

NATURAL GAS IMPORTS AND EXPORTS

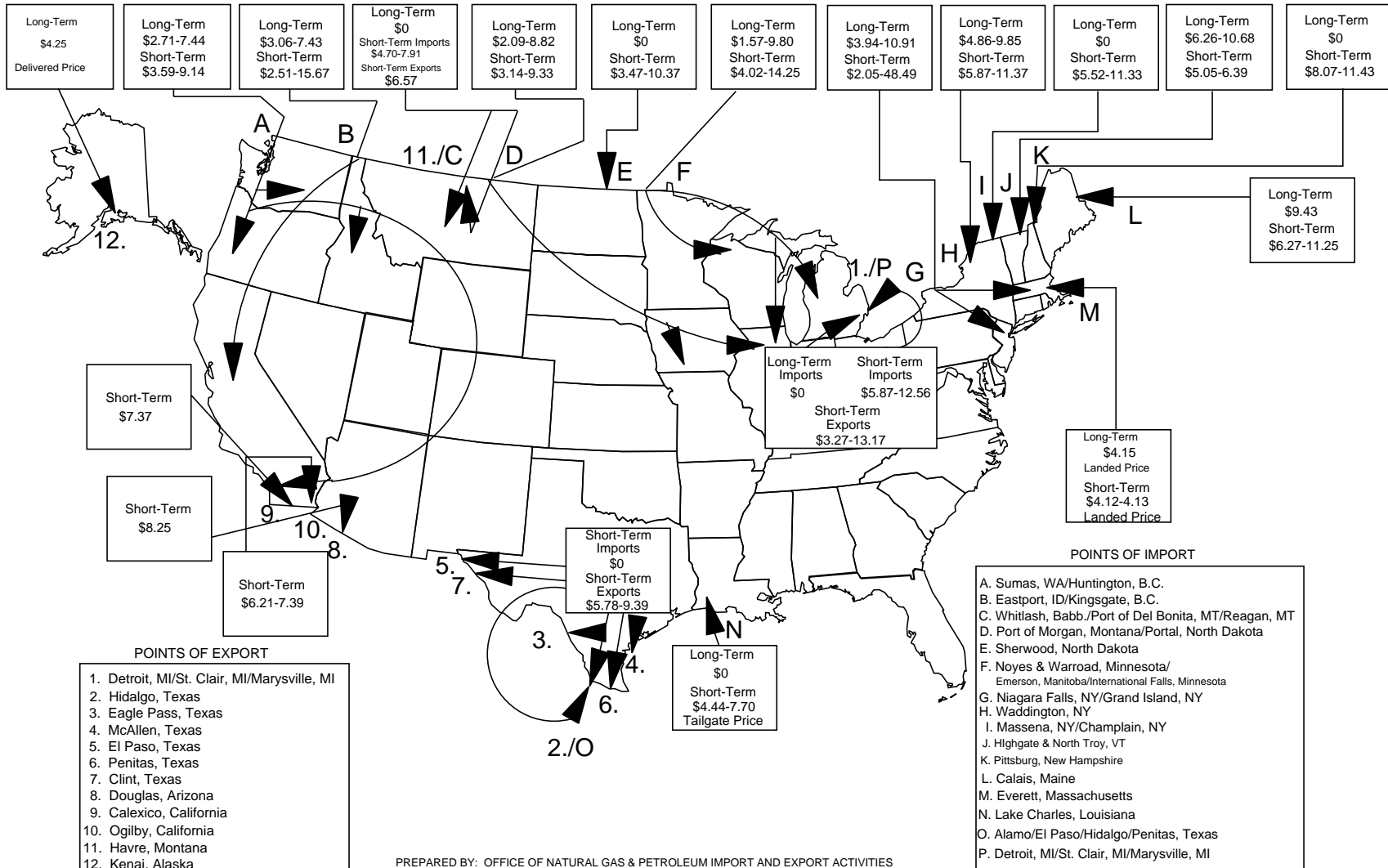
**FIRST QUARTER REPORT
2003**

**Office of Natural Gas and Petroleum Import and Export Activities
Office of Fossil Energy
U.S. Department of Energy
June 2003**

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MARCH 2003

ESTIMATED PRICE RANGE (\$/MMBTU) OF IMPORTED AND EXPORTED NATURAL GAS AT VARIOUS INTERNATIONAL BORDER POINTS



SUMMARY

The Office of Natural Gas & Import & Export Activities prepares quarterly reports showing natural gas import and export activity. Companies are required, as a condition of their authorizations, to file quarterly reports. This report is for the first quarter of 2003 (January through March).

Attachment A shows the percentage of takes to maximum firm contract levels and the weighted average per unit price for each of the long-term importers during the 5 most recent reporting quarters.

Attachment B shows volumes and prices of gas purchased by long-term importers and exporters during the past 12 months.

Attachment C shows volume and price data for gas imported on a short-term or spot market basis.

Attachment D shows the gas exported on a short-term or spot market basis to Canada and Mexico.

First Quarter Highlights: The table below illustrates the changes in activity compared to the first quarter of 2002.

Canadian Imports	899.4 Bcf	down 7.4%
LNG Imports	75.1 Bcf	up 191%
Mexican Imports	0.0 Bcf	down 100%
Total Imports	974.5 Bcf	down 2.3%
Mexican Exports	70.6 Bcf	up 69.3%
Canadian Exports	77.3 Bcf	up 66.6%
Japanese Exports	15.4 Bcf	down 2.7%
Total Exports	163.3 Bcf	up 58.4%

See details below for more information.

Puerto Rican Imports	5.2 Bcf	same
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The Puerto Rican imports are shown in the table above, in the quarterly summary on the next page, and in Attachment B-1. However, these imports are not reflected in any of the summary totals found on this page, as the summaries are only for trade pertaining to the continental U.S.

During the first quarter, 4 importers of LNG (BG LNG, BP Energy, Distrigas, and El Paso) brought in 39 cargoes from 3 countries, totaling 75.1 Bcf. This compares to 10 cargoes and 25.8 Bcf in the first quarter of 2002, and 35 cargoes and 69.4 Bcf last quarter.

First Quarter Data: Comparing first quarter 2003 to first quarter 2002 data, total imports under long-term contracts decreased. **Natural gas imports under all long-term contracts** totaled 165.8 Bcf, compared to 220.3 Bcf in the first quarter of 2002. Of this total, **long-term Canadian imports** were down 28 percent (148.1 v. 205.7 Bcf). The average price of this gas was \$5.32 per MMBtu, which is \$1.43 or 37 percent higher than the preceding quarter and \$2.49 or 88 percent higher than the first quarter of 2002. **Long-term LNG imports** increased 21 percent (17.7 v. 14.6 Bcf). Under **long-term LNG imports**, Distrigas imported 17.7 Bcf from Trinidad at an average price of \$4.34.

During the first quarter, 101 companies used **short-term authorizations to import** 808.6 Bcf, which is a 4 percent increase over the first quarter of 2002 (778.1 Bcf). Of this total, 751.3 Bcf was **imported from Canada** at an average price of \$6.10 per MMBtu, compared to 765.2 Bcf at \$2.41 in the first quarter of 2002, and 805.9 Bcf at \$3.87 in the previous quarter. There were no **imports from Mexico**, compared to 1.7 Bcf at \$2.36 in the first quarter of 2002 and no imports last quarter. **Short-term LNG imports** totaled 57.4 Bcf for the quarter, compared to 11.2 Bcf in the first quarter of 2002 and 54.5 Bcf last quarter. Under short-term LNG import contracts, BG LNG imported 29.6 Bcf from Trinidad at an average price of \$5.13 per MMBtu; 2.8 Bcf from Algeria at \$6.92; and 1.9 Bcf from Qatar at \$5.28. BP Energy imported 1.9 Bcf from Trinidad at \$4.69; Distrigas imported 19.4 Bcf from Trinidad at \$4.25; and El Paso imported 1.8 Bcf from Trinidad at \$5.08.

The following is a breakdown of short-term imports from Canada by point of entry.

Point of Entry	% of Imports	Wt. Avg. \$
Port of Morgan, MT	23	6.04
Sherwood, ND	15	6.01
Eastport, ID	14	5.06
Noyes, MN	12	6.08
Sumas, WA	11	5.51
Niagara Falls, NY	9	6.92
Grand Island, NY	5	6.73
Waddington, NY	5	7.30
Calais, ME	3	7.90
Other	3	6.13

In addition, 21 **short-term export** authorizations were used, exporting a total of 147.9 Bcf of gas. Thirteen companies exported 77.3 Bcf to Canada, at an average price of \$7.76 per MMBtu. Eight companies exported 70.6 Bcf to Mexico at \$6.14. Finally, 15.4 Bcf of LNG was exported to Japan at \$4.34 (delivered).

Year to Date Data: Comparing the first 3 months of 2003 with the first 3 months of 2002, total gas imports decreased 2.3 percent (974.5 v. 998.4 Bcf) and total gas exports increased 58.4 percent (163.3 v. 103.1 Bcf). Canadian imports decreased 71.5 Bcf or by 7.4 percent (899.4 v. 970.9 Bcf). Mexican imports decreased 100 percent (0.0 v. 1.7 Bcf) and LNG imports increased 191 percent (75.1 v. 25.8 Bcf). Exports to Canada increased 66.6 percent (77.3 v. 46.4 Bcf) and exports to Mexico increased 69.3 percent (70.6 v. 41.7 Bcf). LNG exports to Japan decreased slightly by 2.7 percent (15.4 v. 15.0 Bcf).

This quarter's **focus report** is "2003 Natural Gas Import/Export Trade: A Second Look." The quarterly report and future revisions to the report will reside on our Electronic Bulletin Board at (202) 586-7853 and on the Fossil Energy Web Site at <http://www.fe.doe.gov> (click on Gas Regulation). Any questions or comments about this report should be directed to Yvonne Caudillo at (202) 586-4587 or by E-mail at yvonne.caudillo@hq.doe.gov.

NATURAL GAS IMPORTS
Volumes and Weighted Average Prices
By Point of Entry and Type of Authorization
(1/1/2003 - 3/31/2003)

<u>POINT OF ENTRY</u>	<u>VOLUME</u> <u>(MMCF)</u>	<u>WEIGHTED</u> <u>AVERAGE</u> <u>PRICE</u> <u>(\$/MMBTU)</u>
LONG-TERM AUTHORIZATIONS		
Calais, Maine	7,537.29	6.35
Eastport, Idaho	21,373.08	4.51
Everett, Massachusetts	17,737.94	4.34*
Grand Island, New York	757.61	6.45
Highgate Springs, Vermont	2,447.81	5.76
Lake Charles, Louisiana	0.00	0.00**
Niagara Falls, New York	28,583.98	5.52
Noyes, Minnesota	24,699.46	4.14
Pittsburg, New Hampshire	579.87	7.42
Ponce, Puerto Rico	5,203.83	3.15*
Port of Morgan, Montana	3,997.62	6.48
Portal, North Dakota	17.64	2.92
Sumas, Washington	17,032.37	4.93
Waddington, New York	41,098.91	6.09
TOTAL LONG-TERM IMPORTS	171,067.41	5.15

SHORT-TERM AUTHORIZATIONS

Babb, Montana	970.26	5.81
Calais, Maine	23,944.91	7.90
Detroit, Michigan	1,160.66	6.33
Eastport, Idaho	102,102.99	5.06
Elba Island, Georgia	3,708.24	4.88*
Everett, Massachusetts	19,404.25	4.25*
Grand Island, New York	37,478.93	6.73
Highgate Springs, Vermont	744.86	6.04
Lake Charles, Louisiana	34,271.16	5.29**
Massena, New York	2,681.10	6.24
Niagara Falls, New York	63,522.05	6.92
Noyes, Minnesota	86,937.77	6.08
Pittsburg, New Hampshire	12,863.28	7.12
Port of Del Bonita, Montana	49.55	4.37
Port of Morgan, Montana	176,417.88	6.04
Sherwood, North Dakota	114,693.73	6.01
St. Clair, Michigan	1,017.85	7.33
Sumas, Washington	83,269.89	5.51
Waddington, New York	38,203.35	7.30
Warroad, Minnesota	1,879.84	6.30
Whitlash, Montana	3,809.57	5.77
TOTAL SHORT-TERM IMPORTS	808,632.11	6.02

* Average landed price

** Average tailgate price

Note: Import figures in this table may vary slightly from sum of components in report due to independent rounding in calculations.

Natural Gas Exports
Volumes and Weighted Average Prices
(1/1/2003 - 3/31/2003)

Point of Exit	January		February		March	
	Volume (MMcf)	Weighted Average Price (\$ per MMBTU)	Volume (MMcf)	Weighted Average Price (\$ per MMBTU)	Volume (MMcf)	Weighted Average Price (\$ per MMBTU)
Alamo, Texas	7,009.52	\$4.92	6,411.52	\$5.78	3,121.93	\$9.13
Calexico, California	242.71	\$5.01	220.50	\$5.36	218.68	\$7.37
Clint, Texas	4,684.07	\$5.26	4,345.76	\$5.72	3,778.22	\$8.53
Detroit, Michigan	900.42	\$5.02	812.56	\$5.69	889.45	\$9.17
Douglas, Arizona	508.23	\$5.46	625.02	\$6.45	783.16	\$8.25
Eagle Pass, Texas	212.65	\$4.90	183.65	\$5.58	153.15	\$8.93
Eastport, Idaho	15.23	\$4.26	0.00	\$0.00	0.00	\$0.00
El Paso, Texas	1,088.00	\$4.94	895.50	\$5.87	699.00	\$8.14
Havre, Montana	663.53	\$4.48	615.31	\$3.80	717.07	\$6.57
Hidalgo, Texas	2,140.20	\$5.03	1,670.50	\$5.73	519.64	\$9.39
Kenai, Alaska (LNG)	4,300.52	\$4.38	5,568.58	\$4.39	5,564.58	\$4.25
McAllen, Texas	7,434.30	\$4.87	6,790.38	\$5.74	5,106.39	\$8.56
Niagara Falls, New York	310.87	\$6.76	199.21	\$6.50	929.45	\$7.58
Nogales, Arizona	35.89	\$5.82	31.98	\$5.82	32.46	\$5.82
Ogilby, California*	4,036.95	\$5.12	3,427.70	\$5.62	2,292.80	\$7.01
Otay Mesa, California	8.56	\$5.82	8.07	\$5.82	7.12	\$5.82
Penitas, Texas	664.72	\$5.57	606.96	\$6.96	625.00	\$9.11
St. Clair, Michigan	21,354.34	\$6.57	23,463.66	\$7.58	26,303.42	\$9.21
Sumas, Washington	0.00	\$0.00	0.00	\$0.00	8.40	\$4.71
Warroad, Minnesota	0.00	\$0.00	50.22	\$8.42	61.09	\$10.94

* Exit Point for the North Baja Pipeline, which commenced operation on September 1, 2002. The pipeline crosses the U.S. - Mexico border west of Yuma, Arizona.

QUARTERLY FOCUS

2002 NATURAL GAS IMPORT/EXPORT TRADE: A SECOND LOOK

The Focus feature that was included in the fourth quarter 2002 *Quarterly Report of Natural Gas Imports and Exports* (“*Report*”) provided an overview of natural gas import/export activity for calendar 2002. This Focus feature, like the ones found in the *Report* issued in the first quarter of the past eight years, provides additional information on North American natural gas trade. Specifically, it provides more volume and price information on U.S. natural gas import trade with Canada; reviews volume and price trends with respect to natural gas exports to Mexico; and identifies the major importers and exporters transacting cross-border sales between the United States, Canada and Mexico.

2002 Natural Gas Trade with Canada

Canadian imports continue to be an important supplemental source of natural gas to U.S. markets. Since 1986, import volumes from Canada have almost grown by over 413 percent. **Figures 1 and 2** on page ii illustrate the significant growth over the past seventeen years (1986-2002) of Canadian gas imports into the U.S. and the significance of this trade to Canadian producers in terms of expanded markets and revenues generated from this cross-border trade.

In **Figure 1**, the first bar chart shows net Canadian natural gas exports to the U.S. as a percentage of

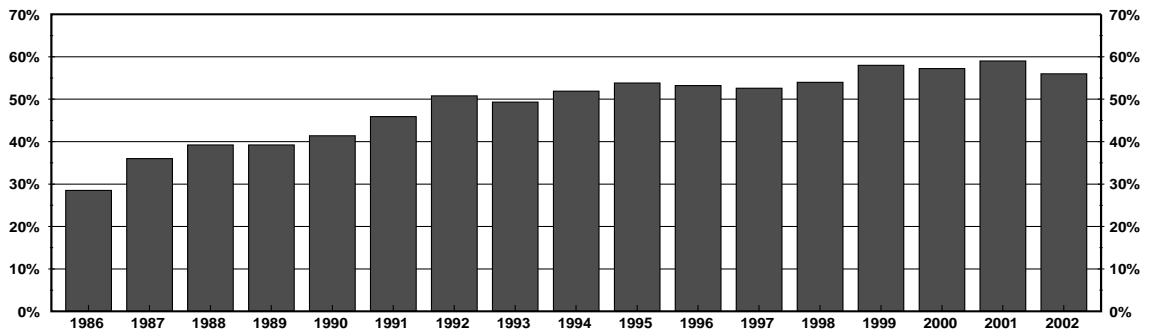
Canada’s total marketable production from 1986 to 2002. This was the ninth year in a row where gas exports to the U.S. equaled more than half of Canada’s marketable production. During the past seventeen years, the percentage has grown from 29 percent in 1986 to a high of 59 percent in 2001 [National Energy Board of Canada’s (NEB) *2002 Annual Report*]. In 2002, however, the ratio fell somewhat to just over 56 percent.

The second bar chart in **Figure 1** shows the growth in U.S. market shares for Canadian gas imports from 1986 to 2002. As illustrated, net Canadian imports as a percentage of total domestic gas demand has grown from 4.6 percent in 1986 to an estimated 17 percent in 2002.

