodity Component		3.04	2.59	3.15	3.30	3.44	3.68	4.76	5.34	9.43	4.91	5.06	5.70		
Demand Component		0.95	0.94	0.97	0.94	0.97	0.95	0.99	1.12	1.03	1.08	1.10	1.17		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BEAR PAW ENERGY, L.L.C. (1) (BP Canada Energy Company)															
AVG Daily Quantity	3.3	1.3	1.1	0.9	0.7	0.5	0.0	0.2	0.1	0.1	0.1	0.1	1.2	44,663	56,374
<u>Total Price (Portal, North Dakota)</u>		<u>2.05</u>	<u>1.98</u>	<u>2.00</u>	<u>1.94</u>	<u>1.94</u>	<u>0.00</u>	<u>2.26</u>	<u>2.04</u>	<u>2.09</u>	<u>2.82</u>	<u>2.93</u>	<u>3.10</u>		
Commodity Component		2.05	1.98	2.00	1.94	1.94	0.00	2.26	2.04	2.09	2.82	2.93	3.10		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BOSTON GAS COMPANY (Alberta NE Gas (MCGM Ltd. 1))															
AVG Daily Quantity	8.6	8.4	8.5	8.5	8.5	8.5	8.5	8.5	8.5	3.0	8.5	8.5	8.5	777,602	1,375,728
<u>Total Price (Waddington, NY)</u>		<u>3.66</u>	<u>3.21</u>	<u>3.74</u>	<u>3.92</u>	<u>4.35</u>	<u>4.46</u>	<u>5.28</u>	<u>5.74</u>	<u>9.53</u>	<u>5.35</u>	<u>5.60</u>	<u>6.22</u>		
Commodity Component		2.77	2.34	2.86	3.04	3.47	3.57	4.35	4.80	8.56	4.37	4.57	5.17		
Demand Component		0.89	0.87	0.88	0.88	0.88	0.89	0.93	0.94	0.97	0.98	1.03	1.05		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Unprocessed, casing head natural gas.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 07/01/02 - 06/30/03*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>2002 Jul.</u>	<u>2002 Aug.</u>	<u>2002 Sep.</u>	<u>2002 Oct.</u>	<u>2002 Nov.</u>	<u>2002 Dec.</u>	<u>2003 Jan.</u>	<u>2003 Feb.</u>	<u>2003 Mar.</u>	<u>2003 Apr.</u>	<u>2003 May.</u>	<u>2003 Jun.</u>	<u>2Q 2003 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
BOSTON GAS COMPANY															
(Imperial Oil Resources)															
AVG Daily Quantity	43.2	41.1	40.5	40.6	37.4	40.6	40.9	39.9	36.2	38.5	37.6	40.5	39.3	3,564,214	7,005,793
<u>Total Price (Calais, ME)</u>		<u>3.54</u>	<u>3.23</u>	<u>3.54</u>	<u>3.99</u>	<u>4.41</u>	<u>4.41</u>	<u>5.26</u>	<u>5.97</u>	<u>9.43</u>	<u>5.47</u>	<u>5.48</u>	<u>6.32</u>		
Commodity Component		3.11	2.80	3.12	3.57	3.98	3.98	4.81	5.51	8.96	4.99	4.97	5.80		
Demand Component		0.43	0.43	0.42	0.42	0.43	0.43	0.45	0.46	0.47	0.48	0.51	0.52		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BOUNDARY GAS, INC. (1)															
(Mirant Canada Gas Marketing, Ltd.)															
AVG Daily Quantity	83.0	83.0	83.0	80.5	82.8	83.0	83.0	37.5	0.0	0.0	0.0	0.0	0.0	0	1,161,547
<u>Total Price (Niagara Falls, NY)</u>		<u>3.17</u>	<u>3.03</u>	<u>3.20</u>	<u>3.60</u>	<u>4.34</u>	<u>4.21</u>	<u>4.73</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		2.19	2.07	2.24	2.64	3.37	3.24	3.72	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.98	0.96	0.96	0.96	0.97	0.97	1.01	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BROOKLYN NAVY YARD COGEN. PARTNERS, L.P.															
(Crestar Energy)															
AVG Daily Quantity	10.0	10.8	11.0	10.8	10.8	10.7	10.6	10.8	10.7	10.7	10.8	10.6	10.4	963,241	1,928,149
<u>Total Price (Waddington, NY)</u>		<u>3.53</u>	<u>3.14</u>	<u>3.64</u>	<u>3.77</u>	<u>4.09</u>	<u>4.42</u>	<u>5.19</u>	<u>5.83</u>	<u>9.37</u>	<u>5.36</u>	<u>5.61</u>	<u>6.22</u>		
Commodity Component		2.85	2.47	2.93	3.08	3.40	3.69	4.44	4.99	8.59	4.71	4.96	5.59		
Demand Component		0.68	0.67	0.71	0.69	0.69	0.73	0.75	0.84	0.78	0.65	0.65	0.63		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BROOKLYN NAVY YARD COGEN. PARTNERS, L.P.															
(EnCana Energy Services Inc.)															
AVG Daily Quantity	15.0	16.2	16.5	16.2	16.2	16.0	15.9	16.1	16.0	16.0	16.2	15.8	15.6	1,441,866	2,887,808
<u>Total Price (Waddington, NY)</u>		<u>3.49</u>	<u>3.09</u>	<u>3.59</u>	<u>3.72</u>	<u>4.04</u>	<u>4.39</u>	<u>5.14</u>	<u>5.78</u>	<u>9.32</u>	<u>5.31</u>	<u>5.56</u>	<u>6.17</u>		
Commodity Component		2.81	2.42	2.88	3.04	3.35	3.66	4.39	4.94	8.54	4.66	4.91	5.54		
Demand Component		0.68	0.67	0.71	0.68	0.69	0.73	0.75	0.84	0.78	0.65	0.65	0.63		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BROOKLYN UNION GAS COMPANY															
(Alberta NE Gas (AEC Oil & Gas Company))															
AVG Daily Quantity	4.0	4.0	4.0	4.0	4.0	3.6	4.0	4.0	4.0	1.7	4.0	4.0	4.0	359,814	644,502
<u>Total Price (Waddington, NY)</u>		<u>3.70</u>	<u>3.48</u>	<u>3.77</u>	<u>4.30</u>	<u>4.62</u>	<u>4.54</u>	<u>5.15</u>	<u>5.99</u>	<u>9.59</u>	<u>6.00</u>	<u>5.26</u>	<u>5.87</u>		
Commodity Component		2.72	2.52	2.80	3.34	3.67	3.56	4.13	4.95	8.53	4.92	4.13	4.71		
Demand Component		0.98	0.96	0.97	0.96	0.95	0.98	1.02	1.04	1.06	1.08	1.13	1.16		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) As of July 1, 1998, Yankee Gas Services (9.5 MMcf/day) is no longer importing under this authorization.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 07/01/02 - 06/30/03*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>2002 Jul.</u>	<u>2002 Aug.</u>	<u>2002 Sep.</u>	<u>2002 Oct.</u>	<u>2002 Nov.</u>	<u>2002 Dec.</u>	<u>2003 Jan.</u>	<u>2003 Feb.</u>	<u>2003 Mar.</u>	<u>2003 Apr.</u>	<u>2003 May.</u>	<u>2003 Jun.</u>	<u>2Q 2003 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
BROOKLYN UNION GAS COMPANY (Alberta NE Gas (MCGM Ltd. 1))															
AVG Daily Quantity	24.0	24.0	24.0	24.0	24.0	20.4	24.0	24.0	24.0	8.5	24.0	24.0	24.0	2,184,033	3,864,058
<u>Total Price (Waddington, NY)</u>		<u>3.66</u>	<u>3.21</u>	<u>3.74</u>	<u>3.92</u>	<u>4.35</u>	<u>4.46</u>	<u>5.28</u>	<u>5.74</u>	<u>9.53</u>	<u>5.35</u>	<u>5.60</u>	<u>6.22</u>		
Commodity Component		2.77	2.34	2.86	3.04	3.47	3.57	4.35	4.80	8.56	4.37	4.57	5.17		
Demand Component		0.89	0.87	0.88	0.88	0.88	0.89	0.93	0.94	0.97	0.98	1.03	1.05		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BROOKLYN UNION GAS COMPANY (Alberta NE Gas (MCGM Ltd. 2))															
AVG Daily Quantity	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	6.4	18.0	18.0	18.0	1,637,957	2,897,924
<u>Total Price (Waddington, NY)</u>		<u>3.66</u>	<u>3.21</u>	<u>3.74</u>	<u>3.92</u>	<u>4.35</u>	<u>4.46</u>	<u>5.28</u>	<u>5.74</u>	<u>9.53</u>	<u>5.35</u>	<u>5.60</u>	<u>6.22</u>		
Commodity Component		2.77	2.34	2.86	3.04	3.47	3.57	4.35	4.80	8.56	4.37	4.57	5.17		
Demand Component		0.89	0.87	0.88	0.88	0.88	0.89	0.93	0.94	0.97	0.98	1.03	1.05		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BROOKLYN UNION GAS COMPANY (Alberta Northeast Gas (ProGas))															
AVG Daily Quantity	15.8	15.8	15.8	15.8	15.8	14.5	15.8	15.8	15.8	6.9	15.8	15.8	15.8	1,441,440	2,590,196
<u>Total Price (Waddington, NY)</u>		<u>3.80</u>	<u>3.60</u>	<u>3.93</u>	<u>4.46</u>	<u>4.61</u>	<u>4.52</u>	<u>5.22</u>	<u>6.03</u>	<u>9.65</u>	<u>5.52</u>	<u>5.28</u>	<u>5.79</u>		
Commodity Component		2.76	2.57	2.90	3.43	3.58	3.48	4.13	4.92	8.51	4.37	4.07	4.56		
Demand Component		1.04	1.03	1.03	1.03	1.03	1.04	1.09	1.11	1.14	1.15	1.21	1.23		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BROOKLYN UNION GAS COMPANY (Alberta Northeast Gas (Producers Marketing))															
AVG Daily Quantity	8.2	8.2	8.2	8.2	8.2	7.5	8.2	8.2	8.2	3.4	8.2	8.2	8.2	746,746	1,337,578
<u>Total Price (Waddington, NY)</u>		<u>3.70</u>	<u>3.49</u>	<u>3.83</u>	<u>4.36</u>	<u>4.59</u>	<u>4.51</u>	<u>5.20</u>	<u>6.02</u>	<u>9.63</u>	<u>5.52</u>	<u>5.27</u>	<u>5.79</u>		
Commodity Component		2.69	2.50	2.83	3.36	3.61	3.50	4.13	4.93	8.52	4.39	4.08	4.57		
Demand Component		1.01	0.99	1.00	1.00	0.98	1.01	1.07	1.09	1.11	1.13	1.19	1.22		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BROOKLYN UNION OF LONG ISLAND (1) (Alberta NE Gas (AEC Oil & Gas))															
AVG Daily Quantity	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	1.3	3.1	3.1	3.1	278,915	499,595
<u>Total Price (Waddington, NY)</u>		<u>3.70</u>	<u>3.48</u>	<u>3.77</u>	<u>4.30</u>	<u>4.62</u>	<u>4.54</u>	<u>5.15</u>	<u>5.99</u>	<u>9.59</u>	<u>6.00</u>	<u>5.26</u>	<u>5.87</u>		
Commodity Component		2.72	2.52	2.80	3.34	3.67	3.56	4.13	4.95	8.53	4.92	4.13	4.71		
Demand Component		0.98	0.96	0.97	0.96	0.95	0.98	1.02	1.04	1.06	1.08	1.13	1.16		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Successor to Long Island Lighting Company.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 07/01/02 - 06/30/03*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>2002 Jul.</u>	<u>2002 Aug.</u>	<u>2002 Sep.</u>	<u>2002 Oct.</u>	<u>2002 Nov.</u>	<u>2002 Dec.</u>	<u>2003 Jan.</u>	<u>2003 Feb.</u>	<u>2003 Mar.</u>	<u>2003 Apr.</u>	<u>2003 May.</u>	<u>2003 Jun.</u>	<u>2Q 2003 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
BROOKLYN UNION OF LONG ISLAND (1) (Alberta NE Gas (MCGM Ltd. 1))															
AVG Daily Quantity	30.4	30.4	30.4	30.4	30.4	30.4	30.4	30.4	30.4	10.8	30.4	30.4	30.4	2,766,358	4,894,326
<u>Total Price (Waddington, NY)</u>		<u>3.66</u>	<u>3.21</u>	<u>3.74</u>	<u>3.92</u>	<u>4.35</u>	<u>4.46</u>	<u>5.28</u>	<u>5.74</u>	<u>9.53</u>	<u>5.35</u>	<u>5.60</u>	<u>6.22</u>		
Commodity Component		2.77	2.34	2.86	3.04	3.47	3.57	4.35	4.80	8.56	4.37	4.57	5.17		
Demand Component		0.89	0.87	0.88	0.88	0.88	0.89	0.93	0.94	0.97	0.98	1.03	1.05		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BROOKLYN UNION OF LONG ISLAND (2) (Alberta NE Gas (MCGM Ltd. 2))															
AVG Daily Quantity	13.5	13.5	13.5	13.5	13.5	13.5	13.5	13.5	13.5	4.8	13.5	13.5	13.5	1,228,592	2,173,602
<u>Total Price (Waddington, NY)</u>		<u>3.66</u>	<u>3.21</u>	<u>3.74</u>	<u>3.92</u>	<u>4.35</u>	<u>4.46</u>	<u>5.28</u>	<u>5.74</u>	<u>9.53</u>	<u>5.35</u>	<u>5.60</u>	<u>6.22</u>		
Commodity Component		2.77	2.34	2.86	3.04	3.47	3.57	4.35	4.80	8.56	4.37	4.57	5.17		
Demand Component		0.89	0.87	0.88	0.88	0.88	0.89	0.93	0.94	0.97	0.98	1.03	1.05		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BROOKLYN UNION OF LONG ISLAND (3) (Alberta Northeast Gas (ProGas))															
AVG Daily Quantity	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	5.4	11.9	11.9	11.9	1,081,080	1,948,320
<u>Total Price (Waddington, NY)</u>		<u>3.80</u>	<u>3.60</u>	<u>3.93</u>	<u>4.46</u>	<u>4.61</u>	<u>4.52</u>	<u>5.22</u>	<u>6.03</u>	<u>9.65</u>	<u>5.52</u>	<u>5.28</u>	<u>5.79</u>		
Commodity Component		2.76	2.57	2.90	3.43	3.58	3.48	4.13	4.92	8.51	4.37	4.07	4.56		
Demand Component		1.04	1.03	1.03	1.03	1.03	1.04	1.09	1.11	1.14	1.15	1.21	1.23		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BROOKLYN UNION OF LONG ISLAND (4) (Alberta Northeast Gas (Producers Marketing))															
AVG Daily Quantity	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2	2.6	6.2	6.2	6.2	560,105	1,003,265
<u>Total Price (Waddington, NY)</u>		<u>3.70</u>	<u>3.49</u>	<u>3.83</u>	<u>4.36</u>	<u>4.59</u>	<u>4.51</u>	<u>5.20</u>	<u>6.02</u>	<u>9.63</u>	<u>5.52</u>	<u>5.27</u>	<u>5.79</u>		
Commodity Component		2.69	2.50	2.83	3.36	3.61	3.50	4.13	4.93	8.52	4.39	4.08	4.57		
Demand Component		1.01	0.99	1.00	1.00	0.98	1.01	1.07	1.09	1.11	1.13	1.19	1.22		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CASCADE NATURAL GAS CORPORATION (Duke Energy Trad. & Mktg. Svcs., LLC)															
AVG Daily Quantity	12.0	11.8	11.8	11.6	11.8	31.4	26.2	4.9	4.9	4.9	27.0	27.0	27.0	2,459,891	2,900,115
<u>Total Price (Sumas, Washington)</u>		<u>5.07</u>	<u>5.07</u>	<u>5.14</u>	<u>5.17</u>	<u>4.03</u>	<u>4.79</u>	<u>5.54</u>	<u>5.54</u>	<u>5.54</u>	<u>4.68</u>	<u>4.67</u>	<u>4.67</u>		
Commodity Component		4.42	4.42	4.41	4.51	3.65	4.34	5.54	5.54	5.54	4.19	4.19	4.19		
Demand Component		0.48	0.48	0.51	0.49	0.28	0.33	0.00	0.00	0.00	0.37	0.36	0.36		
Reservation Fee Component		0.17	0.17	0.22	0.17	0.10	0.12	0.00	0.00	0.00	0.12	0.12	0.12		

- (1) Successor to Long Island Lighting Company.
 (2) Successor to Long Island Lighting Company.
 (3) Successor to Long Island Lighting Company.
 (4) Successor to Long Island Lighting Company.

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<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>2002 Jul.</u>	<u>2002 Aug.</u>	<u>2002 Sep.</u>	<u>2002 Oct.</u>	<u>2002 Nov.</u>	<u>2002 Dec.</u>	<u>2003 Jan.</u>	<u>2003 Feb.</u>	<u>2003 Mar.</u>	<u>2003 Apr.</u>	<u>2003 May.</u>	<u>2003 Jun.</u>	<u>2Q 2003 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
CASCADE NATURAL GAS CORPORATION (1) (Duke Energy Trad. & Mktg. Svcs., LLC)															
AVG Daily Quantity	33.2	26.5	26.5	26.4	26.5	0.0	0.0	26.5	26.5	26.5	0.0	0.0	0.0	0	2,380,950
<u>Total Price (Eastport, Idaho)</u>		<u>4.39</u>	<u>4.39</u>	<u>4.41</u>	<u>4.40</u>	<u>0.00</u>	<u>0.00</u>	<u>4.78</u>	<u>4.82</u>	<u>4.79</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		3.98	3.98	3.99	3.98	0.00	0.00	4.33	4.33	4.33	0.00	0.00	0.00		
Demand Component		0.29	0.29	0.30	0.30	0.00	0.00	0.33	0.36	0.34	0.00	0.00	0.00		
Reservation Fee Component		0.12	0.12	0.12	0.12	0.00	0.00	0.12	0.13	0.12	0.00	0.00	0.00		
CASCADE NATURAL GAS CORPORATION (2) (IGI Resources, Inc.)															
AVG Daily Quantity	7.4	0.0	0.0	0.0	7.3	6.8	22.0	22.0	7.2	7.3	0.0	0.0	0.0	0	1,106,950
<u>Total Price (Eastport, Idaho)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>4.92</u>	<u>5.28</u>	<u>5.91</u>	<u>5.91</u>	<u>4.94</u>	<u>4.92</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.00	0.00	0.00	4.68	5.01	5.83	5.83	4.68	4.68	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.16	0.18	0.05	0.05	0.18	0.16	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.08	0.09	0.03	0.03	0.08	0.08	0.00	0.00	0.00		
CENTRAL HUDSON COMPANY (Alberta NE Gas (AEC Oil & Gas Company))															
AVG Daily Quantity	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	8,736	15,648
<u>Total Price (Waddington, NY)</u>		<u>3.70</u>	<u>3.48</u>	<u>3.77</u>	<u>4.30</u>	<u>4.62</u>	<u>4.54</u>	<u>5.15</u>	<u>5.99</u>	<u>9.59</u>	<u>6.00</u>	<u>5.26</u>	<u>5.87</u>		
Commodity Component		2.72	2.52	2.80	3.34	3.67	3.56	4.13	4.95	8.53	4.92	4.13	4.71		
Demand Component		0.98	0.96	0.97	0.96	0.95	0.98	1.02	1.04	1.06	1.08	1.13	1.16		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CENTRAL HUDSON COMPANY (Alberta NE Gas (MCGM Ltd. 1))															
AVG Daily Quantity	14.1	14.1	14.1	14.1	14.1	14.1	14.1	14.1	14.1	5.0	14.1	14.1	14.1	1,283,112	2,270,121
<u>Total Price (Waddington, NY)</u>		<u>3.66</u>	<u>3.21</u>	<u>3.74</u>	<u>3.92</u>	<u>4.35</u>	<u>4.46</u>	<u>5.28</u>	<u>5.74</u>	<u>9.53</u>	<u>5.35</u>	<u>5.60</u>	<u>6.22</u>		
Commodity Component		2.77	2.34	2.86	3.04	3.47	3.57	4.35	4.80	8.56	4.37	4.57	5.17		
Demand Component		0.89	0.87	0.88	0.88	0.88	0.89	0.93	0.94	0.97	0.98	1.03	1.05		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CENTRAL HUDSON COMPANY (Alberta NE Gas (MCGM Ltd. 2))															
AVG Daily Quantity	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	0.5	1.5	1.5	1.5	136,500	241,509
<u>Total Price (Waddington, NY)</u>		<u>3.66</u>	<u>3.21</u>	<u>3.74</u>	<u>3.92</u>	<u>4.35</u>	<u>4.46</u>	<u>5.28</u>	<u>5.74</u>	<u>9.53</u>	<u>5.35</u>	<u>5.60</u>	<u>6.22</u>		
Commodity Component		2.77	2.34	2.86	3.04	3.47	3.57	4.35	4.80	8.56	4.37	4.57	5.17		
Demand Component		0.89	0.87	0.88	0.88	0.88	0.89	0.93	0.94	0.97	0.98	1.03	1.05		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) This supplier was Engage Energy Canada (Docket No. 92-18-NG).
 (2) This contract is for winter-only supplies.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 07/01/02 - 06/30/03*

Long-Term Importer	Auth. Vols.	2002 Jul.	2002 Aug.	2002 Sep.	2002 Oct.	2002 Nov.	2002 Dec.	2003 Jan.	2003 Feb.	2003 Mar.	2003 Apr.	2003 May.	2003 Jun.	2Q 2003 TOTAL Mcf	YTD TOTAL Mcf
CENTRAL HUDSON COMPANY (Alberta Northeast Gas (ProGas))															
AVG Daily Quantity	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	0.6	1.3	1.3	1.3	120,120	215,160
<u>Total Price (Waddington, NY)</u>		<u>3.80</u>	<u>3.60</u>	<u>3.93</u>	<u>4.46</u>	<u>4.61</u>	<u>4.52</u>	<u>5.22</u>	<u>6.03</u>	<u>9.65</u>	<u>5.52</u>	<u>5.28</u>	<u>5.79</u>		
Commodity Component		2.76	2.57	2.90	3.43	3.58	3.48	4.13	4.92	8.51	4.37	4.07	4.56		
Demand Component		1.04	1.03	1.03	1.03	1.03	1.04	1.09	1.11	1.14	1.15	1.21	1.23		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CENTRAL HUDSON COMPANY (Alberta Northeast Gas (Producers Marketing))															
AVG Daily Quantity	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	1.3	3.0	3.0	3.0	271,544	486,392
<u>Total Price (Waddington, NY)</u>		<u>3.70</u>	<u>3.49</u>	<u>3.83</u>	<u>4.36</u>	<u>4.59</u>	<u>4.51</u>	<u>5.20</u>	<u>6.02</u>	<u>9.63</u>	<u>5.52</u>	<u>5.27</u>	<u>5.79</u>		
Commodity Component		2.69	2.50	2.83	3.36	3.61	3.50	4.13	4.93	8.52	4.39	4.08	4.57		
Demand Component		1.01	0.99	1.00	1.00	0.98	1.01	1.07	1.09	1.11	1.13	1.19	1.22		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CHEVRON NATURAL GAS SERVICES, INC. (1) (Chevron Canada Resources)															
AVG Daily Quantity	22.0	3.6	16.9	18.1	18.6	17.8	16.0	18.2	18.6	14.9	14.7	11.9	17.2	1,327,513	2,874,261
<u>Total Price (Eastport, Idaho)</u>		<u>4.17</u>	<u>2.88</u>	<u>2.87</u>	<u>2.86</u>	<u>3.01</u>	<u>3.06</u>	<u>3.00</u>	<u>3.00</u>	<u>3.06</u>	<u>3.09</u>	<u>3.21</u>	<u>3.06</u>		
Commodity Component		2.48	2.48	2.48	2.48	2.61	2.61	2.61	2.61	2.61	2.61	2.61	2.61		
Demand Component		1.69	0.40	0.39	0.38	0.40	0.45	0.39	0.39	0.45	0.48	0.60	0.45		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CHEVRON U.S.A. INC. (2) (Chevron Canada Resources)															
AVG Daily Quantity	74.0	19.8	19.9	30.0	29.9	29.9	30.1	27.4	0.0	0.0	0.0	0.0	0.0	0	849,182
<u>Total Price (Eastport, Idaho)</u>		<u>2.29</u>	<u>2.23</u>	<u>2.71</u>	<u>3.05</u>	<u>3.69</u>	<u>3.71</u>	<u>4.06</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		2.29	2.23	2.71	3.05	3.69	3.71	4.06	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CITY OF BURBANK, CALIFORNIA (3) (Engage Energy Canada, L.P.)															
AVG Daily Quantity	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Eastport, Idaho)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Supplies Hermiston cogeneration facility.
 (2) Supplies are resold to Dynegy Marketing & Trade, primarily for markets in California.
 (3) Long-term contract terminated 10/31/99.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 07/01/02 - 06/30/03*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>2002 Jul.</u>	<u>2002 Aug.</u>	<u>2002 Sep.</u>	<u>2002 Oct.</u>	<u>2002 Nov.</u>	<u>2002 Dec.</u>	<u>2003 Jan.</u>	<u>2003 Feb.</u>	<u>2003 Mar.</u>	<u>2003 Apr.</u>	<u>2003 May.</u>	<u>2003 Jun.</u>	<u>2Q 2003 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
CONSOLIDATED EDISON COMPANY OF N.Y.															
(BP Canada Energy Company)															
AVG Daily Quantity	30.6	31.1	31.1	31.1	31.1	31.1	31.1	31.1	31.1	31.1	0.0	31.1	31.1	1,895,490	4,692,115
<u>Total Price (Niagara Falls, NY)</u>		<u>3.72</u>	<u>3.60</u>	<u>3.32</u>	<u>3.61</u>	<u>4.09</u>	<u>4.57</u>	<u>4.58</u>	<u>5.49</u>	<u>6.19</u>	<u>0.00</u>	<u>5.56</u>	<u>5.57</u>		
Commodity Component		2.81	2.70	2.39	2.72	3.16	3.67	3.65	4.43	5.21	0.00	4.52	4.47		
Demand Component		0.91	0.90	0.93	0.89	0.93	0.90	0.93	1.06	0.98	0.00	1.04	1.10		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CORAL ENERGY RESOURCES, L.P.-MIDAMERICAN ENERGY CO (1)															
(Shell Canada Limited)															
AVG Daily Quantity	20.5	0.0	0.0	0.0	20.4	15.3	15.3	15.3	30.4	29.8	30.7	30.7	30.7	2,792,790	5,043,860
<u>Total Price (Port of Morgan, MT)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>3.02</u>	<u>3.77</u>	<u>3.69</u>	<u>4.78</u>	<u>6.95</u>	<u>7.51</u>	<u>4.68</u>	<u>4.20</u>	<u>4.78</u>		
Commodity Component		0.00	0.00	0.00	3.02	3.77	3.69	4.78	6.95	7.51	4.68	4.20	4.78		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
DARTMOUTH POWER ASSOCIATES, L.P.															
(Anderson Exploration Ltd.)															
AVG Daily Quantity	7.8	1.4	7.2	7.0	9.2	9.1	9.3	8.0	7.2	7.2	2.0	4.0	8.6	442,653	1,118,670
<u>Total Price (Waddington, NY)</u>		<u>5.72</u>	<u>5.18</u>	<u>5.19</u>	<u>2.78</u>	<u>4.22</u>	<u>4.47</u>	<u>5.10</u>	<u>6.31</u>	<u>9.76</u>	<u>12.88</u>	<u>10.50</u>	<u>5.70</u>		
Commodity Component		3.21	3.79	3.78	1.74	3.18	3.46	3.90	4.57	7.92	12.88	10.50	5.70		
Demand Component		2.51	1.39	1.41	1.04	1.04	1.01	1.20	1.74	1.84	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
DARTMOUTH POWER ASSOCIATES, L.P.															
(Crestar Energy Inc.)															
AVG Daily Quantity	2.0	1.7	1.3	1.2	1.9	1.9	1.9	3.2	1.4	3.7	0.5	0.8	1.7	89,435	342,398
<u>Total Price (Waddington, NY)</u>		<u>5.72</u>	<u>5.17</u>	<u>5.19</u>	<u>2.72</u>	<u>4.07</u>	<u>4.36</u>	<u>3.09</u>	<u>6.51</u>	<u>6.24</u>	<u>13.25</u>	<u>10.84</u>	<u>5.88</u>		
Commodity Component		3.21	3.78	3.78	1.68	3.03	3.35	1.89	4.77	4.41	13.25	10.84	5.88		
Demand Component		2.51	1.39	1.41	1.04	1.04	1.01	1.20	1.74	1.83	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
DARTMOUTH POWER ASSOCIATES, L.P.															
(Remington Energy Ltd.)															
AVG Daily Quantity	3.0	2.5	1.9	1.9	2.7	2.6	2.7	0.7	2.1	0.8	0.7	1.2	2.5	134,127	236,853
<u>Total Price (Waddington, NY)</u>		<u>5.72</u>	<u>5.17</u>	<u>5.19</u>	<u>2.72</u>	<u>4.07</u>	<u>4.36</u>	<u>3.09</u>	<u>6.51</u>	<u>6.24</u>	<u>13.25</u>	<u>10.84</u>	<u>5.88</u>		
Commodity Component		3.21	3.78	3.78	1.68	3.03	3.35	1.89	4.77	4.41	13.25	10.84	5.88		
Demand Component		2.51	1.39	1.41	1.04	1.04	1.01	1.20	1.74	1.83	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Successor to Salmon Resources Ltd. (See DOE/FE order 690-A).