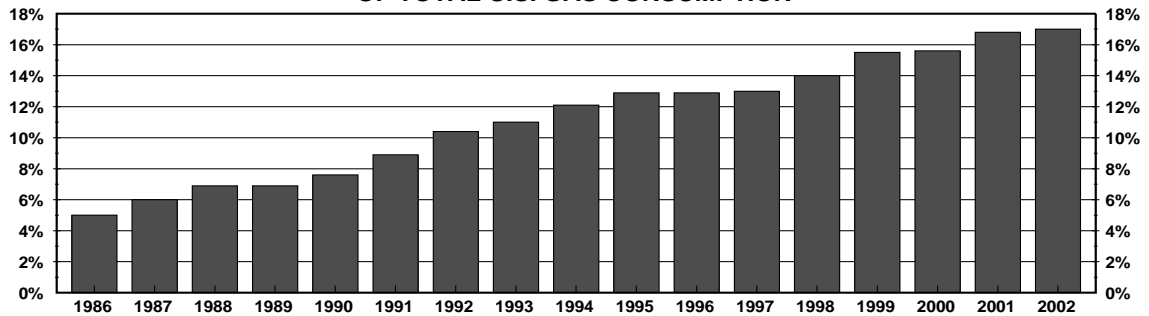
The estimated revenues accrued to Canadian natural gas exporters for natural gas sales to the U.S. over the past 17 years (1986-2002) are shown in **Figure 2**. The Office of Fossil Energy estimates that in 2002, Canadian gas exports to the U.S. generated over \$11.8 billion in revenues, down almost 28 percent from last year’s earnings of \$16.4 billion. The decline in Canadian export revenues this year is the direct result of the significantly lower prices for natural gas volumes entering the U.S. The weighted average international border price of Canadian gas imported into the U.S. during 2002 was \$3.08 per MMBtu. This is a decrease of about 29 percent over the 2001 average price of \$4.36 per MMBtu.

**NET CANADIAN NATURAL GAS EXPORTS TO THE U.S.
AS A PERCENTAGE OF CANADIAN MARKETABLE PRODUCTION**

Figure 1



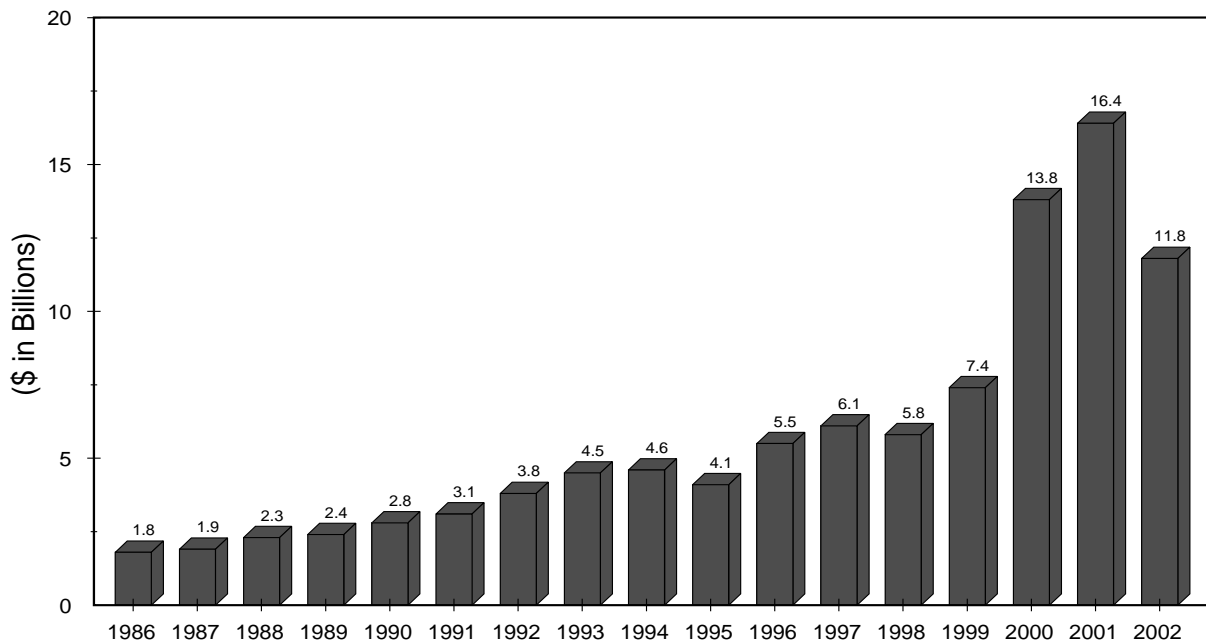
**NET CANADIAN IMPORTS AS A PERCENTAGE
OF TOTAL U.S. GAS CONSUMPTION**



Sources: National Energy Board of Canada (2002 Annual Report), EIA

Figure 2

**CANADIAN REVENUES DERIVED FROM NATURAL GAS EXPORTS TO THE U.S.
(U.S. Dollars)**



Sources: 1992 - 2002 estimates derived from company filings with FE; 1986 - 1991 estimates from *Natural Gas Monthly*, [DOE/EIA - 0130 (97/08), table SR7, page XIV].

During 2002, 118 companies imported Canadian natural gas under short-term authorizations (for gas purchase contracts of two years or less), and 67 companies used 163 gas purchase contracts to import volumes under long-term arrangements (for gas purchase contracts longer than two years). These companies imported a record volume of 3,844.8 Bcf of natural gas during the year. This represented an increase of 82.2 Bcf, or 2.2 percent over the 2001 total of 3,762.6 Bcf. Much of this increase was the result of short-term sales to customers in the Midwest.

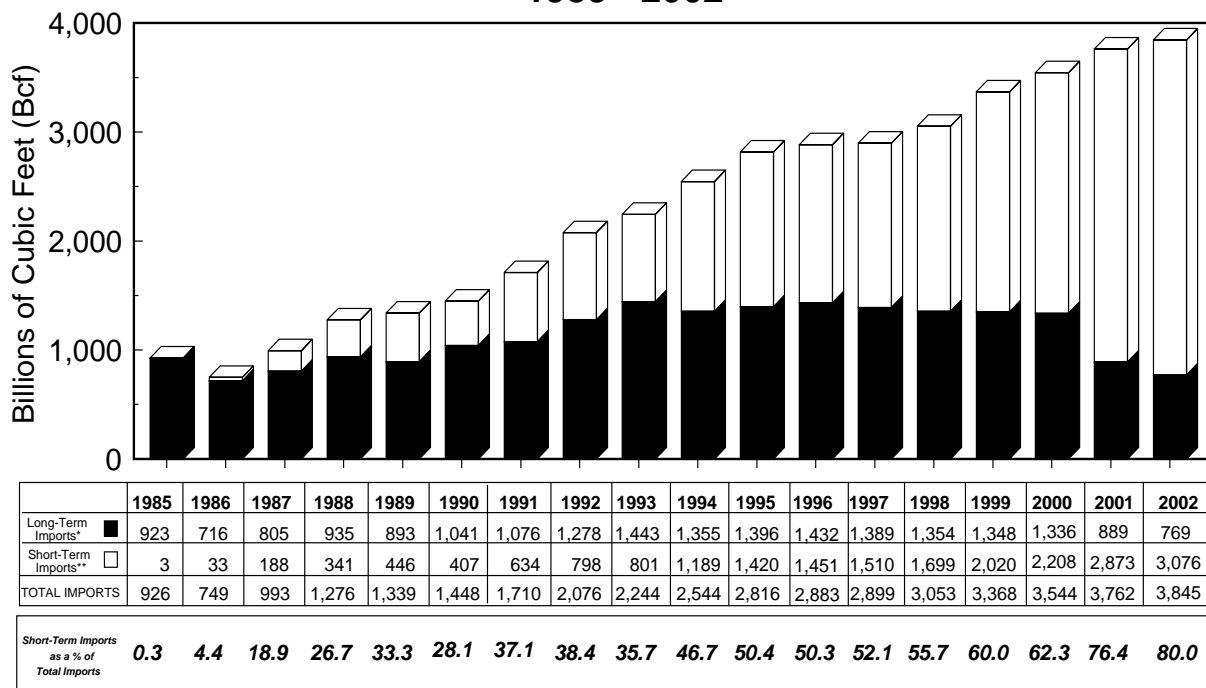
Of the 3,845 Bcf of Canadian gas imported in 2002, 80 percent (3,076 Bcf) was imported under short-term authorizations, while 20 percent (769 Bcf) was imported under long-term authorizations. This was the eighth straight year in which more Canadian natural gas was imported under short-term than under long-term authorizations. Comparing 2002 and 2001 Canadian imports by type of

authorization used, gas imported under short-term contractual arrangements rose approximately 7 percent, or by 203 Bcf, and imports this year under long-term contractual arrangements fell by 120 Bcf, or 13 percent.

Figure 3 below illustrates the dramatic growth in the use of short-term import authorizations over the past 18 years (1985-2002). From 1994-2000, gas imports under long-term authorizations remained relatively constant, with virtually all of the growth in Canadian gas imports during this period coming from increased sales under short-term authorizations. However, starting in 2001, long-term imports began to drop significantly, largely due to an increase in volumes imported under short-term arrangements on the Alliance and Maritimes pipelines. Nevertheless, there are certain importers who most likely will continue to utilize long-term contractual arrangements in the future, e.g., cogeneration facilities.

Figure 3

CANADIAN NATURAL GAS IMPORTS BY TYPE OF IMPORT AUTHORIZATION 1985 - 2002



* Imports made under gas purchase contracts longer than 2 years.
 ** Imports made under gas purchase contracts which are 2 years or less.

Under short-term authorizations, the average border price of gas supplies imported from Canada in 2002 was \$3.01 per MMBtu, which was 31 percent lower than last year's average price of \$4.36 per MMBtu. Under DOE's long-term authorizations, the average border price was \$3.33 per MMBtu, a decrease of almost 23 percent from last year's average price of \$4.31 per MMBtu.

The significant decrease in the average price for Canadian natural gas imports during 2002, particularly during the first half of the year, was consistent with what occurred in the entire industry. Based on preliminary data from EIA, the price in 2002 for Canadian supplies at the international border fell at approximately the same rate as the price for domestic supplies at the wellhead. EIA reports that the estimated average domestic wellhead price for natural gas in 2002 was \$2.95 per Mcf, which was \$1.07, or almost 27 percent less than the 2001 average price of \$4.02 per Mcf

[*Natural Gas Monthly* (April 2003), p. 10]. As mentioned on page i, this compares with an average price of \$3.08 per MMBtu for Canadian gas supplies and about a 29 percent year-to-year drop in price.

Table 1 shows the monthly international border prices for Canadian natural gas imports, by region, for 2001 and 2002. The three principal marketing regions for Canadian gas are the West, the Midwest, and the Northeast. The prices for these regions are derived by combining the international border prices at the two principal entry points serving each of the three regions. As illustrated in **Table 1**, all three regions experienced considerable price declines during 2002 compared to 2001. The price of Canadian natural gas marketed in the West fell by \$1.80 or by 38.8 percent. The Midwest experienced a decrease of \$1.00 per MMBtu or 25 percent, and the price in the Northeast fell by \$1.28 or 26.7 percent.

International Border Import Prices (\$/MMBtu)												Table 1	
Month	WEST				MID-WEST				NORTHEAST				
	Eastport, Idaho		Sumas, Washington		Port of Morgan, Montana		Sherwood, North Dakota		Niagara Falls, New York		Waddington, New York		
	2001	2002	2001	2002	2001	2002	2001	2002	2001	2002	2001	2002	
January	\$9.28	\$2.50	\$12.13	\$3.28	\$8.78	\$2.43	\$10.07	\$2.30	\$9.44	\$2.92	\$9.66	\$2.96	
February	\$7.26	\$2.12	\$6.48	\$2.38	\$5.71	\$1.95	\$6.27	\$2.02	\$6.29	\$2.74	\$6.57	\$2.50	
March	\$5.90	\$2.34	\$5.55	\$2.66	\$4.76	\$2.28	\$5.24	\$2.48	\$5.37	\$3.03	\$5.34	\$2.83	
April	\$5.81	\$3.02	\$5.19	\$3.23	\$4.94	\$3.07	\$5.30	\$3.16	\$5.01	\$3.44	\$5.70	\$3.60	
May	\$6.05	\$2.99	\$4.92	\$2.94	\$4.42	\$3.05	\$4.67	\$3.16	\$4.55	\$3.53	\$5.01	\$3.61	
June	\$4.29	\$2.64	\$4.21	\$2.44	\$3.49	\$2.91	\$3.71	\$3.08	\$4.01	\$3.50	\$4.12	\$3.59	
July	\$2.92	\$2.29	\$2.91	\$1.93	\$2.87	\$2.86	\$3.07	\$2.91	\$3.55	\$3.32	\$3.50	\$3.40	
August	\$2.98	\$2.14	\$2.71	\$2.18	\$3.04	\$2.52	\$2.94	\$2.71	\$3.41	\$3.22	\$3.42	\$3.29	
September	\$2.49	\$2.57	\$2.34	\$2.79	\$2.67	\$2.85	\$2.32	\$3.01	\$3.07	\$3.47	\$2.77	\$3.63	
October	\$2.01	\$3.10	\$1.90	\$3.30	\$1.94	\$3.52	\$1.86	\$3.59	\$2.77	\$3.88	\$2.44	\$3.95	
November	\$2.68	\$3.69	\$3.11	\$3.90	\$2.71	\$3.98	\$2.68	\$3.96	\$3.28	\$4.25	\$3.23	\$4.40	
December	\$2.57	\$3.79	\$3.20	\$4.14	\$2.21	\$4.00	\$2.30	\$4.08	\$3.20	\$4.53	\$2.79	\$4.57	
Average at Entry Pt.	\$4.63	\$2.78	\$4.67	\$2.96	\$3.93	\$2.96	\$4.04	\$3.03	\$4.85	\$3.49	\$4.72	\$3.53	
Average for Region	Averages for West 2001: \$4.64 2002: \$2.84				Averages for Mid-West 2001: \$3.99 2002: \$2.99				Averages for Northeast 2001: \$4.79 2002: \$3.51				

Figure 4 shows the 2001 and 2002 weighted average border price for Canadian natural gas imported under short-term contracts by Census Region. Approximately 99.8 percent of all short-term Canadian gas sales to the U.S. in 2002 were concentrated in six Census Regions (1,2,3,4,8,9). The momentum in the Midwest continued this year, as gas sales to Regions 3 and 4 increased by 23 percent compared to 2001. Canadian natural gas marketed to customers in New England (Region 1) fell by 24 percent. As indicated, the average border price for **all** short-term imports from Canada in

2002 was \$3.01 per MMBtu, or 31 percent lower than the 2001 price of \$4.36.

Prices this year fell considerably in all of the major Census Regions. The largest drop in price compared to 2001 occurred in Region 9, where the average price fell \$1.85 or 39 percent. Prices also fell quite markedly in Region 2 and Region 8 (down \$1.41 and \$1.40, respectively). The lowest price of imported Canadian natural gas this year was seen in Census Region 8 (\$2.70) and the highest price occurred in Census Region 2 (\$3.48).

Figure 4
THE WEIGHTED AVERAGE PRICE IN 2001 & 2002 FOR CANADIAN NATURAL GAS IMPORTED UNDER SHORT-TERM CONTRACTS BY CENSUS REGION (\$/MMBtu)

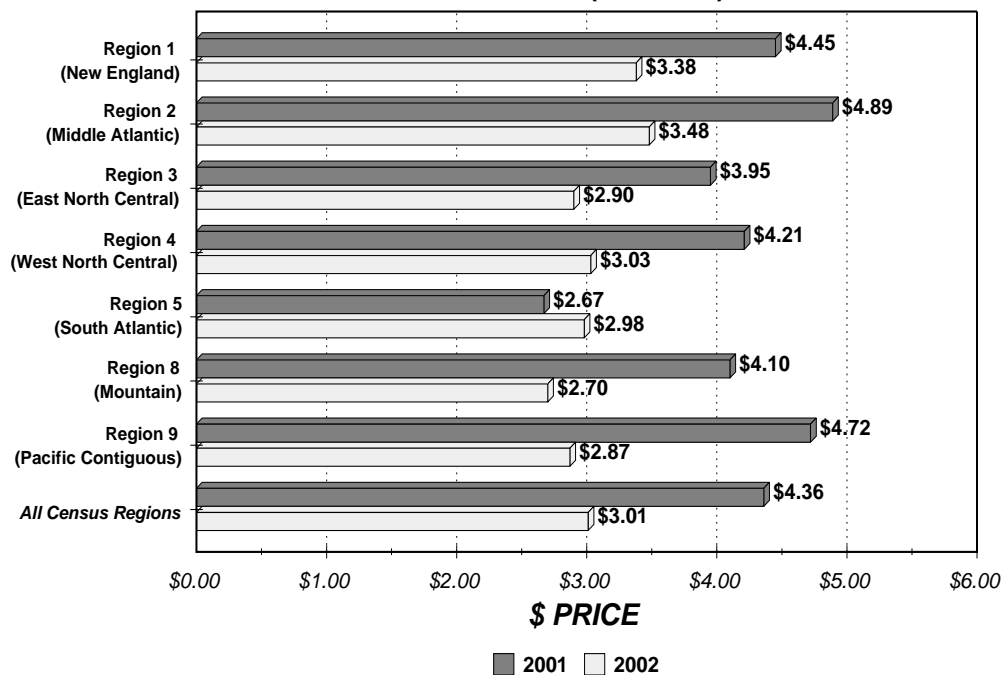


Figure 5 lists the top ten importers of Canadian natural gas for the year. These ten firms imported a total of 2,019.7 Bcf or 53 percent of the total Canadian gas imported in 2002. **Figure 5** also indicates whether the imports were made under short-term or long-term authorizations. This year, over 99 percent of the volumes imported by this group was done under short-term authority, compared to 75 percent in 2001. Six of the companies were also among the top ten companies listed for 2001. Companies that joined the list this year include Husky Gas Marketing, Inc., IGI Resources, Inc., Petro-Canada Hydrocarbons, Inc., and Encana Energy Services Inc. (Encana Energy Services Inc. is a direct subsidiary of Encana Corporation, which was created on April 5, 2002 by the merger of Alberta Energy Company Ltd. and PanCanadian Energy Corporation.) Most of the importers this year were marketers, producer affiliates or gas aggregators. Volumes imported by PG&E Corporation, however, include imports by its subsidiary, Pacific Gas & Electric Company, a combined electric/gas utility. Volumes imported by Mirant Americas Energy Marketing accounted for 15 percent of total volumes imported from Canada this year. Natural gas imports by BP Canada Energy Marketing Corporation grew by 93 Bcf or 41 percent compared to 2001.

Figure 6 lists the ten largest suppliers of Canadian gas to the U. S. in 2002. The volumes supplied by each company include both short-term and long-term sales. Taking into account many of the recent mergers, nine out of the ten companies were also on the list of top gas suppliers for 2001. This year, Husky Oil replaced Pan-Alberta Gas Ltd. from last year's roster. As shown, most of these top suppliers are gas aggregators. These ten companies supplied approximately 62 percent of all Canadian gas imports during 2001 (2,365.9 Bcf).