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
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Long-Term Importer	Auth. Vols.	2002 Jul.	2002 Aug.	2002 Sep.	2002 Oct.	2002 Nov.	2002 Dec.	2003 Jan.	2003 Feb.	2003 Mar.	2003 Apr.	2003 May.	2003 Jun.	2Q 2003 TOTAL Mcf	YTD TOTAL Mcf
DISTRIGAS CORPORATION (89-16-LNG) (1) (Sonatrach)															
AVG Daily Quantity	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Everett, Massachusetts)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
DISTRIGAS CORPORATION (95-100-LNG) (2) (Cabot LNG Trading Limited)															
AVG Daily Quantity	0.0	223.2	109.8	172.6	167.4	151.3	167.7	146.1	236.7	212.2	86.2	248.4	202.5	16,361,956	34,099,899
<u>Total Price (Everett, Massachusetts)</u>		<u>3.04</u>	<u>2.76</u>	<u>2.98</u>	<u>3.15</u>	<u>3.77</u>	<u>3.81</u>	<u>4.08</u>	<u>4.71</u>	<u>4.15</u>	<u>3.98</u>	<u>4.17</u>	<u>4.81</u>		
Commodity Component		3.04	2.76	2.98	3.15	3.77	3.81	4.08	4.71	4.15	3.98	4.17	4.81		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ECOELECTRICA, L.P. (3) (Cabot LNG Trading Limited)															
AVG Daily Quantity	0.0	84.3	0.0	116.1	88.1	66.1	0.0	76.1	22.5	71.5	88.0	98.7	36.7	6,801,580	12,005,405
<u>Total Price (Ponce, Puerto Rico)</u>		<u>3.74</u>	<u>0.00</u>	<u>3.37</u>	<u>3.86</u>	<u>3.68</u>	<u>0.00</u>	<u>3.07</u>	<u>3.05</u>	<u>3.26</u>	<u>4.66</u>	<u>3.77</u>	<u>4.99</u>		
Commodity Component		3.74	0.00	3.37	3.86	3.68	0.00	3.07	3.05	3.26	4.66	3.77	4.99		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ELIZABETHTOWN GAS COMPANY (Mirant Canada Gas Marketing, Ltd.)															
AVG Daily Quantity	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	910,000	1,810,000
<u>Total Price (Niagara Falls, NY)</u>		<u>3.92</u>	<u>3.86</u>	<u>4.22</u>	<u>4.39</u>	<u>3.94</u>	<u>4.15</u>	<u>3.87</u>	<u>4.85</u>	<u>5.05</u>	<u>4.53</u>	<u>4.29</u>	<u>4.30</u>		
Commodity Component		2.81	2.78	3.09	3.31	2.83	3.07	2.77	3.61	3.91	3.31	3.11	3.03		
Demand Component		1.11	1.08	1.13	1.08	1.11	1.08	1.10	1.24	1.14	1.22	1.18	1.27		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENCOGEN NORTHWEST, L.P. (4) (CanWest Gas Supply, Inc.)															
AVG Daily Quantity	9.6	9.3	9.3	9.3	9.3	9.3	9.3	9.3	9.3	9.3	9.3	9.3	9.3	846,300	1,683,300
<u>Total Price (Sumas, Washington)</u>		<u>2.85</u>	<u>2.85</u>	<u>2.85</u>	<u>2.85</u>	<u>2.85</u>	<u>2.85</u>	<u>2.85</u>	<u>2.85</u>	<u>2.85</u>	<u>2.86</u>	<u>2.86</u>	<u>2.86</u>		
Commodity Component		2.85	2.85	2.85	2.85	2.85	2.85	2.85	2.85	2.85	2.86	2.86	2.86		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Landed price.
 (2) Under a 20-year contract, Cabot LNG Trading Ltd. will purchase up to 83,000,000 MMBtu of LNG from Atlantic LNG Co. of Trinidad and Tobago. Landed price.
 (3) Landed Price.
 (4) Supply used to fuel a 160 Megawatt gas-fired cogeneration facility located at Bellingham, Washington. Report filed by Puget Sound Energy.

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Gas Imported During the Past 12 Months 07/01/02 - 06/30/03*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>2002 Jul.</u>	<u>2002 Aug.</u>	<u>2002 Sep.</u>	<u>2002 Oct.</u>	<u>2002 Nov.</u>	<u>2002 Dec.</u>	<u>2003 Jan.</u>	<u>2003 Feb.</u>	<u>2003 Mar.</u>	<u>2003 Apr.</u>	<u>2003 May.</u>	<u>2003 Jun.</u>	<u>2Q 2003 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
ENERGYNORTH, INC.															
(Alberta NE Gas (MCGM Ltd. 1))															
AVG Daily Quantity	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	1.4	4.0	4.0	4.0	364,021	643,981
<u>Total Price (Waddington, NY)</u>		<u>3.66</u>	<u>3.21</u>	<u>3.74</u>	<u>3.92</u>	<u>4.35</u>	<u>4.46</u>	<u>5.28</u>	<u>5.74</u>	<u>9.53</u>	<u>5.35</u>	<u>5.60</u>	<u>6.22</u>		
Commodity Component		2.77	2.34	2.86	3.04	3.47	3.57	4.35	4.80	8.56	4.37	4.57	5.17		
Demand Component		0.89	0.87	0.88	0.88	0.88	0.89	0.93	0.94	0.97	0.98	1.03	1.05		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENGAGE ENERGY AMERICA CORPORATION (1)															
(Engage Energy Canada, L.P.)															
AVG Daily Quantity	48.3	29.8	27.3	27.3	29.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Grand Island, NY)</u>		<u>3.32</u>	<u>2.96</u>	<u>3.26</u>	<u>3.70</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		3.32	2.96	3.26	3.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENGAGE ENERGY AMERICA CORPORATION (2)															
(Morgan Hydrocarbons Inc.)															
AVG Daily Quantity	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Waddington, NY)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENGAGE ENERGY AMERICA CORPORATION (3)															
(Rio Alto, Pinnacle, Jordan)															
AVG Daily Quantity	14.0	14.1	14.1	14.1	24.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Waddington, NY)</u>		<u>3.57</u>	<u>3.26</u>	<u>3.55</u>	<u>4.02</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		3.57	3.26	3.55	4.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENGAGE ENERGY AMERICA CORPORATION (4)															
(Various Suppliers)															
AVG Daily Quantity	49.0	84.8	50.7	42.5	66.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (St. Clair, Michigan)</u>		<u>3.39</u>	<u>3.05</u>	<u>3.47</u>	<u>3.86</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		3.39	3.05	3.47	3.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) In order No. 1202, Engage is authorized to import at any point on the US/Canada border. Since 4th Qtr 2000, all volumes have been imported at Noyes, MN.

(2) Supplies will serve CGM's markets in the U.S. northeast, including CGM's Eagle Point Refinery in Westville, New Jersey.

(3) Some of these supplies are used via displacement, at the company's Eagle Point refinery in Westville, N.J.

(4) In order No. 1282, Engage is authorized to import at any point on the U.S./Canada border. In the 3rd Qtr 2002: 2,315,268 at Noyes, MN and 3,160,726 at St. Clair, MI; 4th Qtr 2002: 1,448,977 at St. Clair, MI and 624,191 at Noyes, MN.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
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<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	2002 <u>Jul.</u>	2002 <u>Aug.</u>	2002 <u>Sep.</u>	2002 <u>Oct.</u>	2002 <u>Nov.</u>	2002 <u>Dec.</u>	2003 <u>Jan.</u>	2003 <u>Feb.</u>	2003 <u>Mar.</u>	2003 <u>Apr.</u>	2003 <u>May.</u>	2003 <u>Jun.</u>	2Q 2003 <u>TOTAL Mcf</u>	YTD <u>TOTAL Mcf</u>
ENGAGE ENERGY CANADA, L.P. - WISCONSIN GAS (Engage Energy Canada, L.P.)															
AVG Daily Quantity	2.4	2.5	2.5	2.5	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Port of Morgan, MT)</u>		<u>2.94</u>	<u>2.67</u>	<u>2.89</u>	<u>3.21</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		2.78	2.51	2.73	3.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.16	0.16	0.16	0.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENGAGE ENERGY U.S., L.P. (1) (Morrison Petroleum Ltd.)															
AVG Daily Quantity	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Noyes, Minnesota)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ESSEX COUNTY GAS CO. (Alberta NE Gas (MCGM Ltd. 1))															
AVG Daily Quantity	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	0.7	2.0	2.0	2.0	181,938	321,897
<u>Total Price (Waddington, NY)</u>		<u>3.66</u>	<u>3.21</u>	<u>3.74</u>	<u>3.92</u>	<u>4.35</u>	<u>4.46</u>	<u>5.28</u>	<u>5.74</u>	<u>9.53</u>	<u>5.35</u>	<u>5.60</u>	<u>6.22</u>		
Commodity Component		2.77	2.34	2.86	3.04	3.47	3.57	4.35	4.80	8.56	4.37	4.57	5.17		
Demand Component		0.89	0.87	0.88	0.88	0.88	0.89	0.93	0.94	0.97	0.98	1.03	1.05		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
GRANITE STATE GAS TRANSMISSION, INC. (2) (Direct Energy Marketing Ltd.)															
AVG Daily Quantity	6.0	6.0	6.0	6.1	6.0	5.5	6.0	6.4	6.4	6.4	6.1	6.1	6.1	556,056	1,135,926
<u>Total Price (Pittsburg, NH)</u>		<u>3.46</u>	<u>3.08</u>	<u>3.43</u>	<u>3.89</u>	<u>4.71</u>	<u>4.57</u>	<u>5.39</u>	<u>6.07</u>	<u>10.68</u>	<u>5.60</u>	<u>6.38</u>	<u>6.39</u>		
Commodity Component		2.95	2.56	2.93	3.39	4.08	4.07	4.94	5.62	10.23	5.10	5.88	5.89		
Demand Component		0.51	0.52	0.50	0.50	0.63	0.50	0.45	0.45	0.45	0.50	0.50	0.50		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
GRANITE STATE GAS TRANSMISSION, INC. (Shell Canada Limited)															
AVG Daily Quantity	34.8	35.0	35.0	35.0	34.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Waddington, NY)</u>		<u>3.34</u>	<u>2.92</u>	<u>3.32</u>	<u>3.78</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		3.07	2.65	3.05	3.51	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.27	0.27	0.27	0.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Supplies sold to ProGold L.L.C. for its corn milling facilities in North Dakota.
 (2) As of 4/1/99, this authorization began importing volumes at Pittsburg, NH.

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H.Q. ENERGY SERVICES (U.S.) INC. (Marketing d'Enegie HQ Inc.)															
AVG Daily Quantity	48.5	46.2	45.7	46.2	46.2	46.2	46.2	46.2	46.2	44.2	46.5	46.2	46.2	4,214,162	8,309,870
<u>Total Price (Calais, ME)</u>		<u>3.63</u>	<u>3.35</u>	<u>3.68</u>	<u>3.88</u>	<u>4.26</u>	<u>4.32</u>	<u>4.87</u>	<u>5.30</u>	<u>7.47</u>	<u>4.94</u>	<u>5.03</u>	<u>5.41</u>		
Commodity Component		2.48	2.20	2.53	2.73	3.11	3.17	3.72	4.15	6.32	3.79	3.88	4.26		
Demand Component		1.15	1.15	1.15	1.15	1.15	1.15	1.15	1.15	1.15	1.15	1.15	1.15		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
HERMISTON GENERATING COMPANY, L.P. (BP Canada Energy Company)															
AVG Daily Quantity	29.7	5.5	25.7	27.5	28.4	27.0	24.4	27.9	28.3	22.7	22.0	17.9	25.7	1,985,554	4,345,603
<u>Total Price (Eastport, Idaho)</u>		<u>4.09</u>	<u>2.89</u>	<u>2.90</u>	<u>2.88</u>	<u>3.02</u>	<u>3.07</u>	<u>3.04</u>	<u>3.05</u>	<u>3.08</u>	<u>3.12</u>	<u>3.24</u>	<u>3.09</u>		
Commodity Component		2.55	2.56	2.59	2.58	2.70	2.72	2.72	2.73	2.87	2.69	2.69	2.69		
Demand Component		1.54	0.33	0.31	0.30	0.32	0.35	0.32	0.32	0.21	0.43	0.55	0.40		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
HERMISTON GENERATING COMPANY, L.P. (Devon Canada Corporation)															
AVG Daily Quantity	15.0	2.8	13.0	13.9	14.3	13.7	12.3	14.1	14.3	11.5	0.0	0.0	0.0	0	1,191,942
<u>Total Price (Eastport, Idaho)</u>		<u>4.09</u>	<u>2.89</u>	<u>2.90</u>	<u>2.88</u>	<u>3.02</u>	<u>3.07</u>	<u>3.04</u>	<u>3.05</u>	<u>3.08</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		2.55	2.56	2.59	2.58	2.70	2.72	2.72	2.73	2.87	0.00	0.00	0.00		
Demand Component		1.54	0.33	0.31	0.30	0.32	0.35	0.32	0.32	0.21	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
HESS ENERGY INC. (1) (Talisman Energy Inc.)															
AVG Daily Quantity	2.7	0.0	0.0	0.0	2.6	2.6	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Sumas, Washington)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>2.53</u>	<u>2.77</u>	<u>2.72</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.00	0.00	0.00	2.53	2.77	2.72	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
HESS ENERGY INC. (2) (Talisman Energy Inc.)															
AVG Daily Quantity	2.8	0.0	0.0	0.0	2.7	2.7	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Sumas, Washington)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>2.55</u>	<u>2.81</u>	<u>2.75</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.00	0.00	0.00	2.55	2.81	2.75	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Hess Energy Inc. was formerly known as Statoil Energy Services, Inc. Supply used to fuel a 10 Megawatt gas-fired cogeneration facility near Glens Ferry, Idaho.
 (2) Hess Energy Inc. was formerly known as Statoil Energy Services, Inc. Supply used to fuel a 10 Megawatt gas-fired cogeneration facility near Rupert, Idaho.

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HUSKY GAS MARKETING INC. (1) (Husky Energy Marketing Inc.)															
AVG Daily Quantity	21.9	21.3	21.3	22.9	21.5	18.5	18.8	23.0	22.6	15.1	27.6	12.0	20.9	1,828,061	3,645,065
<u>Total Price (Eastport, Idaho)</u>		<u>2.47</u>	<u>2.15</u>	<u>2.08</u>	<u>2.40</u>	<u>3.84</u>	<u>3.77</u>	<u>4.64</u>	<u>3.97</u>	<u>7.43</u>	<u>4.13</u>	<u>7.28</u>	<u>4.69</u>		
Commodity Component		2.47	2.15	2.08	2.40	3.84	3.77	4.64	3.97	7.43	4.13	7.28	4.69		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
HUSKY GAS MARKETING INC. (2) (Renaissance Energy Limited)															
AVG Daily Quantity	5.0	4.4	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	4.9	451,164	904,416
<u>Total Price (Port of Morgan, MT)</u>		<u>3.04</u>	<u>2.38</u>	<u>2.60</u>	<u>3.04</u>	<u>3.72</u>	<u>3.68</u>	<u>4.18</u>	<u>4.79</u>	<u>8.20</u>	<u>4.50</u>	<u>4.38</u>	<u>5.26</u>		
Commodity Component		3.04	2.38	2.60	3.04	3.72	3.68	4.18	4.79	8.20	4.50	4.38	5.26		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
HUSKY GAS MARKETING INC. (3) (Renaissance Energy Limited)															
AVG Daily Quantity	2.8	2.7	2.7	2.7	2.7	2.7	2.7	2.7	2.7	2.7	2.7	2.7	2.7	248,585	494,439
<u>Total Price (Niagara Falls, NY)</u>		<u>4.00</u>	<u>3.71</u>	<u>4.04</u>	<u>4.46</u>	<u>4.98</u>	<u>4.92</u>	<u>5.85</u>	<u>6.79</u>	<u>10.84</u>	<u>6.19</u>	<u>6.07</u>	<u>6.99</u>		
Commodity Component		4.00	3.71	4.04	4.46	4.98	4.92	5.85	6.79	10.84	6.19	6.07	6.99		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
HUSKY GAS MARKETING INC. (4) (Renaissance Energy Limited)															
AVG Daily Quantity	23.4	0.0	0.0	0.0	0.0	17.8	21.9	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Niagara Falls, NY)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>4.23</u>	<u>4.38</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.00	0.00	0.00	0.00	4.23	4.38	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
MIDLAND COGENERATION VENTURE LP (Husky Oil)															
AVG Daily Quantity	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	910,000	1,810,000
<u>Total Price (Noyes, Minnesota)</u>		<u>3.29</u>	<u>2.84</u>	<u>3.36</u>	<u>3.54</u>	<u>4.01</u>	<u>4.12</u>	<u>4.90</u>	<u>5.40</u>	<u>9.18</u>	<u>5.01</u>	<u>5.26</u>	<u>5.89</u>		
Commodity Component		3.29	2.84	3.36	3.54	4.01	4.12	4.90	5.40	9.18	5.01	5.26	5.89		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) These volumes are delivered to San Diego Gas & Electric Company.
 (2) Volumes re-sold to AmGas Inc., for final sale to various customers in Iowa.
 (3) Volumes re-sold to Delmarva Power & Light Company.
 (4) Supplies are sold to markets off the pipeline system of National Fuel Gas Supply Corporation. This contract is for winter-only supplies.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 07/01/02 - 06/30/03*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>2002 Jul.</u>	<u>2002 Aug.</u>	<u>2002 Sep.</u>	<u>2002 Oct.</u>	<u>2002 Nov.</u>	<u>2002 Dec.</u>	<u>2003 Jan.</u>	<u>2003 Feb.</u>	<u>2003 Mar.</u>	<u>2003 Apr.</u>	<u>2003 May.</u>	<u>2003 Jun.</u>	<u>2Q 2003 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
N.Y. STATE ELECTRIC & GAS CO. (1)															
(Progas Limited)															
AVG Daily Quantity	9.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	4.7	630,287	1,353,489
<u>Total Price (Niagara Falls, NY)</u>		<u>3.49</u>	<u>3.03</u>	<u>3.61</u>	<u>4.25</u>	<u>3.89</u>	<u>4.84</u>	<u>5.62</u>	<u>6.38</u>	<u>8.61</u>	<u>6.52</u>	<u>6.53</u>	<u>7.77</u>		
Commodity Component		2.40	1.96	2.51	3.18	3.89	3.76	4.49	5.11	7.43	5.29	5.27	5.48		
Demand Component		1.09	1.07	1.10	1.07	0.00	1.08	1.13	1.27	1.18	1.23	1.26	2.29		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NATIONAL FUEL GAS DISTRIBUTION CORP.															
(Alberta NE Gas (MCGM Ltd.))															
AVG Daily Quantity	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	3.5	10.0	10.0	10.0	910,000	1,610,000
<u>Total Price (Niagara Falls, NY)</u>		<u>3.66</u>	<u>3.22</u>	<u>3.74</u>	<u>3.92</u>	<u>4.35</u>	<u>4.46</u>	<u>5.27</u>	<u>5.74</u>	<u>9.52</u>	<u>5.35</u>	<u>5.59</u>	<u>6.23</u>		
Commodity Component		2.79	2.36	2.88	3.06	3.49	3.59	4.37	4.82	8.58	4.39	4.59	5.20		
Demand Component		0.87	0.86	0.86	0.86	0.86	0.87	0.90	0.92	0.94	0.96	1.00	1.03		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NEW JERSEY NATURAL GAS COMPANY															
(Alberta NE Gas (AEC Oil & Gas Company))															
AVG Daily Quantity	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	0.7	1.9	1.9	1.9	177,086	313,306
<u>Total Price (Waddington, NY)</u>		<u>3.70</u>	<u>3.48</u>	<u>3.77</u>	<u>4.30</u>	<u>4.62</u>	<u>4.54</u>	<u>5.15</u>	<u>5.99</u>	<u>9.59</u>	<u>6.00</u>	<u>5.26</u>	<u>5.87</u>		
Commodity Component		2.72	2.52	2.80	3.34	3.67	3.56	4.13	4.95	8.53	4.92	4.13	4.71		
Demand Component		0.98	0.96	0.97	0.96	0.95	0.98	1.02	1.04	1.06	1.08	1.13	1.16		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NEW JERSEY NATURAL GAS COMPANY															
(Alberta NE Gas (MCGM Ltd. 1))															
AVG Daily Quantity	25.2	25.2	25.2	25.2	25.2	25.2	25.2	25.2	25.2	8.9	25.2	25.2	25.2	2,293,230	4,057,253
<u>Total Price (Waddington, NY)</u>		<u>3.66</u>	<u>3.21</u>	<u>3.74</u>	<u>3.92</u>	<u>4.35</u>	<u>4.46</u>	<u>5.28</u>	<u>5.74</u>	<u>9.53</u>	<u>5.35</u>	<u>5.60</u>	<u>6.22</u>		
Commodity Component		2.77	2.34	2.86	3.04	3.47	3.57	4.35	4.80	8.56	4.37	4.57	5.17		
Demand Component		0.89	0.87	0.88	0.88	0.88	0.89	0.93	0.94	0.97	0.98	1.03	1.05		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NEW JERSEY NATURAL GAS COMPANY															
(Alberta NE Gas (MCGM Ltd. 2))															
AVG Daily Quantity	5.3	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	1.9	5.2	5.2	5.2	477,715	845,188
<u>Total Price (Waddington, NY)</u>		<u>3.66</u>	<u>3.21</u>	<u>3.74</u>	<u>3.92</u>	<u>4.35</u>	<u>4.46</u>	<u>5.28</u>	<u>5.74</u>	<u>9.53</u>	<u>5.35</u>	<u>5.60</u>	<u>6.22</u>		
Commodity Component		2.77	2.34	2.86	3.04	3.47	3.57	4.35	4.80	8.56	4.37	4.57	5.17		
Demand Component		0.89	0.87	0.88	0.88	0.88	0.89	0.93	0.94	0.97	0.98	1.03	1.05		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) NYSEG's imports include: 3rd Qtr 2002: 304,941 at Champlain, NY and 434,332 at Waddington, NY; 4th Qtr 2002: 560,881 at Champlain, NY, 167,103 at Waddington, NY, and 11,266 at Grand Island, NY; 1st Qtr 2003: 605,641 at Champlain, NY, 117,561 at Waddington, NY; 2nd Qtr 2003: 344,076 at Champlain, NY and 286,211 at Waddington, NY.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 07/01/02 - 06/30/03*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>2002 Jul.</u>	<u>2002 Aug.</u>	<u>2002 Sep.</u>	<u>2002 Oct.</u>	<u>2002 Nov.</u>	<u>2002 Dec.</u>	<u>2003 Jan.</u>	<u>2003 Feb.</u>	<u>2003 Mar.</u>	<u>2003 Apr.</u>	<u>2003 May.</u>	<u>2003 Jun.</u>	<u>2Q 2003 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
NORTHERN MINNESOTA UTILITIES - EASTERN MARKET (1) (MCGM, Ltd.)															
AVG Daily Quantity	29.8	1.0	0.6	1.0	0.8	1.6	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (International Falls, MN)</u>		<u>3.20</u>	<u>2.75</u>	<u>3.27</u>	<u>3.45</u>	<u>4.08</u>	<u>4.10</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		3.20	2.75	3.27	3.45	4.08	4.10	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHERN MINNESOTA UTILITIES - WESTERN MARKET (MCGM, Ltd.)															
AVG Daily Quantity	1.5	1.4	1.0	1.3	0.5	1.2	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Warroad, Minnesota)</u>		<u>3.20</u>	<u>2.75</u>	<u>3.27</u>	<u>3.45</u>	<u>4.08</u>	<u>4.10</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		3.20	2.75	3.27	3.45	4.08	4.10	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHERN STATES POWER COMPANY (2) (Canadian Occidental (WI))															
AVG Daily Quantity	7.5	5.2	7.7	7.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Noyes, Minnesota)</u>		<u>3.22</u>	<u>2.86</u>	<u>3.40</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		3.01	2.51	3.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.21	0.35	0.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHERN STATES POWER COMPANY (3) (ProGas Limited (WI))															
AVG Daily Quantity	7.5	7.0	7.5	7.5	7.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Noyes, Minnesota)</u>		<u>3.40</u>	<u>3.06</u>	<u>3.29</u>	<u>3.57</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		2.84	2.54	2.76	3.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.56	0.52	0.53	0.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHERN STATES POWER COMPANY (MINNESOTA) (BP Canada Energy Company)															
AVG Daily Quantity	16.0	6.2	16.0	16.0	16.0	16.0	24.0	16.0	16.0	10.1	16.0	16.0	16.0	1,456,000	2,712,474
<u>Total Price (Noyes, Minnesota)</u>		<u>2.83</u>	<u>2.38</u>	<u>2.78</u>	<u>3.61</u>	<u>4.15</u>	<u>4.12</u>	<u>5.56</u>	<u>5.45</u>	<u>8.12</u>	<u>5.07</u>	<u>5.14</u>	<u>5.62</u>		
Commodity Component		2.27	1.91	2.28	2.75	3.62	3.76	4.19	4.76	7.51	4.40	4.47	4.92		
Demand Component		0.56	0.47	0.50	0.81	0.48	0.31	0.77	0.55	0.51	0.61	0.61	0.59		
Reservation Fee Component		0.00	0.00	0.00	0.05	0.05	0.05	0.60	0.14	0.10	0.06	0.06	0.11		

- (1) Beginning in January 1999, additional volumes were imported under a short-term authorization using various suppliers.
 (2) Authorization expired 10/31/02.
 (3) Authorization expired 10/31/02.