Figure 5
TEN LARGEST IMPORTERS OF CANADIAN NATURAL GAS IN 2002

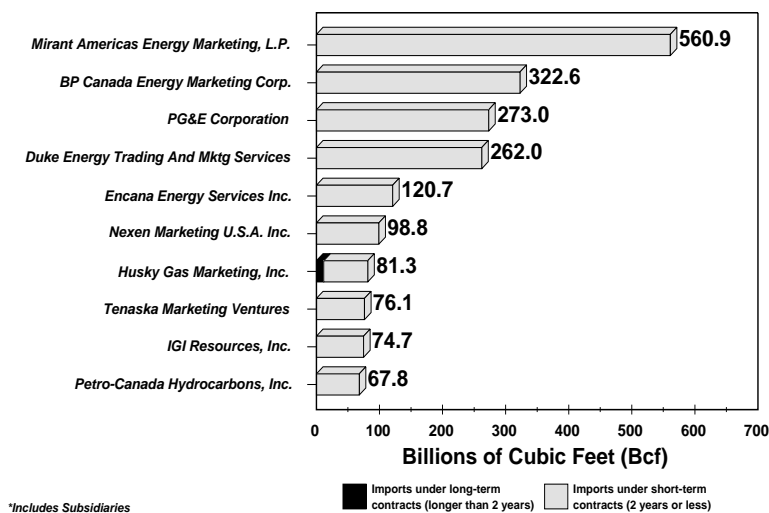


Figure 6
TEN LARGEST SUPPLIERS OF CANADIAN NATURAL GAS IN 2002

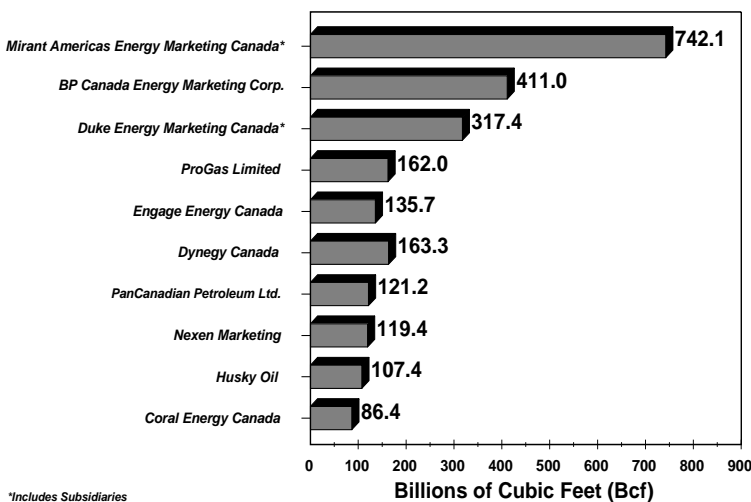
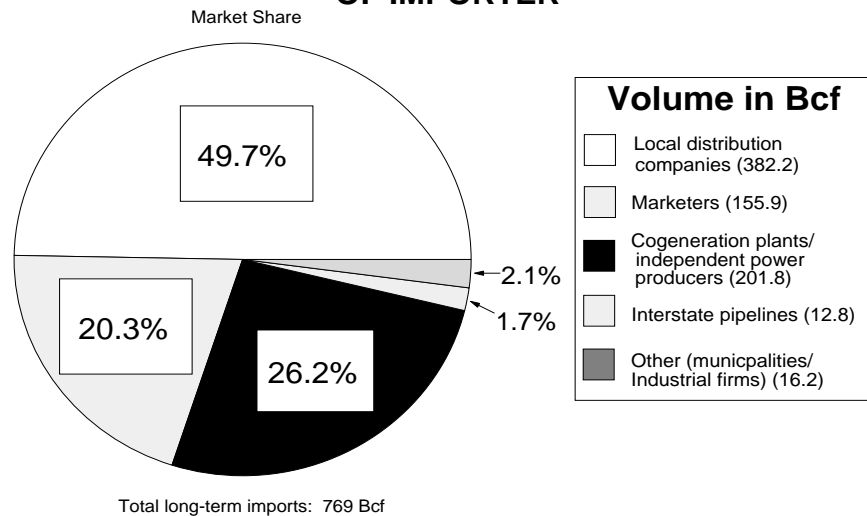


Figure 7 shows the type of importer that purchased Canadian natural gas under long-term supply contracts during 2002. Due to the continued momentum of imports under short-term arrangements this year, many long-term categories witnessed declines in volumes. Imports under the marketers category continued to lose market share this year. In 2002, volumes imported by this group fell 38 percent (155.9 v. 252.8 Bcf) and the market share for these volumes fell from 28.2 to 20.3 compared to 2001.

Purchases of Canadian gas by local distribution companies fell slightly by 2 percent this year (382.2 v. 388.4 Bcf), yet companies in this category continued to hold the largest market share of imports under long-term arrangements. Imports in the cogen/independent power producers category fell 6 percent (201.8 v. 215.7 Bcf) and imports by firms in the municipalities/industrial category fell by 7 percent (16.2 v. 17.4 Bcf). Imports by interstate pipelines this year declined by 15 percent (12.8 v. 15 Bcf).

Figure 7 2002 CANADIAN NATURAL GAS IMPORTS UNDER LONG-TERM IMPORT AUTHORIZATIONS BY TYPE OF IMPORTER



Notes:

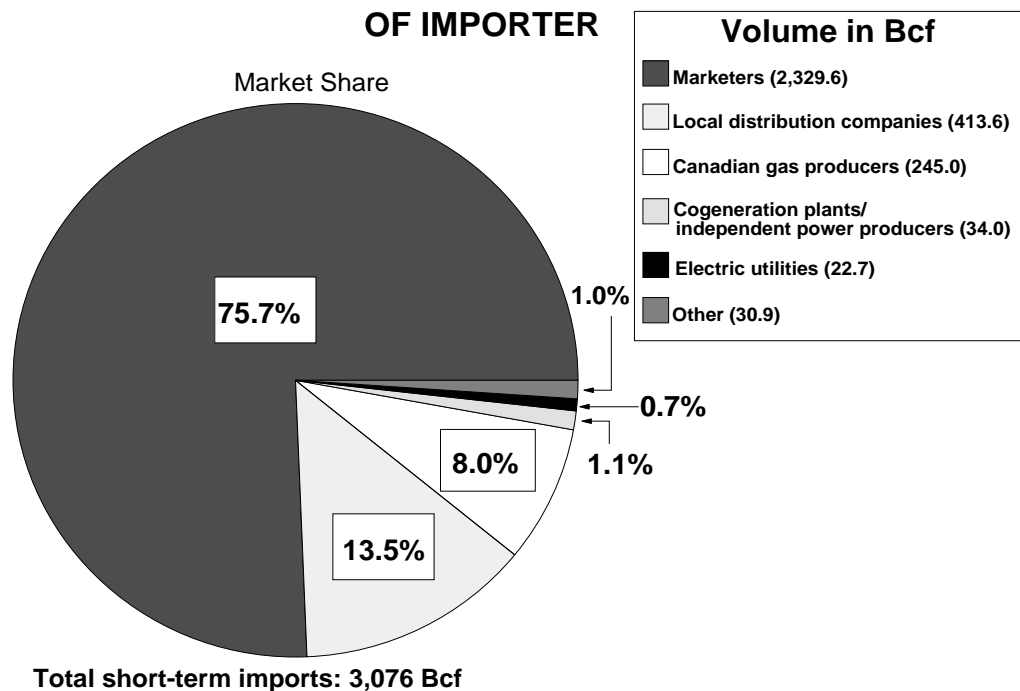
Long-term Canadian gas imports totaled 769 Bcf in 2002. Imports by Northwest Alaskan Pipeline Company were included in the "marketers" category; imports by combined gas/electric utilities were included in the "local distribution companies" category.

Figure 8 identifies, by class of importer, the market share of those who imported Canadian natural gas in 2002 under short-term authorizations. The graph shows there are three principal types of short-term importers: marketers, LDCs, and Canadian gas producers or their U.S. affiliates. These three types of importers brought in over 97 percent of all short-term Canadian gas imports in 2002. There was varied activity this year among all importer groups using short-term arrangements.

The following is a comparison of total short-term import volumes for 2002 and 2001: marketers (2,329.5 v. 2,086.2); industrial firms/other end-users (30.9 v. 25.6.); cogen plants/independent power producers (34.0 v. 29.4); and local distribution companies (413.6 v. 401.8). The categories that experienced decreases in volumes this year were Canadian gas producers (245.0 v. 301.2) and electric utilities (29.1 v. 35.2).

During 2002, 22 companies exported 189.3 Bcf of natural gas to Canada at an average price of \$3.28 per MMBtu. This was an increase of 20 percent over the 2001 level of 157.5 Bcf. All of these export transactions were accomplished under gas sales contracts of two years or less. Almost all of the gas exports to Canada occurred at the international border crossings at St. Clair, Michigan (164.1 Bcf), Havre, Montana (15.9 Bcf) the Detroit, Michigan (7.4 Bcf). These volumes accounted for 99 percent of all gas exports to Canada during the year. Exports continued to increase this year at the St. Clair exit point, where volumes rose by 34.2 percent (164.1 v. 122.3 Bcf). Exports on the Vector Pipeline into Canada accounted for over 72 percent (81.5 Bcf) of the activity at St. Clair. [The 2002 natural gas exports of 189.3 Bcf reflect exports to Canada on an equity (sales) basis rather than on a custody (physical movements) basis. Total gas exports on a **custody only basis** equaled 188.8 Bcf for the year.]

Figure 8 2002 CANADIAN NATURAL GAS IMPORTS UNDER SHORT-TERM IMPORT AUTHORIZATIONS BY TYPE OF IMPORTER



Mexican Gas Trade

The last six graphs provide information on Mexican gas trade during 2002. **Figure 9** identifies the eight firms that exported a record 263.5 Bcf of natural gas to Mexico in 2002, and indicates the market share of the two largest exporters. Pemex Gas, the year's largest exporter of natural gas to Mexico, continued to increase its market share from last year (85% v. 73%). Although there were eight companies exporting natural gas to Mexico in 2002, Pemex Gas and Gasoducto Rosarito, S. de R.L. de C.V. represented over 96 percent of the Mexican import market.

Figure 10 shows the two companies that imported 1.7 Bcf of Mexican gas into the U.S. this year. Volumes from Mexico entering the U.S. this year were down 83 percent from the 2001 level (1.7 v. 10.3 Bcf). In 2002, 45 percent of the gas entered the U.S. on the Texas Eastern Pipeline, in Hidalgo, Texas; 32 percent was imported on the Tennessee Pipeline, near Alamo, Texas; and 23 percent was brought in on the Kinder Morgan Border Pipeline near McAllen, Texas. The average price of these supplies was \$2.36 per MMBtu, down 53 percent from last year's price of \$5.00 per MMBtu.

Figures 11 and 12 provide monthly volume and price information with regard to natural gas exports to Mexico over the past three years (January 2000 - December 2002). Gas exports to Mexico this year were at a record high (263.5 Bcf). The 2002 annual weighted average price for these exports was \$3.30 per MMBtu, a decline of 24 percent from last year's average price of \$4.34 per MMBtu. **Figures 13 and 14** show monthly volumes and prices for imports from Mexico from 2000 through 2002. Natural gas imports from Mexico have fallen almost 85 percent since 2000.

FIRMS THAT EXPORTED NATURAL GAS TO MEXICO IN 2002

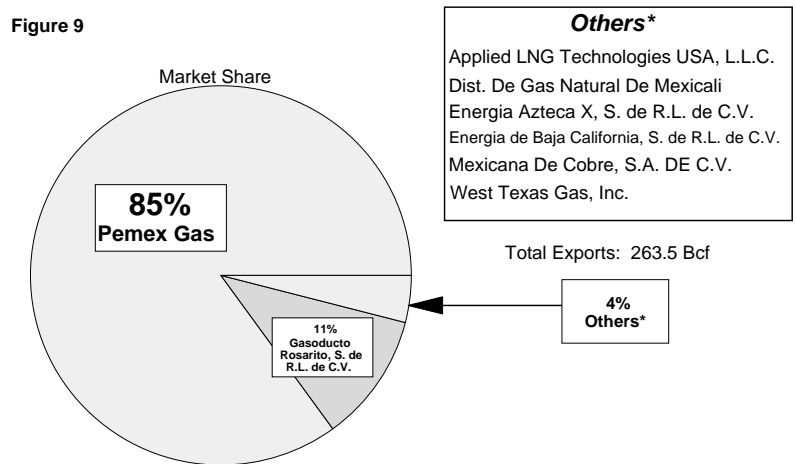


Figure 10

FIRMS THAT IMPORTED NATURAL GAS FROM MEXICO IN 2002

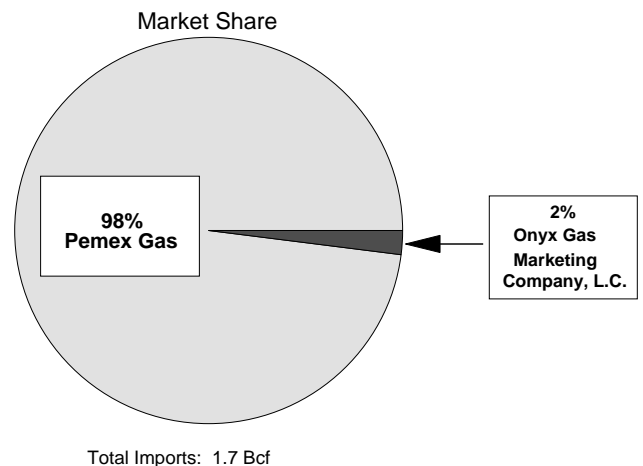
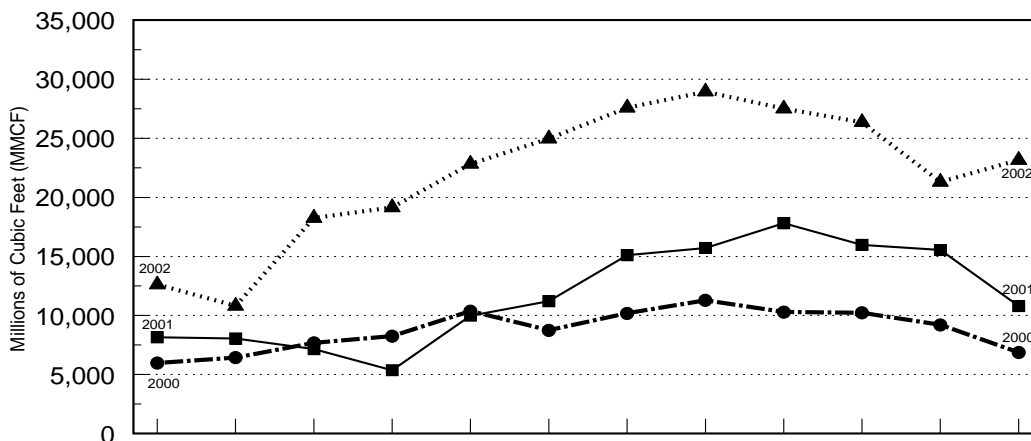


Figure 11

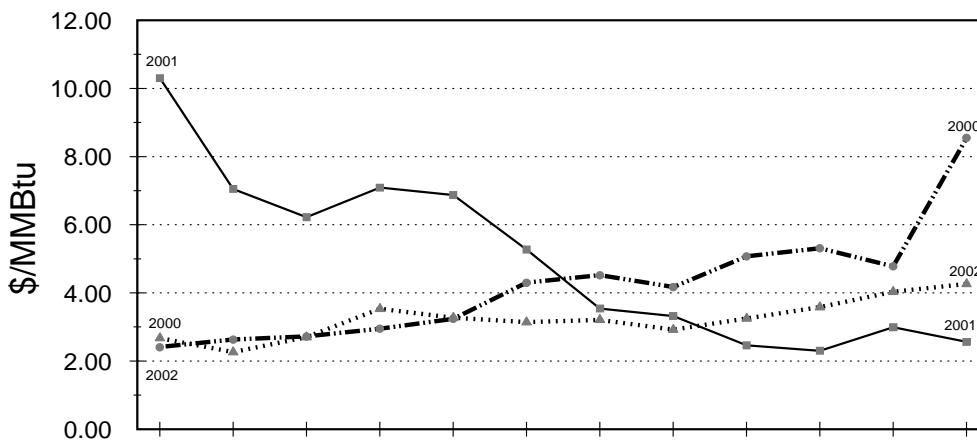
NATURAL GAS EXPORTS TO MEXICO 2000 - 2002 MONTHLY VOLUMES



	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
2000	5,973	6,432	7,685	8,252	10,369	8,744	10,186	11,277	10,294	10,231	9,204	6,872	105,519
2001	8,158	8,052	7,152	5,360	9,975	11,206	15,104	15,714	17,811	15,969	15,537	10,797	140,835
2002	12,612	10,807	18,252	19,148	22,829	24,974	27,589	28,946	27,509	26,357	21,302	23,156	263,481

Figure 12

NATURAL GAS EXPORTS TO MEXICO 2000 - 2002 WEIGHTED AVERAGE PRICE



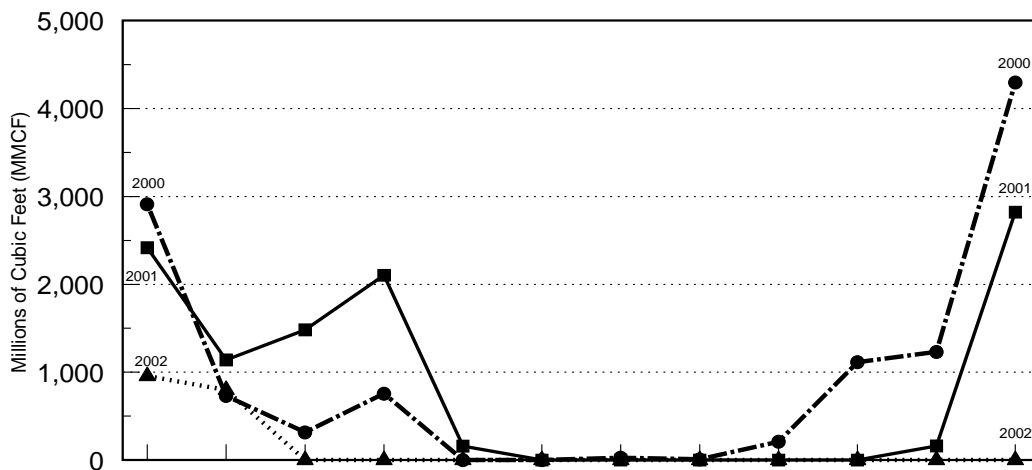
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	AVG
2000	2.41	2.63	2.72	2.95	3.24	4.30	4.52	4.17	5.07	5.31	4.78	8.55	4.27
2001	10.30	7.05	6.22	7.09	6.87	5.27	3.54	3.32	2.46	2.30	2.99	2.56	4.34
2002	2.67	2.26	2.70	3.53	3.27	3.14	3.21	2.92	3.25	3.58	4.03	4.26	3.30