VOLUME AND PRICE REPORT
Long-Term Imports
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 Gas Imported During the Past 12 Months 07/01/02 - 06/30/03*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>2002 Jul.</u>	<u>2002 Aug.</u>	<u>2002 Sep.</u>	<u>2002 Oct.</u>	<u>2002 Nov.</u>	<u>2002 Dec.</u>	<u>2003 Jan.</u>	<u>2003 Feb.</u>	<u>2003 Mar.</u>	<u>2003 Apr.</u>	<u>2003 May.</u>	<u>2003 Jun.</u>	<u>2Q 2003 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
NORTHWEST NATURAL GAS COMPANY															
(Engage Energy Canada)															
AVG Daily Quantity	23.3	13.7	13.8	13.8	22.9	22.9	22.8	22.9	22.9	22.8	13.8	13.8	13.8	1,251,474	3,307,523
<u>Total Price (Eastport, Idaho)</u>		<u>4.50</u>	<u>4.50</u>	<u>4.50</u>	<u>4.45</u>	<u>4.57</u>	<u>4.57</u>	<u>4.56</u>	<u>4.54</u>	<u>4.56</u>	<u>4.48</u>	<u>4.56</u>	<u>4.58</u>		
Commodity Component		4.21	4.22	4.21	4.27	4.28	4.29	4.28	4.22	4.26	4.16	4.23	4.23		
Demand Component		0.29	0.28	0.29	0.18	0.29	0.28	0.28	0.32	0.30	0.32	0.33	0.35		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NUI CORPORATION (1)															
(Mirant Canada Gas Marketing, Ltd.)															
AVG Daily Quantity	2.0	2.0	2.0	2.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Niagara Falls, NY)</u>		<u>3.86</u>	<u>3.56</u>	<u>3.92</u>	<u>4.35</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		3.12	2.82	3.14	3.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.74	0.74	0.78	0.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
OCEAN STATE POWER															
(ProGas Limited)															
AVG Daily Quantity	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	17.7	50.0	50.0	50.0	4,550,000	8,050,000
<u>Total Price (Niagara Falls, NY)</u>		<u>2.95</u>	<u>3.01</u>	<u>3.13</u>	<u>3.28</u>	<u>3.27</u>	<u>4.54</u>	<u>2.47</u>	<u>7.30</u>	<u>10.91</u>	<u>5.12</u>	<u>5.08</u>	<u>5.43</u>		
Commodity Component		1.91	1.98	2.10	2.25	2.24	3.50	1.47	6.20	9.58	3.97	3.88	4.20		
Demand Component		1.04	1.03	1.03	1.03	1.03	1.04	1.00	1.10	1.33	1.15	1.20	1.23		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
OCEAN STATE POWER II															
(Mirant Canada Gas Marketing, Ltd.)															
AVG Daily Quantity	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	7.3	25.0	25.0	25.0	2,275,000	3,975,000
<u>Total Price (Niagara Falls, NY)</u>		<u>2.96</u>	<u>3.01</u>	<u>3.13</u>	<u>3.28</u>	<u>3.28</u>	<u>4.35</u>	<u>2.47</u>	<u>7.11</u>	<u>10.52</u>	<u>4.96</u>	<u>4.89</u>	<u>5.30</u>		
Commodity Component		1.98	2.04	2.17	2.32	2.32	3.33	1.52	6.10	9.49	3.90	3.82	4.17		
Demand Component		0.98	0.97	0.96	0.96	0.96	1.02	0.95	1.01	1.03	1.06	1.07	1.13		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
OCEAN STATE POWER II															
(ProGas Limited)															
AVG Daily Quantity	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	8.1	25.0	25.0	25.0	2,275,000	4,000,000
<u>Total Price (Niagara Falls, NY)</u>		<u>2.95</u>	<u>3.01</u>	<u>3.13</u>	<u>3.28</u>	<u>3.27</u>	<u>4.35</u>	<u>2.47</u>	<u>7.11</u>	<u>10.51</u>	<u>4.98</u>	<u>4.91</u>	<u>5.38</u>		
Commodity Component		1.91	1.98	2.10	2.25	2.24	3.31	1.47	6.01	9.38	3.83	3.71	4.15		
Demand Component		1.04	1.03	1.03	1.03	1.03	1.04	1.00	1.10	1.13	1.15	1.20	1.23		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Gas supplies NUI's Waverly Gas Service and Valley Cities Gas Service LDC divisions.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 07/01/02 - 06/30/03*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>2002 Jul.</u>	<u>2002 Aug.</u>	<u>2002 Sep.</u>	<u>2002 Oct.</u>	<u>2002 Nov.</u>	<u>2002 Dec.</u>	<u>2003 Jan.</u>	<u>2003 Feb.</u>	<u>2003 Mar.</u>	<u>2003 Apr.</u>	<u>2003 May.</u>	<u>2003 Jun.</u>	<u>2Q 2003 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
ORANGE AND ROCKLAND UTILITIES, INC. (1)															
(Wascana Energy Marketing)															
AVG Daily Quantity	25.0	25.3	25.3	25.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Niagara Falls, NY)</u>		<u>4.05</u>	<u>3.76</u>	<u>4.09</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		2.80	2.54	2.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.93	0.93	0.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.32	0.29	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ORCHARD GAS CORPORATION (2)															
(ProGas Limited)															
AVG Daily Quantity	25.0	25.0	24.4	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	2,275,000	4,525,000
<u>Total Price (Waddington, NY)</u>		<u>3.96</u>	<u>4.16</u>	<u>4.16</u>	<u>3.95</u>	<u>4.04</u>	<u>4.17</u>	<u>4.26</u>	<u>4.45</u>	<u>4.86</u>	<u>5.53</u>	<u>5.85</u>	<u>5.60</u>		
Commodity Component		2.94	3.15	3.14	2.94	3.03	3.15	3.20	3.36	3.75	4.40	4.67	4.39		
Demand Component		1.02	1.01	1.02	1.01	1.01	1.02	1.06	1.09	1.11	1.13	1.18	1.21		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PAN-ALBERTA GAS (U.S.) INC. (3)															
(Pan-Alberta Gas Ltd.)															
AVG Daily Quantity	240.0	0.0	12.1	11.8	10.2	70.1	13.3	0.0	13.0	30.4	102.8	139.6	98.3	10,359,141	11,665,556
<u>Total Price (Eastport, Idaho)</u>		<u>1.94</u>	<u>1.66</u>	<u>1.77</u>	<u>2.92</u>	<u>3.49</u>	<u>3.93</u>	<u>0.00</u>	<u>3.91</u>	<u>5.18</u>	<u>3.77</u>	<u>3.90</u>	<u>4.74</u>		
Commodity Component		1.94	1.66	1.77	2.92	3.49	3.93	0.00	3.91	5.18	3.77	3.90	4.74		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PITTSFIELD GENERATING CO., L.P.															
(Anderson Exploration Ltd.)															
AVG Daily Quantity	11.8	11.5	11.6	11.5	11.5	11.4	11.3	11.4	11.4	11.5	11.5	11.3	11.2	1,029,097	2,058,368
<u>Total Price (Niagara Falls, NY)</u>		<u>3.37</u>	<u>3.59</u>	<u>3.68</u>	<u>3.42</u>	<u>3.26</u>	<u>3.43</u>	<u>3.87</u>	<u>4.01</u>	<u>3.94</u>	<u>3.85</u>	<u>3.96</u>	<u>4.06</u>		
Commodity Component		2.38	2.61	2.70	2.46	2.30	2.46	2.85	2.98	2.88	2.78	2.83	2.90		
Demand Component		0.99	0.98	0.98	0.96	0.96	0.97	1.02	1.03	1.06	1.07	1.13	1.16		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PITTSFIELD GENERATING CO., L.P.															
(Talisman Energy Inc.)															
AVG Daily Quantity	22.4	21.9	22.2	22.0	21.9	21.7	21.6	21.7	21.8	22.0	21.9	21.5	21.4	1,963,609	3,926,381
<u>Total Price (Niagara Falls, NY)</u>		<u>3.59</u>	<u>3.78</u>	<u>3.90</u>	<u>3.81</u>	<u>3.76</u>	<u>3.90</u>	<u>4.45</u>	<u>4.95</u>	<u>5.86</u>	<u>4.32</u>	<u>4.33</u>	<u>4.70</u>		
Commodity Component		2.62	2.82	2.94	2.87	2.82	2.95	3.47	3.95	4.83	3.28	3.23	3.57		
Demand Component		0.97	0.96	0.96	0.94	0.94	0.95	0.98	1.00	1.03	1.04	1.10	1.13		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Authorization expired 10/31/02.
 (2) Acts as agent for MASSPOWER and Granite State Gas Transmission System.
 (3) Successor to NW-Alaskan Pipeline Co; gas sold to SoCal. (See order 1009-A). July 2002 volume = 494 Mcf.

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<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>2002 Jul.</u>	<u>2002 Aug.</u>	<u>2002 Sep.</u>	<u>2002 Oct.</u>	<u>2002 Nov.</u>	<u>2002 Dec.</u>	<u>2003 Jan.</u>	<u>2003 Feb.</u>	<u>2003 Mar.</u>	<u>2003 Apr.</u>	<u>2003 May.</u>	<u>2003 Jun.</u>	<u>2Q 2003 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
PORTAL MUNICIPAL GAS (1)															
(Sask Energy Inc.)															
AVG Daily Quantity	2.3	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.0	0.0	0.0	1,313	7,243
<u>Total Price (Portal, North Dakota)</u>		<u>6.24</u>	<u>5.66</u>	<u>5.49</u>	<u>5.14</u>	<u>5.23</u>	<u>5.26</u>	<u>4.54</u>	<u>4.40</u>	<u>4.41</u>	<u>4.50</u>	<u>5.88</u>	<u>6.37</u>		
Commodity Component		6.24	5.66	5.49	5.14	5.23	5.26	4.54	4.40	4.41	4.50	5.88	6.37		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PROGAS U.S.A. INC. (2)															
(ProGas Limited)															
AVG Daily Quantity	85.0	78.4	85.1	85.1	85.0	84.8	85.1	85.1	85.1	82.8	85.1	85.1	85.1	7,742,644	15,330,136
<u>Total Price (Noyes, Minnesota)</u>		<u>3.80</u>	<u>3.74</u>	<u>3.74</u>	<u>3.74</u>	<u>3.77</u>	<u>3.72</u>	<u>3.00</u>	<u>3.00</u>	<u>3.00</u>	<u>3.00</u>	<u>3.00</u>	<u>3.00</u>		
Commodity Component		3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00		
Demand Component		0.80	0.74	0.74	0.74	0.77	0.72	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PROGAS U.S.A. INC. (3)															
(ProGas Limited)															
AVG Daily Quantity	2.6	1.5	1.5	1.4	2.0	2.6	2.6	2.6	2.6	2.2	1.5	1.2	1.0	114,291	333,346
<u>Total Price (Noyes, Minnesota)</u>		<u>3.88</u>	<u>3.65</u>	<u>3.66</u>	<u>3.63</u>	<u>3.69</u>	<u>4.01</u>	<u>4.12</u>	<u>3.77</u>	<u>3.68</u>	<u>4.50</u>	<u>5.31</u>	<u>5.83</u>		
Commodity Component		3.37	3.17	3.13	3.27	3.39	3.73	3.83	3.44	3.32	4.05	4.64	4.99		
Demand Component		0.51	0.48	0.53	0.36	0.30	0.28	0.29	0.33	0.36	0.45	0.67	0.84		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PROGAS U.S.A. INC. (4)															
(ProGas Limited)															
AVG Daily Quantity	12.8	2.2	2.1	6.1	10.2	12.3	12.8	12.7	12.8	9.3	11.0	7.7	5.6	737,735	1,778,086
<u>Total Price (Noyes, Minnesota)</u>		<u>4.95</u>	<u>4.83</u>	<u>3.50</u>	<u>3.45</u>	<u>4.22</u>	<u>4.17</u>	<u>5.01</u>	<u>5.66</u>	<u>9.35</u>	<u>5.22</u>	<u>5.26</u>	<u>6.27</u>		
Commodity Component		2.71	2.45	2.67	2.96	3.80	3.79	4.36	4.94	8.43	4.46	4.56	5.25		
Demand Component		2.24	2.38	0.83	0.49	0.42	0.38	0.65	0.72	0.92	0.76	0.70	1.02		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PROGAS U.S.A. INC. (5)															
(ProGas Limited)															
AVG Daily Quantity	30.0	14.5	14.4	14.5	14.4	14.4	14.4	14.4	14.4	14.4	14.5	14.5	14.5	1,320,350	2,613,650
<u>Total Price (Port of Morgan, MT)</u>		<u>3.08</u>	<u>2.84</u>	<u>3.05</u>	<u>3.50</u>	<u>4.19</u>	<u>4.16</u>	<u>4.70</u>	<u>5.33</u>	<u>8.82</u>	<u>4.85</u>	<u>4.87</u>	<u>5.58</u>		
Commodity Component		3.08	2.84	3.05	3.50	4.19	4.16	4.70	5.33	8.82	4.85	4.87	5.58		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Volumes often are too small to be shown on a monthly basis.
 (2) Supply is resold to ConsumersEnergy Company. Daily contract volume specified in Order 1197-B.
 (3) Supplies are resold to the city of Perham, MN. Daily contract quantity increased from 2.3 to 2.6 MMcf in Order 1197-B.
 (4) Supplies are resold to Great Plains Natural Gas Company.
 (5) Each quarter approximately 40% is delivered to Columbia at Ventura, IA and 60% is delivered to Tenaska at Harper, IA.

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PROJECT ORANGE ASSOCIATES, L.P. (1) (Noranda, Inc.)															
AVG Daily Quantity	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Niagara Falls, NY)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PUBLIC SERVICE ELECTRIC & GAS (Alberta NE Gas (MCGM Ltd. 1))															
AVG Daily Quantity	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	3.5	10.0	10.0	10.0	910,006	1,610,011
<u>Total Price (Waddington, NY)</u>		<u>3.66</u>	<u>3.21</u>	<u>3.74</u>	<u>3.92</u>	<u>4.35</u>	<u>4.46</u>	<u>5.28</u>	<u>5.74</u>	<u>9.53</u>	<u>5.35</u>	<u>5.60</u>	<u>6.22</u>		
Commodity Component		2.77	2.34	2.86	3.04	3.47	3.57	4.35	4.80	8.56	4.37	4.57	5.17		
Demand Component		0.89	0.87	0.88	0.88	0.88	0.89	0.93	0.94	0.97	0.98	1.03	1.05		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PUGET SOUND ENERGY, INC. (BP Amoco Canada)															
AVG Daily Quantity	24.0	23.9	19.3	14.9	18.9	23.8	25.0	20.6	21.5	22.0	7.0	22.6	0.0	909,731	2,834,826
<u>Total Price (Sumas, Washington)</u>		<u>1.94</u>	<u>1.91</u>	<u>2.58</u>	<u>3.10</u>	<u>3.96</u>	<u>4.00</u>	<u>4.48</u>	<u>4.80</u>	<u>7.34</u>	<u>4.33</u>	<u>4.62</u>	<u>0.00</u>		
Commodity Component		1.19	1.18	1.85	2.33	3.14	3.17	3.62	3.86	6.46	3.48	3.76	0.00		
Demand Component		0.75	0.73	0.73	0.77	0.82	0.83	0.86	0.94	0.88	0.85	0.86	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PUGET SOUND ENERGY, INC. (Burlington Resources Canada Energy Ltd.)															
AVG Daily Quantity	14.4	0.0	5.1	4.1	18.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Sumas, Washington)</u>		<u>0.00</u>	<u>1.90</u>	<u>2.57</u>	<u>3.09</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.00	1.27	1.94	2.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.63	0.63	0.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PUGET SOUND ENERGY, INC. (Duke Energy)															
AVG Daily Quantity	14.5	20.0	0.0	6.7	10.0	12.2	20.0	15.8	18.6	16.1	0.0	0.0	0.0	0	1,510,090
<u>Total Price (Sumas, Washington)</u>		<u>1.93</u>	<u>1.90</u>	<u>2.57</u>	<u>3.09</u>	<u>3.96</u>	<u>3.99</u>	<u>4.48</u>	<u>4.80</u>	<u>7.36</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		1.30	1.27	1.94	2.45	3.27	3.30	3.77	4.05	6.61	0.00	0.00	0.00		
Demand Component		0.63	0.63	0.63	0.64	0.69	0.69	0.71	0.75	0.75	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Project Orange purchased 120,000,000 MMBtu over a 20-year period in one lump-sum amount totaling \$88 million, or approximately \$0.73 per MMBtu, for its 111 MW cogenerator in Syracuse, N.Y.

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PUGET SOUND ENERGY, INC. (1) (Engage Energy Canada)															
AVG Daily Quantity	9.6	9.7	10.0	17.0	13.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Sumas, Washington)</u>		<u>1.95</u>	<u>1.91</u>	<u>2.59</u>	<u>3.10</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		1.36	1.30	1.96	2.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.59	0.61	0.63	0.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PUGET SOUND ENERGY, INC. (Engage Energy Canada)															
AVG Daily Quantity	95.8	78.0	78.0	78.0	78.0	78.0	78.0	15.8	18.6	16.1	78.0	78.0	78.0	7,097,047	8,607,137
<u>Total Price (Eastport, Idaho)</u>		<u>1.98</u>	<u>1.93</u>	<u>2.17</u>	<u>2.50</u>	<u>3.57</u>	<u>3.63</u>	<u>3.86</u>	<u>4.20</u>	<u>6.06</u>	<u>4.13</u>	<u>4.33</u>	<u>4.67</u>		
Commodity Component		1.51	1.46	1.69	2.03	3.08	3.15	3.38	3.67	5.57	3.61	3.81	4.16		
Demand Component		0.47	0.47	0.48	0.47	0.49	0.48	0.48	0.53	0.49	0.52	0.52	0.51		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
RDO FOODS CO. (ProGas Limited)															
AVG Daily Quantity	1.4	1.4	1.4	0.9	1.4	0.8	1.2	0.8	0.9	0.8	1.1	1.2	0.8	94,347	169,101
<u>Total Price (Noyes, Minnesota)</u>		<u>2.32</u>	<u>1.90</u>	<u>2.42</u>	<u>3.06</u>	<u>3.74</u>	<u>3.66</u>	<u>4.33</u>	<u>4.89</u>	<u>7.01</u>	<u>5.02</u>	<u>5.09</u>	<u>5.32</u>		
Commodity Component		2.32	1.90	2.42	3.06	3.74	3.66	4.33	4.89	7.01	5.02	5.09	5.32		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ROCK-TENN COMPANY, MILL DIV., INC. (2) (Wascana Energy Inc.)															
AVG Daily Quantity	2.2	1.9	2.1	2.0	2.2	2.1	1.2	0.9	0.0	0.0	2.2	1.6	1.6	163,779	191,870
<u>Total Price (Highgate Spr., VT)</u>		<u>3.28</u>	<u>2.79</u>	<u>3.33</u>	<u>3.56</u>	<u>4.38</u>	<u>4.29</u>	<u>4.82</u>	<u>0.00</u>	<u>0.00</u>	<u>5.90</u>	<u>5.99</u>	<u>6.27</u>		
Commodity Component		2.56	2.10	2.64	2.91	3.66	3.58	4.04	0.00	0.00	5.04	5.12	5.35		
Demand Component		0.72	0.69	0.69	0.65	0.72	0.71	0.78	0.00	0.00	0.86	0.87	0.92		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SARANAC POWER PARTNERS, L.P. (Shell Canada Limited)															
AVG Daily Quantity	54.0	47.1	46.6	47.4	49.4	47.4	48.0	0.0	0.0	0.0	48.5	47.9	46.9	4,344,837	4,344,837
<u>Total Price (Champlain, NY)</u>		<u>4.06</u>	<u>4.06</u>	<u>4.06</u>	<u>4.07</u>	<u>4.22</u>	<u>4.23</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>4.23</u>	<u>4.23</u>	<u>4.23</u>		
Commodity Component		3.29	3.30	3.28	3.31	3.44	3.46	0.00	0.00	0.00	3.38	3.37	3.32		
Demand Component		0.77	0.76	0.78	0.76	0.78	0.77	0.00	0.00	0.00	0.85	0.86	0.91		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Authorization expired 10/31/02.

(2) Gas used as fuel in its Sheldon Springs, Vermont paper mill.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 07/01/02 - 06/30/03*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>2002 Jul.</u>	<u>2002 Aug.</u>	<u>2002 Sep.</u>	<u>2002 Oct.</u>	<u>2002 Nov.</u>	<u>2002 Dec.</u>	<u>2003 Jan.</u>	<u>2003 Feb.</u>	<u>2003 Mar.</u>	<u>2003 Apr.</u>	<u>2003 May.</u>	<u>2003 Jun.</u>	<u>2Q 2003 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
SELKIRK COGEN PARTNERS, L.P. (EnCana Energy Services Inc.)															
AVG Daily Quantity	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	18.5	19.0	19.0	18.4	19.0	1,711,779	3,407,478
<u>Total Price (Waddington, NY)</u>		<u>3.05</u>	<u>3.36</u>	<u>3.10</u>	<u>3.35</u>	<u>3.82</u>	<u>3.43</u>	<u>3.43</u>	<u>4.62</u>	<u>5.97</u>	<u>4.37</u>	<u>4.37</u>	<u>4.27</u>		
Commodity Component		1.85	2.09	1.91	2.16	2.54	2.23	2.16	3.24	4.66	3.05	2.88	2.86		
Demand Component		1.20	1.27	1.19	1.19	1.28	1.20	1.27	1.38	1.31	1.32	1.49	1.41		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SELKIRK COGEN PARTNERS, L.P. (Imperial Oil Resources Limited)															
AVG Daily Quantity	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	18.5	19.0	19.0	18.4	19.0	1,711,779	3,407,478
<u>Total Price (Waddington, NY)</u>		<u>3.02</u>	<u>3.21</u>	<u>3.07</u>	<u>3.32</u>	<u>3.79</u>	<u>3.39</u>	<u>3.76</u>	<u>4.56</u>	<u>5.89</u>	<u>4.31</u>	<u>4.30</u>	<u>4.21</u>		
Commodity Component		1.83	1.95	1.88	2.14	2.51	2.20	2.52	3.20	4.61	3.01	2.85	2.83		
Demand Component		1.19	1.26	1.19	1.18	1.28	1.19	1.24	1.36	1.28	1.30	1.45	1.38		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SELKIRK COGEN PARTNERS, L.P. (1) (Paramount Resources Ltd.)															
AVG Daily Quantity	16.4	15.1	15.1	15.1	15.1	15.1	15.1	15.1	15.1	15.1	0.0	0.0	0.0	0	1,358,524
<u>Total Price (Waddington, NY)</u>		<u>2.96</u>	<u>2.88</u>	<u>3.50</u>	<u>4.19</u>	<u>4.89</u>	<u>4.87</u>	<u>5.11</u>	<u>6.09</u>	<u>9.33</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		1.97	1.93	2.52	3.23	3.91	3.89	4.14	5.09	8.30	0.00	0.00	0.00		
Demand Component		0.99	0.95	0.98	0.96	0.98	0.98	0.97	1.00	1.03	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SELKIRK COGEN PARTNERS, L.P. (Producers Marketing, Ltd.)															
AVG Daily Quantity	17.0	16.9	16.9	16.9	16.9	16.9	16.9	16.9	16.5	16.9	16.9	16.4	16.9	1,523,486	3,032,655
<u>Total Price (Waddington, NY)</u>		<u>2.94</u>	<u>3.12</u>	<u>2.98</u>	<u>3.22</u>	<u>3.68</u>	<u>3.30</u>	<u>3.65</u>	<u>4.42</u>	<u>5.69</u>	<u>4.18</u>	<u>4.18</u>	<u>4.09</u>		
Commodity Component		1.85	1.96	1.90	2.14	2.50	2.20	2.50	3.16	4.50	2.98	2.81	2.80		
Demand Component		1.09	1.16	1.08	1.08	1.18	1.10	1.15	1.26	1.19	1.20	1.37	1.29		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SEMCO ENERGY GAS COMPANY (Mirant Canada Gas Marketing, Ltd.)															
AVG Daily Quantity	15.0	15.2	15.2	15.2	15.2	15.2	15.2	15.2	15.2	14.3	15.2	15.2	15.2	1,382,745	2,722,837
<u>Total Price (Noyes, Minnesota)</u>		<u>3.22</u>	<u>2.77</u>	<u>3.29</u>	<u>3.47</u>	<u>3.94</u>	<u>4.05</u>	<u>4.86</u>	<u>5.33</u>	<u>9.11</u>	<u>4.94</u>	<u>5.19</u>	<u>5.82</u>		
Commodity Component		3.22	2.77	3.29	3.47	3.94	4.05	4.86	5.33	9.11	4.94	5.19	5.82		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) As a result of restructuring its power sales agreement with Niagara Mohawk Power Corp., Selkirk's daily contract demand was reduced to 16.4 MMcf, effective 8/31/98.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 07/01/02 - 06/30/03*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>2002 Jul.</u>	<u>2002 Aug.</u>	<u>2002 Sep.</u>	<u>2002 Oct.</u>	<u>2002 Nov.</u>	<u>2002 Dec.</u>	<u>2003 Jan.</u>	<u>2003 Feb.</u>	<u>2003 Mar.</u>	<u>2003 Apr.</u>	<u>2003 May.</u>	<u>2003 Jun.</u>	<u>2Q 2003 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
ST. LAWRENCE GAS COMPANY, INC. (1) (Mirant Canada Gas Marketing, Ltd.)															
AVG Daily Quantity	18.8	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Massena, New York)</u>		<u>3.71</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		2.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SUMAS COGENERATION COMPANY, L.P. (2) (ENCO Gas, Ltd.)															
AVG Daily Quantity	24.9	14.0	23.4	23.6	23.6	24.2	24.3	24.4	24.6	24.2	24.0	0.0	0.0	718,623	2,914,918
<u>Total Price (Sumas, Washington)</u>		<u>2.64</u>	<u>2.64</u>	<u>2.64</u>	<u>2.64</u>	<u>2.77</u>	<u>2.77</u>	<u>2.77</u>	<u>2.77</u>	<u>2.77</u>	<u>2.77</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		2.64	2.64	2.64	2.64	2.77	2.77	2.77	2.77	2.77	2.77	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TM STAR FUEL COMPANY (CanWest Gas Supply)															
AVG Daily Quantity	10.0	3.6	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	910,000	1,810,000
<u>Total Price (Sumas, Washington)</u>		<u>2.60</u>	<u>2.60</u>	<u>2.60</u>	<u>2.60</u>	<u>2.60</u>	<u>2.60</u>	<u>2.71</u>	<u>2.71</u>	<u>2.71</u>	<u>2.71</u>	<u>2.71</u>	<u>2.71</u>		
Commodity Component		2.60	2.60	2.60	2.60	2.60	2.60	2.71	2.71	2.71	2.71	2.71	2.71		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TRANSCO ENERGY MARKETING COMPANY (3) (Canstates Gas Marketing)															
AVG Daily Quantity	48.4	37.8	48.8	48.7	47.8	41.9	48.3	48.3	48.1	29.5	47.9	47.5	48.4	4,362,649	8,121,993
<u>Total Price (Niagara Falls, NY)</u>		<u>2.71</u>	<u>2.42</u>	<u>2.71</u>	<u>3.15</u>	<u>3.61</u>	<u>3.63</u>	<u>4.44</u>	<u>5.17</u>	<u>8.64</u>	<u>4.61</u>	<u>4.59</u>	<u>5.42</u>		
Commodity Component		2.71	2.42	2.71	3.15	3.61	3.63	4.44	5.17	8.64	4.61	4.59	5.42		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
UNITED STATES GYPSUM COMPANY (Husky Energy Marketing Inc.)															
AVG Daily Quantity	13.6	16.5	16.5	16.6	16.5	16.6	16.5	16.5	16.8	16.5	17.1	16.1	17.1	1,521,000	3,015,000
<u>Total Price (Niagara Falls, NY)</u>		<u>3.02</u>	<u>2.65</u>	<u>3.22</u>	<u>3.81</u>	<u>4.45</u>	<u>4.91</u>	<u>4.75</u>	<u>5.53</u>	<u>7.63</u>	<u>5.63</u>	<u>5.63</u>	<u>5.93</u>		
Commodity Component		2.24	1.87	2.44	3.03	3.67	4.13	4.12	4.75	6.85	4.85	4.85	5.15		
Demand Component		0.78	0.78	0.78	0.78	0.78	0.78	0.63	0.78	0.78	0.78	0.78	0.78		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) As the result of a contract amendment, daily contract volumes were reduced to 18.8 MMcf, effective January 1, 1997. Authorization expired 10/31/02.

(2) These import volumes are transported into the United States on the Sumas Pipeline-U.S.A. Daily contract quantity increased from 12 MMcf/day to 24.9 MMcf/day, effective November 1998.

(3) Gas resold to Hopewell Cogeneration Facility and other TEMCO customers.

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<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>2002 Jul.</u>	<u>2002 Aug.</u>	<u>2002 Sep.</u>	<u>2002 Oct.</u>	<u>2002 Nov.</u>	<u>2002 Dec.</u>	<u>2003 Jan.</u>	<u>2003 Feb.</u>	<u>2003 Mar.</u>	<u>2003 Apr.</u>	<u>2003 May.</u>	<u>2003 Jun.</u>	<u>2Q 2003 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
UNITED STATES GYPSUM COMPANY (Renaissance Energy, Ltd.)															
AVG Daily Quantity	13.5	13.5	12.2	13.5	13.5	13.5	13.5	13.5	13.5	13.5	12.6	12.2	13.5	1,161,000	2,376,000
<u>Total Price (Noyes, Minnesota)</u>		<u>2.52</u>	<u>2.15</u>	<u>2.72</u>	<u>3.31</u>	<u>3.95</u>	<u>4.41</u>	<u>4.40</u>	<u>5.03</u>	<u>7.13</u>	<u>5.13</u>	<u>5.13</u>	<u>5.43</u>		
Commodity Component		2.24	1.87	2.44	3.03	3.67	4.13	4.12	4.75	6.85	4.85	4.85	5.15		
Demand Component		0.28	0.28	0.28	0.28	0.28	0.28	0.28	0.28	0.28	0.28	0.28	0.28		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
UTILICORP UNITED, INC. (1) (Mirant Canada Gas Marketing, Ltd.)															
AVG Daily Quantity	7.2	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.4	7.5	7.5	7.5	678,940	1,349,544
<u>Total Price (Noyes, Minnesota)</u>		<u>3.32</u>	<u>3.01</u>	<u>3.27</u>	<u>3.76</u>	<u>4.43</u>	<u>4.39</u>	<u>5.16</u>	<u>5.83</u>	<u>9.41</u>	<u>5.36</u>	<u>5.42</u>	<u>6.23</u>		
Commodity Component		2.84	2.56	2.80	3.19	3.81	3.78	4.48	5.09	8.61	4.66	4.71	5.46		
Demand Component		0.48	0.45	0.47	0.45	0.47	0.46	0.48	0.54	0.50	0.52	0.53	0.56		
Reservation Fee Component		0.00	0.00	0.00	0.12	0.15	0.15	0.20	0.20	0.30	0.18	0.18	0.21		
VALLEY GAS COMPANY (Alberta NE Gas (MCGM Ltd. 1))															
AVG Daily Quantity	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.4	1.0	1.0	1.0	91,027	161,047
<u>Total Price (Waddington, NY)</u>		<u>3.66</u>	<u>3.21</u>	<u>3.74</u>	<u>3.92</u>	<u>4.35</u>	<u>4.46</u>	<u>5.28</u>	<u>5.74</u>	<u>9.53</u>	<u>5.35</u>	<u>5.60</u>	<u>6.22</u>		
Commodity Component		2.77	2.34	2.86	3.04	3.47	3.57	4.35	4.80	8.56	4.37	4.57	5.17		
Demand Component		0.89	0.87	0.88	0.88	0.88	0.89	0.93	0.94	0.97	0.98	1.03	1.05		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
VERMONT GAS SYSTEMS INC. (2) (Mirant Canada Gas Marketing, Ltd.)															
AVG Daily Quantity	11.0	5.2	5.5	5.3	7.7	11.1	11.1	11.1	11.1	4.2	9.7	3.2	4.6	528,300	1,314,752
<u>Total Price (Highgate Spr., VT)</u>		<u>4.63</u>	<u>4.25</u>	<u>4.64</u>	<u>4.08</u>	<u>4.20</u>	<u>4.44</u>	<u>5.43</u>	<u>5.85</u>	<u>6.99</u>	<u>5.45</u>	<u>6.65</u>	<u>6.77</u>		
Commodity Component		2.48	2.26	2.51	2.67	3.19	3.45	4.40	4.69	4.19	4.16	2.64	3.88		
Demand Component		2.15	1.99	2.13	1.41	1.01	0.99	1.03	1.16	2.80	1.29	4.01	2.89		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
VERMONT GAS SYSTEMS, INC. (Renaissance Energy Ltd.)															
AVG Daily Quantity	8.0	3.4	3.4	4.7	8.9	8.0	8.0	8.0	8.0	7.9	8.0	8.0	3.9	606,613	1,324,927
<u>Total Price (Highgate Spr., VT)</u>		<u>6.18</u>	<u>6.06</u>	<u>5.19</u>	<u>4.16</u>	<u>4.69</u>	<u>4.51</u>	<u>5.15</u>	<u>5.83</u>	<u>7.59</u>	<u>5.76</u>	<u>5.13</u>	<u>8.13</u>		
Commodity Component		4.27	4.19	3.77	3.43	3.85	3.70	4.34	4.92	6.76	4.89	4.29	6.37		
Demand Component		1.91	1.87	1.42	0.73	0.84	0.81	0.81	0.91	0.83	0.87	0.84	1.76		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Volumes used by Michigan Gas Utilities.

(2) Daily contract demand was reduced from 32 MMcf to 21 MMcf, effective April 1, 1995. On November 1, 1998, the daily contract demand was reduced to 11 MMcf.

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*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 07/01/02 - 06/30/03*

Long-Term Importer	Auth. Vols.	2002 Jul.	2002 Aug.	2002 Sep.	2002 Oct.	2002 Nov.	2002 Dec.	2003 Jan.	2003 Feb.	2003 Mar.	2003 Apr.	2003 May.	2003 Jun.	2Q 2003 TOTAL Mcf	YTD TOTAL Mcf
VERMONT GAS SYSTEMS, INC. (1)															
(Various Suppliers)															
AVG Daily Quantity	19.0	0.0	0.0	0.0	2.2	6.8	9.4	11.7	14.7	4.5	1.9	0.0	0.0	57,390	972,341
<u>Total Price (Highgate Spr., VT)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>7.79</u>	<u>5.69</u>	<u>5.38</u>	<u>5.25</u>	<u>5.18</u>	<u>6.26</u>	<u>8.75</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.00	0.00	0.00	4.64	4.65	4.64	4.65	4.66	4.68	3.32	0.00	0.00		
Demand Component		0.00	0.00	0.00	3.15	1.04	0.74	0.60	0.52	1.58	5.43	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WISCONSIN ELECTRIC POWER CO. (GAS OPS)															
(Mirant Canada Gas Marketing, Ltd.)															
AVG Daily Quantity	26.5	6.9	13.5	13.7	13.7	11.7	13.7	13.1	13.7	9.1	0.0	0.0	0.0	0	1,070,803
<u>Total Price (Noyes, Minnesota)</u>		<u>3.21</u>	<u>2.84</u>	<u>3.15</u>	<u>3.53</u>	<u>4.22</u>	<u>4.11</u>	<u>4.96</u>	<u>5.54</u>	<u>9.29</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		3.12	2.75	3.05	3.52	4.21	4.09	4.84	5.42	9.17	0.00	0.00	0.00		
Demand Component		0.09	0.09	0.10	0.01	0.01	0.02	0.00	0.00	0.02	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.12	0.12	0.10	0.00	0.00	0.00		
WISCONSIN ELECTRIC POWER CO. (GAS OPS)															
(Progas Limited)															
AVG Daily Quantity	10.7	9.6	10.6	10.6	10.6	10.6	10.6	10.6	10.6	3.8	0.0	0.0	0.0	0	742,834
<u>Total Price (Noyes, Minnesota)</u>		<u>2.90</u>	<u>2.60</u>	<u>2.86</u>	<u>3.24</u>	<u>3.88</u>	<u>3.86</u>	<u>4.57</u>	<u>5.19</u>	<u>9.12</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		2.82	2.53	2.78	3.16	3.78	3.76	4.46	5.07	8.59	0.00	0.00	0.00		
Demand Component		0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.05	0.00	0.00	0.00		
Reservation Fee Component		0.06	0.05	0.06	0.06	0.08	0.08	0.09	0.10	0.48	0.00	0.00	0.00		
WISCONSIN GAS COMPANY (2)															
(Mirant Canada Gas Marketing, Ltd.)															
AVG Daily Quantity	1.9	1.9	1.9	1.9	1.9	2.0	1.9	1.9	2.2	1.9	1.9	2.0	2.0	177,482	356,388
<u>Total Price (Noyes, Minnesota)</u>		<u>3.17</u>	<u>2.90</u>	<u>3.13</u>	<u>4.12</u>	<u>4.09</u>	<u>3.99</u>	<u>4.74</u>	<u>5.29</u>	<u>8.46</u>	<u>4.93</u>	<u>4.99</u>	<u>5.67</u>		
Commodity Component		2.70	2.45	2.66	3.56	3.53	3.51	4.12	4.64	7.69	4.27	4.31	4.96		
Demand Component		0.39	0.38	0.39	0.47	0.47	0.38	0.60	0.65	0.77	0.64	0.66	0.70		
Reservation Fee Component		0.08	0.07	0.08	0.09	0.09	0.10	0.02	0.00	0.00	0.02	0.02	0.01		
WISCONSIN GAS COMPANY (3)															
(ProGas Limited (I))															
AVG Daily Quantity	6.6	2.3	6.5	6.5	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Noyes, Minnesota)</u>		<u>4.50</u>	<u>3.11</u>	<u>3.39</u>	<u>3.75</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		2.82	2.53	2.78	3.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		1.52	0.53	0.55	0.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.16	0.05	0.06	0.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) This import is part of a gas services agreement with Gaz Metropolitan Limited Partnership.
 (2) Imports may include special spot purchases from Mirant Canada Gas Marketing Ltd.
 (3) Imports may include special spot purchases from ProGas.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 07/01/02 - 06/30/03*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>2002 Jul.</u>	<u>2002 Aug.</u>	<u>2002 Sep.</u>	<u>2002 Oct.</u>	<u>2002 Nov.</u>	<u>2002 Dec.</u>	<u>2003 Jan.</u>	<u>2003 Feb.</u>	<u>2003 Mar.</u>	<u>2003 Apr.</u>	<u>2003 May.</u>	<u>2003 Jun.</u>	<u>2Q 2003 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
YANKEE GAS SERVICES CO. (Alberta NE Gas (AEC Oil & Gas Company))															
AVG Daily Quantity	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	1.4	3.9	3.9	3.9	357,448	632,408
<u>Total Price (Waddington, NY)</u>		<u>3.70</u>	<u>3.48</u>	<u>3.77</u>	<u>4.30</u>	<u>4.62</u>	<u>4.54</u>	<u>5.15</u>	<u>5.99</u>	<u>9.59</u>	<u>6.00</u>	<u>5.26</u>	<u>5.87</u>		
Commodity Component		2.72	2.52	2.80	3.34	3.67	3.56	4.13	4.95	8.53	4.92	4.13	4.71		
Demand Component		0.98	0.96	0.97	0.96	0.95	0.98	1.02	1.04	1.06	1.08	1.13	1.16		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
YANKEE GAS SERVICES CO. (Alberta Northeast Gas (ProGas))															
AVG Daily Quantity	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	3.5	9.9	9.9	9.9	900,900	1,593,900
<u>Total Price (Waddington, NY)</u>		<u>3.80</u>	<u>3.60</u>	<u>3.93</u>	<u>4.46</u>	<u>4.61</u>	<u>4.52</u>	<u>5.22</u>	<u>6.03</u>	<u>9.65</u>	<u>5.52</u>	<u>5.28</u>	<u>5.79</u>		
Commodity Component		2.76	2.57	2.90	3.43	3.58	3.48	4.13	4.92	8.51	4.37	4.07	4.56		
Demand Component		1.04	1.03	1.03	1.03	1.03	1.04	1.09	1.11	1.14	1.15	1.21	1.23		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
YANKEE GAS SERVICES CO. (Alberta Northeast Gas (Producers Marketing))															
AVG Daily Quantity	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	1.9	5.2	5.2	5.2	475,202	840,742
<u>Total Price (Waddington, NY)</u>		<u>3.70</u>	<u>3.49</u>	<u>3.83</u>	<u>4.36</u>	<u>4.59</u>	<u>4.51</u>	<u>5.20</u>	<u>6.02</u>	<u>9.63</u>	<u>5.52</u>	<u>5.27</u>	<u>5.79</u>		
Commodity Component		2.69	2.50	2.83	3.36	3.61	3.50	4.13	4.93	8.52	4.39	4.08	4.57		
Demand Component		1.01	0.99	1.00	1.00	0.98	1.01	1.07	1.09	1.11	1.13	1.19	1.22		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
<u>Total Mcf</u>														<u>182,539,656</u>	<u>353,607,061</u>

VOLUME AND PRICE REPORT
Long Term Exports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Exported During the Past 12 Months 07/01/02 - 06/30/03*

<u>Long-Term Exporter</u>	<u>Auth. Vols.</u>	<u>2002 Jul.</u>	<u>2002 Aug.</u>	<u>2002 Sep.</u>	<u>2002 Oct.</u>	<u>2002 Nov.</u>	<u>2002 Dec.</u>	<u>2003 Jan.</u>	<u>2003 Feb.</u>	<u>2003 Mar.</u>	<u>2003 Apr.</u>	<u>2003 May.</u>	<u>2003 Jun.</u>	<u>2Q 2003 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
MARATHON OIL COMPANY *															
(Tokyo Electric Co./Tokyo Gas Co.)															
AVG Daily Quantity	50.4	54.3	52.5	55.2	55.3	56.3	54.3	55.7	58.5	53.0	58.1	46.6	45.2	4,541,553	9,551,076
<u>Total Price (Kenai, Alaska)</u>		<u>4.04</u>	<u>4.21</u>	<u>4.25</u>	<u>4.23</u>	<u>4.25</u>	<u>4.29</u>	<u>4.38</u>	<u>4.39</u>	<u>4.25</u>	<u>4.39</u>	<u>4.56</u>	<u>4.70</u>		
Commodity Component		4.04	4.21	4.25	4.23	4.25	4.29	4.38	4.39	4.25	4.39	4.56	4.70		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PHILLIPS ALASKA NATURAL GAS CORPORATION *															
(Tokyo Electric Co./Tokyo Gas Co.)															
AVG Daily Quantity	136.4	126.0	127.5	130.9	124.4	130.6	128.2	83.0	140.4	126.5	128.7	75.9	71.4	8,359,319	18,783,469
<u>Total Price (Kenai, Alaska)</u>		<u>4.04</u>	<u>4.21</u>	<u>4.25</u>	<u>4.23</u>	<u>4.25</u>	<u>4.29</u>	<u>4.38</u>	<u>4.39</u>	<u>4.25</u>	<u>4.39</u>	<u>4.56</u>	<u>4.70</u>		
Commodity Component		4.04	4.21	4.25	4.23	4.25	4.29	4.38	4.39	4.25	4.39	4.56	4.70		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
<u>Total Mcf</u>														<u>12,900,872</u>	<u>28,334,545</u>

* Price for LNG at the delivery point in Japan.

SHORT-TERM BLANKET IMPORTS

<u>Year & Month</u>	<u>Active Importers</u>	<u>Est. Volumes (MMCF)</u>	<u>Weighted Avg. Price (\$/MMBTU)</u>
2001			
January	96	280194	9.63
February	100	245892	6.36
March	94	268580	5.42
April	96	238067	5.38
May	91	252542	4.91
June	90	245288	3.84
July	92	285318	3.02
August	91	270930	3.04
September	90	242952	2.51
October	87	251809	2.00
November	92	220815	2.79
December	85	229389	2.54
2002			
January	92	272372	2.57
February	91	242909	2.17
March	87	262832	2.50
April	86	249055	3.16
May	87	257628	3.10
June	89	259717	2.91
July	87	279053	2.66
August	88	293020	2.54
September	87	271333	2.92
October	88	277943	3.47
November	90	272388	3.96
December	91	310050	4.12
2003			
January	99	292123	4.86
February	98	248102	5.70
March	97	269819	7.57
April	86	247629	4.92
May	83	249990	4.95
June	80	228989	5.35

SHORT-TERM IMPORTERS
Estimated Volumes (MMCF)

	2002 <u>Apr.-Jun.</u>	2002 <u>Jul.-Sep.</u>	2002 <u>Oct.-Dec.</u>	2003 <u>Jan.-Mar.</u>	2003 <u>Apr.-Jun.</u>
AEC MARKETING (USA) INC.	20017	20055	21525	17534	5116
ALCOA, INC.	1384	1271	1628	2013	1520
ALLIANCE CANADA MARKETING L.P.	8794	8481	5915	10510	10032
ALTAGAS MARKETING (U.S.) INC.	92	91	80	57	52
AMERICAN CRYSTAL SUGAR COMPANY	154	23	862	839	302
ANADARKO ENERGY SERVICES COMPANY	1010	995	1138	1170	0
AQUILA MERCHANT SERVICES, INC.	3046	3620	0	0	0
AQUILA, INC.	2507	2828	3254	3131	1000
AVISTA CORPORATION	1474	4956	7740	2280	1169
AVISTA ENERGY, INC.	5770	5983	7029	4627	6432
BAY STATE GAS COMPANY	0	0	0	748	293
BC GAS UTILITY LTD.	0	0	281	737	0
BG LNG SERVICES, INC.	36027	27838	28281	34271	80137
BOISE CASCADE CORPORATION	0	0	822	1280	904
BOSTON GAS COMPANY	0	0	0	781	930
BP CANADA ENERGY MARKETING CORP.	71416	76986	96922	99704	83094
BP ENERGY COMPANY	0	0	0	1892	3022
BP WEST COAST PRODUCTS, LLC (ARCO)	1493	1007	1785	1713	1052
BURLINGTON RESOURCES CANADA MARKETING LTD.	14846	14992	22588	22771	22441
BURLINGTON RESOURCES TRADING INC.	448	453	153	0	0
CALPINE ENERGY SERVICES, L.P.	4189	3908	5406	4016	0
CANNAT ENERGY INC.	15335	15035	15946	0	0
CASCADE NATURAL GAS CORPORATION	5056	4492	8995	9057	4740
CHEHALIS POWER GENERATING, L.P.	0	0	0	0	84
CHEVRON U.S.A. INC.	1087	563	204	1466	3027
CMS MARKETING, SERVICES & TRADING COMPANY	0	0	1637	1161	0
CMS MARKETING, SERVICES & TRADING COMPANY (LNG)	4862	2720	0	0	0
COASTAL OIL & GAS CORPORATION	14448	0	0	0	0
COENERGY TRADING COMPANY	0	0	3775	6248	0
CONCORD ENERGY LLC	0	0	1027	1523	4025
CONOCO CANADA LIMITED	767	3365	5084	6909	8338
CORAL CANADA US INC.	0	0	0	21179	20611
CORAL ENERGY RESOURCES, L.P.	7530	0	9562	4544	0
CRESTAR ENERGY MARKETING CORPORATION	148	4991	5832	5320	5471
DARTMOUTH POWER ASSOCIATES L.P.	339	468	20	11	505
DEK ENERGY COMPANY	1537	1540	3652	4125	4474
DISTRIGAS CORPORATION	8714	11299	19077	19404	21526
DOMINION EXPLORATION CANADA LTD.	2125	2079	2379	2390	2345
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C.	56678	74404	76867	57203	42514
DYNEGY MARKETING & TRADE	13372	19031	12822	1029	94
DYNEGY POWER MARKETING, INC.	0	0	0	2652	0
E PRIME INC.	660	63	24	33	33
EL PASO GLOBAL GAS (CAYMAN) COMPANY	4644	5104	7089	0	0
EL PASO MERCHANT ENERGY-GAS, L.P.	0	29772	0	1816	0
EMERA ENERGY INC.	0	0	16	2320	0
EMERA ENERGY SERVICES INC.	0	0	1210	0	0
ENCANA ENERGY SERVICES INC.	27772	29576	31080	24603	6851

SHORT-TERM IMPORTERS
Estimated Volumes (MMCF)

	2002 <u>Apr.-Jun.</u>	2002 <u>Jul.-Sep.</u>	2002 <u>Oct.-Dec.</u>	2003 <u>Jan.-Mar.</u>	2003 <u>Apr.-Jun.</u>
ENERGETIX, INC.	640	327	1289	1996	0
ENERGY USA-TPC CORP.	1912	0	0	0	0
ENERGYNORTH NATURAL GAS, INC.	0	0	0	239	286
ENGAGE ENERGY AMERICA CORPORATION	1397	599	178	0	0
ENGAGE ENERGY CANADA, L.P.	12861	12506	4153	0	0
ENRON CANADA CORPORATION	116	368	124	0	0
EPCOR MERCHANT AND CAPITAL (US) INC.	0	289	665	832	119
ESSEX GAS COMPANY	0	0	0	124	148
FORTUNA (U.S.) INC.	2902	2825	3247	3313	3194
HESS ENERGY SERVICES COMPANY, LLC	3701	3740	3744	3658	3704
HUNT OIL COMPANY OF CANADA, INC.	790	787	886	911	872
HUSKY GAS MARKETING, INC.	16144	17701	16653	15501	17217
IGI RESOURCES, INC.	18305	12661	19103	15745	17872
INDECK-OSWEGO, L.P.	1099	1111	1108	1086	1098
INDECK-YERKES, L.P.	1090	1111	1108	1086	1098
KEYSPAN GAS EAST CORPORATION	0	0	0	191	229
KIMBALL ENERGY CORPORATION	38	21	510	696	281
MASSPOWER	0	0	127	154	0
MIDLAND COGENERATION VENTURE	910	0	0	0	910
MIRANT AMERICAS ENERGY MARKETING, L.P.	150575	173134	118579	111659	108472
MONTANA-DAKOTA UTILITIES CO.	275	927	856	886	914
MURHPHY GAS GATHERING	262	591	465	461	468
NATIONAL FUEL GAS DISTRIBUTION	4488	3154	5981	6573	4237
NATIONAL FUEL RESOURCES, INC.	4830	3700	4316	7798	5221
NEXEN MARKETING U.S.A. INC.	20005	24706	31252	26234	40569
NJR ENERGY SERVICES COMPANY	0	54	1353	2165	1799
NORTH AMERICAN ENERGY, INC.	361	81	0	0	0
NORTHEAST GAS MARKETS L.L.C.	0	0	0	4419	0
NORTHERN STATES POWER COMPANY (WI)	140	37	2738	4378	974
NORTHERN UTILITIES, INC.	0	0	0	176	71
NORTHWEST NATURAL GAS COMPANY	358	1907	4990	3938	1358
NORTHWESTERN ENERGY, L.L.C.	198	2019	1897	1432	1612
NSTAR GAS COMPANY	402	407	407	398	402
NUMAC ENERGY (U.S.) INC.	1885	1901	2949	2520	3033
PACIFIC GAS & ELECTRIC COMPANY	50623	50986	51920	45910	48384
PACIFICORP POWER MARKETING, INC.	1900	1856	3258	2838	2704
PETRO-CANADA HYDROCARBONS, INC.	16280	17366	17316	17888	17337
PETROCOM ENERGY GROUP, LTD.	1206	1760	2724	2464	0
PG&E ENERGY TRADING-GAS CORPORATION	16336	21474	17838	8896	2917
PIONEER NATURAL RESOURCES CANADA INC.	7769	7791	9704	9046	8706
PITTSFIELD GENERATING PLANT, L.P.	0	0	137	200	0
PORTLAND GENERAL ELECTRIC COMPANY	3326	3990	3694	3389	2633
POWER CITY PARTNERS, L.P.	42	332	11	4	22
POWEREX CORPORATION	0	28	0	0	0
PRAIRIELANDS ENERGY MARKETING, INC.	85	0	0	0	0
PROGAS U.S.A., INC.	5515	5875	7284	7949	6306
PUGET SOUND ENERGY, INC.	2798	2599	7046	6706	2009

SHORT-TERM IMPORTERS
Estimated Volumes (MMCF)

	2002 <u>Apr.-Jun.</u>	2002 <u>Jul.-Sep.</u>	2002 <u>Oct.-Dec.</u>	2003 <u>Jan.-Mar.</u>	2003 <u>Apr.-Jun.</u>
ROCHESTER GAS & ELECTRIC CORPORATION	3102	1076	6891	7222	2938
SACRAMENTO MUNICIPAL UTILITY DISTRICT	2821	2625	2769	1294	2621
SAN DIEGO GAS & ELECTRIC	139	1343	2063	917	230
SELECT ENERGY NEW YORK, INC.	9	10	25	60	108
SELKIRK COGEN PARTNERS, L.P.	115	972	354	208	0
SEMPRA ENERGY TRADING CORPORATION	5632	9782	14014	17355	18133
SHELL NA, LNG, INC.	2401	0	0	0	0
SIERRA PACIFIC POWER COMPANY	6214	5437	8556	6475	2849
SITHE/INDEPENDENCE POWER PARTNERSHIP, LP	2728	5226	6084	5573	1184
SPRAGUE ENERGY CORPORATION	4794	8082	8656	8133	4825
ST. LAWRENCE GAS COMPANY, INC.	307	232	1158	1678	490
STAMPEDER ENERGY (U.S.) INC.	9750	9739	10419	10459	10194
SUNCOR ENERGY INC.	1403	1392	1940	1484	3116
TENASKA MARKETING VENTURES	18116	20554	18682	18945	13704
TEXACO ENERGY MARKETING L.P.	1005	271	335	0	0
THE BERKSHIRE GAS COMPANY	0	0	0	81	65
THE BROOKLYN UNION GAS COMPANY	0	0	0	2292	2742
THE MEAD CORPORATION	321	423	389	150	142
TOTALFINAELF GAS & POWER NORTH AMERICA, INC.	0	0	0	0	5363
TRANSALTA ENERGY MARKETING (US) INC.	65	631	1358	1374	38
TRANSCO ENERGY MARKETING COMPANY	2673	3060	1859	3052	0
TXU ENERGY TRADING COMPANY LP	4104	2670	3225	4091	3217
UNITED STATES GYPSUM COMPANY	874	777	634	675	522
VERMONT GAS SYSTEMS, INC.	24	0	263	745	188
VIRGINIA POWER ENERGY MARKETING, INC.	0	443	0	860	24
WGR CANADA, INC.	0	18	0	0	0
WISCONSIN ELECTRIC POWER COMPANY	1222	1323	1162	1434	814
WISCONSIN GAS COMPANY	8976	8258	7753	8532	3710
WISCONSIN PUBLIC SERVICE CORPORATION	0	0	275	0	0
WPS ENERGY SERVICES, INC.	299	352	199	31	84
<u>Totals</u>	<u>766401</u>	<u>843406</u>	<u>860381</u>	<u>810044</u>	<u>726609</u>