Figure 13

NATURAL GAS IMPORTS FROM MEXICO

2000 - 2002

MONTHLY VOLUMES



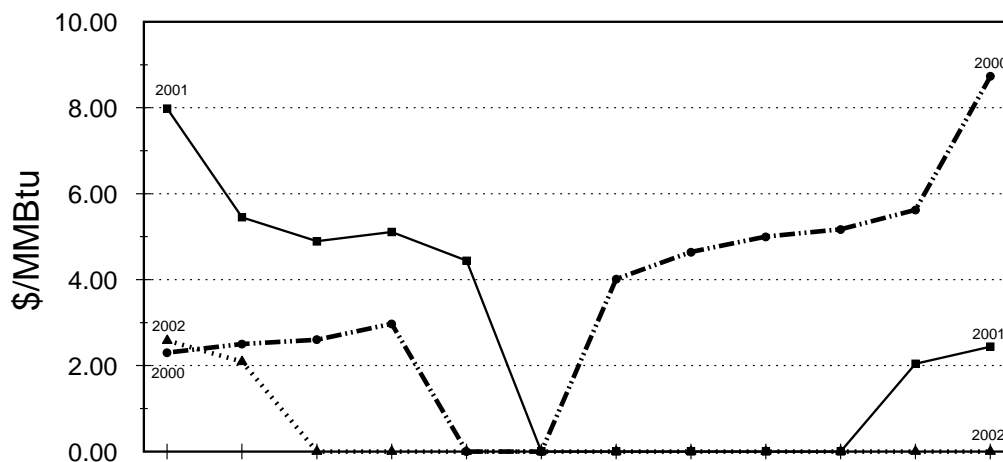
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
2000	2,910	730	315	756	0	0	26	9	209	1,115	1,230	4,297	11,601
2001	2,416	1,139	1,482	2,102	157	0	0	0	0	0	160	2,821	10,277
2002	956	798	0	0	0	0	0	0	0	0	0	0	1,754

Figure 14

NATURAL GAS IMPORTS FROM MEXICO

2000 - 2002

WEIGHTED AVERAGE PRICE



	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	AVG
2000	2.30	2.50	2.60	2.97	0.00	0.00	4.01	4.64	5.00	5.17	5.62	8.73	5.43
2001	7.98	5.45	4.89	5.11	4.44	0.00	0.00	0.00	0.00	0.00	2.04	2.44	5.00
2002	2.58	2.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.36

LONG-TERM IMPORTS

IMPORTER/EXPORTER	ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES					WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS				
	2002 qtr #1	2002 qtr #2	2002 qtr #3	2002 qtr #4	2003 qtr #1	2002 qtr #1	2002 qtr #2	2002 qtr #3	2002 qtr #4	2003 qtr #1
ANDROSCOGGIN ENERGY LLC/Various Suppliers	72	N/A	N/A	N/A	N/A	2.84	N/A	N/A	N/A	N/A
AVISTA CORPORATION/AEC Oil & Gas Company	81	N/A	N/A	82	82	2.29	N/A	N/A	3.75	5.39
AVISTA CORPORATION/EnCana Energy Services Inc.	93	90	94	97	99	2.15	2.89	2.13	3.43	5.28
BAY STATE GAS COMPANY/Renaissance Energy Ltd.	100	100	100	100	100	2.89	3.95	3.88	4.43	7.56
BEAR PAW ENERGY, L.L.C./BP Canada Energy Company	41	31	33	18	4	3.22	2.08	2.01	1.94	2.14
BOSTON GAS COMPANY/Alberta NE Gas (MCGM Ltd. 1)	99	99	99	99	78	2.66	3.65	3.54	4.24	6.12
BOSTON GAS COMPANY/Imperial Oil Resources	92	93	94	92	88	2.61	3.66	3.44	4.28	6.89
BOUNDARY GAS, INC./Mirant Canada Gas Marketing, Ltd.	100	100	99	100	45	2.75	3.19	3.13	4.05	4.73
BROOKLYN NAVY YARD COGEN. PARTNERS, L.P./Crestar Energy	107	106	109	107	107	2.87	3.50	3.44	4.09	6.80
BROOKLYN NAVY YARD COGEN. PARTNERS, L.P./EnCana Energy Services Inc.	107	106	109	107	107	2.82	3.45	3.39	4.05	6.74
BROOKLYN UNION GAS COMPANY/Alberta NE Gas (AEC Oil & Gas Company)	99	99	99	96	80	2.75	3.77	3.65	4.48	6.27
BROOKLYN UNION GAS COMPANY/Alberta NE Gas (MCGM Ltd. 1)	100	100	100	95	78	2.66	3.65	3.54	4.24	6.12
BROOKLYN UNION GAS COMPANY/Alberta NE Gas (MCGM Ltd. 2)	100	100	100	100	78	2.66	3.65	3.54	4.24	6.12
BROOKLYN UNION GAS COMPANY/Alberta Northeast Gas (ProGas)	100	100	100	97	81	2.87	3.90	3.78	4.53	6.35
BROOKLYN UNION GAS COMPANY/Alberta Northeast Gas (Producers Marketing)	100	100	100	97	81	2.77	3.79	3.67	4.48	6.31
BROOKLYN UNION OF LONG ISLAND/Alberta NE Gas (AEC Oil & Gas)	99	99	99	99	80	2.75	3.77	3.65	4.49	6.27
BROOKLYN UNION OF LONG ISLAND/Alberta NE Gas (MCGM Ltd. 1)	100	100	100	100	78	2.66	3.65	3.54	4.24	6.12
BROOKLYN UNION OF LONG ISLAND/Alberta NE Gas (MCGM Ltd. 2)	100	100	100	100	78	2.66	3.65	3.54	4.24	6.12
BROOKLYN UNION OF LONG ISLAND/Alberta Northeast Gas (ProGas)	100	100	100	100	82	2.87	3.90	3.78	4.53	6.37
BROOKLYN UNION OF LONG ISLAND/Alberta Northeast Gas (Producers Marketing)	99	99	99	99	80	2.77	3.79	3.67	4.49	6.31
CASCADE NATURAL GAS CORPORATION/Duke Energy Trad. & Mktg. Svcs., LLC	98	98	98	192	41	5.10	5.71	5.09	4.51	5.54
CASCADE NATURAL GAS CORPORATION/Duke Energy Trad. & Mktg. Svcs., LLC	79	79	80	80	80	4.64	4.42	4.40	4.40	4.80
CASCADE NATURAL GAS CORPORATION/Engage Energy Canada	17	N/A	N/A	N/A	N/A	5.54	N/A	N/A	N/A	N/A
CASCADE NATURAL GAS CORPORATION/IGI Resources, Inc.	98	N/A	N/A	162	164	4.93	N/A	N/A	5.59	5.52
CENTRAL HUDSON COMPANY/Alberta NE Gas (AEC Oil & Gas Company)	96	96	96	96	77	2.75	3.77	3.65	4.49	6.27
CENTRAL HUDSON COMPANY/Alberta NE Gas (MCGM Ltd. 1)	100	100	100	100	78	2.66	3.65	3.54	4.24	6.12
CENTRAL HUDSON COMPANY/Alberta NE Gas (MCGM Ltd. 2)	100	100	100	100	79	2.66	3.65	3.54	4.24	6.12
CENTRAL HUDSON COMPANY/Alberta Northeast Gas (ProGas)	102	102	102	102	82	2.87	3.90	3.78	4.53	6.32
CENTRAL HUDSON COMPANY/Alberta Northeast Gas (Producers Marketing)	99	99	99	99	80	2.77	3.79	3.67	4.49	6.31
CHEVRON NATURAL GAS SERVICES, INC./Chevron Canada Resources	78	32	58	79	78	2.90	3.43	3.00	2.97	3.02
CHEVRON U.S.A. INC./Chevron Canada Resources	27	27	31	40	37	2.01	2.65	2.45	3.48	4.06
CITY OF BURBANK, CALIFORNIA/Engage Energy Canada, L.P.	N/A	N/A	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A
CITY OF DULUTH, MINNESOTA/ProGas Limited	102	101	101	100	100	3.14	3.30	2.92	3.64	4.92
CITY OF GLENDALE, CALIFORNIA/Engage Energy Canada, L.P.	99	98	99	99	99	2.17	3.10	2.26	3.53	4.59
CITY OF PASADENA, CALIFORNIA/Engage Energy Canada	98	N/A	N/A	N/A	0	2.62	N/A	N/A	N/A	N/A

LONG-TERM IMPORTS

IMPORTER/EXPORTER	ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES					WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS				
	2002 qtr #1	2002 qtr #2	2002 qtr #3	2002 qtr #4	2003 qtr #1	2002 qtr #1	2002 qtr #2	2002 qtr #3	2002 qtr #4	2003 qtr #1
ESSEX COUNTY GAS CO./Alberta NE Gas (MCGM Ltd. 1)	100	100	99	100	78	2.66	3.65	3.54	4.24	6.12
GRANITE STATE GAS TRANSMISSION, INC./Direct Energy Marketing Ltd.	100	100	101	98	107	2.72	3.67	3.32	4.38	7.38
GRANITE STATE GAS TRANSMISSION, INC./Shell Canada Limited	101	101	101	99	N/A	2.60	3.54	3.19	3.78	N/A
H.Q. ENERGY SERVICES (U.S.) INC./Marketing d'Énergie HQ Inc.	93	95	95	95	94	3.15	3.73	3.55	4.15	5.86
HERMISTON GENERATING COMPANY, L.P./BP Canada Energy Company	86	36	66	90	89	2.91	3.39	3.01	2.99	3.06
HERMISTON GENERATING COMPANY, L.P./Devon Canada Corporation	86	36	66	90	89	2.91	3.39	3.01	2.99	3.06
HESS ENERGY INC./Talisman Energy Inc.	95	94	N/A	95	N/A	2.28	2.46	N/A	2.67	N/A
HESS ENERGY INC./Talisman Energy Inc.	97	97	N/A	97	N/A	2.28	2.47	N/A	2.70	N/A
HUSKY GAS MARKETING INC./Husky Energy Marketing Inc.	N/A	97	100	89	93	N/A	2.30	2.23	3.29	5.09
HUSKY GAS MARKETING INC./Renaissance Energy Limited	99	97	96	100	101	1.96	2.90	2.66	3.48	5.72
HUSKY GAS MARKETING INC./Renaissance Energy Limited	98	97	98	97	98	3.00	4.11	3.92	4.79	7.83
HUSKY GAS MARKETING INC./Renaissance Energy Limited	87	N/A	N/A	85	N/A	2.55	N/A	N/A	4.31	N/A
MIDLAND COGENERATION VENTURE LP/Husky Oil	N/A	N/A	100	100	100	N/A	N/A	3.16	3.89	6.49
MIDLAND COGENERATION VENTURE1/Anadarko Trading Company	100	N/A	N/A	N/A	N/A	2.36	N/A	N/A	N/A	N/A
MIDLAND COGENERATION VENTURE2/Coral Energy	100	100	100	99	100	1.59	1.59	1.59	1.59	1.59
MIDLAND COGENERATION VENTURE3/Husky Energy Marketing Inc.	100	100	100	99	100	1.90	1.90	1.90	1.90	1.90
MIDLAND COGENERATION VENTURE4/Mirant Canada Gas Marketing, Ltd.	100	100	100	99	100	1.60	1.60	1.60	1.59	1.59
MIDLAND COGENERATION VENTURE5/Burlington Resources Canada Energy Ltd.	84	100	100	100	100	2.90	2.83	3.12	2.89	2.92
MIDLAND COGENERATION VENTURE6/Anadarko Trading Company	N/A	100	100	100	100	N/A	3.35	3.24	3.61	2.76
N.Y. STATE ELECTRIC & GAS CO./Alberta NE Gas (AEC Oil & Gas Co.)	102	102	102	102	82	2.75	3.77	3.65	4.49	6.27
N.Y. STATE ELECTRIC & GAS CO./Alberta NE Gas (MCGM Ltd. 2)	99	99	99	99	78	2.66	3.65	3.54	4.24	6.12
N.Y. STATE ELECTRIC & GAS CO./Alberta Northeast Gas (ProGas)	101	101	101	101	81	2.87	3.90	3.78	4.53	6.32
N.Y. STATE ELECTRIC & GAS CO./Alberta Northeast Gas (Producers Marketing)	99	99	99	99	80	2.77	3.79	3.67	4.49	6.31
N.Y. STATE ELECTRIC & GAS CO./Crestar Energy	97	74	7	92	85	4.06	5.25	12.25	5.39	6.44
N.Y. STATE ELECTRIC & GAS CO./Progas Limited	89	82	89	89	89	3.35	4.46	3.38	4.33	6.87
NATIONAL FUEL GAS DISTRIBUTION CORP./Alberta NE Gas (MCGM Ltd.)	100	100	100	100	78	2.66	3.65	3.54	4.24	6.11
NEW JERSEY NATURAL GAS COMPANY/Alberta NE Gas (AEC Oil & Gas Company)	102	102	102	102	80	2.75	3.77	3.65	4.49	6.18
NEW JERSEY NATURAL GAS COMPANY/Alberta NE Gas (MCGM Ltd. 1)	100	100	100	100	78	2.66	3.65	3.54	4.24	6.12
NEW JERSEY NATURAL GAS COMPANY/Alberta NE Gas (MCGM Ltd. 2)	99	99	99	99	78	2.66	3.65	3.54	4.24	6.12
NEW JERSEY NATURAL GAS COMPANY/Alberta Northeast Gas (ProGas)	100	100	100	100	79	2.87	3.90	3.78	4.53	6.23
NEW JERSEY NATURAL GAS COMPANY/Alberta Northeast Gas (Producers Mktg.)	99	99	99	99	78	2.77	3.79	3.67	4.49	6.22
NIAGARA MOHAWK POWER CORPORATION/Mirant Canada Gas Marketing, Ltd.	101	101	101	101	101	2.56	3.69	3.45	4.33	7.13
NORTH JERSEY ENERGY ASSOCIATES/ProGas Limited	75	61	77	70	91	5.64	6.25	5.91	6.03	7.69
NORTHEAST ENERGY ASSOCIATES/ProGas Limited	97	97	97	88	99	4.55	4.66	4.64	4.76	4.30
NORTHERN MINNESOTA UTILITIES - EASTERN MARKET/MCGM, Ltd.	10	5	3	4	N/A	2.35	3.20	3.12	3.96	N/A

LONG-TERM IMPORTS

IMPORTER/EXPORTER	ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES					WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS				
	2002 qtr #1	2002 qtr #2	2002 qtr #3	2002 qtr #4	2003 qtr #1	2002 qtr #1	2002 qtr #2	2002 qtr #3	2002 qtr #4	2003 qtr #1
NORTHERN MINNESOTA UTILITIES - WESTERN MARKET/MCGM, Ltd.	134	59	81	59	N/A	2.35	3.21	3.11	3.97	N/A
NORTHERN STATES POWER COMPANY/BP Canada Energy Company	N/A	4	N/A	N/A	N/A	N/A	4.48	N/A	N/A	N/A
NORTHERN STATES POWER COMPANY/Canadian Occidental (WI)	111	22	92	N/A	N/A	2.55	3.47	3.15	N/A	N/A
NORTHERN STATES POWER COMPANY/ProGas Limited (WI)	100	100	98	100	N/A	2.67	3.53	3.25	3.57	N/A
NORTHERN STATES POWER COMPANY (MINNESOTA)/BP Canada Energy Company	95	92	79	117	88	2.27	3.29	2.62	3.98	6.13
NORTHERN STATES POWER COMPANY (MINNESOTA)/MCGM, Ltd.	97	95	99	100	89	2.52	3.43	3.12	4.11	6.47
NORTHERN UTILITIES, INC./Husky Energy Marketing	99	99	99	99	99	2.90	3.94	3.88	4.61	7.62
NORTHWEST NATURAL GAS COMPANY/BP Canada Energy Company	102	102	102	102	102	4.81	4.81	4.81	4.81	4.80
NORTHWEST NATURAL GAS COMPANY/Burlington Resources Canada Energy Ltd.	103	84	73	103	103	2.15	2.51	2.15	3.40	5.27
NORTHWEST NATURAL GAS COMPANY/CanWest Gas Supply	103	103	103	103	103	2.30	2.92	2.22	3.77	5.63
NORTHWEST NATURAL GAS COMPANY/Engage Energy Canada	98	59	59	98	98	5.16	4.45	4.50	4.53	4.55
NUI CORPORATION/Mirant Canada Gas Marketing, Ltd.	101	102	101	101	N/A	3.10	4.01	3.78	4.35	N/A
OCEAN STATE POWER/ProGas Limited	100	100	100	100	78	2.39	2.79	3.03	3.70	5.79
OCEAN STATE POWER II/Mirant Canada Gas Marketing, Ltd.	100	100	100	100	76	2.38	2.57	3.03	3.64	5.52
OCEAN STATE POWER II/ProGas Limited	100	100	100	100	77	2.40	2.79	3.03	3.63	5.58
ORANGE AND ROCKLAND UTILITIES, INC./Wascana Energy Marketing	101	101	101	N/A	N/A	3.16	4.18	3.97	N/A	N/A
ORCHARD GAS CORPORATION/ProGas Limited	90	100	99	100	100	3.47	3.36	4.09	4.05	4.52
PAN-ALBERTA GAS (U.S.) INC./Pan-Alberta Gas Ltd.	58	17	3	13	9	2.17	3.00	1.71	3.49	4.80
PAWTUCKET POWER ASSOCIATES/Anderson Exploration Ltd.	83	N/A	N/A	N/A	N/A	3.19	N/A	N/A	N/A	N/A
PAWTUCKET POWER ASSOCIATES/Tarragon Oil & Gas Limited	70	N/A	N/A	N/A	N/A	2.86	N/A	N/A	N/A	N/A
PITTSFIELD GENERATING CO., L.P./Anderson Exploration Ltd.	96	98	98	97	97	3.21	3.31	3.55	3.37	3.94
PITTSFIELD GENERATING CO., L.P./Talisman Energy Inc.	96	96	98	97	97	2.83	3.52	3.76	3.82	5.09
PORTAL MUNICIPAL GAS/Sask Energy Inc.	2	1	0	2	3	5.27	5.38	5.67	5.22	4.45
PROGAS U.S.A. INC./ProGas Limited	100	99	97	100	99	3.76	3.75	3.76	3.74	3.00
PROGAS U.S.A. INC./ProGas Limited	98	71	57	92	94	4.32	4.09	3.73	3.79	3.87
PROGAS U.S.A. INC./ProGas Limited	98	59	27	92	91	2.39	3.84	4.08	3.98	6.41
PROGAS U.S.A. INC./ProGas Limited	49	48	48	48	48	2.35	3.24	2.99	3.95	6.29
PROJECT ORANGE ASSOCIATES, L.P./Noranda, Inc.	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
PUBLIC SERVICE ELECTRIC & GAS/Alberta NE Gas (MCGM Ltd. 1)	100	100	100	100	78	2.66	3.65	3.54	4.24	6.12
PUGET SOUND ENERGY, INC./BP Amoco Canada	104	46	81	94	89	2.22	3.02	2.09	3.73	5.57
PUGET SOUND ENERGY, INC./Burlington Resources Canada Energy Ltd.	117	64	32	131	N/A	2.17	2.84	2.20	3.09	N/A
PUGET SOUND ENERGY, INC./Duke Energy	136	97	61	97	116	2.21	3.19	2.09	3.77	5.52
PUGET SOUND ENERGY, INC./Engage Energy Canada	175	201	127	138	N/A	2.68	3.21	2.24	3.10	N/A
PUGET SOUND ENERGY, INC./Engage Energy Canada	81	81	81	81	18	2.32	2.68	2.03	3.23	4.69
RDO FOODS CO./ProGas Limited	101	75	91	82	60	3.43	2.97	2.19	3.43	5.39