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>2002</u> <u>Apr.-Jun.</u>	<u>2002</u> <u>Jul.-Sep.</u>	<u>2002</u> <u>Oct.-Dec.</u>	<u>2003</u> <u>Jan.-Mar.</u>	<u>2003</u> <u>Apr.-Jun.</u>
AEC Marketing (USA) Inc.	20041	20055	21525	17534	0
AEP Energy Services	1267	2464	10	0	0
Agri-Energy	0	0	0	0	18
AI-Corn Clean Fuels	0	0	0	160	29
Algoma Steel	0	0	32	0	0
Allenergy Gas	0	0	0	463	0
Alliance Energy Services	0	0	0	0	363
Alliance Marketing L.P.	0	0	0	358	0
Aluminum Company of America	1432	1306	1642	2013	1520
Amerada Hess	0	0	95	431	1073
American Crystal Sugar Company	154	23	862	839	302
American National Power Co.	0	0	1	137	0
Amoco Canada Marketing Co.	0	135	564	676	182
Amoco Trading	468	0	386	0	86
Anadarko Energy Services Company	1010	995	1138	1170	0
Aquila Energy Marketing	274	151	3235	0	0
Aquila Merchant Services	1254	721	155	0	0
Aquila, Inc.	0	0	0	0	1000
Arco Products Company	1493	1007	1785	1713	1052
Aux Sable Liquids Products, Inc.	14897	14670	12843	12925	12441
Avista Corporation	10275	10157	13142	6775	9299
Avista Energy	252	52	0	0	0
BG LNG Services, LLC	36027	27838	28281	34271	80137
BP Amoco	2906	4016	285	463	0
BP Canada Energy Marketing Corp.	18918	21008	27865	24863	25533
BP Energy Marketing	0	0	0	0	6554
BP Energy Marketing Corp.	4390	1451	5761	5644	3022
Bay State Gas Company	0	0	35	810	293
Berkshire Gas Company	0	0	0	7	0
Boise Cascade Corporation	0	0	822	1280	904
Boston Gas Company	0	0	0	954	930
Brooklyn Union Gas	0	0	0	1351	0
Burlington Resources Trading	3579	3674	3227	0	0
CEG Energy Options Inc.	910	775	0	0	0
CMS Gas Marketing	2684	4417	2536	1425	733
CMT	0	0	0	2	0
CPS	0	0	0	15	0
CalPine Fuels Corporation	4189	3936	5813	4016	0
Calpine Energy Services, LP	89	0	0	0	0
Canadian Natural Resources	0	0	721	0	0
Cardinal IG Company	315	310	343	346	112
Cargill Energy Division	106	416	0	0	0
Cascade Natural Gas	8852	4492	9383	9478	4740
Casco Bay Energy	0	0	0	22	0
Cenex, Inc.	0	0	0	0	1
Central Hudson Gas & Electric	165	165	0	396	0
Chehalis Power Generating, L.P.	0	0	0	0	84
Cinergy Marketing & Trading, LP	234	172	0	0	0
City of Ellensburg, WA	508	0	514	637	238
City of Two Harbors, MI	0	0	0	22	22

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>2002</u> <u>Apr.-Jun.</u>	<u>2002</u> <u>Jul.-Sep.</u>	<u>2002</u> <u>Oct.-Dec.</u>	<u>2003</u> <u>Jan.-Mar.</u>	<u>2003</u> <u>Apr.-Jun.</u>
Clark	0	0	0	1417	0
Clark County PUD	0	450	1760	0	0
CoEnergy Trading Company	0	0	3775	6248	0
Coast Energy Group	887	896	897	848	730
Colonial Energy, Inc.	0	0	20	11	0
Colonial Gas Company	0	0	0	126	0
Commonwealth Gas Company	0	0	0	91	0
Concord	0	0	10	7	0
Connecticut Natural Gas	26	0	13	87	129
Conoco Inc.	896	8657	15349	11659	10750
Conoco Phillips Company	0	0	0	6909	8338
Consolidated Edison	0	0	14	409	0
Consumers' Gas Company Limited	6540	606	456	0	0
Cook Inlet	0	0	816	649	1141
Coral Energy Resources	5655	4509	7869	5812	5279
Cordeca Corporation	419	411	402	0	0
Corn Plus	88	57	31	178	0
Corning, Inc.	15	0	79	0	41
Direct Connects	2987	0	0	0	0
Direct Energy Marketing	0	0	0	421	0
Dominion Exploration	34	54	0	0	0
Duke Energy Trading & Marketing	58592	80550	80123	58415	43616
Dynegy Marketing & Trade	22085	19669	13026	1060	94
Dynegy Power Marketing, Inc.	0	0	0	2652	0
E-Prime Inc.	343	169	0	0	0
EKT	0	0	0	4	0
EPME	0	0	0	5	0
El Paso Energy Marketing	324	954	170	0	0
El Paso Merchant Energy	9876	38198	2823	64	372
Emera Energy Inc.	0	0	13	101	5
Empire Natural Gas Corporation	0	0	0	0	55
EnCana Energy Services Inc.	1519	1064	605	0	0
EnCana Marketing (USA) Inc.	0	0	0	0	5116
Enbridge Gas Distribution	0	0	0	435	0
Enbridge Gas Services (U.S.) Inc.	1713	5141	1862	1456	1318
Energy America, L.L.C.	0	223	0	0	0
Energy North Inc.	0	0	0	433	286
Energy West Resources	85	0	0	0	0
Engage Energy America LLC	1930	1539	0	0	0
Engage Energy U.S. LP	681	403	202	0	0
Enserco Energy, Inc.	112	300	458	196	334
Entergy - Koch Trading, LP	151	313	14	68	0
Essex County Gas Company	0	0	0	164	148
Ethanol 2000 LLP	0	23	37	36	0
FPL Energy	0	0	0	194	0
Fredrickson Power	0	289	665	832	119
Fuel Use	35	37	42	44	43
Georgia Pacific Corporation	0	49	0	0	0
Heartland Corn Products	0	0	0	154	0
Hess Energy	3627	3665	3669	3588	3629

PURCHASERS OF SHORT-TERM GAS
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	<u>2002</u> <u>Apr.-Jun.</u>	<u>2002</u> <u>Jul.-Sep.</u>	<u>2002</u> <u>Oct.-Dec.</u>	<u>2003</u> <u>Jan.-Mar.</u>	<u>2003</u> <u>Apr.-Jun.</u>
Hesse Gas Company	0	0	9	5	0
IGI Resources	426	430	420	142	5
Indeck Energy Services of Oswego	1099	1111	1108	1086	1098
Indeck Energy Services of Yerkes	1090	1111	1108	1086	1098
Intermountain Gas Company	2819	0	0	0	0
Iroquois Gas Transmission	0	0	937	0	0
Jefferson Energy Trading, LLC	3	0	0	0	0
KCS Energy Management	0	0	182	0	0
Kaztex Energy Management	0	550	0	0	0
KeySpan Gas East Corporation	0	0	0	191	229
Keyspan Energy Services	0	0	0	43	0
Kimball Energy Corporation	38	24	510	696	281
Kraft General Foods	0	0	0	0	22
Lipa	0	0	0	41	0
Little Sioux	0	0	0	1	298
Long Island Lighting Company	0	0	0	1233	0
MINN	0	0	0	33	0
Marathon Oil Company	2	73	0	0	0
Masspower	0	0	127	154	0
Mead Paper	321	423	389	150	142
Metropolitan Utilities District	0	32	0	0	0
Michigan Consolidated Gas Company	3619	0	1694	12707	4405
MidAmerican Energy Company	1463	1702	2635	1835	1872
Midland Cogeneration Venture	922	53	103	0	910
Midwest Gas Company	263	164	511	558	253
Midwest Grain Processors	0	0	0	0	238
Minnesota Corn Processors	213	0	0	0	0
Minnesota Gas Company	0	0	1694	0	4095
Mirant Americas Energy Marketing, LP	139871	152379	107400	108145	105560
Montana Power	92	91	80	57	52
Montana-Dakota Utilities Co.	275	927	856	886	914
Murphy Oil	165	136	282	401	313
N.Y. State Electric & Gas	230	0	408	323	826
NJR Energy Services Company	0	54	1353	2165	1799
NSTAR Gas Company	402	407	407	398	402
National Energy & Trade, L.L.C.	0	760	913	255	92
National Fuel Gas Distribution	356	958	829	0	0
National Fuel Resources	739	314	184	25	3
New Jersey Natural Gas	0	0	0	697	0
New Ulm Public Utilities Commission	0	0	0	3	0
Nexen Marketing U.S.A. Inc.	6027	14334	14350	14583	11936
Nicor Enerchange LLC	689	687	0	0	0
Noble Gas Marketing	1018	2735	0	0	0
Noco Energy Corporation	0	0	0	62	251
North American Energy Inc.	361	81	0	0	0
NorthWestern Energy, L.L.C.	0	2019	1897	1432	1612
Northeastern Utilities	0	0	5	0	0
Northern Illinois Gas	122	234	0	0	0
Northern Minnesota Utilities	0	0	20	3131	0
Northern Natural Gas	0	0	0	0	24

PURCHASERS OF SHORT-TERM GAS
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	<u>2002</u> <u>Apr.-Jun.</u>	<u>2002</u> <u>Jul.-Sep.</u>	<u>2002</u> <u>Oct.-Dec.</u>	<u>2003</u> <u>Jan.-Mar.</u>	<u>2003</u> <u>Apr.-Jun.</u>
Northern States Power (WI)	148	37	2738	4378	974
Northern States Power Company	0	0	306	453	451
Northern Utilities, Inc.	0	0	0	176	71
Northwest Natural Gas Company	5123	1907	4990	3938	1358
OGE Energy Resources	729	70	283	0	338
Occidental Energy Marketing, Inc.	1967	2576	1681	2994	1515
Omaha Utilities District	133	90	767	1044	910
Oneok Energy Marketing & Trading Co., L.P.	343	1421	0	0	0
Oregon Steel Mills	116	368	124	0	0
PG&E Energy Trading	2069	2777	20295	9916	2917
PacifiCorp Power Marketing	1900	1856	3258	2838	2704
Pacific Gas & Electric Company	50623	50986	51920	45910	48384
Pan-Alberta Gas (U.S.) Inc.	11139	20786	11222	3516	2912
Peoples Energy Resources Corp.	3105	3381	2955	2883	2873
Peoples Gas, Light, & Coke	2522	2765	880	397	134
Pierce Power LLC	0	75	0	0	0
Pittsfield Generating Plant	0	0	137	200	0
Portland General Electric Company	3771	4438	3846	3389	2633
Portland Natural Gas Transmission System	0	0	0	2	0
Potsdam College	48	49	16	0	0
Power City Partners, L.P.	42	332	11	4	22
Powerex	0	0	0	349	0
Proctor and Gamble Company	150	0	1166	2684	2702
Proliance Energy, LLC	0	0	0	0	1214
Public Service Gas & Electric	0	0	0	202	0
Public Service of New Hampshire	0	0	70	0	0
Puget Sound Energy	6254	3526	7825	7409	2719
Reliant Energy Services, Inc.	9766	6237	1045	0	0
Rochester Gas & Electric Company	3102	1076	6891	7222	2938
Royster-Clark Nitrogen	776	318	0	141	469
Rumford	0	0	0	145	7
Sacramento Municipal Utility Dist.	2821	2625	2769	1294	2621
San Diego Gas & Electric Company	139	1343	2063	917	230
Select Energy New York	9	10	25	60	108
Selkirk Cogeneration Partners	115	972	354	208	0
Sempra Energy Trading Corp.	2414	3658	2256	2311	2809
Sierra Pacific Power Company	6214	5437	8742	6751	2849
Sierra Pine	0	0	0	29	0
Sigcorp Energy Services, Inc.	630	256	0	0	0
Sithe Energy	0	0	0	139	0
Sithe/Independence Power Partners, LP	2728	5226	6084	5573	1207
Southern California Gas Company	0	454	0	0	0
Southern LNG Company	4644	5104	7089	0	0
Sprague Energy	485	320	303	137	69
State University of New York	24	24	8	0	0
TXU Energy Trading Company	1487	533	62	48	0
Tenaska Marketing Ventures	9100	11395	12244	10535	13045
Texaco Energy Marketing	1005	271	335	0	0
The Berkshire Gas Company	0	0	0	81	65
The Brooklyn Union Gas Company	0	0	0	2292	2742

PURCHASERS OF SHORT-TERM GAS
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The Montana Power Company	198	0	0	0	0
Timber Products	0	41	78	55	0
TotalFinaElf Gas & Power North America	0	0	0	0	5363
TransAlta Centralia Generation LLC	65	556	1358	1374	38
TransCanada Energy Marketing USA	408	321	719	2018	2543
TransCanada Gas Services	438	0	0	0	0
U.S. Energy Services	108	706	0	302	12
UBS AG	0	0	9	0	0
UBS Warburg	0	0	0	0	536
Union Gas	86	422	0	0	0
United States Gypsum	874	777	634	675	522
Utilicorp United	2507	2828	0	0	0
Valley Gas Company	0	0	0	20	0
Various CA State Markets	11670	18381	18888	9749	9883
Various IA State Markets	24434	26216	46258	49462	48891
Various ID State Markets	1762	7142	12317	10027	8096
Various IL State Markets	58450	38275	52162	43232	30072
Various LA State Markets	4862	2720	0	1816	0
Various MA State Markets	9976	15009	22653	21903	22241
Various ME State Markets	5351	4963	4965	9405	17748
Various MI State Markets	5262	20994	246	74	1148
Various MN State Markets	12522	3406	33754	29806	25205
Various MT State Markets	3146	5042	3449	3340	2991
Various ND State Markets	0	185	0	0	0
Various NH State Markets	1146	1970	0	0	357
Various NJ State Markets	1676	863	2127	2044	744
Various NY State Markets	51618	49731	43979	73680	41079
Various OR State Markets	0	6988	7947	6795	11860
Various PA State Markets	0	0	0	604	0
Various WA State Markets	4178	7363	12824	8896	12816
Various WI State Markets	198	0	0	0	228
Vermont Gas Systems, Inc.	24	0	263	745	188
Virginia Power	0	0	1871	2096	3213
WP Natural Gas	545	0	0	0	0
WPS Energy Services, Inc.	523	1580	91	0	904
Wausau Papers	166	0	0	0	0
Westcoast Energy Inc.	0	2	0	0	0
Western Gas Resources	0	0	0	666	236
Williams Energy Company	156	0	0	0	0
Wisconsin Electric	1222	1323	1272	1625	814
Wisconsin Gas	8976	8258	8796	10472	3869
Wisconsin Power & Light	280	226	79	108	85
Wisconsin Public Service Corp.	0	0	275	0	0
Totals	<u>766401</u>	<u>843406</u>	<u>860381</u>	<u>810044</u>	<u>726609</u>

SHORT-TERM SALES
YEAR: 2003 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
AEC MARKETING (USA) INC. EnCana Corporation EnCana Marketing (USA) Inc.	Eastport, Idaho	2715	4.11	561	4.77	1840	4.40	5116	4.29
ALCOA, INC. Husky Oil Aluminum Company of America	Massena, New York	193	5.63	143	5.55	144	6.25	480	5.79
ALCOA, INC. Husky Oil Aluminum Company of America	Port of Morgan, MT	236	5.24	270	5.38	266	5.40	771	5.34
ALCOA, INC. IGI Resources Aluminum Company of America	Sumas, Washington	93	4.34	89	4.64	87	4.93	269	4.63
ALLIANCE CANADA MARKETING L.P. Anadarko Canada Energy Aux Sable Liquids Products, Inc.	Sherwood, ND	31	4.72	43	4.96	94	5.05	168	4.97
ALLIANCE CANADA MARKETING L.P. Aux Sable Canada LP Aux Sable Liquids Products, Inc.	Sherwood, ND	187	5.42	193	5.57	163	5.89	542	5.61
ALLIANCE CANADA MARKETING L.P. BP Canada Energy Marketing Corp. Aux Sable Liquids Products, Inc.	Sherwood, ND	56	4.80	23	5.41	57	5.64	136	5.26
ALLIANCE CANADA MARKETING L.P. Brooklyn Energy Corporation Aux Sable Liquids Products, Inc.	Sherwood, ND	0	N/A	38	5.26	37	5.27	76	5.26
ALLIANCE CANADA MARKETING L.P. Burlington Resources Canada Energy LTD Aux Sable Liquids Products, Inc.	Sherwood, ND	198	4.95	382	5.26	319	5.34	899	5.22
ALLIANCE CANADA MARKETING L.P. Bushmills Energy Aux Sable Liquids Products, Inc.	Sherwood, ND	37	4.93	0	N/A	0	N/A	37	4.93
ALLIANCE CANADA MARKETING L.P. Canadian Natural Resources Limited Aux Sable Liquids Products, Inc.	Sherwood, ND	506	4.92	376	5.29	459	5.29	1340	5.15
ALLIANCE CANADA MARKETING L.P. Compton Petroleum Corp. Aux Sable Liquids Products, Inc.	Sherwood, ND	86	4.93	86	5.24	78	5.27	250	5.14

SHORT-TERM SALES
YEAR: 2003 Quarter: Two
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Importer Seller <u>Purchaser / End User</u>	Point of Entry	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
ALLIANCE CANADA MARKETING L.P. Devon Canada Corporation Aux Sable Liquids Products, Inc.	Sherwood, ND	147	4.77	134	5.03	137	4.99	418	4.93
ALLIANCE CANADA MARKETING L.P. Duke Energy Marketing Canada Aux Sable Liquids Products, Inc.	Sherwood, ND	3	4.92	133	5.24	97	5.19	233	5.22
ALLIANCE CANADA MARKETING L.P. EnCana Corporation Aux Sable Liquids Products, Inc.	Sherwood, ND	6	3.96	6	3.99	24	5.11	36	4.73
ALLIANCE CANADA MARKETING L.P. EnerMark Inc. Aux Sable Liquids Products, Inc.	Sherwood, ND	636	5.01	586	5.17	483	5.27	1705	5.14
ALLIANCE CANADA MARKETING L.P. Fortune Energy Aux Sable Liquids Products, Inc.	Sherwood, ND	4	4.94	3	5.27	3	5.27	10	5.14
ALLIANCE CANADA MARKETING L.P. Grey Wolf Exploration Inc. Aux Sable Liquids Products, Inc.	Sherwood, ND	17	4.94	14	5.26	28	5.27	59	5.17
ALLIANCE CANADA MARKETING L.P. Nexen Canada Aux Sable Liquids Products, Inc.	Sherwood, ND	0	N/A	0	N/A	33	5.15	33	5.15
ALLIANCE CANADA MARKETING L.P. Petro-Canada Resources Aux Sable Liquids Products, Inc.	Sherwood, ND	0	N/A	4	5.21	0	N/A	4	5.21
ALLIANCE CANADA MARKETING L.P. Pioneer Canada Aux Sable Liquids Products, Inc.	Sherwood, ND	122	4.44	126	4.45	122	5.07	369	4.65
ALLIANCE CANADA MARKETING L.P. Primewest Gas Corporation Aux Sable Liquids Products, Inc.	Sherwood, ND	335	4.94	371	5.27	365	5.28	1071	5.17
ALLIANCE CANADA MARKETING L.P. Reliant Energy Services Canada, Inc. Aux Sable Liquids Products, Inc.	Sherwood, ND	0	N/A	2	5.23	2	5.24	4	5.23
ALLIANCE CANADA MARKETING L.P. Samson Canada Ltd. Aux Sable Liquids Products, Inc.	Sherwood, ND	77	4.73	91	4.97	188	4.92	356	4.89

SHORT-TERM SALES
YEAR: 2003 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
ALLIANCE CANADA MARKETING L.P. Shiningbank Energy Ltd. Aux Sable Liquids Products, Inc.	Sherwood, ND	71	4.93	49	5.24	73	5.27	193	5.14
ALLIANCE CANADA MARKETING L.P. Talisman Energy Canada Aux Sable Liquids Products, Inc.	Sherwood, ND	285	4.75	304	5.05	309	5.22	898	5.01
ALLIANCE CANADA MARKETING L.P. Terrapet Energy Corporation Aux Sable Liquids Products, Inc.	Sherwood, ND	7	4.92	12	5.24	24	5.20	42	5.17
ALLIANCE CANADA MARKETING L.P. Vintage Petroleum Canada, Inc. Aux Sable Liquids Products, Inc.	Sherwood, ND	438	4.81	341	4.99	374	5.17	1153	4.98
ALTAGAS MARKETING (U.S.) INC. Alta Gas Montana Power	Babb, Montana	17	3.49	18	3.85	17	3.88	52	3.74
AMERICAN CRYSTAL SUGAR COMPANY Nexen Canada American Crystal Sugar Company	Noyes, Minnesota	219	5.55	83	5.53	0	N/A	302	5.54
AQUILA, INC. BP Canada Energy Marketing Corp. Aquila, Inc.	Noyes, Minnesota	135	5.03	264	4.91	0	N/A	399	4.95
AQUILA, INC. BP Canada Energy Marketing Corp. Aquila, Inc.	Warroad, Minnesota	60	5.03	51	4.91	0	N/A	111	4.97
AQUILA, INC. Mirant Americas Energy Marketing Canada, LTD. Aquila, Inc.	Noyes, Minnesota	240	5.02	0	N/A	0	N/A	240	5.02
AQUILA, INC. Nexen Canada Aquila, Inc.	Noyes, Minnesota	0	N/A	10	4.96	171	5.61	181	5.57
AQUILA, INC. Nexen Canada Aquila, Inc.	Warroad, Minnesota	0	N/A	21	4.96	48	5.61	69	5.41
AVISTA CORPORATION Avista Energy Inc. Avista Corporation	Eastport, Idaho	1169	4.85	0	N/A	0	N/A	1169	4.85

SHORT-TERM SALES
YEAR: 2003 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

<u>Importer Seller Purchaser / End User</u>	<u>Point of Entry</u>	<u>April</u>		<u>May</u>		<u>June</u>		<u>Quarterly Total Avg.</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
AVISTA ENERGY, INC. AEP Energy Services, Inc. Avista Corporation	Eastport, Idaho	744	4.94	0	N/A	424	5.31	1168	5.07
AVISTA ENERGY, INC. Canadian Natural Resources Limited CMS Gas Marketing	Sumas, Washington	0	N/A	0	N/A	301	4.83	301	4.83
AVISTA ENERGY, INC. J. Aron & Company Avista Corporation	Eastport, Idaho	0	N/A	192	5.33	0	N/A	192	5.33
AVISTA ENERGY, INC. Puget Sound Energy Avista Corporation	Sumas, Washington	0	N/A	0	N/A	668	4.87	668	4.87
AVISTA ENERGY, INC. Puget Sound Energy CMS Gas Marketing	Sumas, Washington	0	N/A	432	4.66	0	N/A	432	4.66
AVISTA ENERGY, INC. Sempra Energy Trading Avista Corporation	Sumas, Washington	1462	3.20	2209	3.73	0	N/A	3671	3.52
BAY STATE GAS COMPANY EnCana Corporation Bay State Gas Company	Niagara Falls, NY	293	5.47	0	N/A	0	N/A	293	5.47
BG LNG SERVICES, INC. BP Amoco BG LNG Services, LLC	Lake Charles, LA	0	N/A	2905	5.09	0	N/A	2905	5.09
BG LNG SERVICES, INC. GDF BG LNG Services, LLC	Lake Charles, LA	5446	5.22	2654	4.03	2661	4.04	10761	4.63
BG LNG SERVICES, INC. Gas Natural International LTD (Trinidad & Tob BG LNG Services, LLC	Lake Charles, LA	1441	6.20	0	N/A	0	N/A	1441	6.20
BG LNG SERVICES, INC. NLNG BG LNG Services, LLC	Lake Charles, LA	0	N/A	2937	4.30	5588	4.05	8525	4.14
BG LNG SERVICES, INC. PFLE BG LNG Services, LLC	Elba Island, GA	2673	4.73	2599	5.10	9628	4.99	14900	4.96

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
BG LNG SERVICES, INC. PFLE BG LNG Services, LLC	Lake Charles, LA	3227	4.21	4050	4.84	0	N/A	7277	4.56
BG LNG SERVICES, INC. Repsol BG LNG Services, LLC	Lake Charles, LA	1825	6.05	3641	4.93	7646	5.18	13112	5.23
BG LNG SERVICES, INC. Shell Western LNG, Ltd. BG LNG Services, LLC	Lake Charles, LA	0	N/A	2938	4.36	2988	4.50	5926	4.43
BG LNG SERVICES, INC. Sonatrach BG LNG Services, LLC	Lake Charles, LA	2673	5.04	1507	3.62	0	N/A	4180	4.53
BG LNG SERVICES, INC. Sonatrading BG LNG Services, LLC	Lake Charles, LA	2774	6.27	2684	4.55	2788	4.92	8246	5.25
BG LNG SERVICES, INC. Tractebel LNG North America Service Corp. BG LNG Services, LLC	Lake Charles, LA	0	N/A	0	N/A	2863	5.08	2863	5.08
BOISE CASCADE CORPORATION Coral Energy Canada Inc. Boise Cascade Corporation	Warroad, Minnesota	7	5.05	1	5.68	4	5.72	12	5.34
BOISE CASCADE CORPORATION Tenaska Marketing Canada Boise Cascade Corporation	Warroad, Minnesota	324	5.14	284	5.12	284	5.96	892	5.39
BOSTON GAS COMPANY EnCana Corporation Boston Gas Company	Niagara Falls, NY	307	5.47	317	5.48	306	6.25	930	5.73
BP CANADA ENERGY MARKETING CORP. BP Canada Energy Marketing Corp. Amerada Hess	Grand Island, NY	0	N/A	775	5.42	0	N/A	775	5.42
BP CANADA ENERGY MARKETING CORP. BP Canada Energy Marketing Corp. BP Energy Marketing	Waddington, NY	0	N/A	908	5.60	0	N/A	908	5.60
BP CANADA ENERGY MARKETING CORP. BP Canada Energy Marketing Corp. Various CA State Markets	Eastport, Idaho	549	4.28	35	4.48	186	5.00	771	4.46

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
BP CANADA ENERGY MARKETING CORP. BP Canada Energy Marketing Corp. Various IA State Markets	Port of Morgan, MT	9628	4.98	10430	4.98	9550	5.57	29608	5.17
BP CANADA ENERGY MARKETING CORP. BP Canada Energy Marketing Corp. Various IL State Markets	Sherwood, ND	3000	4.53	3336	4.81	4325	5.36	10661	4.95
BP CANADA ENERGY MARKETING CORP. BP Canada Energy Marketing Corp. Various ME State Markets	Calais, ME	2348	4.79	2879	4.74	2842	5.50	8069	5.02
BP CANADA ENERGY MARKETING CORP. BP Canada Energy Marketing Corp. Various MN State Markets	Noyes, Minnesota	3799	4.20	4293	4.25	3415	5.27	11508	4.54
BP CANADA ENERGY MARKETING CORP. BP Canada Energy Marketing Corp. Various NY State Markets	Grand Island, NY	756	5.44	0	N/A	825	6.24	1581	5.86
BP CANADA ENERGY MARKETING CORP. BP Canada Energy Marketing Corp. Various NY State Markets	Niagara Falls, NY	3556	5.49	4456	5.58	3688	6.11	11701	5.72
BP CANADA ENERGY MARKETING CORP. BP Canada Energy Marketing Corp. Various NY State Markets	Waddington, NY	2320	5.57	0	N/A	1200	6.32	3520	5.83
BP CANADA ENERGY MARKETING CORP. BP Canada Energy Marketing Corp. Various WA State Markets	Sumas, Washington	1005	0.45	0	N/A	2989	4.91	3994	3.79
BP ENERGY COMPANY BP Amoco BP Energy Marketing Corp.	Elba Island, GA	0	N/A	3022	4.93	0	N/A	3022	4.93
BP WEST COAST PRODUCTS, LLC (ARCO) IGI Resources Arco Products Company	Sumas, Washington	480	3.97	194	4.16	378	4.85	1052	4.32
BURLINGTON RESOURCES CANADA MARKETING LTD. Burlington Resources Canada Energy LTD BP Energy Marketing	Eastport, Idaho	0	N/A	0	N/A	11	5.07	11	5.07
BURLINGTON RESOURCES CANADA MARKETING LTD. Burlington Resources Canada Energy LTD BP Energy Marketing	Port of Morgan, MT	470	4.74	486	4.74	1411	5.86	2367	5.41

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
BURLINGTON RESOURCES CANADA MARKETING LTD. Burlington Resources Canada Energy LTD BP Energy Marketing	Sherwood, ND	1106	4.76	1019	4.91	1144	5.63	3269	5.11
BURLINGTON RESOURCES CANADA MARKETING LTD. Burlington Resources Canada Energy LTD Conoco Inc.	Sherwood, ND	1428	4.74	1261	4.87	1271	5.63	3961	5.07
BURLINGTON RESOURCES CANADA MARKETING LTD. Burlington Resources Canada Energy LTD Cook Inlet	Eastport, Idaho	267	4.70	144	4.96	23	4.57	434	4.78
BURLINGTON RESOURCES CANADA MARKETING LTD. Burlington Resources Canada Energy LTD Coral Energy Resources	Eastport, Idaho	1515	4.57	1408	4.70	1184	4.84	4107	4.69
BURLINGTON RESOURCES CANADA MARKETING LTD. Burlington Resources Canada Energy LTD Coral Energy Resources	Sherwood, ND	25	4.81	0	N/A	0	N/A	25	4.81
BURLINGTON RESOURCES CANADA MARKETING LTD. Burlington Resources Canada Energy LTD Enserco Energy, Inc.	Eastport, Idaho	105	4.87	0	N/A	53	4.32	158	4.69
BURLINGTON RESOURCES CANADA MARKETING LTD. Burlington Resources Canada Energy LTD National Energy & Trade, L.L.C.	Sherwood, ND	0	N/A	92	4.89	0	N/A	92	4.89
BURLINGTON RESOURCES CANADA MARKETING LTD. Burlington Resources Canada Energy LTD Nexen Marketing U.S.A. Inc.	Sherwood, ND	66	4.64	162	4.93	19	5.61	246	4.90
BURLINGTON RESOURCES CANADA MARKETING LTD. Burlington Resources Canada Energy LTD Occidental Energy Marketing, Inc.	Port of Morgan, MT	473	4.74	489	4.74	471	5.86	1433	5.11
BURLINGTON RESOURCES CANADA MARKETING LTD. Burlington Resources Canada Energy LTD Occidental Energy Marketing, Inc.	Sherwood, ND	7	5.01	64	5.74	12	5.61	82	5.66
BURLINGTON RESOURCES CANADA MARKETING LTD. Burlington Resources Canada Energy LTD Peoples Gas, Light, & Coke	Sherwood, ND	134	4.65	0	N/A	0	N/A	134	4.65
BURLINGTON RESOURCES CANADA MARKETING LTD. Burlington Resources Canada Energy LTD Proliance Energy, LLC	Sherwood, ND	304	4.82	416	5.35	494	5.53	1214	5.29

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BURLINGTON RESOURCES CANADA MARKETING LTD. Burlington Resources Canada Energy LTD Sempra Energy Trading Corp.	Eastport, Idaho	303	4.56	447	4.71	351	4.83	1101	4.71
BURLINGTON RESOURCES CANADA MARKETING LTD. Burlington Resources Canada Energy LTD Tenaska Marketing Ventures	Port of Morgan, MT	781	4.30	807	4.30	781	5.38	2370	4.66
BURLINGTON RESOURCES CANADA MARKETING LTD. Burlington Resources Canada Energy LTD Virginia Power	Niagara Falls, NY	482	5.06	486	5.41	470	6.25	1438	5.57
CASCADE NATURAL GAS CORPORATION Duke Energy Marketing Canada Cascade Natural Gas	Eastport, Idaho	811	4.19	838	4.19	811	4.19	2460	4.19
CASCADE NATURAL GAS CORPORATION Enserco Energy Marketing Canada Cascade Natural Gas	Sumas, Washington	139	4.38	132	4.24	0	N/A	271	4.32
CASCADE NATURAL GAS CORPORATION Kimball Energy Corporation Cascade Natural Gas	Sumas, Washington	0	N/A	155	4.28	0	N/A	155	4.28
CASCADE NATURAL GAS CORPORATION Questar Energy Cascade Natural Gas	Sumas, Washington	150	3.64	126	4.73	0	N/A	276	4.14
CASCADE NATURAL GAS CORPORATION Sempra Energy Trading Cascade Natural Gas	Sumas, Washington	747	5.33	465	5.16	300	5.61	1512	5.33
CASCADE NATURAL GAS CORPORATION Tenaska Marketing Canada Cascade Natural Gas	Sumas, Washington	0	N/A	66	4.83	0	N/A	66	4.83
CHEHALIS POWER GENERATING, L.P. IGI Resources Chehalis Power Generating, L.P.	Sumas, Washington	0	N/A	3	4.85	81	4.71	84	4.72
CHEVRON U.S.A. INC. Chevron Canada Resources Various OR State Markets	Eastport, Idaho	974	4.33	1140	4.59	913	4.84	3027	4.58
CONCORD ENERGY LLC Concord Energy Various CA State Markets	Eastport, Idaho	7	4.80	0	N/A	0	N/A	7	4.80

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CONCORD ENERGY LLC Concord Energy Various NY State Markets	Waddington, NY	329	5.67	42	5.99	58	6.02	428	5.75
CONCORD ENERGY LLC Concord Energy Various WA State Markets	Sumas, Washington	944	4.51	1564	4.76	1082	4.72	3590	4.68
CONOCO CANADA LIMITED Conoco Canada Limited Conoco Phillips Company	Grand Island, NY	19	5.69	31	5.55	48	6.34	98	5.97
CONOCO CANADA LIMITED Conoco Canada Limited Conoco Phillips Company	Niagara Falls, NY	1123	5.49	889	5.50	603	6.22	2615	5.66
CONOCO CANADA LIMITED Conoco Canada Limited Conoco Phillips Company	Noyes, Minnesota	589	5.06	1711	5.04	1524	5.58	3824	5.26
CONOCO CANADA LIMITED Conoco Canada Limited Conoco Phillips Company	St. Clair, Michigan	0	N/A	0	N/A	5	5.89	5	5.89
CONOCO CANADA LIMITED Conoco Canada Limited Conoco Phillips Company	Waddington, NY	925	5.55	489	5.49	382	6.26	1796	5.68
CORAL CANADA US INC. Coral Energy Canada Inc. City of Ellensburg, WA	Sumas, Washington	51	5.03	136	4.92	51	5.03	238	4.97
CORAL CANADA US INC. Coral Energy Canada Inc. Michigan Consolidated Gas Company	Noyes, Minnesota	739	5.16	3077	5.28	589	5.31	4405	5.27
CORAL CANADA US INC. Coral Energy Canada Inc. Minnesota Gas Company	Noyes, Minnesota	739	5.16	2767	5.27	589	5.31	4095	5.26
CORAL CANADA US INC. Coral Energy Canada Inc. National Fuel Resources	Grand Island, NY	3	6.09	0	N/A	0	N/A	3	6.09
CORAL CANADA US INC. Coral Energy Canada Inc. Proctor and Gamble Company	Niagara Falls, NY	905	5.65	747	6.01	1050	6.11	2702	5.93

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CORAL CANADA US INC. Coral Energy Canada Inc. Rumford	Pittsburg, NH	4	5.83	0	N/A	3	6.19	7	5.99
CORAL CANADA US INC. Coral Energy Canada Inc. Sithe/Independence Power Partners, LP	Massena, New York	1	5.44	1	6.22	20	6.05	22	6.02
CORAL CANADA US INC. Coral Energy Canada Inc. Various ME State Markets	Calais, ME	1371	4.92	1436	5.07	1060	5.53	3866	5.14
CORAL CANADA US INC. Coral Energy Canada Inc. Various MI State Markets	St. Clair, Michigan	0	N/A	0	N/A	99	6.03	99	6.03
CORAL CANADA US INC. Coral Energy Canada Inc. Various MN State Markets	Noyes, Minnesota	739	5.16	2767	5.27	589	5.31	4095	5.26
CORAL CANADA US INC. Coral Energy Canada Inc. Various NY State Markets	Waddington, NY	432	5.64	315	5.99	333	6.05	1079	5.87
CRESTAR ENERGY MARKETING CORPORATION Conoco Phillips Canada Ltd. Conoco Inc.	Sherwood, ND	1784	4.88	1868	5.39	1819	5.40	5471	5.23
DARTMOUTH POWER ASSOCIATES L.P. Dartmouth Power Associates Connecticut Natural Gas	Waddington, NY	23	4.89	70	5.65	36	4.98	129	5.33
DARTMOUTH POWER ASSOCIATES L.P. Dartmouth Power Associates El Paso Merchant Energy	Waddington, NY	172	4.86	113	5.65	87	4.97	372	5.13
DARTMOUTH POWER ASSOCIATES L.P. Dartmouth Power Associates Sempra Energy Trading Corp.	Waddington, NY	4	4.84	0	N/A	0	N/A	4	4.84
DEK ENERGY COMPANY Apache Canada Ltd. BP Canada Energy Marketing Corp.	Eastport, Idaho	0	N/A	358	4.32	0	N/A	358	4.32
DEK ENERGY COMPANY Apache Canada Ltd. BP Canada Energy Marketing Corp.	Port of Morgan, MT	298	4.80	0	N/A	0	N/A	298	4.80

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DEK ENERGY COMPANY Apache Canada Ltd. Duke Energy Trading & Marketing	Sherwood, ND	179	4.72	183	4.80	179	5.39	542	4.97
DEK ENERGY COMPANY Apache Canada Ltd. Tenaska Marketing Ventures	Port of Morgan, MT	704	4.80	1035	4.64	1000	5.14	2740	4.86
DEK ENERGY COMPANY Apache Canada Ltd. UBS Warburg	Eastport, Idaho	346	4.22	0	N/A	190	4.36	536	4.27
DISTRIGAS CORPORATION Gas Natural International LTD Various MA State Markets	Everett, MA	7431	5.06	6418	4.23	6961	4.44	20811	4.60
DISTRIGAS CORPORATION Gas de Euskadi, SA Various MA State Markets	Everett, MA	0	N/A	0	N/A	716	4.39	716	4.39
DOMINION EXPLORATION CANADA LTD. Dominion Exploration Canada Ltd. BP Canada Energy Marketing Corp.	Sherwood, ND	137	5.12	279	5.44	403	5.82	818	5.57
DOMINION EXPLORATION CANADA LTD. Dominion Exploration Canada Ltd. Coral Energy Resources	Sherwood, ND	0	N/A	0	N/A	44	5.59	44	5.59
DOMINION EXPLORATION CANADA LTD. Dominion Exploration Canada Ltd. Duke Energy Trading & Marketing	Sherwood, ND	4	4.93	15	6.04	75	5.81	94	5.81
DOMINION EXPLORATION CANADA LTD. Dominion Exploration Canada Ltd. Fuel Use	Sherwood, ND	14	N/A	15	N/A	14	N/A	43	0.00
DOMINION EXPLORATION CANADA LTD. Dominion Exploration Canada Ltd. Nexen Marketing U.S.A. Inc.	Sherwood, ND	500	5.20	271	5.60	240	5.83	1011	5.46
DOMINION EXPLORATION CANADA LTD. Dominion Exploration Canada Ltd. Tenaska Marketing Ventures	Sherwood, ND	119	5.42	216	5.76	0	N/A	335	5.64
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C. Duke Energy Marketing Canada Duke Energy Trading & Marketing	Calais, ME	865	4.87	1160	4.89	1157	5.48	3182	5.10

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DUKE ENERGY TRADING AND MKTG SERVICES L.L.C. Duke Energy Marketing Canada Duke Energy Trading & Marketing	Eastport, Idaho	4216	5.06	1714	5.07	2573	5.37	8502	5.16
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C. Duke Energy Marketing Canada Duke Energy Trading & Marketing	Grand Island, NY	148	5.49	31	5.46	0	N/A	179	5.48
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C. Duke Energy Marketing Canada Duke Energy Trading & Marketing	Niagara Falls, NY	628	5.41	619	5.55	622	6.27	1869	5.74
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C. Duke Energy Marketing Canada Duke Energy Trading & Marketing	Noyes, Minnesota	741	5.05	0	N/A	0	N/A	741	5.05
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C. Duke Energy Marketing Canada Duke Energy Trading & Marketing	Port of Morgan, MT	1208	4.98	1364	4.57	1203	4.96	3775	4.83
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C. Duke Energy Marketing Canada Duke Energy Trading & Marketing	Sherwood, ND	2928	5.27	3011	5.71	2947	5.80	8886	5.59
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C. Duke Energy Marketing Canada Duke Energy Trading & Marketing	Sumas, Washington	5816	4.29	5783	4.58	3766	4.87	15364	4.54
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C. Duke Energy Marketing Canada Duke Energy Trading & Marketing	Waddington, NY	15	5.46	0	N/A	0	N/A	15	5.46
DYNEGY MARKETING & TRADE Dynegy Canada Dynegy Marketing & Trade	Grand Island, NY	20	5.67	5	6.30	0	N/A	24	5.79
DYNEGY MARKETING & TRADE Dynegy Canada Dynegy Marketing & Trade	Niagara Falls, NY	37	5.55	17	6.02	16	6.11	70	5.79
E PRIME INC. Various Suppliers BP Canada Energy Marketing Corp.	Sumas, Washington	33	4.74	0	N/A	0	N/A	33	4.74
ENCANA ENERGY SERVICES INC. PanCanadian Petroleum Ltd. Various CA State Markets	Eastport, Idaho	2040	3.55	825	1.74	994	11.59	3860	5.23

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ENCANA ENERGY SERVICES INC. PanCanadian Petroleum Ltd. Various MT State Markets	Babb, Montana	304	4.55	314	4.71	304	4.86	922	4.71
ENCANA ENERGY SERVICES INC. PanCanadian Petroleum Ltd. Various MT State Markets	Port of Del Bonita,	26	4.54	31	4.78	31	5.12	87	4.83
ENCANA ENERGY SERVICES INC. PanCanadian Petroleum Ltd. Various MT State Markets	Whitlash, Montana	668	4.54	667	4.71	647	4.85	1982	4.70
ENERGYNORTH NATURAL GAS, INC. EnCana Corporation Energy North Inc.	Niagara Falls, NY	94	5.47	97	5.48	94	6.25	286	5.73
EPCOR MERCHANT AND CAPITAL (US) INC. BP Canada Energy Marketing Corp. Fredrickson Power	Sumas, Washington	0	N/A	0	N/A	7	4.89	7	4.89
EPCOR MERCHANT AND CAPITAL (US) INC. Canadian Natural Resources Limited Fredrickson Power	Sumas, Washington	0	N/A	0	N/A	20	4.63	20	4.63
EPCOR MERCHANT AND CAPITAL (US) INC. Duke Energy Marketing Canada Fredrickson Power	Sumas, Washington	0	N/A	0	N/A	92	4.57	92	4.57
ESSEX GAS COMPANY EnCana Corporation Essex County Gas Company	Niagara Falls, NY	49	5.47	50	5.48	49	6.25	148	5.73
FORTUNA (U.S.) INC. Talisman Energy, Inc. Aux Sable Liquids Products, Inc.	Sherwood, ND	215	4.82	221	5.32	215	5.34	651	5.16
FORTUNA (U.S.) INC. Talisman Energy, Inc. TransCanada Energy Marketing USA	Sherwood, ND	834	4.79	860	4.94	849	5.43	2543	5.05
HESS ENERGY SERVICES COMPANY, LLC Gulf Canada Resources Limited Tenaska Marketing Ventures	Port of Morgan, MT	1221	4.84	1262	4.86	1221	5.32	3704	5.01
HUNT OIL COMPANY OF CANADA, INC. Hunt Oil Company of Canada, Inc. Nexen Marketing U.S.A. Inc.	Sherwood, ND	289	5.26	294	5.73	289	5.77	872	5.59

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HUSKY GAS MARKETING, INC. Husky Energy Marketing Agri-Energy	Port of Morgan, MT	0	N/A	0	N/A	18	5.24	18	5.24
HUSKY GAS MARKETING, INC. Husky Energy Marketing Al-Corn Clean Fuels	Port of Morgan, MT	0	N/A	0	N/A	29	5.24	29	5.24
HUSKY GAS MARKETING, INC. Husky Energy Marketing Amerada Hess	Niagara Falls, NY	146	5.43	151	5.46	0	N/A	298	5.45
HUSKY GAS MARKETING, INC. Husky Energy Marketing Amoco Canada Marketing Co.	Sherwood, ND	0	N/A	93	5.30	90	5.31	182	5.30
HUSKY GAS MARKETING, INC. Husky Energy Marketing Amoco Trading	Sherwood, ND	86	4.80	0	N/A	0	N/A	86	4.80
HUSKY GAS MARKETING, INC. Husky Energy Marketing BP Canada Energy Marketing Corp.	Port of Morgan, MT	1269	4.48	529	4.43	1161	5.23	2959	4.77
HUSKY GAS MARKETING, INC. Husky Energy Marketing Cardinal IG Company	Noyes, Minnesota	9	5.06	0	N/A	5	5.65	13	5.26
HUSKY GAS MARKETING, INC. Husky Energy Marketing Cardinal IG Company	Port of Morgan, MT	0	N/A	58	4.35	41	5.26	99	4.72
HUSKY GAS MARKETING, INC. Husky Energy Marketing Cenex, Inc.	Port of Morgan, MT	0	N/A	0	N/A	1	5.29	1	5.29
HUSKY GAS MARKETING, INC. Husky Energy Marketing City of Two Harbors, MI	Port of Morgan, MT	6	4.50	17	4.35	0	N/A	22	4.39
HUSKY GAS MARKETING, INC. Husky Energy Marketing Emera Energy Inc.	Niagara Falls, NY	0	N/A	0	N/A	5	5.92	5	5.92
HUSKY GAS MARKETING, INC. Husky Energy Marketing Empire Natural Gas Corporation	Grand Island, NY	0	N/A	15	5.54	40	6.26	55	6.06

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
HUSKY GAS MARKETING, INC. Husky Energy Marketing Kraft General Foods	Port of Morgan, MT	0	N/A	22	4.35	0	N/A	22	4.35
HUSKY GAS MARKETING, INC. Husky Energy Marketing Little Sioux	Port of Morgan, MT	78	4.74	110	4.43	111	5.23	298	4.81
HUSKY GAS MARKETING, INC. Husky Energy Marketing MidAmerican Energy Company	Port of Morgan, MT	454	4.48	990	4.34	427	5.23	1872	4.58
HUSKY GAS MARKETING, INC. Husky Energy Marketing Midwest Gas Company	Port of Morgan, MT	100	4.56	73	4.43	80	5.32	253	4.76
HUSKY GAS MARKETING, INC. Husky Energy Marketing Midwest Grain Processors	Port of Morgan, MT	0	N/A	127	4.62	110	5.26	238	4.92
HUSKY GAS MARKETING, INC. Husky Energy Marketing Noco Energy Corporation	Niagara Falls, NY	0	N/A	148	5.47	102	6.24	251	5.78
HUSKY GAS MARKETING, INC. Husky Energy Marketing Northern States Power Company	Port of Morgan, MT	150	4.51	155	4.39	145	5.27	451	4.71
HUSKY GAS MARKETING, INC. Husky Energy Marketing OGE Energy Resources	Port of Morgan, MT	182	4.46	155	4.59	0	N/A	338	4.52
HUSKY GAS MARKETING, INC. Husky Energy Marketing Omaha Utilities District	Port of Morgan, MT	303	4.50	314	4.38	293	5.26	910	4.70
HUSKY GAS MARKETING, INC. Husky Energy Marketing Peoples Energy Resources Corp.	Port of Morgan, MT	967	4.55	986	4.42	919	5.31	2873	4.75
HUSKY GAS MARKETING, INC. Husky Energy Marketing Puget Sound Energy	Sumas, Washington	234	4.32	242	4.61	234	4.90	710	4.61
HUSKY GAS MARKETING, INC. Husky Energy Marketing Royster-Clark Nitrogen	Port of Morgan, MT	0	N/A	243	4.56	226	5.26	469	4.90

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
HUSKY GAS MARKETING, INC. Husky Energy Marketing Tenaska Marketing Ventures	Port of Morgan, MT	614	4.58	490	4.53	576	5.27	1681	4.80
HUSKY GAS MARKETING, INC. Husky Energy Marketing U.S. Energy Services	Noyes, Minnesota	5	5.15	0	N/A	6	5.67	12	5.43
HUSKY GAS MARKETING, INC. Husky Energy Marketing Virginia Power	Niagara Falls, NY	293	5.34	302	5.31	293	6.14	888	5.59
HUSKY GAS MARKETING, INC. Husky Energy Marketing Virginia Power	Waddington, NY	293	5.33	302	5.31	293	6.13	888	5.59
HUSKY GAS MARKETING, INC. Husky Energy Marketing WPS Energy Services, Inc.	Sherwood, ND	298	4.74	308	4.77	298	5.43	904	4.98
HUSKY GAS MARKETING, INC. Husky Energy Marketing Western Gas Resources	Eastport, Idaho	149	4.40	87	8.07	0	N/A	236	5.75
HUSKY GAS MARKETING, INC. Husky Energy Marketing Wisconsin Gas	Noyes, Minnesota	0	N/A	0	N/A	158	5.62	158	5.62
IGI RESOURCES, INC. BP Canada Energy Marketing Corp. Various ID State Markets	Sumas, Washington	186	4.30	135	4.59	147	4.59	468	4.47
IGI RESOURCES, INC. BP Canada Energy Marketing Corp. Various OR State Markets	Sumas, Washington	333	4.30	340	4.59	372	4.59	1044	4.50
IGI RESOURCES, INC. BP Canada Energy Marketing Corp. Various WA State Markets	Sumas, Washington	168	4.30	207	4.59	211	4.59	586	4.51
IGI RESOURCES, INC. Burlington Resources Canada Energy LTD Various ID State Markets	Sumas, Washington	194	4.34	150	4.63	150	4.63	493	4.52
IGI RESOURCES, INC. Burlington Resources Canada Energy LTD Various OR State Markets	Sumas, Washington	347	4.34	377	4.63	378	4.63	1103	4.54

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES, INC. Burlington Resources Canada Energy LTD Various WA State Markets	Sumas, Washington	175	4.34	230	4.63	214	4.63	620	4.55
IGI RESOURCES, INC. Duke Energy Marketing Canada Various ID State Markets	Eastport, Idaho	34	4.83	16	4.83	72	5.12	121	5.00
IGI RESOURCES, INC. Duke Energy Marketing Canada Various ID State Markets	Sumas, Washington	527	4.32	407	4.61	556	4.60	1490	4.50
IGI RESOURCES, INC. Duke Energy Marketing Canada Various OR State Markets	Sumas, Washington	945	4.32	1027	4.61	1406	4.60	3377	4.52
IGI RESOURCES, INC. Duke Energy Marketing Canada Various WA State Markets	Sumas, Washington	476	4.32	627	4.61	796	4.60	1899	4.53
IGI RESOURCES, INC. Engage Energy Canada Various ID State Markets	Sumas, Washington	508	4.35	392	4.64	392	4.64	1292	4.53
IGI RESOURCES, INC. Engage Energy Canada Various OR State Markets	Sumas, Washington	910	4.35	989	4.64	990	4.64	2890	4.55
IGI RESOURCES, INC. Engage Energy Canada Various WA State Markets	Sumas, Washington	459	4.35	604	4.64	561	4.64	1624	4.56
IGI RESOURCES, INC. Mirant Canada Energy Marketing Ltd. Various ID State Markets	Sumas, Washington	116	4.29	0	N/A	0	N/A	116	4.29
IGI RESOURCES, INC. Mirant Canada Energy Marketing Ltd. Various OR State Markets	Sumas, Washington	208	4.29	0	N/A	0	N/A	208	4.29
IGI RESOURCES, INC. Mirant Canada Energy Marketing Ltd. Various WA State Markets	Sumas, Washington	105	4.29	0	N/A	0	N/A	105	4.29
IGI RESOURCES, INC. Talisman Energy Canada Various ID State Markets	Sumas, Washington	118	4.31	0	N/A	0	N/A	118	4.31

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES, INC. Talisman Energy Canada Various OR State Markets	Sumas, Washington	211	4.31	0	N/A	0	N/A	211	4.31
IGI RESOURCES, INC. Talisman Energy Canada Various WA State Markets	Sumas, Washington	106	4.31	0	N/A	0	N/A	106	4.31
INDECK-OSWEGO, L.P. Conoco Phillips Canada Ltd. Indeck Energy Services of Oswego	Niagara Falls, NY	143	5.93	82	5.73	146	6.39	371	6.07
INDECK-OSWEGO, L.P. Coral Energy Canada Inc. Indeck Energy Services of Oswego	Niagara Falls, NY	166	5.95	42	5.71	135	6.36	343	6.08
INDECK-OSWEGO, L.P. Nexen Canada Indeck Energy Services of Oswego	Niagara Falls, NY	53	5.90	250	5.71	81	6.36	384	5.87
INDECK-YERKES, L.P. Conoco Phillips Canada Ltd. Indeck Energy Services of Yerkes	Niagara Falls, NY	46	5.93	0	N/A	119	6.39	164	6.26
INDECK-YERKES, L.P. Coral Energy Canada Inc. Indeck Energy Services of Yerkes	Niagara Falls, NY	0	N/A	202	5.71	0	N/A	202	5.71
INDECK-YERKES, L.P. Nexen Canada Indeck Energy Services of Yerkes	Niagara Falls, NY	316	5.90	172	5.71	243	6.36	732	6.01
KEYSPAN GAS EAST CORPORATION EnCana Corporation KeySpan Gas East Corporation	Niagara Falls, NY	75	5.47	78	5.48	75	6.25	229	5.73
KIMBALL ENERGY CORPORATION Engage Energy Canada Kimball Energy Corporation	Sumas, Washington	115	4.52	166	4.68	0	N/A	281	4.61
MIDLAND COGENERATION VENTURE Husky Oil Midland Cogeneration Venture	Noyes, Minnesota	300	5.01	310	5.26	300	5.89	910	5.39
MIRANT AMERICAS ENERGY MARKETING, L.P. Mirant Americas Energy Marketing Canada, LTD. Mirant Americas Energy Marketing, LP	Eastport, Idaho	0	N/A	41	4.94	2263	4.92	2304	4.92

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
MIRANT AMERICAS ENERGY MARKETING, L.P. Mirant Americas Energy Marketing Canada, LTD. Mirant Americas Energy Marketing, LP	Grand Island, NY	0	N/A	0	N/A	39	6.43	39	6.43
MIRANT AMERICAS ENERGY MARKETING, L.P. Mirant Americas Energy Marketing Canada, LTD. Mirant Americas Energy Marketing, LP	Niagara Falls, NY	0	N/A	0	N/A	299	6.41	299	6.41
MIRANT AMERICAS ENERGY MARKETING, L.P. Mirant Americas Energy Marketing Canada, LTD. Mirant Americas Energy Marketing, LP	Noyes, Minnesota	0	N/A	0	N/A	2081	5.32	2081	5.32
MIRANT AMERICAS ENERGY MARKETING, L.P. Mirant Americas Energy Marketing Canada, LTD. Mirant Americas Energy Marketing, LP	Port of Morgan, MT	0	N/A	0	N/A	6770	5.71	6770	5.71
MIRANT AMERICAS ENERGY MARKETING, L.P. Mirant Americas Energy Marketing Canada, LTD. Mirant Americas Energy Marketing, LP	Sherwood, ND	0	N/A	0	N/A	13	5.23	13	5.23
MIRANT AMERICAS ENERGY MARKETING, L.P. Mirant Americas Energy Marketing Canada, LTD. Mirant Americas Energy Marketing, LP	Sumas, Washington	0	N/A	0	N/A	932	4.91	932	4.91
MIRANT AMERICAS ENERGY MARKETING, L.P. Mirant Americas Energy Marketing Canada, LTD. Mirant Americas Energy Marketing, LP	Waddington, NY	0	N/A	0	N/A	361	6.20	361	6.20
MIRANT AMERICAS ENERGY MARKETING, L.P. Mirant Americas Energy Marketing Canada, LTD. Pan-Alberta Gas (U.S.) Inc.	Sumas, Washington	1347	4.94	157	5.45	1404	5.19	2908	5.09
MIRANT AMERICAS ENERGY MARKETING, L.P. Mirant Canada Energy Marketing Ltd. Mirant Americas Energy Marketing, LP	Eastport, Idaho	0	N/A	1945	5.02	0	N/A	1945	5.02
MIRANT AMERICAS ENERGY MARKETING, L.P. Mirant Canada Energy Marketing Ltd. Mirant Americas Energy Marketing, LP	Niagara Falls, NY	809	5.70	467	6.14	0	N/A	1275	5.86
MIRANT AMERICAS ENERGY MARKETING, L.P. Mirant Canada Energy Marketing Ltd. Mirant Americas Energy Marketing, LP	Noyes, Minnesota	3606	5.13	2326	5.05	0	N/A	5932	5.10
MIRANT AMERICAS ENERGY MARKETING, L.P. Mirant Canada Energy Marketing Ltd. Mirant Americas Energy Marketing, LP	Port of Morgan, MT	19781	4.96	6995	5.05	0	N/A	26776	4.98