LONG-TERM IMPORTS

IMPORTER/EXPORTER	ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES					WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS				
	2002 qtr #1	2002 qtr #2	2002 qtr #3	2002 qtr #4	2003 qtr #1	2002 qtr #1	2002 qtr #2	2002 qtr #3	2002 qtr #4	2003 qtr #1
ROCK-TENN COMPANY, MILL DIV., INC./Wascana Energy Inc.	98	83	90	83	41	3.92	3.45	3.13	4.03	4.82
SARANAC POWER PARTNERS, L.P./Shell Canada Limited	86	80	87	89	N/A	4.06	4.06	4.06	4.17	N/A
SELKIRK COGEN PARTNERS, L.P./EnCana Energy Services Inc.	92	97	100	100	99	2.76	3.15	3.17	3.53	4.67
SELKIRK COGEN PARTNERS, L.P./Imperial Oil Resources Limited	92	97	100	100	99	2.61	3.12	3.10	3.50	4.74
SELKIRK COGEN PARTNERS, L.P./Paramount Resources Ltd.	92	92	92	92	92	3.09	3.88	3.11	4.65	6.84
SELKIRK COGEN PARTNERS, L.P./Producers Marketing, Ltd.	93	97	99	99	99	2.54	3.02	3.01	3.40	4.59
SEMCO ENERGY GAS COMPANY/Mirant Canada Gas Marketing, Ltd.	101	101	101	101	99	2.21	3.20	3.09	3.82	6.38
SITHE/INDEPENDENCE POWER PARTNERS, L.P./Enron Power Services Inc.	N/A	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A	N/A
SOUTHERN CONNECTICUT GAS/Alberta NE Gas (AEC Oil & Gas Company)	99	99	99	99	80	2.75	3.77	3.65	4.49	6.27
SOUTHERN CONNECTICUT GAS/Alberta NE Gas (MCGM Ltd. 1)	150	150	150	150	118	2.66	3.65	3.54	4.24	6.12
SOUTHERN CONNECTICUT GAS/Alberta Northeast Gas (ProGas)	100	100	100	100	81	2.87	3.90	3.78	4.53	6.32
SOUTHERN CONNECTICUT GAS/Alberta Northeast Gas (Producers Marketing)	101	101	101	101	81	2.77	3.79	3.67	4.49	6.31
ST. LAWRENCE GAS COMPANY, INC./Mirant Canada Gas Marketing, Ltd.	69	36	15	N/A	N/A	4.10	3.92	3.71	N/A	N/A
SUMAS COGENERATION COMPANY, L.P./ENCO Gas, Ltd.	100	26	82	97	98	2.64	2.64	2.64	2.73	2.77
TM STAR FUEL COMPANY/CanWest Gas Supply	92	82	79	100	100	2.60	2.60	2.60	2.60	2.71
TRANSCO ENERGY MARKETING COMPANY/Canstates Gas Marketing	1	100	93	95	87	2.88	2.83	2.61	3.46	5.70
UNITED STATES GYPSUM COMPANY/Husky Energy Marketing Inc.	122	122	122	122	122	2.91	3.63	2.96	4.39	5.97
UNITED STATES GYPSUM COMPANY/Renaissance Energy, Ltd.	100	95	97	100	100	2.46	3.13	2.47	3.89	5.52
UTILICORP UNITED, INC./Mirant Canada Gas Marketing, Ltd.	104	104	104	104	103	2.50	3.51	3.20	4.19	6.80
VALLEY GAS COMPANY/Alberta NE Gas (MCGM Ltd. 1)	100	100	99	101	79	2.66	3.65	3.53	4.24	6.12
VERMONT GAS SYSTEMS INC./Mirant Canada Gas Marketing, Ltd.	99	63	48	91	80	2.82	4.10	4.50	4.26	5.86
VERMONT GAS SYSTEMS, INC./Renaissance Energy Ltd.	111	91	48	104	100	3.72	4.63	5.74	4.44	6.18
VERMONT GAS SYSTEMS, INC./Various Suppliers	25	6	N/A	32	54	7.19	4.08	N/A	5.78	5.36
WISCONSIN ELECTRIC POWER CO. (GAS OPS)/Mirant Canada Gas Marketing, Ltd.	51	45	43	49	45	2.34	3.35	3.04	3.94	6.28
WISCONSIN ELECTRIC POWER CO. (GAS OPS)/Progas Limited	93	98	96	99	78	1.98	3.01	2.78	3.66	5.52
WISCONSIN GAS COMPANY/Mirant Canada Gas Marketing, Ltd.	102	101	102	103	105	2.38	3.27	3.07	4.07	6.11
WISCONSIN GAS COMPANY/ProGas Limited (I)	93	96	78	99	N/A	2.54	3.56	3.44	3.75	N/A
WISCONSIN POWER & LIGHT COMPANY/ProGas Limited	99	N/A	N/A	N/A	N/A	2.50	N/A	N/A	N/A	N/A
YANKEE GAS SERVICES CO./Alberta NE Gas (AEC Oil & Gas Company)	101	101	101	101	79	2.75	3.77	3.65	4.49	6.18
YANKEE GAS SERVICES CO./Alberta Northeast Gas (ProGas)	100	100	100	100	78	2.87	3.90	3.78	4.53	6.23
YANKEE GAS SERVICES CO./Alberta Northeast Gas (Producers Marketing)	100	100	100	100	79	2.77	3.79	3.67	4.49	6.22

Quarterly Attachment B*Volumes and Weighted Average Prices*

-----CANADA-----

-----LIQUEFIED NATURAL GAS-----

<u>Year & Month</u>	<u>Number of Active Contracts</u>	<u>Volumes (Mcf)</u>	<u>Weighted Avg. Price (\$/MMBtu)</u>	<u>Number of Active Contracts</u>	<u>Algeria Volumes (Mcf)</u>	<u>Weighted Avg. Price (\$/MMBtu)</u>		<u>Trinidad Volumes (Mcf)</u>	<u>Weighted Avg. Price (\$/MMBtu) Everett, MA (Landed Price)</u>
						<u>Everett, MA (Landed Price)</u>	<u>Lake Charles, LA (Tailgate Price)</u>		
2001									
January	176	82,930,842	8.62	3	4,568,788	4.02	3.18	6,292,832	7.36
February	175	77,224,190	5.99	3	4,246,795	6.80	2.83	2,575,864	5.74
March	175	86,039,936	4.96	3	4,562,767	6.30	2.66	423,407	4.03
April	166	71,218,883	4.95	3	4,630,358	4.34	2.63	6,573,038	3.21
May	165	71,647,668	4.76	2	4,768,063	2.81	2.58	0	0.00
June	164	70,375,330	3.93	3	3,629,707	0.00	2.35	3,925,377	3.62
July	162	75,947,569	3.35	2	1,691,369	0.00	2.20	3,901,480	3.17
August	164	77,588,950	3.17	2	2,154,755	0.00	2.16	4,754,040	3.14
September	163	71,756,071	2.74	1	2,203,540	0.00	2.79	0	0.00
October	163	72,995,265	2.42	2	2,281,509	0.00	2.20	2,663,356	2.24
November	159	64,707,129	3.26	2	2,218,115	0.00	2.00	5,339,519	3.04
December	154	71,001,082	2.90	3	5,028,768	2.73	2.00	6,542,761	2.83
Total 2001		893,432,914	4.33		41,984,534	4.28	2.46	42,991,674	3.92
2002									
January	154	71,105,713	3.01	2	2,725,850	3.35	0.00	2,662,106	3.52
February	150	63,803,816	2.64	1	0	0.00	0.00	4,608,657	2.48
March	153	70,784,186	2.81	1	0	0.00	0.00	4,583,800	2.84
April	149	65,018,958	3.41	1	0	0.00	0.00	5,096,634	2.73
May	146	61,520,414	3.47	1	0	0.00	0.00	5,491,244	3.14
June	146	58,094,329	3.39	1	0	0.00	0.00	3,893,557	3.07

Quarterly Attachment B*Volumes and Weighted Average Prices*

-----CANADA-----

----- LIQUEFIED NATURAL GAS -----

<u>Year & Month</u>	<u>Number of Active Contracts</u>	<u>Volumes (Mcf)</u>	<u>Weighted Avg. Price (\$/MMBtu)</u>	<u>Number of Active Contracts</u>	<u>Algeria Volumes (Mcf)</u>	<u>Weighted Avg. Price (\$/MMBtu)</u>		<u>Trinidad Volumes (Mcf)</u>	<u>Weighted Avg. Price (\$/MMBtu) (Everett, MA) (Landed Price)</u>
						<u>Everett, MA (Landed Price)</u>	<u>Lake Charles, LA (Tailgate Price)</u>		
2002									
July	148	62,599,849	3.26	1	0	0.00	0.00	6,918,923	3.04
August	147	64,474,605	3.07	1	0	0.00	0.00	3,402,325	2.76
September	148	63,047,561	3.32	1	0	0.00	0.00	5,178,422	2.98
October	148	66,540,581	3.61	1	0	0.00	0.00	5,189,689	3.15
November	135	59,927,526	3.98	1	0	0.00	0.00	4,538,528	3.77
December	134	62,050,610	4.11	1	0	0.00	0.00	5,197,252	3.81
Total 2002		768,968,148	3.33		2,725,850	3.35	0.00	56,761,137	3.04
2003									
January	129	55,987,780	4.39	1	0	0.00	0.00	4,530,504	4.08
February	127	49,230,033	5.09	1	0	0.00	0.00	6,628,261	4.71
March	126	42,907,824	6.79	1	0	0.00	0.00	6,579,178	4.15
Total 2003		148,125,637	5.32		0	0.00	0.00	17,737,943	4.34