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MIRANT AMERICAS ENERGY MARKETING, L.P. Mirant Canada Energy Marketing Ltd. Mirant Americas Energy Marketing, LP	Sherwood, ND	13	4.93	12	4.93	0	N/A	25	4.93
MIRANT AMERICAS ENERGY MARKETING, L.P. Mirant Canada Energy Marketing Ltd. Mirant Americas Energy Marketing, LP	Sumas, Washington	1567	4.70	1452	4.85	0	N/A	3019	4.77
MIRANT AMERICAS ENERGY MARKETING, L.P. Mirant Canada Energy Marketing Ltd. Mirant Americas Energy Marketing, LP	Waddington, NY	5	5.91	59	6.38	0	N/A	64	6.34
MIRANT AMERICAS ENERGY MARKETING, L.P. Pan-Alberta Gas Ltd. Mirant Americas Energy Marketing, LP	Eastport, Idaho	104	4.52	0	N/A	0	N/A	104	4.52
MIRANT AMERICAS ENERGY MARKETING, L.P. Pan-Alberta Gas Ltd. Mirant Americas Energy Marketing, LP	Port of Morgan, MT	13012	4.92	27671	4.94	12938	5.66	53620	5.11
MIRANT AMERICAS ENERGY MARKETING, L.P. Pan-Alberta Gas Ltd. Pan-Alberta Gas (U.S.) Inc.	Eastport, Idaho	0	N/A	0	N/A	3	4.43	3	4.43
MONTANA-DAKOTA UTILITIES CO. Tenaska Marketing Canada Montana-Dakota Utilities Co.	Port of Morgan, MT	304	4.99	309	4.99	301	5.28	914	5.09
MURPHY GAS GATHERING BP Canada Energy Marketing Corp. BP Canada Energy Marketing Corp.	Noyes, Minnesota	9	5.30	92	5.45	54	5.39	155	5.42
MURPHY GAS GATHERING BP Canada Energy Marketing Corp. Murphy Oil	Noyes, Minnesota	143	5.06	68	5.16	101	5.67	313	5.28
NATIONAL FUEL GAS DISTRIBUTION Amerada Hess Canada Various NY State Markets	Niagara Falls, NY	293	5.45	10	6.08	0	N/A	304	5.47
NATIONAL FUEL GAS DISTRIBUTION BP Canada Energy Marketing Corp. Various NY State Markets	Niagara Falls, NY	626	5.50	729	5.72	134	6.30	1490	5.68
NATIONAL FUEL GAS DISTRIBUTION Conoco Phillips Canada Ltd. Various NY State Markets	Niagara Falls, NY	566	5.48	110	5.67	260	6.29	936	5.73

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NATIONAL FUEL GAS DISTRIBUTION Mirant Americas Energy Marketing Canada, LTD. Various NY State Markets	Niagara Falls, NY	74	5.43	353	6.26	89	6.35	516	6.16
NATIONAL FUEL GAS DISTRIBUTION Nexen Marketing U.S.A. Inc. Various NY State Markets	Niagara Falls, NY	232	5.55	612	5.89	89	6.01	933	5.82
NATIONAL FUEL GAS DISTRIBUTION Sprague Energy Corporation Various NY State Markets	Niagara Falls, NY	0	N/A	0	N/A	58	6.47	58	6.47
NATIONAL FUEL RESOURCES, INC. Canadian Natural Resources Limited Various NY State Markets	Grand Island, NY	0	N/A	184	5.48	67	6.28	251	5.69
NATIONAL FUEL RESOURCES, INC. Canadian Natural Resources Limited Various NY State Markets	Niagara Falls, NY	570	5.43	282	5.45	273	6.18	1125	5.62
NATIONAL FUEL RESOURCES, INC. Conoco Inc. Various NY State Markets	Grand Island, NY	19	5.69	0	N/A	0	N/A	19	5.69
NATIONAL FUEL RESOURCES, INC. Conoco Inc. Various NY State Markets	Niagara Falls, NY	37	5.73	460	5.46	91	5.90	589	5.55
NATIONAL FUEL RESOURCES, INC. Coral Energy Canada Inc. Various NY State Markets	Grand Island, NY	3	6.05	0	N/A	0	N/A	3	6.05
NATIONAL FUEL RESOURCES, INC. Coral Energy Canada Inc. Various NY State Markets	Niagara Falls, NY	36	5.72	0	N/A	386	6.27	422	6.22
NATIONAL FUEL RESOURCES, INC. Duke Energy Marketing Canada Various NY State Markets	Grand Island, NY	149	5.49	31	5.46	0	N/A	179	5.48
NATIONAL FUEL RESOURCES, INC. Duke Energy Marketing Canada Various NY State Markets	Niagara Falls, NY	297	5.44	614	5.45	0	N/A	911	5.45
NATIONAL FUEL RESOURCES, INC. Dynegy Canada Various NY State Markets	Grand Island, NY	30	5.57	15	5.30	15	6.13	60	5.64

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NATIONAL FUEL RESOURCES, INC. Husky Oil Various NY State Markets	Grand Island, NY	24	5.56	2	6.23	0	N/A	26	5.61
NATIONAL FUEL RESOURCES, INC. Husky Oil Various NY State Markets	Niagara Falls, NY	342	5.42	23	6.35	169	6.27	533	5.73
NATIONAL FUEL RESOURCES, INC. Indeck-Yerkes Energy Services Various NY State Markets	Niagara Falls, NY	252	5.52	261	5.44	252	6.23	766	5.73
NATIONAL FUEL RESOURCES, INC. Mirant Americas Energy Marketing Canada, LTD. Various NY State Markets	Niagara Falls, NY	297	5.43	0	N/A	0	N/A	297	5.43
NATIONAL FUEL RESOURCES, INC. National Fuel Resources Various NY State Markets	Grand Island, NY	0	N/A	0	N/A	21	6.46	21	6.46
NATIONAL FUEL RESOURCES, INC. National Fuel Resources Various NY State Markets	Niagara Falls, NY	0	N/A	18	5.65	0	N/A	18	5.65
NEXEN MARKETING U.S.A. INC. Nexen Marketing Coral Energy Resources	Waddington, NY	0	N/A	6	5.85	0	N/A	6	5.85
NEXEN MARKETING U.S.A. INC. Nexen Marketing Duke Energy Trading & Marketing	Waddington, NY	0	N/A	10	6.11	4	6.10	14	6.11
NEXEN MARKETING U.S.A. INC. Nexen Marketing Various IA State Markets	Port of Morgan, MT	4262	4.72	5887	4.92	6000	5.31	16149	5.01
NEXEN MARKETING U.S.A. INC. Nexen Marketing Various IL State Markets	Sherwood, ND	4463	4.77	4668	4.98	6382	5.37	15514	5.08
NEXEN MARKETING U.S.A. INC. Nexen Marketing Various MI State Markets	St. Clair, Michigan	10	5.55	448	5.44	592	6.08	1049	5.80
NEXEN MARKETING U.S.A. INC. Nexen Marketing Various MN State Markets	Noyes, Minnesota	340	5.47	1618	5.70	1621	6.06	3579	5.84

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NEXEN MARKETING U.S.A. INC. Nexen Marketing Various NY State Markets	Niagara Falls, NY	2239	5.49	1577	5.71	441	6.22	4257	5.65
NJR ENERGY SERVICES COMPANY Calpine Energy Services Canada Partnership NJR Energy Services Company	Niagara Falls, NY	5	5.94	0	N/A	0	N/A	5	5.94
NJR ENERGY SERVICES COMPANY Constellation Power Source NJR Energy Services Company	Niagara Falls, NY	61	5.68	67	5.65	165	6.52	293	6.15
NJR ENERGY SERVICES COMPANY Cook Inlet Energy Supply NJR Energy Services Company	Niagara Falls, NY	10	6.05	0	N/A	0	N/A	10	6.05
NJR ENERGY SERVICES COMPANY Coral Energy Canada Inc. NJR Energy Services Company	Niagara Falls, NY	109	5.72	0	N/A	10	6.25	119	5.76
NJR ENERGY SERVICES COMPANY El Paso Merchant Energy NJR Energy Services Company	Niagara Falls, NY	23	5.34	0	N/A	0	N/A	23	5.34
NJR ENERGY SERVICES COMPANY Mirant Americas Energy Marketing Canada, LTD. NJR Energy Services Company	Niagara Falls, NY	288	5.48	0	N/A	25	6.48	313	5.56
NJR ENERGY SERVICES COMPANY NGX NJR Energy Services Company	Niagara Falls, NY	0	N/A	50	5.72	0	N/A	50	5.72
NJR ENERGY SERVICES COMPANY NJR Storage NJR Energy Services Company	Niagara Falls, NY	394	5.70	0	N/A	0	N/A	394	5.70
NJR ENERGY SERVICES COMPANY Nexen Canada NJR Energy Services Company	Niagara Falls, NY	370	5.52	0	N/A	5	6.57	374	5.53
NJR ENERGY SERVICES COMPANY PG&E Energy Trading Canada NJR Energy Services Company	Niagara Falls, NY	33	5.68	0	N/A	0	N/A	33	5.68
NJR ENERGY SERVICES COMPANY Tenaska Marketing Canada NJR Energy Services Company	Niagara Falls, NY	110	5.56	0	N/A	0	N/A	110	5.56

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NJR ENERGY SERVICES COMPANY Union Gas Limited NJR Energy Services Company	Niagara Falls, NY	24	5.59	0	N/A	0	N/A	24	5.59
NJR ENERGY SERVICES COMPANY Virginia Power Energy Marketing NJR Energy Services Company	Niagara Falls, NY	50	5.52	0	N/A	0	N/A	50	5.52
NORTHERN STATES POWER COMPANY (WI) BP Canada Energy Marketing Corp. Northern States Power (WI)	Noyes, Minnesota	40	4.88	0	N/A	5	5.50	45	4.95
NORTHERN STATES POWER COMPANY (WI) Engage Energy Canada Northern States Power (WI)	Noyes, Minnesota	150	4.80	155	4.82	150	5.53	455	5.05
NORTHERN STATES POWER COMPANY (WI) Nexen Canada Northern States Power (WI)	Noyes, Minnesota	99	4.94	53	5.63	218	5.60	370	5.43
NORTHERN STATES POWER COMPANY (WI) Tenaska Marketing Canada Northern States Power (WI)	Noyes, Minnesota	71	5.03	29	5.00	4	5.70	104	5.05
NORTHERN UTILITIES, INC. EnCana Corporation Northern Utilities, Inc.	Niagara Falls, NY	71	5.47	0	N/A	0	N/A	71	5.47
NORTHWEST NATURAL GAS COMPANY Canadian Natural Resources Limited Northwest Natural Gas Company	Sumas, Washington	493	4.66	0	N/A	0	N/A	493	4.66
NORTHWEST NATURAL GAS COMPANY Concord Energy Northwest Natural Gas Company	Sumas, Washington	73	4.68	55	5.16	17	4.46	146	4.84
NORTHWEST NATURAL GAS COMPANY Enserco Energy Marketing Canada Northwest Natural Gas Company	Sumas, Washington	15	4.38	18	5.00	30	4.40	63	4.57
NORTHWEST NATURAL GAS COMPANY Sempra Energy Trading Northwest Natural Gas Company	Sumas, Washington	468	4.63	94	5.10	94	4.42	656	4.67
NORTHWESTERN ENERGY, L.L.C. Canadian Natural Resources Limited NorthWestern Energy, L.L.C.	Whitlash, Montana	71	4.59	70	4.92	65	4.93	206	4.81

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<u>Importer Seller Purchaser / End User</u>	<u>Point of Entry</u>	<u>April</u>		<u>May</u>		<u>June</u>		<u>Quarterly Total Avg.</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
NORTHWESTERN ENERGY, L.L.C. Markedon Energy Ltd. NorthWestern Energy, L.L.C.	Whitlash, Montana	10	4.73	12	4.73	5	5.02	27	4.79
NORTHWESTERN ENERGY, L.L.C. WD Energy Services Inc. NorthWestern Energy, L.L.C.	Whitlash, Montana	445	4.62	461	4.95	474	4.96	1379	4.85
NSTAR GAS COMPANY ANE NSTAR Gas Company	Waddington, NY	133	4.29	137	4.57	133	6.15	402	5.00
NUMAC ENERGY (U.S.) INC. Numac Energy Coral Energy Resources	Eastport, Idaho	0	N/A	217	5.16	0	N/A	217	5.16
NUMAC ENERGY (U.S.) INC. Numac Energy Nexen Marketing U.S.A. Inc.	Port of Morgan, MT	535	4.90	647	4.72	626	5.40	1808	5.01
NUMAC ENERGY (U.S.) INC. Numac Energy Sempra Energy Trading Corp.	Eastport, Idaho	506	4.69	0	N/A	502	5.31	1008	5.00
PACIFIC GAS & ELECTRIC COMPANY BP Canada Energy Marketing Corp. Pacific Gas & Electric Company	Eastport, Idaho	1340	4.79	1299	5.03	3782	5.18	6420	5.07
PACIFIC GAS & ELECTRIC COMPANY Burlington Resources Canada Energy LTD Pacific Gas & Electric Company	Eastport, Idaho	837	4.93	866	5.00	840	5.20	2543	5.04
PACIFIC GAS & ELECTRIC COMPANY CIBC World Markets PLC Pacific Gas & Electric Company	Eastport, Idaho	0	N/A	0	N/A	140	5.22	140	5.22
PACIFIC GAS & ELECTRIC COMPANY Canadian 88 Energy Pacific Gas & Electric Company	Eastport, Idaho	279	4.93	289	4.99	280	5.20	848	5.04
PACIFIC GAS & ELECTRIC COMPANY Canadian Natural Resources Limited Pacific Gas & Electric Company	Eastport, Idaho	2930	4.91	2886	4.99	3082	5.20	8898	5.04
PACIFIC GAS & ELECTRIC COMPANY Cook Inlet Energy Supply Pacific Gas & Electric Company	Eastport, Idaho	140	4.61	0	N/A	0	N/A	140	4.61

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Importer Seller <u>Purchaser / End User</u>	Point of Entry	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PACIFIC GAS & ELECTRIC COMPANY Coral Energy Canada Inc. Pacific Gas & Electric Company	Eastport, Idaho	2232	4.93	2814	5.11	1681	5.29	6727	5.10
PACIFIC GAS & ELECTRIC COMPANY Enserco Energy Marketing Canada Pacific Gas & Electric Company	Eastport, Idaho	140	4.60	0	N/A	0	N/A	140	4.60
PACIFIC GAS & ELECTRIC COMPANY Imperial Oil Resources Pacific Gas & Electric Company	Eastport, Idaho	837	4.93	1732	5.00	1261	5.20	3830	5.05
PACIFIC GAS & ELECTRIC COMPANY Natural Gas Exchange Pacific Gas & Electric Company	Eastport, Idaho	6063	4.97	5235	4.98	3490	5.20	14788	5.03
PACIFIC GAS & ELECTRIC COMPANY Pacifcorp Energy Canada Ltd. Pacific Gas & Electric Company	Eastport, Idaho	1842	4.70	1732	4.98	337	10.78	3911	5.35
PACIFICORP POWER MARKETING, INC. Chevron Canada Resources PacifiCorp Power Marketing	Eastport, Idaho	1242	4.66	692	4.75	770	4.82	2704	4.73
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Aux Sable Liquids Products, Inc.	Sherwood, ND	580	5.24	599	5.37	580	5.89	1758	5.50
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Avista Corporation	Eastport, Idaho	801	4.75	828	4.92	801	5.40	2431	5.02
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. BP Canada Energy Marketing Corp.	Port of Morgan, MT	593	5.23	612	5.24	590	5.91	1796	5.46
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. BP Canada Energy Marketing Corp.	Sherwood, ND	773	5.27	823	5.58	975	5.86	2570	5.59
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Conoco Inc.	Sherwood, ND	435	5.23	449	5.24	435	5.92	1318	5.46
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Coral Energy Resources	Sherwood, ND	290	5.23	299	5.24	290	5.92	879	5.46

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Importer Seller <u>Purchaser / End User</u>	Point of Entry	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Duke Energy Trading & Marketing	Sherwood, ND	145	5.23	150	5.24	145	5.92	439	5.46
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Enbridge Gas Services (U.S.) Inc.	Sherwood, ND	435	5.23	449	5.24	435	5.92	1318	5.46
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Enserco Energy, Inc.	Sherwood, ND	58	5.23	60	5.24	58	5.92	176	5.46
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Nexen Marketing U.S.A. Inc.	Port of Morgan, MT	290	5.23	299	5.24	290	5.92	879	5.46
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Nexen Marketing U.S.A. Inc.	Sherwood, ND	435	5.23	449	5.24	435	5.92	1318	5.46
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Semptra Energy Trading Corp.	Port of Morgan, MT	229	5.23	237	5.24	229	5.92	696	5.46
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Tenaska Marketing Ventures	Port of Morgan, MT	580	5.23	599	5.24	580	5.89	1758	5.45
PG&E ENERGY TRADING-GAS CORPORATION PG&E Energy Trading Canada PG&E Energy Trading	Niagara Falls, NY	434	5.65	10	6.04	0	N/A	444	5.66
PG&E ENERGY TRADING-GAS CORPORATION PG&E Energy Trading Canada PG&E Energy Trading	Waddington, NY	1044	5.67	895	5.99	534	6.03	2473	5.86
PIONEER NATURAL RESOURCES CANADA INC. BP Canada Energy Marketing Corp. BP Canada Energy Marketing Corp.	Sherwood, ND	95	4.75	112	4.77	89	5.43	296	4.96
PIONEER NATURAL RESOURCES CANADA INC. BP Canada Energy Marketing Corp. Nexen Marketing U.S.A. Inc.	Sherwood, ND	217	4.80	251	5.20	202	5.33	671	5.11
PIONEER NATURAL RESOURCES CANADA INC. EnCana Corporation BP Canada Energy Marketing Corp.	Sherwood, ND	0	N/A	7	4.77	0	N/A	7	4.77

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Importer Seller <u>Purchaser / End User</u>	Point of Entry	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PIONEER NATURAL RESOURCES CANADA INC. EnCana Corporation Nexen Marketing U.S.A. Inc.	Sherwood, ND	0	N/A	16	5.20	53	5.36	69	5.32
PIONEER NATURAL RESOURCES CANADA INC. Nexen Canada BP Canada Energy Marketing Corp.	Sherwood, ND	117	4.75	124	4.77	113	5.43	353	4.97
PIONEER NATURAL RESOURCES CANADA INC. Nexen Canada Nexen Marketing U.S.A. Inc.	Sherwood, ND	266	4.80	260	5.20	256	5.33	782	5.11
PIONEER NATURAL RESOURCES CANADA INC. Pioneer Canada BP Canada Energy Marketing Corp.	Sherwood, ND	549	4.75	513	4.77	463	5.43	1525	4.96
PIONEER NATURAL RESOURCES CANADA INC. Pioneer Canada Nexen Marketing U.S.A. Inc.	Sherwood, ND	1251	4.80	1157	5.20	1051	5.33	3460	5.09
PIONEER NATURAL RESOURCES CANADA INC. Talisman Energy, Inc. Alliance Energy Services	Sherwood, ND	120	4.68	124	4.70	120	5.36	363	4.91
PIONEER NATURAL RESOURCES CANADA INC. Talisman Energy, Inc. BP Canada Energy Marketing Corp.	Sherwood, ND	82	4.75	116	4.77	163	5.43	361	5.06
PIONEER NATURAL RESOURCES CANADA INC. Talisman Energy, Inc. Nexen Marketing U.S.A. Inc.	Sherwood, ND	187	4.80	262	5.20	370	5.33	819	5.17
PORTLAND GENERAL ELECTRIC COMPANY Coral Energy Canada Inc. Portland General Electric Company	Eastport, Idaho	293	3.60	145	3.34	141	3.34	579	3.47
PORTLAND GENERAL ELECTRIC COMPANY Natural Gas Exchange Portland General Electric Company	Eastport, Idaho	0	N/A	30	4.59	4	3.03	34	4.41
PORTLAND GENERAL ELECTRIC COMPANY Sempra Energy Trading Portland General Electric Company	Eastport, Idaho	634	4.02	609	3.99	777	4.12	2020	4.05
POWER CITY PARTNERS, L.P. Coral Energy Canada Inc. Power City Partners, L.P.	Massena, New York	2	5.49	1	6.21	20	6.10	22	6.06

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PROGAS U.S.A., INC. ProGas Limited BP Canada Energy Marketing Corp.	Sherwood, ND	2075	5.31	2114	5.40	2117	5.98	6306	5.56
PUGET SOUND ENERGY, INC. Puget Sound Energy Puget Sound Energy	Sumas, Washington	1483	4.35	484	4.70	42	4.85	2009	4.44
ROCHESTER GAS & ELECTRIC CORPORATION Energy - Koch Trading, LP Rochester Gas & Electric Company	Grand Island, NY	1964	5.54	668	5.57	20	6.32	2652	5.56
ROCHESTER GAS & ELECTRIC CORPORATION Nexen Canada Rochester Gas & Electric Company	Grand Island, NY	0	N/A	0	N/A	286	6.16	286	6.16
SACRAMENTO MUNICIPAL UTILITY DISTRICT BP Canada Energy Marketing Corp. Sacramento Municipal Utility Dist.	Eastport, Idaho	195	4.80	155	4.51	39	4.63	390	4.67
SACRAMENTO MUNICIPAL UTILITY DISTRICT Cinergy Canada Sacramento Municipal Utility Dist.	Eastport, Idaho	300	3.43	310	3.43	300	3.43	910	3.43
SACRAMENTO MUNICIPAL UTILITY DISTRICT Concord Energy Sacramento Municipal Utility Dist.	Eastport, Idaho	68	4.57	23	4.91	15	4.96	106	4.70
SACRAMENTO MUNICIPAL UTILITY DISTRICT Cook Inlet Energy Supply Sacramento Municipal Utility Dist.	Eastport, Idaho	0	N/A	155	4.84	151	5.12	306	4.98
SACRAMENTO MUNICIPAL UTILITY DISTRICT El Paso Merchant Energy Sacramento Municipal Utility Dist.	Eastport, Idaho	300	3.26	310	3.26	300	3.26	910	3.26
SAN DIEGO GAS & ELECTRIC Various Suppliers San Diego Gas & Electric Company	Eastport, Idaho	161	4.80	35	5.76	34	8.63	230	5.52
SELECT ENERGY NEW YORK, INC. Rochester Gas & Electric Select Energy New York	Niagara Falls, NY	40	5.44	29	5.43	38	6.20	108	5.70
SEMPRA ENERGY TRADING CORPORATION Various Suppliers Various CA State Markets	Sumas, Washington	1431	4.38	1864	5.00	1950	5.24	5246	4.92

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
SEMPRA ENERGY TRADING CORPORATION Various Suppliers Various ID State Markets	Eastport, Idaho	1253	5.24	993	5.51	1751	5.54	3998	5.44
SEMPRA ENERGY TRADING CORPORATION Various Suppliers Various ME State Markets	Calais, ME	2234	6.23	2222	6.49	1357	6.61	5813	6.42
SEMPRA ENERGY TRADING CORPORATION Various Suppliers Various NY State Markets	Niagara Falls, NY	191	5.63	0	N/A	9	6.29	200	5.66
SEMPRA ENERGY TRADING CORPORATION Various Suppliers Various NY State Markets	Waddington, NY	916	5.29	883	6.11	850	6.24	2649	5.87
SEMPRA ENERGY TRADING CORPORATION Various Suppliers Various WI State Markets	Noyes, Minnesota	0	N/A	0	N/A	228	5.80	228	5.80
SIERRA PACIFIC POWER COMPANY BP Canada Energy Marketing Corp. Sierra Pacific Power Company	Eastport, Idaho	971	4.80	426	5.24	271	5.28	1668	4.99
SIERRA PACIFIC POWER COMPANY Concord Energy Sierra Pacific Power Company	Eastport, Idaho	115	4.52	6	5.14	40	4.73	161	4.59
SIERRA PACIFIC POWER COMPANY Coral Energy Canada Inc. Sierra Pacific Power Company	Eastport, Idaho	0	N/A	37	5.35	0	N/A	37	5.35
SIERRA PACIFIC POWER COMPANY El Paso Energy Marketing Canada Sierra Pacific Power Company	Eastport, Idaho	297	4.84	0	N/A	0	N/A	297	4.84
SIERRA PACIFIC POWER COMPANY El Paso Merchant Energy Sierra Pacific Power Company	Eastport, Idaho	0	N/A	123	5.15	146	5.28	268	5.22
SIERRA PACIFIC POWER COMPANY Enserco Energy Marketing Canada Sierra Pacific Power Company	Eastport, Idaho	9	4.84	14	5.38	0	N/A	23	5.16
SIERRA PACIFIC POWER COMPANY Morgan Stanley Capital Company Sierra Pacific Power Company	Eastport, Idaho	297	4.84	0	N/A	99	5.13	395	4.91

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
SITHE/INDEPENDENCE POWER PARTNERSHIP, LP Dynegy Canada Sithe/Independence Power Partners, LP	Grand Island, NY	711	5.66	69	6.10	404	6.16	1184	5.86
SPRAGUE ENERGY CORPORATION BP Amoco Various NY State Markets	Grand Island, NY	0	N/A	6	5.97	12	5.97	18	5.97
SPRAGUE ENERGY CORPORATION BP Canada Energy Marketing Corp. N.Y. State Electric & Gas	Waddington, NY	0	N/A	22	5.82	0	N/A	22	5.82
SPRAGUE ENERGY CORPORATION BP Canada Energy Marketing Corp. Various NJ State Markets	Niagara Falls, NY	176	5.71	184	5.51	178	6.32	539	5.84
SPRAGUE ENERGY CORPORATION BP Canada Energy Marketing Corp. Various NY State Markets	Grand Island, NY	15	5.78	0	N/A	0	N/A	15	5.78
SPRAGUE ENERGY CORPORATION BP Canada Energy Marketing Corp. Various NY State Markets	Waddington, NY	181	5.72	0	N/A	31	5.94	212	5.75
SPRAGUE ENERGY CORPORATION Calpine Energy Services Canada Partnership N.Y. State Electric & Gas	Waddington, NY	19	5.85	0	N/A	0	N/A	19	5.85
SPRAGUE ENERGY CORPORATION CoEnergy Trading Company Various MA State Markets	Pittsburg, NH	13	5.57	0	N/A	0	N/A	13	5.57
SPRAGUE ENERGY CORPORATION Coral Energy Canada Inc. N.Y. State Electric & Gas	Waddington, NY	13	5.88	0	N/A	0	N/A	13	5.88
SPRAGUE ENERGY CORPORATION Coral Energy Canada Inc. Various MA State Markets	Grand Island, NY	3	6.25	0	N/A	0	N/A	3	6.25
SPRAGUE ENERGY CORPORATION Coral Energy Canada Inc. Various NJ State Markets	Niagara Falls, NY	0	N/A	12	6.19	0	N/A	12	6.19
SPRAGUE ENERGY CORPORATION Coral Energy Canada Inc. Various NY State Markets	Grand Island, NY	0	N/A	2	6.14	0	N/A	2	6.14

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SPRAGUE ENERGY CORPORATION Coral Energy Canada Inc. Various NY State Markets	Waddington, NY	0	N/A	1	6.25	34	6.15	35	6.15
SPRAGUE ENERGY CORPORATION Enbridge Gas Services Inc. Various MA State Markets	Pittsburg, NH	24	5.69	0	N/A	0	N/A	24	5.69
SPRAGUE ENERGY CORPORATION Husky Energy Marketing Corning, Inc.	Massena, New York	0	N/A	41	5.47	0	N/A	41	5.47
SPRAGUE ENERGY CORPORATION Husky Energy Marketing N.Y. State Electric & Gas	Waddington, NY	109	5.77	0	N/A	0	N/A	109	5.77
SPRAGUE ENERGY CORPORATION Husky Energy Marketing Various MA State Markets	Pittsburg, NH	232	5.54	0	N/A	0	N/A	232	5.54
SPRAGUE ENERGY CORPORATION Husky Energy Marketing Various NY State Markets	Grand Island, NY	0	N/A	1	6.28	7	6.14	8	6.16
SPRAGUE ENERGY CORPORATION Husky Energy Marketing Various NY State Markets	Pittsburg, NH	0	N/A	0	N/A	180	6.24	180	6.24
SPRAGUE ENERGY CORPORATION Husky Energy Marketing Various NY State Markets	Waddington, NY	0	N/A	74	6.05	42	6.07	117	6.06
SPRAGUE ENERGY CORPORATION Mirant Americas Energy Marketing Canada, LTD. N.Y. State Electric & Gas	Waddington, NY	534	5.48	0	N/A	0	N/A	534	5.48
SPRAGUE ENERGY CORPORATION Mirant Americas Energy Marketing Canada, LTD. Various MA State Markets	Niagara Falls, NY	0	N/A	4	6.35	0	N/A	4	6.35
SPRAGUE ENERGY CORPORATION Mirant Americas Energy Marketing Canada, LTD. Various NY State Markets	Grand Island, NY	49	5.77	20	6.00	25	6.17	93	5.92
SPRAGUE ENERGY CORPORATION Mirant Americas Energy Marketing Canada, LTD. Various NY State Markets	Massena, New York	63	5.48	0	N/A	31	6.32	94	5.75

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
SPRAGUE ENERGY CORPORATION Mirant Americas Energy Marketing Canada, LTD. Various NY State Markets	Pittsburg, NH	0	N/A	225	5.53	108	6.25	334	5.76
SPRAGUE ENERGY CORPORATION Mirant Americas Energy Marketing Canada, LTD. Various NY State Markets	Waddington, NY	0	N/A	630	5.20	580	6.31	1210	5.73
SPRAGUE ENERGY CORPORATION Nexen Canada N.Y. State Electric & Gas	Waddington, NY	70	5.68	0	N/A	0	N/A	70	5.68
SPRAGUE ENERGY CORPORATION Nexen Canada Various MA State Markets	Niagara Falls, NY	134	5.54	304	5.52	0	N/A	438	5.53
SPRAGUE ENERGY CORPORATION Nexen Canada Various NJ State Markets	Niagara Falls, NY	0	N/A	0	N/A	194	6.34	194	6.34
SPRAGUE ENERGY CORPORATION Nexen Canada Various NY State Markets	Grand Island, NY	10	5.43	0	N/A	16	6.00	26	5.78
SPRAGUE ENERGY CORPORATION Nexen Canada Various NY State Markets	Waddington, NY	0	N/A	15	5.88	30	5.89	46	5.89
SPRAGUE ENERGY CORPORATION PG&E Energy Trading Canada N.Y. State Electric & Gas	Waddington, NY	22	5.68	0	N/A	0	N/A	22	5.68
SPRAGUE ENERGY CORPORATION PG&E Energy Trading Canada Various NY State Markets	Waddington, NY	0	N/A	101	5.68	2	6.45	103	5.70
SPRAGUE ENERGY CORPORATION Seminole N.Y. State Electric & Gas	Waddington, NY	36	5.73	0	N/A	0	N/A	36	5.73
SPRAGUE ENERGY CORPORATION Seminole Various NY State Markets	Grand Island, NY	7	5.37	0	N/A	0	N/A	7	5.37
ST. LAWRENCE GAS COMPANY, INC. Husky Energy Marketing Various NY State Markets	Massena, New York	51	5.75	0	N/A	0	N/A	51	5.75

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
ST. LAWRENCE GAS COMPANY, INC. Sempra Energy Trading Various NY State Markets	Massena, New York	239	5.32	85	6.81	82	6.46	406	5.86
ST. LAWRENCE GAS COMPANY, INC. Sempra Energy Trading Various NY State Markets	Waddington, NY	12	6.78	22	5.58	0	N/A	33	6.00
STAMPEDER ENERGY (U.S.) INC. Conoco Western Canada Partnership BP Canada Energy Marketing Corp.	Sherwood, ND	1925	5.32	1982	5.06	1927	5.35	5834	5.24
STAMPEDER ENERGY (U.S.) INC. Conoco Western Canada Partnership Coast Energy Group	Eastport, Idaho	292	4.79	291	5.11	147	4.98	730	4.96
STAMPEDER ENERGY (U.S.) INC. Conoco Western Canada Partnership Hess Energy	Port of Morgan, MT	1196	4.84	1236	4.86	1196	5.32	3629	5.01
SUNCOR ENERGY INC. Suncor Energy Inc. BP Canada Energy Marketing Corp.	Eastport, Idaho	220	4.33	17	4.51	779	4.88	1016	4.75
SUNCOR ENERGY INC. Suncor Energy Inc. BP Canada Energy Marketing Corp.	Port of Morgan, MT	280	4.58	289	4.55	278	5.23	847	4.78
SUNCOR ENERGY INC. Suncor Energy Inc. Cook Inlet	Eastport, Idaho	440	4.33	263	4.51	4	4.88	707	4.40
SUNCOR ENERGY INC. Suncor Energy Inc. IGI Resources	Eastport, Idaho	5	4.33	0	N/A	0	N/A	5	4.33
SUNCOR ENERGY INC. Suncor Energy Inc. Tenaska Marketing Ventures	Port of Morgan, MT	150	4.58	156	4.55	150	5.23	456	4.78
SUNCOR ENERGY INC. Suncor Energy Inc. Wisconsin Power & Light	Port of Morgan, MT	28	4.58	29	4.55	28	5.23	85	4.78
TENASKA MARKETING VENTURES Birchill Resources Various IA State Markets	Port of Morgan, MT	123	4.93	128	5.12	124	5.59	376	5.21

SHORT-TERM SALES
YEAR: 2003 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

<u>Importer Seller Purchaser / End User</u>	<u>Point of Entry</u>	<u>April</u>		<u>May</u>		<u>June</u>		<u>Quarterly Total Avg.</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TENASKA MARKETING VENTURES Calpine Energy Services Canada Partnership Various IL State Markets	Sherwood, ND	737	5.52	752	5.61	732	6.17	2220	5.76
TENASKA MARKETING VENTURES Summit Resources Limited Various IL State Markets	Sherwood, ND	540	5.52	551	5.62	538	6.17	1629	5.77
TENASKA MARKETING VENTURES Tenaska Marketing Canada Various IA State Markets	Port of Morgan, MT	845	4.93	1314	5.12	599	5.59	2758	5.16
TENASKA MARKETING VENTURES Tenaska Marketing Canada Various IL State Markets	Sherwood, ND	17	5.51	17	5.67	15	6.23	49	5.78
TENASKA MARKETING VENTURES Tenaska Marketing Canada Various MN State Markets	Noyes, Minnesota	2093	5.11	1999	5.21	1932	5.55	6024	5.29
TENASKA MARKETING VENTURES Tenaska Marketing Canada Various NH State Markets	Pittsburg, NH	220	5.64	58	6.40	80	6.16	357	5.88
TENASKA MARKETING VENTURES Tenaska Marketing Canada Various WA State Markets	Sumas, Washington	12	4.21	64	4.72	215	4.79	291	4.75
THE BERKSHIRE GAS COMPANY EnCana Corporation The Berkshire Gas Company	Niagara Falls, NY	32	5.47	33	5.48	0	N/A	65	5.48
THE BROOKLYN UNION GAS COMPANY EnCana Corporation The Brooklyn Union Gas Company	Niagara Falls, NY	904	5.47	934	5.48	904	6.25	2742	5.73
THE MEAD CORPORATION Coral Energy Canada Inc. Mead Paper	Pittsburg, NH	45	5.62	37	5.61	59	6.29	142	5.90
TOTALFINAELF GAS & POWER NORTH AMERICA, INC. Nigeria LNG Ltd. TotalFinaElf Gas & Power North America	Lake Charles, LA	2604	4.52	2759	4.35	0	N/A	5363	4.43
TRANSALTA ENERGY MARKETING (US) INC. Coral Energy Canada Inc. TransAlta Centralia Generation LLC	Sumas, Washington	0	N/A	0	N/A	7	4.66	7	4.66

SHORT-TERM SALES
YEAR: 2003 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSALTA ENERGY MARKETING (US) INC. Duke Energy Marketing Canada TransAlta Centralia Generation LLC	Sumas, Washington	0	N/A	31	4.88	0	N/A	31	4.88
TXU ENERGY TRADING COMPANY LP TXU Various NY State Markets	Grand Island, NY	705	5.50	420	5.52	381	6.32	1507	5.71
TXU ENERGY TRADING COMPANY LP TXU Various NY State Markets	Niagara Falls, NY	749	5.51	481	5.21	481	6.37	1710	5.67
UNITED STATES GYPSUM COMPANY Coral Energy Canada Inc. United States Gypsum	Eastport, Idaho	102	5.01	235	5.01	184	5.31	522	5.12
VERMONT GAS SYSTEMS, INC. Coral Energy Canada Inc. Vermont Gas Systems, Inc.	Highgate Spr., VT	112	5.64	29	5.53	37	6.17	178	5.73
VERMONT GAS SYSTEMS, INC. Mirant Canada Energy Marketing Ltd. Vermont Gas Systems, Inc.	Highgate Spr., VT	10	5.38	0	N/A	0	N/A	10	5.38
VIRGINIA POWER ENERGY MARKETING, INC. Calpine Energy Services Canada Partnership Northern Natural Gas	Detroit, Michigan	24	5.84	0	N/A	0	N/A	24	5.84
WISCONSIN ELECTRIC POWER COMPANY (SP) Nexen Canada Wisconsin Electric	Noyes, Minnesota	0	N/A	0	N/A	441	5.55	441	5.55
WISCONSIN ELECTRIC POWER COMPANY (SP) Tenaska Marketing Canada Wisconsin Electric	Noyes, Minnesota	372	5.01	0	N/A	0	N/A	372	5.01
WISCONSIN GAS COMPANY Nexen Canada Wisconsin Gas	Noyes, Minnesota	1200	5.13	990	5.20	1520	5.58	3710	5.33
WPS ENERGY SERVICES, INC. Imperial Oil Resources Duke Energy Trading & Marketing	Calais, ME	13	5.79	0	N/A	0	N/A	13	5.79
WPS ENERGY SERVICES, INC. Imperial Oil Resources Sprague Energy	Calais, ME	19	5.68	40	5.83	10	6.33	69	5.86

SP Interruptible/special purchase sale made under Long-term authorization.

SHORT-TERM SALES
YEAR: 2003 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
WPS ENERGY SERVICES, INC. Imperial Oil Resources Tenaska Marketing Ventures	Calais, ME	0	N/A	3	6.13	0	N/A	3	6.13

SHORT-TERM EXPORTERS
Estimated Volumes (MMCF)

	<u>2002</u> <u>Apr.-Jun.</u>	<u>2002</u> <u>Jul.-Sep.</u>	<u>2002</u> <u>Oct.-Dec.</u>	<u>2003</u> <u>Jan.-Mar.</u>	<u>2003</u> <u>Apr.-Jun.</u>
ABITIBI CONSOLIDATED COMPANY OF CANADA	0	0	0	111	178
APPLIED LNG TECHNOLOGIES USA, L.L.C.	81	71	124	124	79
BC GAS UTILITY LTD.	875	315	0	0	0
CHINOOK PIPELINE COMPANY	561	462	440	0	0
COENERGY TRADING COMPANY	6660	6439	16413	19353	5993
CONCORD ENERGY LLC	0	0	28	0	0
CONOCO CANADA LIMITED	12	95	2461	2726	1960
DIST. DE GAS NATURAL DE MEXICALI	754	817	946	682	634
DYNEGY MARKETING & TRADE	476	0	3	0	0
ENBRIDGE GAS DISTRIBUTION INC.	11211	5691	6991	6709	6939
ENBRIDGE GAS SERVICES (U.S.) INC.	9525	12112	5750	7864	8054
ENBRIDGE SERVICES INC.	43	0	0	0	0
ENERGIA AZTECA X, S. de R.L. de C.V.	0	0	237	1447	1760
ENERGIA DE BAJA CALIFORNIA, S. DE R.L. DE C.V.	0	0	196	923	888
ENGAGE ENERGY CANADA, L.P.	3309	404	0	0	0
GASODUCTO DE ROSARITO, S. DE R.L. DE C.V.	7343	11910	5786	5601	0
MEXICANA DE COBRE, S.A. DE C.V.	1011	816	988	926	871
NEXEN MARKETING U.S.A. INC.	0	5068	23670	30977	20434
NJR ENERGY SERVICES COMPANY	0	0	39	847	0
OCEAN ENERGY, INC.	2692	2945	0	0	0
OGE ENERGY RESOURCES, INC.	293	0	0	0	0
ONTARIO ENERGY SAVINGS CORPORATION	261	367	414	434	457
PEMEX GAS	57306	70002	62057	60369	74470
PREMSTAR ENERGY CANADA, LTD.	217	0	55	14	24
TENASKA MARKETING VENTURES	3752	2235	4473	4556	7884
TRANSALTA CHIHUAHUA S.A. DE C.V.	0	0	0	0	207
UNION GAS LIMITED	0	0	1775	2589	2003
VIRGINIA POWER ENERGY MARKETING, INC.	0	0	0	0	411
WEST TEXAS GAS, INC.	457	429	483	549	430
WESTCOAST ENERGY (U.S.) INC.	1105	1115	1117	1092	1105
WESTERN GAS RESOURCES, INC.	164	0	175	24	0
WGR CANADA, INC.	0	61	61	0	0
WPS ENERGY SERVICES, INC.	620	0	0	0	0
<u>TOTALS</u>	<u>108725</u>	<u>121354</u>	<u>134679</u>	<u>147915</u>	<u>134779</u>

PURCHASERS OF SHORT-TERM EXPORTS
Estimated Volumes Exported (MMCF)

	<u>2002</u> <u>Apr.-Jun.</u>	<u>2002</u> <u>Jul.-Sep.</u>	<u>2002</u> <u>Oct.-Dec.</u>	<u>2003</u> <u>Jan.-Mar.</u>	<u>2003</u> <u>Apr.-Jun.</u>
Abitibi Consolidated Company of Canada	0	0	0	111	178
ACCO	4	2	4	5	3
AEP Energy Services	0	556	0	0	0
Avista Energy	164	0	30	5	0
Baja Oriente	23	24	21	24	22
BC Gas Inc.	875	315	114	0	0
BC Gas Utility	0	0	0	10	0
BP Canada Energy Co.	0	131	0	0	3
CanAmera Foods	0	1	0	0	0
Cargill Energy Trading Canada, Inc.	0	1	0	0	0
CMS Gas Marketing	0	222	0	0	0
CoEnergy Trading Company	6660	6439	16413	19353	5993
Conagas	457	429	483	549	430
Conoco Canada Limited	12	103	2461	2726	1960
Consumers' Gas Company Limited	0	12	0	0	0
Coral Energy Canada Inc.	0	220	0	8	0
Cris-P	8	3	29	26	19
Direct Energy Marketing Limited	0	61	0	0	0
Distribuidora de Gas Natural de Mexicali	754	817	946	682	634
Duke Energy Marketing Canada	620	282	31	0	0
Dynegy Canada Inc.	476	278	3	0	0
El Paso Merchant Energy	0	675	0	0	0
Enbridge Gas Services Inc.	9568	12277	5750	7864	8054
EnCana Energy Services Inc.	561	462	440	0	0
Energia Azteca X	0	0	237	1447	1760
Energia de Baja California	0	0	196	923	888
Engage Energy Canada L.P.	0	280	0	0	0
Ganfer	0	2	28	24	11
Husky Energy Marketing Inc.	0	1	0	0	0
Imperial Oil	0	69	0	0	0
Mexcobre	1011	816	988	926	871
Mirant Canada Energy Marketing, Ltd.	0	183	0	0	0
Morgan Stanley	0	5	0	0	0
MS Gas	11	0	0	0	0
Natural Gas Exchange Inc.	0	719	0	0	0
Nexen	0	0	0	0	408
Nexen Marketing	0	155	0	0	0
NJR Energy Services Company	0	8	0	0	0
OGE Energy Resources	0	14	0	0	0
PEMEX	64648	81912	67842	65970	74470
PFALTZGRAFF	31	34	35	41	17
PG&E Energy Trading Canada Corp.	0	725	0	0	0
Phibro Oil & Gas Inc.	0	45	0	0	0
Premstar Energy Canada Ltd.	217	32	55	14	24
Sempra Energy Trading Corp.	0	52	0	0	0
Storage in Ontario	293	0	0	0	0
Tenaska Marketing Canada	0	3	0	0	0
Texaco Natural Gas	0	13	0	0	0
TransAlta Chihuahua, S.A. de C.V.	0	0	0	0	207
TransCanada Gas Services Limited	0	83	0	0	0

PURCHASERS OF SHORT-TERM EXPORTS
Estimated Volumes Exported (MMCF)

	<u>2002</u> <u>Apr.-Jun.</u>	<u>2002</u> <u>Jul.-Sep.</u>	<u>2002</u> <u>Oct.-Dec.</u>	<u>2003</u> <u>Jan.-Mar.</u>	<u>2003</u> <u>Apr.-Jun.</u>
Union Gas Limited	1365	1482	1531	1526	1562
Various Alberta Customers	0	21	2061	1996	2675
Various British Columbia Customers	0	0	26	0	0
Various Ontario Customers	17620	6569	34889	43681	34585
Various Saskatchewan Customers	3344	4684	0	0	0
Waterloo	4	5	6	6	6
WGR Canada, Inc.	0	61	61	0	0
WPS Energy Services, Inc.	0	70	0	0	0
<u>Totals</u>	<u>108725</u>	<u>121354</u>	<u>134679</u>	<u>147915</u>	<u>134779</u>

SHORT-TERM SALES
YEAR: 2003 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Seller <u>Purchaser / End User</u>	Point of Exit	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
ABITIBI CONSOLIDATED COMPANY OF CANADA Coral Energy Resources Abitibi Consolidated Company of Canada	Warroad, Minnesota	58	7.88	65	7.77	55	7.84	178	7.83
APPLIED LNG TECHNOLOGIES USA, L.L.C. Applied LNG Technologies USA, L.L.C. ACCO	Nogales, Arizona	2	5.82	1	5.82	1	5.82	3	5.82
APPLIED LNG TECHNOLOGIES USA, L.L.C. Applied LNG Technologies USA, L.L.C. Baja Oriente	Otay Mesa, CA	8	5.82	7	5.82	7	5.82	22	5.82
APPLIED LNG TECHNOLOGIES USA, L.L.C. Applied LNG Technologies USA, L.L.C. Cris-P	Nogales, Arizona	8	5.82	6	5.82	5	5.82	19	5.82
APPLIED LNG TECHNOLOGIES USA, L.L.C. Applied LNG Technologies USA, L.L.C. Ganfer	Nogales, Arizona	7	5.82	4	5.82	0	N/A	11	5.82
APPLIED LNG TECHNOLOGIES USA, L.L.C. Applied LNG Technologies USA, L.L.C. PFALTZGRAFF	Nogales, Arizona	6	5.82	7	5.82	5	5.82	17	5.82
APPLIED LNG TECHNOLOGIES USA, L.L.C. Applied LNG Technologies USA, L.L.C. Waterloo	Nogales, Arizona	2	5.82	2	5.82	2	5.82	6	5.82
COENERGY TRADING COMPANY CoEnergy Trading Company CoEnergy Trading Company	St. Clair, Michigan	3677	5.26	1579	5.36	738	5.87	5993	5.36
CONOCO CANADA LIMITED Conoco Inc. Conoco Canada Limited	Detroit, Michigan	3	5.55	0	N/A	106	5.90	109	5.89
CONOCO CANADA LIMITED Conoco Inc. Conoco Canada Limited	Niagara Falls, NY	776	5.52	0	N/A	0	N/A	776	5.52
CONOCO CANADA LIMITED Conoco Inc. Conoco Canada Limited	St. Clair, Michigan	526	5.72	447	5.99	102	6.19	1075	5.88
DIST. DE GAS NATURAL DE MEXICALI Coral Energy Resources Distribuidora de Gas Natural de Mexicali	Calexico, California	219	5.32	214	5.35	200	6.14	634	5.59

SHORT-TERM SALES
YEAR: 2003 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Seller <u>Purchaser / End User</u>	Point of <u>Exit</u>	April		May		June		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
ENBRIDGE GAS DISTRIBUTION INC. BP Canada Energy Marketing Corp. Various Ontario Customers	St. Clair, Michigan	0	N/A	0	N/A	438	6.28	438	6.28
ENBRIDGE GAS DISTRIBUTION INC. CanNat Energy Inc. Various Ontario Customers	St. Clair, Michigan	285	5.52	293	5.52	288	6.21	865	5.75
ENBRIDGE GAS DISTRIBUTION INC. Conoco Phillips Company Various Ontario Customers	St. Clair, Michigan	854	5.53	288	5.51	571	6.20	1713	5.75
ENBRIDGE GAS DISTRIBUTION INC. Coral Energy Resources Various Ontario Customers	St. Clair, Michigan	256	5.53	288	5.51	0	N/A	545	5.52
ENBRIDGE GAS DISTRIBUTION INC. Duke Energy Trading and Marketing Various Ontario Customers	St. Clair, Michigan	0	N/A	288	5.52	306	6.19	594	5.86
ENBRIDGE GAS DISTRIBUTION INC. Enbridge Gas Services (U.S.) Inc. Various Ontario Customers	St. Clair, Michigan	140	5.54	192	6.06	135	6.18	467	5.94
ENBRIDGE GAS DISTRIBUTION INC. Nexen Marketing U.S.A. Inc. Various Ontario Customers	St. Clair, Michigan	332	5.53	362	5.64	380	6.21	1074	5.81
ENBRIDGE GAS DISTRIBUTION INC. Petro-Canada Hydrocarbons Inc. Various Ontario Customers	St. Clair, Michigan	142	5.53	144	5.51	143	6.20	429	5.75
ENBRIDGE GAS DISTRIBUTION INC. Tenaska Marketing Ventures Various Ontario Customers	St. Clair, Michigan	288	5.53	484	5.57	42	6.37	815	5.60
ENBRIDGE GAS SERVICES (U.S.) INC. Enbridge Gas Services (U.S.) Inc. Enbridge Gas Services Inc.	St. Clair, Michigan	3007	5.55	2423	5.30	2625	6.05	8054	5.64
ENERGIA AZTECA X, S. de R.L. de C.V. Coral Energy Resources Energia Azteca X	Ogilby, California	1009	5.09	158	5.00	593	5.46	1760	5.21
ENERGIA DE BAJA CALIFORNIA, S. DE R.L. DE C.V. Coral Energy Resources Energia de Baja California	Ogilby, California	575	5.43	313	5.90	0	N/A	888	5.60

SHORT-TERM SALES
YEAR: 2003 Quarter: Two
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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
MEXICANA DE COBRE, S.A. DE C.V. Richardson Mexcobre	Douglas, Arizona	345	5.52	266	6.07	259	6.10	871	5.86
NEXEN MARKETING U.S.A. INC. Nexen Marketing U.S.A. Inc. Various Ontario Customers	Detroit, Michigan	0	N/A	614	5.59	682	6.10	1296	5.86
NEXEN MARKETING U.S.A. INC. Nexen Marketing U.S.A. Inc. Various Ontario Customers	St. Clair, Michigan	7972	5.40	4821	5.59	6344	6.10	19137	5.68
ONTARIO ENERGY SAVINGS CORPORATION Coral Energy Resources Union Gas Limited	St. Clair, Michigan	144	3.52	149	3.52	164	3.52	457	3.52
PEMEX GAS MGI Supply PEMEX	Alamo, Texas	3619	5.07	5119	5.32	5104	5.79	13841	5.43
PEMEX GAS MGI Supply PEMEX	Clint, Texas	3584	5.24	4927	5.50	4868	5.94	13379	5.59
PEMEX GAS MGI Supply PEMEX	Douglas, Arizona	533	5.55	784	5.99	862	6.04	2178	5.90
PEMEX GAS MGI Supply PEMEX	El Paso, Texas	583	5.02	262	5.17	471	5.83	1316	5.34
PEMEX GAS MGI Supply PEMEX	Hidalgo, Texas	3891	5.14	5642	5.54	6950	5.84	16483	5.57
PEMEX GAS MGI Supply PEMEX	McAllen, Texas	5598	5.09	9718	5.73	8765	6.15	24080	5.73
PEMEX GAS MGI Supply PEMEX	Ogilby, California	61	5.34	1130	6.21	1461	6.01	2652	6.08
PEMEX GAS MGI Supply PEMEX	Penitas, Texas	20	4.93	190	5.85	331	5.87	541	5.83

SHORT-TERM SALES
YEAR: 2003 Quarter: Two
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Exporter Seller <u>Purchaser / End User</u>	Point of <u>Exit</u>	April		May		June		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PREMSTAR ENERGY CANADA, LTD. Various Suppliers Premstar Energy Canada Ltd.	Detroit, Michigan	8	5.10	8	5.65	8	6.25	24	5.68
TENASKA MARKETING VENTURES Tenaska Marketing Ventures Various Alberta Customers	Havre, Montana	986	4.84	936	4.84	752	5.13	2675	4.92
TENASKA MARKETING VENTURES Tenaska Marketing Ventures Various Ontario Customers	St. Clair, Michigan	2007	5.59	1160	5.26	2043	6.12	5209	5.72
TRANSALTA CHIHUAHUA S.A. DE C.V. Cinergy Marketing TransAlta Chihuahua, S.A. de C.V.	Clint, Texas	30	4.87	52	5.42	125	5.43	207	5.35
UNION GAS LIMITED BP Amoco Various Ontario Customers	Detroit, Michigan	296	5.18	0	N/A	444	5.87	740	5.59
UNION GAS LIMITED Cinergy Marketing Various Ontario Customers	Detroit, Michigan	296	5.18	306	5.34	0	N/A	602	5.26
UNION GAS LIMITED Conoco Inc. Various Ontario Customers	Detroit, Michigan	260	5.18	0	N/A	401	5.87	661	5.60
VIRGINIA POWER ENERGY MARKETING, INC. Sempra Energy Trading BP Canada Energy Co.	Detroit, Michigan	0	N/A	0	N/A	3	6.22	3	6.22
VIRGINIA POWER ENERGY MARKETING, INC. Sempra Energy Trading Nexen	Detroit, Michigan	0	N/A	0	N/A	408	6.22	408	6.22
WEST TEXAS GAS, INC. West Texas Gas Marketing, Inc. Conagas	Eagle Pass, Texas	150	5.07	143	5.13	137	6.01	430	5.39
WESTCOAST ENERGY (U.S.) INC. Various Suppliers Union Gas Limited	St. Clair, Michigan	364	6.03	376	6.01	364	6.72	1105	6.25