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 04/01/02 - 03/31/03*

Long-Term Importer	Auth. Vols.	2002 Apr.	2002 May.	2002 Jun.	2002 Jul.	2002 Aug.	2002 Sep.	2002 Oct.	2002 Nov.	2002 Dec.	2003 Jan.	2003 Feb.	2003 Mar.	1Q 2003 TOTAL Mcf	YTD TOTAL Mcf
AVISTA CORPORATION (AEC Oil & Gas Company)															
AVG Daily Quantity	25.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	20.8	20.6	21.0	21.1	1,879,909	1,879,909
<u>Total Price (Eastport, Idaho)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>3.79</u>	<u>3.70</u>	<u>4.28</u>	<u>4.90</u>	<u>6.97</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.68	3.59	4.17	4.78	6.86		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.11	0.11	0.11	0.12	0.11		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
AVISTA CORPORATION (EnCana Energy Services Inc.)															
AVG Daily Quantity	19.0	17.7	17.8	15.7	17.9	17.9	17.8	17.8	18.9	18.7	18.8	18.8	19.0	1,696,915	1,696,915
<u>Total Price (Eastport, Idaho)</u>		<u>2.86</u>	<u>3.00</u>	<u>2.80</u>	<u>2.26</u>	<u>1.78</u>	<u>2.35</u>	<u>2.97</u>	<u>3.68</u>	<u>3.60</u>	<u>4.18</u>	<u>4.78</u>	<u>6.86</u>		
Commodity Component		2.86	3.00	2.80	2.26	1.78	2.35	2.97	3.68	3.60	4.18	4.78	6.86		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BAY STATE GAS COMPANY (Renaissance Energy Ltd.)															
AVG Daily Quantity	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	578,160	578,160
<u>Total Price (Niagara Falls, NY)</u>		<u>3.98</u>	<u>3.90</u>	<u>3.96</u>	<u>3.99</u>	<u>3.53</u>	<u>4.12</u>	<u>4.24</u>	<u>4.41</u>	<u>4.63</u>	<u>5.75</u>	<u>6.46</u>	<u>10.46</u>		
Commodity Component		3.03	2.95	2.97	3.04	2.59	3.15	3.30	3.44	3.68	4.76	5.34	9.43		
Demand Component		0.95	0.95	0.99	0.95	0.94	0.97	0.94	0.97	0.95	0.99	1.12	1.03		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BEAR PAW ENERGY, L.L.C. (1) (BP Canada Energy Company)															
AVG Daily Quantity	3.3	0.8	1.6	0.8	1.3	1.1	0.9	0.7	0.5	0.0	0.2	0.1	0.1	11,711	11,711
<u>Total Price (Portal, North Dakota)</u>		<u>2.05</u>	<u>2.12</u>	<u>2.04</u>	<u>2.05</u>	<u>1.98</u>	<u>2.00</u>	<u>1.94</u>	<u>1.94</u>	<u>0.00</u>	<u>2.26</u>	<u>2.04</u>	<u>2.09</u>		
Commodity Component		2.05	2.12	2.04	2.05	1.98	2.00	1.94	1.94	0.00	2.26	2.04	2.09		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BOSTON GAS COMPANY (Alberta NE Gas (MCGM Ltd. 1))															
AVG Daily Quantity	8.6	8.5	8.5	8.5	8.4	8.5	8.5	8.5	8.5	8.5	8.5	8.5	3.0	598,126	598,126
<u>Total Price (Waddington, NY)</u>		<u>3.70</u>	<u>3.62</u>	<u>3.62</u>	<u>3.66</u>	<u>3.21</u>	<u>3.74</u>	<u>3.92</u>	<u>4.35</u>	<u>4.46</u>	<u>5.28</u>	<u>5.74</u>	<u>9.53</u>		
Commodity Component		2.83	2.74	2.73	2.77	2.34	2.86	3.04	3.47	3.57	4.35	4.80	8.56		
Demand Component		0.87	0.88	0.89	0.89	0.87	0.88	0.88	0.88	0.89	0.93	0.94	0.97		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Unprocessed, casing head natural gas.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 04/01/02 - 03/31/03*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>2002 Apr.</u>	<u>2002 May.</u>	<u>2002 Jun.</u>	<u>2002 Jul.</u>	<u>2002 Aug.</u>	<u>2002 Sep.</u>	<u>2002 Oct.</u>	<u>2002 Nov.</u>	<u>2002 Dec.</u>	<u>2003 Jan.</u>	<u>2003 Feb.</u>	<u>2003 Mar.</u>	<u>1Q 2003 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
BOSTON GAS COMPANY															
(Imperial Oil Resources)															
AVG Daily Quantity	43.2	40.7	38.7	41.0	41.1	40.5	40.6	37.4	40.6	40.9	39.9	36.2	38.5	3,441,579	3,441,579
<u>Total Price (Calais, ME)</u>		<u>3.67</u>	<u>3.64</u>	<u>3.66</u>	<u>3.54</u>	<u>3.23</u>	<u>3.54</u>	<u>3.99</u>	<u>4.41</u>	<u>4.41</u>	<u>5.26</u>	<u>5.97</u>	<u>9.43</u>		
Commodity Component		3.25	3.21	3.22	3.11	2.80	3.12	3.57	3.98	3.98	4.81	5.51	8.96		
Demand Component		0.42	0.43	0.44	0.43	0.43	0.42	0.42	0.43	0.43	0.45	0.46	0.47		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BOUNDARY GAS, INC. (1)															
(Mirant Canada Gas Marketing, Ltd.)															
AVG Daily Quantity	83.0	83.0	83.0	82.8	83.0	83.0	80.5	82.8	83.0	83.0	37.5	0.0	0.0	1,161,547	1,161,547
<u>Total Price (Niagara Falls, NY)</u>		<u>3.09</u>	<u>3.26</u>	<u>3.23</u>	<u>3.17</u>	<u>3.03</u>	<u>3.20</u>	<u>3.60</u>	<u>4.34</u>	<u>4.21</u>	<u>4.73</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		2.14	2.29	2.25	2.19	2.07	2.24	2.64	3.37	3.24	3.72	0.00	0.00		
Demand Component		0.95	0.97	0.98	0.98	0.96	0.96	0.96	0.97	0.97	1.01	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BROOKLYN NAVY YARD COGEN. PARTNERS, L.P.															
(Crestar Energy)															
AVG Daily Quantity	10.0	10.6	10.6	10.7	10.8	11.0	10.8	10.8	10.7	10.6	10.8	10.7	10.7	964,908	964,908
<u>Total Price (Waddington, NY)</u>		<u>3.55</u>	<u>3.45</u>	<u>3.49</u>	<u>3.53</u>	<u>3.14</u>	<u>3.64</u>	<u>3.77</u>	<u>4.09</u>	<u>4.42</u>	<u>5.19</u>	<u>5.83</u>	<u>9.37</u>		
Commodity Component		2.83	2.76	2.78	2.85	2.47	2.93	3.08	3.40	3.69	4.44	4.99	8.59		
Demand Component		0.72	0.69	0.71	0.68	0.67	0.71	0.69	0.69	0.73	0.75	0.84	0.78		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BROOKLYN NAVY YARD COGEN. PARTNERS, L.P.															
(EnCana Energy Services Inc.)															
AVG Daily Quantity	15.0	15.9	15.9	16.0	16.2	16.5	16.2	16.2	16.0	15.9	16.1	16.0	16.0	1,445,942	1,445,942
<u>Total Price (Waddington, NY)</u>		<u>3.51</u>	<u>3.40</u>	<u>3.44</u>	<u>3.49</u>	<u>3.09</u>	<u>3.59</u>	<u>3.72</u>	<u>4.04</u>	<u>4.39</u>	<u>5.14</u>	<u>5.78</u>	<u>9.32</u>		
Commodity Component		2.79	2.71	2.73	2.81	2.42	2.88	3.04	3.35	3.66	4.39	4.94	8.54		
Demand Component		0.72	0.69	0.71	0.68	0.67	0.71	0.68	0.69	0.73	0.75	0.84	0.78		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BROOKLYN UNION GAS COMPANY															
(Alberta NE Gas (AEC Oil & Gas Company))															
AVG Daily Quantity	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	3.6	4.0	4.0	4.0	1.7	284,688	284,688
<u>Total Price (Waddington, NY)</u>		<u>3.66</u>	<u>3.85</u>	<u>3.79</u>	<u>3.70</u>	<u>3.48</u>	<u>3.77</u>	<u>4.30</u>	<u>4.62</u>	<u>4.54</u>	<u>5.15</u>	<u>5.99</u>	<u>9.59</u>		
Commodity Component		2.71	2.88	2.81	2.72	2.52	2.80	3.34	3.67	3.56	4.13	4.95	8.53		
Demand Component		0.95	0.97	0.98	0.98	0.96	0.97	0.96	0.95	0.98	1.02	1.04	1.06		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) As of July 1, 1998, Yankee Gas Services (9.5 MMcf/day) is no longer importing under this authorization.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 04/01/02 - 03/31/03*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>2002 Apr.</u>	<u>2002 May.</u>	<u>2002 Jun.</u>	<u>2002 Jul.</u>	<u>2002 Aug.</u>	<u>2002 Sep.</u>	<u>2002 Oct.</u>	<u>2002 Nov.</u>	<u>2002 Dec.</u>	<u>2003 Jan.</u>	<u>2003 Feb.</u>	<u>2003 Mar.</u>	<u>1Q 2003 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
BROOKLYN UNION GAS COMPANY (Alberta NE Gas (MCGM Ltd. 1))															
AVG Daily Quantity	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	20.4	24.0	24.0	24.0	8.5	1,680,025	1,680,025
<u>Total Price (Waddington, NY)</u>		<u>3.70</u>	<u>3.62</u>	<u>3.62</u>	<u>3.66</u>	<u>3.21</u>	<u>3.74</u>	<u>3.92</u>	<u>4.35</u>	<u>4.46</u>	<u>5.28</u>	<u>5.74</u>	<u>9.53</u>		
Commodity Component		2.83	2.74	2.73	2.77	2.34	2.86	3.04	3.47	3.57	4.35	4.80	8.56		
Demand Component		0.87	0.88	0.89	0.89	0.87	0.88	0.88	0.88	0.89	0.93	0.94	0.97		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BROOKLYN UNION GAS COMPANY (Alberta NE Gas (MCGM Ltd. 2))															
AVG Daily Quantity	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	6.4	1,259,967	1,259,967
<u>Total Price (Waddington, NY)</u>		<u>3.70</u>	<u>3.62</u>	<u>3.62</u>	<u>3.66</u>	<u>3.21</u>	<u>3.74</u>	<u>3.92</u>	<u>4.35</u>	<u>4.46</u>	<u>5.28</u>	<u>5.74</u>	<u>9.53</u>		
Commodity Component		2.83	2.74	2.73	2.77	2.34	2.86	3.04	3.47	3.57	4.35	4.80	8.56		
Demand Component		0.87	0.88	0.89	0.89	0.87	0.88	0.88	0.88	0.89	0.93	0.94	0.97		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BROOKLYN UNION GAS COMPANY (Alberta Northeast Gas (ProGas))															
AVG Daily Quantity	15.8	15.8	15.8	15.8	15.8	15.8	15.8	15.8	14.5	15.8	15.8	15.8	6.9	1,148,756	1,148,756
<u>Total Price (Waddington, NY)</u>		<u>3.85</u>	<u>3.96</u>	<u>3.89</u>	<u>3.80</u>	<u>3.60</u>	<u>3.93</u>	<u>4.46</u>	<u>4.61</u>	<u>4.52</u>	<u>5.22</u>	<u>6.03</u>	<u>9.65</u>		
Commodity Component		2.83	2.92	2.84	2.76	2.57	2.90	3.43	3.58	3.48	4.13	4.92	8.51		
Demand Component		1.02	1.04	1.05	1.04	1.03	1.03	1.03	1.03	1.04	1.09	1.11	1.14		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BROOKLYN UNION GAS COMPANY (Alberta Northeast Gas (Producers Marketing))															
AVG Daily Quantity	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	7.5	8.2	8.2	8.2	3.4	590,832	590,832
<u>Total Price (Waddington, NY)</u>		<u>3.74</u>	<u>3.85</u>	<u>3.79</u>	<u>3.70</u>	<u>3.49</u>	<u>3.83</u>	<u>4.36</u>	<u>4.59</u>	<u>4.51</u>	<u>5.20</u>	<u>6.02</u>	<u>9.63</u>		
Commodity Component		2.75	2.84	2.77	2.69	2.50	2.83	3.36	3.61	3.50	4.13	4.93	8.52		
Demand Component		0.99	1.01	1.02	1.01	0.99	1.00	1.00	0.98	1.01	1.07	1.09	1.11		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BROOKLYN UNION OF LONG ISLAND (1) (Alberta NE Gas (AEC Oil & Gas))															
AVG Daily Quantity	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	1.3	220,680	220,680
<u>Total Price (Waddington, NY)</u>		<u>3.66</u>	<u>3.85</u>	<u>3.79</u>	<u>3.70</u>	<u>3.48</u>	<u>3.77</u>	<u>4.30</u>	<u>4.62</u>	<u>4.54</u>	<u>5.15</u>	<u>5.99</u>	<u>9.59</u>		
Commodity Component		2.71	2.88	2.81	2.72	2.52	2.80	3.34	3.67	3.56	4.13	4.95	8.53		
Demand Component		0.95	0.97	0.98	0.98	0.96	0.97	0.96	0.95	0.98	1.02	1.04	1.06		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Successor to Long Island Lighting Company.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 04/01/02 - 03/31/03*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>2002 Apr.</u>	<u>2002 May.</u>	<u>2002 Jun.</u>	<u>2002 Jul.</u>	<u>2002 Aug.</u>	<u>2002 Sep.</u>	<u>2002 Oct.</u>	<u>2002 Nov.</u>	<u>2002 Dec.</u>	<u>2003 Jan.</u>	<u>2003 Feb.</u>	<u>2003 Mar.</u>	<u>1Q 2003 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
BROOKLYN UNION OF LONG ISLAND (1) (Alberta NE Gas (MCGM Ltd. 1))															
AVG Daily Quantity	30.4	30.4	30.4	30.4	30.4	30.4	30.4	30.4	30.4	30.4	30.4	30.4	10.8	2,127,968	2,127,968
<u>Total Price (Waddington, NY)</u>		<u>3.70</u>	<u>3.62</u>	<u>3.62</u>	<u>3.66</u>	<u>3.21</u>	<u>3.74</u>	<u>3.92</u>	<u>4.35</u>	<u>4.46</u>	<u>5.28</u>	<u>5.74</u>	<u>9.53</u>		
Commodity Component		2.83	2.74	2.73	2.77	2.34	2.86	3.04	3.47	3.57	4.35	4.80	8.56		
Demand Component		0.87	0.88	0.89	0.89	0.87	0.88	0.88	0.88	0.89	0.93	0.94	0.97		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BROOKLYN UNION OF LONG ISLAND (2) (Alberta NE Gas (MCGM Ltd. 2))															
AVG Daily Quantity	13.5	13.5	13.5	13.5	13.5	13.5	13.5	13.5	13.5	13.5	13.5	13.5	4.8	945,010	945,010
<u>Total Price (Waddington, NY)</u>		<u>3.70</u>	<u>3.62</u>	<u>3.62</u>	<u>3.66</u>	<u>3.21</u>	<u>3.74</u>	<u>3.92</u>	<u>4.35</u>	<u>4.46</u>	<u>5.28</u>	<u>5.74</u>	<u>9.53</u>		
Commodity Component		2.83	2.74	2.73	2.77	2.34	2.86	3.04	3.47	3.57	4.35	4.80	8.56		
Demand Component		0.87	0.88	0.89	0.89	0.87	0.88	0.88	0.88	0.89	0.93	0.94	0.97		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BROOKLYN UNION OF LONG ISLAND (3) (Alberta Northeast Gas (ProGas))															
AVG Daily Quantity	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	5.4	867,240	867,240
<u>Total Price (Waddington, NY)</u>		<u>3.85</u>	<u>3.96</u>	<u>3.89</u>	<u>3.80</u>	<u>3.60</u>	<u>3.93</u>	<u>4.46</u>	<u>4.61</u>	<u>4.52</u>	<u>5.22</u>	<u>6.03</u>	<u>9.65</u>		
Commodity Component		2.83	2.92	2.84	2.76	2.57	2.90	3.43	3.58	3.48	4.13	4.92	8.51		
Demand Component		1.02	1.04	1.05	1.04	1.03	1.03	1.03	1.03	1.04	1.09	1.11	1.14		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BROOKLYN UNION OF LONG ISLAND (4) (Alberta Northeast Gas (Producers Marketing))															
AVG Daily Quantity	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2	2.6	443,160	443,160
<u>Total Price (Waddington, NY)</u>		<u>3.74</u>	<u>3.85</u>	<u>3.79</u>	<u>3.70</u>	<u>3.49</u>	<u>3.83</u>	<u>4.36</u>	<u>4.59</u>	<u>4.51</u>	<u>5.20</u>	<u>6.02</u>	<u>9.63</u>		
Commodity Component		2.75	2.84	2.77	2.69	2.50	2.83	3.36	3.61	3.50	4.13	4.93	8.52		
Demand Component		0.99	1.01	1.02	1.01	0.99	1.00	1.00	0.98	1.01	1.07	1.09	1.11		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CASCADE NATURAL GAS CORPORATION (Duke Energy Trad. & Mktg. Svcs., LLC)															
AVG Daily Quantity	12.0	11.8	11.7	11.7	11.8	11.8	11.6	11.8	31.4	26.2	4.9	4.9	4.9	440,224	440,224
<u>Total Price (Sumas, Washington)</u>		<u>5.77</u>	<u>6.44</u>	<u>4.91</u>	<u>5.07</u>	<u>5.07</u>	<u>5.14</u>	<u>5.17</u>	<u>4.03</u>	<u>4.79</u>	<u>5.54</u>	<u>5.54</u>	<u>5.54</u>		
Commodity Component		4.93	5.63	4.17	4.42	4.42	4.41	4.51	3.65	4.34	5.54	5.54	5.54		
Demand Component		0.56	0.56	0.52	0.48	0.48	0.51	0.49	0.28	0.33	0.00	0.00	0.00		
Reservation Fee Component		0.28	0.25	0.22	0.17	0.17	0.22	0.17	0.10	0.12	0.00	0.00	0.00		

- (1) Successor to Long Island Lighting Company.
 (2) Successor to Long Island Lighting Company.
 (3) Successor to Long Island Lighting Company.
 (4) Successor to Long Island Lighting Company.

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*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
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<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>2002 Apr.</u>	<u>2002 May.</u>	<u>2002 Jun.</u>	<u>2002 Jul.</u>	<u>2002 Aug.</u>	<u>2002 Sep.</u>	<u>2002 Oct.</u>	<u>2002 Nov.</u>	<u>2002 Dec.</u>	<u>2003 Jan.</u>	<u>2003 Feb.</u>	<u>2003 Mar.</u>	<u>1Q 2003 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
CASCADE NATURAL GAS CORPORATION (1) (Duke Energy Trad. & Mktg. Svcs., LLC)															
AVG Daily Quantity	33.2	26.5	26.5	26.0	26.5	26.5	26.4	26.5	0.0	0.0	26.5	26.5	26.5	2,380,950	2,380,950
<u>Total Price (Eastport, Idaho)</u>		<u>4.41</u>	<u>4.40</u>	<u>4.46</u>	<u>4.39</u>	<u>4.39</u>	<u>4.41</u>	<u>4.40</u>	<u>0.00</u>	<u>0.00</u>	<u>4.78</u>	<u>4.82</u>	<u>4.79</u>		
Commodity Component		3.98	3.98	4.02	3.98	3.98	3.99	3.98	0.00	0.00	4.33	4.33	4.33		
Demand Component		0.31	0.30	0.32	0.29	0.29	0.30	0.30	0.00	0.00	0.33	0.36	0.34		
Reservation Fee Component		0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.00	0.12	0.13	0.12		
CASCADE NATURAL GAS CORPORATION (2) (IGI Resources, Inc.)															
AVG Daily Quantity	7.4	0.0	0.0	0.0	0.0	0.0	0.0	7.3	6.8	22.0	22.0	7.2	7.3	1,106,950	1,106,950
<u>Total Price (Eastport, Idaho)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>4.92</u>	<u>5.28</u>	<u>5.91</u>	<u>5.91</u>	<u>4.94</u>	<u>4.92</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	4.68	5.01	5.83	5.83	4.68	4.68		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.16	0.18	0.05	0.05	0.18	0.16		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.08	0.09	0.03	0.03	0.08	0.08		
CENTRAL HUDSON COMPANY (Alberta NE Gas (AEC Oil & Gas Company))															
AVG Daily Quantity	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	6,912	6,912
<u>Total Price (Waddington, NY)</u>		<u>3.66</u>	<u>3.85</u>	<u>3.79</u>	<u>3.70</u>	<u>3.48</u>	<u>3.77</u>	<u>4.30</u>	<u>4.62</u>	<u>4.54</u>	<u>5.15</u>	<u>5.99</u>	<u>9.59</u>		
Commodity Component		2.71	2.88	2.81	2.72	2.52	2.80	3.34	3.67	3.56	4.13	4.95	8.53		
Demand Component		0.95	0.97	0.98	0.98	0.96	0.97	0.96	0.95	0.98	1.02	1.04	1.06		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CENTRAL HUDSON COMPANY (Alberta NE Gas (MCGM Ltd. 1))															
AVG Daily Quantity	14.1	14.1	14.1	14.1	14.1	14.1	14.1	14.1	14.1	14.1	14.1	14.1	5.0	987,009	987,009
<u>Total Price (Waddington, NY)</u>		<u>3.70</u>	<u>3.62</u>	<u>3.62</u>	<u>3.66</u>	<u>3.21</u>	<u>3.74</u>	<u>3.92</u>	<u>4.35</u>	<u>4.46</u>	<u>5.28</u>	<u>5.74</u>	<u>9.53</u>		
Commodity Component		2.83	2.74	2.73	2.77	2.34	2.86	3.04	3.47	3.57	4.35	4.80	8.56		
Demand Component		0.87	0.88	0.89	0.89	0.87	0.88	0.88	0.88	0.89	0.93	0.94	0.97		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CENTRAL HUDSON COMPANY (Alberta NE Gas (MCGM Ltd. 2))															
AVG Daily Quantity	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	0.5	105,009	105,009
<u>Total Price (Waddington, NY)</u>		<u>3.70</u>	<u>3.62</u>	<u>3.62</u>	<u>3.66</u>	<u>3.21</u>	<u>3.74</u>	<u>3.92</u>	<u>4.35</u>	<u>4.46</u>	<u>5.28</u>	<u>5.74</u>	<u>9.53</u>		
Commodity Component		2.83	2.74	2.73	2.77	2.34	2.86	3.04	3.47	3.57	4.35	4.80	8.56		
Demand Component		0.87	0.88	0.89	0.89	0.87	0.88	0.88	0.88	0.89	0.93	0.94	0.97		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) This supplier was Engage Energy Canada (Docket No. 92-18-NG).
 (2) This contract is for winter-only supplies.

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CENTRAL HUDSON COMPANY (Alberta Northeast Gas (ProGas))															
AVG Daily Quantity	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	0.6	95,040	95,040
<u>Total Price (Waddington, NY)</u>		<u>3.85</u>	<u>3.96</u>	<u>3.89</u>	<u>3.80</u>	<u>3.60</u>	<u>3.93</u>	<u>4.46</u>	<u>4.61</u>	<u>4.52</u>	<u>5.22</u>	<u>6.03</u>	<u>9.65</u>		
Commodity Component		2.83	2.92	2.84	2.76	2.57	2.90	3.43	3.58	3.48	4.13	4.92	8.51		
Demand Component		1.02	1.04	1.05	1.04	1.03	1.03	1.03	1.03	1.04	1.09	1.11	1.14		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CENTRAL HUDSON COMPANY (Alberta Northeast Gas (Producers Marketing))															
AVG Daily Quantity	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	1.3	214,848	214,848
<u>Total Price (Waddington, NY)</u>		<u>3.73</u>	<u>3.85</u>	<u>3.79</u>	<u>3.70</u>	<u>3.49</u>	<u>3.83</u>	<u>4.36</u>	<u>4.59</u>	<u>4.51</u>	<u>5.20</u>	<u>6.02</u>	<u>9.63</u>		
Commodity Component		2.75	2.84	2.77	2.69	2.50	2.83	3.36	3.61	3.50	4.13	4.93	8.52		
Demand Component		0.98	1.01	1.02	1.01	0.99	1.00	1.00	0.98	1.01	1.07	1.09	1.11		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CHEVRON NATURAL GAS SERVICES, INC. (1) (Chevron Canada Resources)															
AVG Daily Quantity	22.0	14.4	6.1	0.4	3.6	16.9	18.1	18.6	17.8	16.0	18.2	18.6	14.9	1,546,748	1,546,748
<u>Total Price (Eastport, Idaho)</u>		<u>2.97</u>	<u>3.53</u>	<u>19.69</u>	<u>4.17</u>	<u>2.88</u>	<u>2.87</u>	<u>2.86</u>	<u>3.01</u>	<u>3.06</u>	<u>3.00</u>	<u>3.00</u>	<u>3.06</u>		
Commodity Component		2.48	2.48	2.48	2.48	2.48	2.48	2.48	2.61	2.61	2.61	2.61	2.61		
Demand Component		0.49	1.05	17.21	1.69	0.40	0.39	0.38	0.40	0.45	0.39	0.39	0.45		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CHEVRON U.S.A. INC. (2) (Chevron Canada Resources)															
AVG Daily Quantity	74.0	20.0	19.2	19.9	19.8	19.9	30.0	29.9	29.9	30.1	27.4	0.0	0.0	849,182	849,182
<u>Total Price (Eastport, Idaho)</u>		<u>2.95</u>	<u>2.68</u>	<u>2.32</u>	<u>2.29</u>	<u>2.23</u>	<u>2.71</u>	<u>3.05</u>	<u>3.69</u>	<u>3.71</u>	<u>4.06</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		2.95	2.68	2.32	2.29	2.23	2.71	3.05	3.69	3.71	4.06	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CITY OF BURBANK, CALIFORNIA (3) (Engage Energy Canada, L.P.)															
AVG Daily Quantity	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Eastport, Idaho)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Supplies Hermiston cogeneration facility.
 (2) Supplies are resold to Dynegy Marketing & Trade, primarily for markets in California.
 (3) Long-term contract terminated 10/31/99.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 04/01/02 - 03/31/03*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>2002 Apr.</u>	<u>2002 May.</u>	<u>2002 Jun.</u>	<u>2002 Jul.</u>	<u>2002 Aug.</u>	<u>2002 Sep.</u>	<u>2002 Oct.</u>	<u>2002 Nov.</u>	<u>2002 Dec.</u>	<u>2003 Jan.</u>	<u>2003 Feb.</u>	<u>2003 Mar.</u>	<u>1Q 2003 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
CONSOLIDATED EDISON COMPANY OF N.Y.															
(BP Canada Energy Company)															
AVG Daily Quantity	30.6	31.1	31.1	31.1	31.1	31.1	31.1	31.1	31.1	31.1	31.1	31.1	31.1	2,796,625	2,796,625
<u>Total Price (Niagara Falls, NY)</u>		<u>2.72</u>	<u>3.75</u>	<u>3.72</u>	<u>3.72</u>	<u>3.60</u>	<u>3.32</u>	<u>3.61</u>	<u>4.09</u>	<u>4.57</u>	<u>4.58</u>	<u>5.49</u>	<u>6.19</u>		
Commodity Component		1.81	2.85	2.77	2.81	2.70	2.39	2.72	3.16	3.67	3.65	4.43	5.21		
Demand Component		0.91	0.90	0.95	0.91	0.90	0.93	0.89	0.93	0.90	0.93	1.06	0.98		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CORAL ENERGY RESOURCES, L.P.-MIDAMERICAN ENERGY CO (1)															
(Shell Canada Limited)															
AVG Daily Quantity	20.5	31.0	31.0	31.0	0.0	0.0	0.0	20.4	15.3	15.3	15.3	30.4	29.8	2,251,070	2,251,070
<u>Total Price (Port of Morgan, MT)</u>		<u>3.29</u>	<u>3.17</u>	<u>2.80</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>3.02</u>	<u>3.77</u>	<u>3.69</u>	<u>4.78</u>	<u>6.95</u>	<u>7.51</u>		
Commodity Component		3.29	3.17	2.80	0.00	0.00	0.00	3.02	3.77	3.69	4.78	6.95	7.51		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
DARTMOUTH POWER ASSOCIATES, L.P.															
(Anderson Exploration Ltd.)															
AVG Daily Quantity	7.8	5.5	6.5	3.0	1.4	7.2	7.0	9.2	9.1	9.3	8.0	7.2	7.2	676,017	676,017
<u>Total Price (Waddington, NY)</u>		<u>3.29</u>	<u>3.43</u>	<u>6.01</u>	<u>5.72</u>	<u>5.18</u>	<u>5.19</u>	<u>2.78</u>	<u>4.22</u>	<u>4.47</u>	<u>5.10</u>	<u>6.31</u>	<u>9.76</u>		
Commodity Component		2.06	2.26	3.82	3.21	3.79	3.78	1.74	3.18	3.46	3.90	4.57	7.92		
Demand Component		1.23	1.17	2.19	2.51	1.39	1.41	1.04	1.04	1.01	1.20	1.74	1.84		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
DARTMOUTH POWER ASSOCIATES, L.P.															
(Crestar Energy Inc.)															
AVG Daily Quantity	2.0	2.4	2.2	1.5	1.7	1.3	1.2	1.9	1.9	1.9	3.2	1.4	3.7	252,963	252,963
<u>Total Price (Waddington, NY)</u>		<u>3.30</u>	<u>3.41</u>	<u>5.99</u>	<u>5.72</u>	<u>5.17</u>	<u>5.19</u>	<u>2.72</u>	<u>4.07</u>	<u>4.36</u>	<u>3.09</u>	<u>6.51</u>	<u>6.24</u>		
Commodity Component		2.07	2.24	3.80	3.21	3.78	3.78	1.68	3.03	3.35	1.89	4.77	4.41		
Demand Component		1.23	1.17	2.19	2.51	1.39	1.41	1.04	1.04	1.01	1.20	1.74	1.83		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
DARTMOUTH POWER ASSOCIATES, L.P.															
(Remington Energy Ltd.)															
AVG Daily Quantity	3.0	3.6	3.3	2.1	2.5	1.9	1.9	2.7	2.6	2.7	0.7	2.1	0.8	102,726	102,726
<u>Total Price (Waddington, NY)</u>		<u>3.30</u>	<u>3.41</u>	<u>5.99</u>	<u>5.72</u>	<u>5.17</u>	<u>5.19</u>	<u>2.72</u>	<u>4.07</u>	<u>4.36</u>	<u>3.09</u>	<u>6.51</u>	<u>6.24</u>		
Commodity Component		2.07	2.24	3.80	3.21	3.78	3.78	1.68	3.03	3.35	1.89	4.77	4.41		
Demand Component		1.23	1.17	2.19	2.51	1.39	1.41	1.04	1.04	1.01	1.20	1.74	1.83		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Successor to Salmon Resources Ltd. (See DOE/FE order 690-A).

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
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<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>2002 Apr.</u>	<u>2002 May.</u>	<u>2002 Jun.</u>	<u>2002 Jul.</u>	<u>2002 Aug.</u>	<u>2002 Sep.</u>	<u>2002 Oct.</u>	<u>2002 Nov.</u>	<u>2002 Dec.</u>	<u>2003 Jan.</u>	<u>2003 Feb.</u>	<u>2003 Mar.</u>	<u>1Q 2003 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
DISTRIGAS CORPORATION (89-16-LNG) (1)															
(Sonatrach)															
AVG Daily Quantity	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Everett, Massachusetts)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
DISTRIGAS CORPORATION (95-100-LNG) (2)															
(Cabot LNG Trading Limited)															
AVG Daily Quantity	0.0	169.9	177.1	129.8	223.2	109.8	172.6	167.4	151.3	167.7	146.1	236.7	212.2	17,737,943	17,737,943
<u>Total Price (Everett, Massachusetts)</u>		<u>2.73</u>	<u>3.14</u>	<u>3.07</u>	<u>3.04</u>	<u>2.76</u>	<u>2.98</u>	<u>3.15</u>	<u>3.77</u>	<u>3.81</u>	<u>4.08</u>	<u>4.71</u>	<u>4.15</u>		
Commodity Component		2.73	3.14	3.07	3.04	2.76	2.98	3.15	3.77	3.81	4.08	4.71	4.15		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ECOELECTRICA, L.P. (3)															
(Cabot LNG Trading Limited)															
AVG Daily Quantity	0.0	0.0	113.5	91.0	84.3	0.0	116.1	88.1	66.1	0.0	76.1	22.5	71.5	5,203,825	5,203,825
<u>Total Price (Ponce, Puerto Rico)</u>		<u>0.00</u>	<u>4.96</u>	<u>4.56</u>	<u>3.74</u>	<u>0.00</u>	<u>3.37</u>	<u>3.86</u>	<u>3.68</u>	<u>0.00</u>	<u>3.07</u>	<u>3.05</u>	<u>3.26</u>		
Commodity Component		0.00	4.96	4.56	3.74	0.00	3.37	3.86	3.68	0.00	3.07	3.05	3.26		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ELIZABETHTOWN GAS COMPANY															
(Mirant Canada Gas Marketing, Ltd.)															
AVG Daily Quantity	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	900,000	900,000
<u>Total Price (Niagara Falls, NY)</u>		<u>3.90</u>	<u>3.94</u>	<u>4.07</u>	<u>3.92</u>	<u>3.86</u>	<u>4.22</u>	<u>4.39</u>	<u>3.94</u>	<u>4.15</u>	<u>3.87</u>	<u>4.85</u>	<u>5.05</u>		
Commodity Component		2.81	2.88	2.94	2.81	2.78	3.09	3.31	2.83	3.07	2.77	3.61	3.91		
Demand Component		1.09	1.06	1.13	1.11	1.08	1.13	1.08	1.11	1.08	1.10	1.24	1.14		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENCOGEN NORTHWEST, L.P. (4)															
(CanWest Gas Supply, Inc.)															
AVG Daily Quantity	9.6	9.6	9.6	9.6	9.3	9.3	9.3	9.3	9.3	9.3	9.3	9.3	9.3	837,000	837,000
<u>Total Price (Sumas, Washington)</u>		<u>2.72</u>	<u>2.72</u>	<u>2.72</u>	<u>2.85</u>	<u>2.85</u>	<u>2.85</u>	<u>2.85</u>	<u>2.85</u>	<u>2.85</u>	<u>2.85</u>	<u>2.85</u>	<u>2.85</u>		
Commodity Component		2.72	2.72	2.72	2.85	2.85	2.85	2.85	2.85	2.85	2.85	2.85	2.85		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Landed price.
 (2) Under a 20-year contract, Cabot LNG Trading Ltd. will purchase up to 83,000,000 MMBtu of LNG from Atlantic LNG Co. of Trinidad and Tobago. Landed price.
 (3) Landed Price.
 (4) Supply used to fuel a 160 Megawatt gas-fired cogeneration facility located at Bellingham, Washington. Report filed by Puget Sound Energy.

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Long-Term Importer	Auth. Vols.	2002 Apr.	2002 May.	2002 Jun.	2002 Jul.	2002 Aug.	2002 Sep.	2002 Oct.	2002 Nov.	2002 Dec.	2003 Jan.	2003 Feb.	2003 Mar.	1Q 2003 TOTAL Mcf	YTD TOTAL Mcf
ENERGYNORTH, INC. (Alberta NE Gas (MCGM Ltd. 1))															
AVG Daily Quantity	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	1.4	279,960	279,960
<u>Total Price (Waddington, NY)</u>		<u>3.70</u>	<u>3.62</u>	<u>3.62</u>	<u>3.66</u>	<u>3.21</u>	<u>3.74</u>	<u>3.92</u>	<u>4.35</u>	<u>4.46</u>	<u>5.28</u>	<u>5.74</u>	<u>9.53</u>		
Commodity Component		2.83	2.74	2.73	2.77	2.34	2.86	3.04	3.47	3.57	4.35	4.80	8.56		
Demand Component		0.87	0.88	0.89	0.89	0.87	0.88	0.88	0.88	0.89	0.93	0.94	0.97		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENGAGE ENERGY AMERICA CORPORATION (1) (Engage Energy Canada, L.P.)															
AVG Daily Quantity	48.3	26.9	27.0	27.3	29.8	27.3	27.3	29.8	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Grand Island, NY)</u>		<u>3.47</u>	<u>3.46</u>	<u>3.42</u>	<u>3.32</u>	<u>2.96</u>	<u>3.26</u>	<u>3.70</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		3.47	3.46	3.42	3.32	2.96	3.26	3.70	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENGAGE ENERGY AMERICA CORPORATION (2) (Morgan Hydrocarbons Inc.)															
AVG Daily Quantity	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Waddington, NY)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENGAGE ENERGY AMERICA CORPORATION (3) (Rio Alto, Pinnacle, Jordan)															
AVG Daily Quantity	14.0	24.1	24.1	14.1	14.1	14.1	14.1	24.1	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Waddington, NY)</u>		<u>3.75</u>	<u>3.60</u>	<u>3.72</u>	<u>3.57</u>	<u>3.26</u>	<u>3.55</u>	<u>4.02</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		3.75	3.60	3.72	3.57	3.26	3.55	4.02	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENGAGE ENERGY AMERICA CORPORATION (4) (Various Suppliers)															
AVG Daily Quantity	49.0	29.5	47.2	25.6	84.8	50.7	42.5	66.9	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (St. Clair, Michigan)</u>		<u>2.79</u>	<u>3.68</u>	<u>3.46</u>	<u>3.39</u>	<u>3.05</u>	<u>3.47</u>	<u>3.86</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		2.79	3.68	3.46	3.39	3.05	3.47	3.86	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) In order No. 1202, Engage is authorized to import at any point on the US/Canada border. Since 4th Qtr 2000, all volumes have been imported at Noyes, MN.

(2) Supplies will serve CGM's markets in the U.S. northeast, including CGM's Eagle Point Refinery in Westville, New Jersey.

(3) Some of these supplies are used via displacement, at the company's Eagle Point refinery in Westville, N.J.

(4) In order No. 1282, Engage is authorized to import at any point on the U.S./Canada border. In the 1st Qtr. 2002: 2,125,315 at Noyes, MN and 874,443 at St. Clair, MI; 2nd Qtr. 2002: 2,312,089 at Noyes, MN and 800,729 at St. Clair, MI; 3rd Qtr 2002: 2,315,268 at Noyes, MN and 3,160,726 at St. Clair, MI; 4th Qtr 2002: 1,448,977 at St. Clair, MI and 624,191 at Noyes, MN.

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ENGAGE ENERGY CANADA, L.P. - WISCONSIN GAS (Engage Energy Canada, L.P.)															
AVG Daily Quantity	2.4	2.5	2.5	2.5	2.5	2.5	2.5	2.5	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Port of Morgan, MT)</u>		<u>3.19</u>	<u>3.10</u>	<u>2.96</u>	<u>2.94</u>	<u>2.67</u>	<u>2.89</u>	<u>3.21</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		3.03	2.94	2.80	2.78	2.51	2.73	3.05	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.16	0.16	0.16	0.16	0.16	0.16	0.16	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENGAGE ENERGY U.S., L.P. (1) (Morrison Petroleum Ltd.)															
AVG Daily Quantity	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Noyes, Minnesota)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ESSEX COUNTY GAS CO. (Alberta NE Gas (MCGM Ltd. 1))															
AVG Daily Quantity	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	0.7	139,959	139,959
<u>Total Price (Waddington, NY)</u>		<u>3.70</u>	<u>3.62</u>	<u>3.62</u>	<u>3.66</u>	<u>3.21</u>	<u>3.74</u>	<u>3.92</u>	<u>4.35</u>	<u>4.46</u>	<u>5.28</u>	<u>5.74</u>	<u>9.53</u>		
Commodity Component		2.83	2.74	2.73	2.77	2.34	2.86	3.04	3.47	3.57	4.35	4.80	8.56		
Demand Component		0.87	0.88	0.89	0.89	0.87	0.88	0.88	0.88	0.89	0.93	0.94	0.97		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
GRANITE STATE GAS TRANSMISSION, INC. (2) (Direct Energy Marketing Ltd.)															
AVG Daily Quantity	6.0	6.0	6.0	6.0	6.0	6.0	6.1	6.0	5.5	6.0	6.4	6.4	6.4	579,870	579,870
<u>Total Price (Pittsburg, NH)</u>		<u>3.71</u>	<u>3.60</u>	<u>3.71</u>	<u>3.46</u>	<u>3.08</u>	<u>3.43</u>	<u>3.89</u>	<u>4.71</u>	<u>4.57</u>	<u>5.39</u>	<u>6.07</u>	<u>10.68</u>		
Commodity Component		3.19	3.08	3.19	2.95	2.56	2.93	3.39	4.08	4.07	4.94	5.62	10.23		
Demand Component		0.52	0.52	0.52	0.51	0.52	0.50	0.50	0.63	0.50	0.45	0.45	0.45		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
GRANITE STATE GAS TRANSMISSION, INC. (Shell Canada Limited)															
AVG Daily Quantity	34.8	35.0	35.0	35.0	35.0	35.0	35.0	34.4	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Waddington, NY)</u>		<u>3.58</u>	<u>3.47</u>	<u>3.58</u>	<u>3.34</u>	<u>2.92</u>	<u>3.32</u>	<u>3.78</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		3.31	3.20	3.31	3.07	2.65	3.05	3.51	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.27	0.27	0.27	0.27	0.27	0.27	0.27	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Supplies sold to ProGold L.L.C. for its corn milling facilities in North Dakota.
 (2) As of 4/1/99, this authorization began importing volumes at Pittsburg, NH.

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*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
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<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>2002 Apr.</u>	<u>2002 May.</u>	<u>2002 Jun.</u>	<u>2002 Jul.</u>	<u>2002 Aug.</u>	<u>2002 Sep.</u>	<u>2002 Oct.</u>	<u>2002 Nov.</u>	<u>2002 Dec.</u>	<u>2003 Jan.</u>	<u>2003 Feb.</u>	<u>2003 Mar.</u>	<u>1Q 2003 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
H.Q. ENERGY SERVICES (U.S.) INC. (Marketing d'Enegie HQ Inc.)															
AVG Daily Quantity	48.5	46.2	46.0	46.2	46.2	45.7	46.2	46.2	46.2	46.2	46.2	46.2	44.2	4,095,708	4,095,708
<u>Total Price (Calais, ME)</u>		<u>3.75</u>	<u>3.74</u>	<u>3.71</u>	<u>3.63</u>	<u>3.35</u>	<u>3.68</u>	<u>3.88</u>	<u>4.26</u>	<u>4.32</u>	<u>4.87</u>	<u>5.30</u>	<u>7.47</u>		
Commodity Component		2.60	2.59	2.56	2.48	2.20	2.53	2.73	3.11	3.17	3.72	4.15	6.32		
Demand Component		1.15	1.15	1.15	1.15	1.15	1.15	1.15	1.15	1.15	1.15	1.15	1.15		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
HERMISTON GENERATING COMPANY, L.P. (BP Canada Energy Company)															
AVG Daily Quantity	29.7	21.9	9.3	0.6	5.5	25.7	27.5	28.4	27.0	24.4	27.9	28.3	22.7	2,360,049	2,360,049
<u>Total Price (Eastport, Idaho)</u>		<u>2.99</u>	<u>3.51</u>	<u>17.11</u>	<u>4.09</u>	<u>2.89</u>	<u>2.90</u>	<u>2.88</u>	<u>3.02</u>	<u>3.07</u>	<u>3.04</u>	<u>3.05</u>	<u>3.08</u>		
Commodity Component		2.59	2.59	1.12	2.55	2.56	2.59	2.58	2.70	2.72	2.72	2.73	2.87		
Demand Component		0.40	0.92	15.99	1.54	0.33	0.31	0.30	0.32	0.35	0.32	0.32	0.21		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
HERMISTON GENERATING COMPANY, L.P. (Devon Canada Corporation)															
AVG Daily Quantity	15.0	11.0	4.7	0.3	2.8	13.0	13.9	14.3	13.7	12.3	14.1	14.3	11.5	1,191,942	1,191,942
<u>Total Price (Eastport, Idaho)</u>		<u>2.99</u>	<u>3.51</u>	<u>17.11</u>	<u>4.09</u>	<u>2.89</u>	<u>2.90</u>	<u>2.88</u>	<u>3.02</u>	<u>3.07</u>	<u>3.04</u>	<u>3.05</u>	<u>3.08</u>		
Commodity Component		2.59	2.59	1.12	2.55	2.56	2.59	2.58	2.70	2.72	2.72	2.73	2.87		
Demand Component		0.40	0.92	15.99	1.54	0.33	0.31	0.30	0.32	0.35	0.32	0.32	0.21		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
HESS ENERGY INC. (1) (Talisman Energy Inc.)															
AVG Daily Quantity	2.7	2.6	2.5	2.6	0.0	0.0	0.0	2.6	2.6	2.6	0.0	0.0	0.0	0	0
<u>Total Price (Sumas, Washington)</u>		<u>2.57</u>	<u>2.46</u>	<u>2.35</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>2.53</u>	<u>2.77</u>	<u>2.72</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		2.57	2.46	2.35	0.00	0.00	0.00	2.53	2.77	2.72	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
HESS ENERGY INC. (2) (Talisman Energy Inc.)															
AVG Daily Quantity	2.8	2.7	2.7	2.7	0.0	0.0	0.0	2.7	2.7	2.7	0.0	0.0	0.0	0	0
<u>Total Price (Sumas, Washington)</u>		<u>2.59</u>	<u>2.47</u>	<u>2.36</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>2.55</u>	<u>2.81</u>	<u>2.75</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		2.59	2.47	2.36	0.00	0.00	0.00	2.55	2.81	2.75	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Hess Energy Inc. was formerly known as Statoil Energy Services, Inc. Supply used to fuel a 10 Megawatt gas-fired cogeneration facility near Glens Ferry, Idaho.
(2) Hess Energy Inc. was formerly known as Statoil Energy Services, Inc. Supply used to fuel a 10 Megawatt gas-fired cogeneration facility near Rupert, Idaho.

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HUSKY GAS MARKETING INC. (1) (Husky Energy Marketing Inc.)															
AVG Daily Quantity	21.9	21.4	21.3	21.0	21.3	21.3	22.9	21.5	18.5	18.8	23.0	22.6	15.1	1,817,004	1,817,004
<u>Total Price (Eastport, Idaho)</u>		<u>2.53</u>	<u>2.32</u>	<u>2.04</u>	<u>2.47</u>	<u>2.15</u>	<u>2.08</u>	<u>2.40</u>	<u>3.84</u>	<u>3.77</u>	<u>4.64</u>	<u>3.97</u>	<u>7.43</u>		
Commodity Component		2.53	2.32	2.04	2.47	2.15	2.08	2.40	3.84	3.77	4.64	3.97	7.43		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
HUSKY GAS MARKETING INC. (2) (Renaissance Energy Limited)															
AVG Daily Quantity	5.0	4.8	4.7	5.0	4.4	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	453,252	453,252
<u>Total Price (Port of Morgan, MT)</u>		<u>3.00</u>	<u>3.00</u>	<u>2.72</u>	<u>3.04</u>	<u>2.38</u>	<u>2.60</u>	<u>3.04</u>	<u>3.72</u>	<u>3.68</u>	<u>4.18</u>	<u>4.79</u>	<u>8.20</u>		
Commodity Component		3.00	3.00	2.72	3.04	2.38	2.60	3.04	3.72	3.68	4.18	4.79	8.20		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
HUSKY GAS MARKETING INC. (3) (Renaissance Energy Limited)															
AVG Daily Quantity	2.8	2.7	2.7	2.7	2.7	2.7	2.7	2.7	2.7	2.7	2.7	2.7	2.7	245,854	245,854
<u>Total Price (Niagara Falls, NY)</u>		<u>4.12</u>	<u>4.03</u>	<u>4.18</u>	<u>4.00</u>	<u>3.71</u>	<u>4.04</u>	<u>4.46</u>	<u>4.98</u>	<u>4.92</u>	<u>5.85</u>	<u>6.79</u>	<u>10.84</u>		
Commodity Component		4.12	4.03	4.18	4.00	3.71	4.04	4.46	4.98	4.92	5.85	6.79	10.84		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
HUSKY GAS MARKETING INC. (4) (Renaissance Energy Limited)															
AVG Daily Quantity	23.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.8	21.9	0.0	0.0	0.0	0	0
<u>Total Price (Niagara Falls, NY)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>4.23</u>	<u>4.38</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.23	4.38	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
MIDLAND COGENERATION VENTURE LP (Husky Oil)															
AVG Daily Quantity	10.0	0.0	0.0	0.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	900,000	900,000
<u>Total Price (Noyes, Minnesota)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>3.29</u>	<u>2.84</u>	<u>3.36</u>	<u>3.54</u>	<u>4.01</u>	<u>4.12</u>	<u>4.90</u>	<u>5.40</u>	<u>9.18</u>		
Commodity Component		0.00	0.00	0.00	3.29	2.84	3.36	3.54	4.01	4.12	4.90	5.40	9.18		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) These volumes are delivered to San Diego Gas & Electric Company.
 (2) Volumes re-sold to AmGas Inc., for final sale to various customers in Iowa.
 (3) Volumes re-sold to Delmarva Power & Light Company.
 (4) Supplies are sold to markets off the pipeline system of National Fuel Gas Supply Corporation. This contract is for winter-only supplies.

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N.Y. STATE ELECTRIC & GAS CO. (1)															
(Progas Limited)															
AVG Daily Quantity	9.0	8.0	6.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	723,202	723,202
<u>Total Price (Niagara Falls, NY)</u>		<u>4.13</u>	<u>5.40</u>	<u>4.08</u>	<u>3.49</u>	<u>3.03</u>	<u>3.61</u>	<u>4.25</u>	<u>3.89</u>	<u>4.84</u>	<u>5.62</u>	<u>6.38</u>	<u>8.61</u>		
Commodity Component		3.03	4.02	2.95	2.40	1.96	2.51	3.18	3.89	3.76	4.49	5.11	7.43		
Demand Component		1.10	1.38	1.13	1.09	1.07	1.10	1.07	0.00	1.08	1.13	1.27	1.18		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NATIONAL FUEL GAS DISTRIBUTION CORP.															
(Alberta NE Gas (MCGM Ltd.))															
AVG Daily Quantity	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	3.5	700,000	700,000
<u>Total Price (Niagara Falls, NY)</u>		<u>3.69</u>	<u>3.62</u>	<u>3.63</u>	<u>3.66</u>	<u>3.22</u>	<u>3.74</u>	<u>3.92</u>	<u>4.35</u>	<u>4.46</u>	<u>5.27</u>	<u>5.74</u>	<u>9.52</u>		
Commodity Component		2.84	2.75	2.75	2.79	2.36	2.88	3.06	3.49	3.59	4.37	4.82	8.58		
Demand Component		0.85	0.87	0.88	0.87	0.86	0.86	0.86	0.86	0.87	0.90	0.92	0.94		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NEW JERSEY NATURAL GAS COMPANY															
(Alberta NE Gas (AEC Oil & Gas Company))															
AVG Daily Quantity	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	0.7	136,220	136,220
<u>Total Price (Waddington, NY)</u>		<u>3.66</u>	<u>3.85</u>	<u>3.79</u>	<u>3.70</u>	<u>3.48</u>	<u>3.77</u>	<u>4.30</u>	<u>4.62</u>	<u>4.54</u>	<u>5.15</u>	<u>5.99</u>	<u>9.59</u>		
Commodity Component		2.71	2.88	2.81	2.72	2.52	2.80	3.34	3.67	3.56	4.13	4.95	8.53		
Demand Component		0.95	0.97	0.98	0.98	0.96	0.97	0.96	0.95	0.98	1.02	1.04	1.06		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NEW JERSEY NATURAL GAS COMPANY															
(Alberta NE Gas (MCGM Ltd. 1))															
AVG Daily Quantity	25.2	25.2	25.2	25.2	25.2	25.2	25.2	25.2	25.2	25.2	25.2	25.2	8.9	1,764,023	1,764,023
<u>Total Price (Waddington, NY)</u>		<u>3.70</u>	<u>3.62</u>	<u>3.62</u>	<u>3.66</u>	<u>3.21</u>	<u>3.74</u>	<u>3.92</u>	<u>4.35</u>	<u>4.46</u>	<u>5.28</u>	<u>5.74</u>	<u>9.53</u>		
Commodity Component		2.83	2.74	2.73	2.77	2.34	2.86	3.04	3.47	3.57	4.35	4.80	8.56		
Demand Component		0.87	0.88	0.89	0.89	0.87	0.88	0.88	0.88	0.89	0.93	0.94	0.97		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NEW JERSEY NATURAL GAS COMPANY															
(Alberta NE Gas (MCGM Ltd. 2))															
AVG Daily Quantity	5.3	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	1.9	367,473	367,473
<u>Total Price (Waddington, NY)</u>		<u>3.70</u>	<u>3.62</u>	<u>3.62</u>	<u>3.66</u>	<u>3.21</u>	<u>3.74</u>	<u>3.92</u>	<u>4.35</u>	<u>4.46</u>	<u>5.28</u>	<u>5.74</u>	<u>9.53</u>		
Commodity Component		2.83	2.74	2.73	2.77	2.34	2.86	3.04	3.47	3.57	4.35	4.80	8.56		
Demand Component		0.87	0.88	0.89	0.89	0.87	0.88	0.88	0.88	0.89	0.93	0.94	0.97		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) NYSEG's imports include: 2nd Qtr 2002: 268,578 at Champlain, NY, 229,146 at Waddington, NY, 91,262 at Niagara, NY, and 80,151 at Grand Island, NY; 3rd Qtr 2002: 304,941 at Champlain, NY and 434,332 at Waddington, NY; 4th Qtr 2002: 560,881 at Champlain, NY, 167,103 at Waddington, NY, and 11,266 at Grand Island, NY; 1st Qtr 2003: 605,641 at Champlain, NY, 117,561 at Waddington, NY.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 04/01/02 - 03/31/03*

Long-Term Importer	Auth. Vols.	2002 Apr.	2002 May.	2002 Jun.	2002 Jul.	2002 Aug.	2002 Sep.	2002 Oct.	2002 Nov.	2002 Dec.	2003 Jan.	2003 Feb.	2003 Mar.	1Q 2003 TOTAL Mcf	YTD TOTAL Mcf
NORTHERN MINNESOTA UTILITIES - EASTERN MARKET (1) (MCGM, Ltd.)															
AVG Daily Quantity	29.8	1.7	1.8	0.9	1.0	0.6	1.0	0.8	1.6	1.5	0.0	0.0	0.0	0	0
<u>Total Price (International Falls, MN)</u>		<u>3.33</u>	<u>3.10</u>	<u>3.14</u>	<u>3.20</u>	<u>2.75</u>	<u>3.27</u>	<u>3.45</u>	<u>4.08</u>	<u>4.10</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		3.33	3.10	3.14	3.20	2.75	3.27	3.45	4.08	4.10	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHERN MINNESOTA UTILITIES - WESTERN MARKET (MCGM, Ltd.)															
AVG Daily Quantity	1.5	1.3	1.0	0.4	1.4	1.0	1.3	0.5	1.2	1.0	0.0	0.0	0.0	0	0
<u>Total Price (Warroad, Minnesota)</u>		<u>3.33</u>	<u>3.10</u>	<u>3.14</u>	<u>3.20</u>	<u>2.75</u>	<u>3.27</u>	<u>3.45</u>	<u>4.08</u>	<u>4.10</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		3.33	3.10	3.14	3.20	2.75	3.27	3.45	4.08	4.10	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHERN STATES POWER COMPANY (2) (BP Canada Energy Company)															
AVG Daily Quantity	15.0	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Noyes, Minnesota)</u>		<u>0.00</u>	<u>4.48</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.00	3.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHERN STATES POWER COMPANY (3) (Canadian Occidental (WI))															
AVG Daily Quantity	7.5	1.3	2.9	0.7	5.2	7.7	7.7	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Noyes, Minnesota)</u>		<u>3.44</u>	<u>3.60</u>	<u>2.96</u>	<u>3.22</u>	<u>2.86</u>	<u>3.40</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		3.10	3.15	2.52	3.01	2.51	3.04	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.21	0.32	0.31	0.21	0.35	0.36	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.13	0.13	0.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHERN STATES POWER COMPANY (4) (ProGas Limited (WI))															
AVG Daily Quantity	7.5	7.5	7.5	7.5	7.0	7.5	7.5	7.5	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Noyes, Minnesota)</u>		<u>3.65</u>	<u>3.55</u>	<u>3.38</u>	<u>3.40</u>	<u>3.06</u>	<u>3.29</u>	<u>3.57</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		3.12	3.03	2.83	2.84	2.54	2.76	3.05	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.53	0.52	0.55	0.56	0.52	0.53	0.52	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Beginning in January 1999, additional volumes were imported under a short-term authorization using various suppliers.
 (2) Authorization expired 10/31/02.
 (3) Authorization expired 10/31/02.
 (4) Authorization expired 10/31/02.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 04/01/02 - 03/31/03*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>2002 Apr.</u>	<u>2002 May.</u>	<u>2002 Jun.</u>	<u>2002 Jul.</u>	<u>2002 Aug.</u>	<u>2002 Sep.</u>	<u>2002 Oct.</u>	<u>2002 Nov.</u>	<u>2002 Dec.</u>	<u>2003 Jan.</u>	<u>2003 Feb.</u>	<u>2003 Mar.</u>	<u>1Q 2003 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
NORTHWEST NATURAL GAS COMPANY															
(CanWest Gas Supply)															
AVG Daily Quantity	92.0	94.3	94.3	94.3	94.3	94.3	94.3	94.3	94.3	94.3	94.3	94.3	94.3	8,487,230	8,487,230
<u>Total Price (Sumas, Washington)</u>		<u>3.28</u>	<u>2.93</u>	<u>2.54</u>	<u>2.02</u>	<u>1.99</u>	<u>2.66</u>	<u>3.18</u>	<u>4.04</u>	<u>4.08</u>	<u>4.56</u>	<u>4.88</u>	<u>7.44</u>		
Commodity Component		2.38	2.03	1.64	1.12	1.09	1.76	2.28	3.14	3.18	3.66	3.98	6.54		
Demand Component		0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHWEST NATURAL GAS COMPANY															
(Engage Energy Canada)															
AVG Daily Quantity	23.3	13.8	13.8	13.8	13.7	13.8	13.8	22.9	22.9	22.8	22.9	22.9	22.8	2,056,049	2,056,049
<u>Total Price (Eastport, Idaho)</u>		<u>4.54</u>	<u>4.40</u>	<u>4.41</u>	<u>4.50</u>	<u>4.50</u>	<u>4.50</u>	<u>4.45</u>	<u>4.57</u>	<u>4.57</u>	<u>4.56</u>	<u>4.54</u>	<u>4.56</u>		
Commodity Component		4.25	4.21	4.21	4.21	4.22	4.21	4.27	4.28	4.29	4.28	4.22	4.26		
Demand Component		0.29	0.19	0.20	0.29	0.28	0.29	0.18	0.29	0.28	0.28	0.32	0.30		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NUI CORPORATION (1)															
(Mirant Canada Gas Marketing, Ltd.)															
AVG Daily Quantity	2.0	2.1	2.0	2.0	2.0	2.0	2.0	2.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Niagara Falls, NY)</u>		<u>4.04</u>	<u>3.97</u>	<u>4.01</u>	<u>3.86</u>	<u>3.56</u>	<u>3.92</u>	<u>4.35</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		3.27	3.21	3.22	3.12	2.82	3.14	3.59	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.77	0.76	0.79	0.74	0.74	0.78	0.76	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
OCEAN STATE POWER															
(ProGas Limited)															
AVG Daily Quantity	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	17.7	3,500,000	3,500,000
<u>Total Price (Niagara Falls, NY)</u>		<u>2.57</u>	<u>2.86</u>	<u>2.95</u>	<u>2.95</u>	<u>3.01</u>	<u>3.13</u>	<u>3.28</u>	<u>3.27</u>	<u>4.54</u>	<u>2.47</u>	<u>7.30</u>	<u>10.91</u>		
Commodity Component		1.56	1.82	1.90	1.91	1.98	2.10	2.25	2.24	3.50	1.47	6.20	9.58		
Demand Component		1.01	1.04	1.05	1.04	1.03	1.03	1.03	1.03	1.04	1.00	1.10	1.33		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
OCEAN STATE POWER II															
(Mirant Canada Gas Marketing, Ltd.)															
AVG Daily Quantity	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	7.3	1,700,000	1,700,000
<u>Total Price (Niagara Falls, NY)</u>		<u>2.58</u>	<u>2.57</u>	<u>2.57</u>	<u>2.96</u>	<u>3.01</u>	<u>3.13</u>	<u>3.28</u>	<u>3.28</u>	<u>4.35</u>	<u>2.47</u>	<u>7.11</u>	<u>10.52</u>		
Commodity Component		1.64	1.62	1.60	1.98	2.04	2.17	2.32	2.32	3.33	1.52	6.10	9.49		
Demand Component		0.94	0.95	0.97	0.98	0.97	0.96	0.96	0.96	1.02	0.95	1.01	1.03		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Gas supplies NUI's Waverly Gas Service and Valley Cities Gas Service LDC divisions.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 04/01/02 - 03/31/03*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>2002 Apr.</u>	<u>2002 May.</u>	<u>2002 Jun.</u>	<u>2002 Jul.</u>	<u>2002 Aug.</u>	<u>2002 Sep.</u>	<u>2002 Oct.</u>	<u>2002 Nov.</u>	<u>2002 Dec.</u>	<u>2003 Jan.</u>	<u>2003 Feb.</u>	<u>2003 Mar.</u>	<u>1Q 2003 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
OCEAN STATE POWER II (ProGas Limited)															
AVG Daily Quantity	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	8.1	1,725,000	1,725,000
<u>Total Price (Niagara Falls, NY)</u>		<u>2.57</u>	<u>2.86</u>	<u>2.95</u>	<u>2.95</u>	<u>3.01</u>	<u>3.13</u>	<u>3.28</u>	<u>3.27</u>	<u>4.35</u>	<u>2.47</u>	<u>7.11</u>	<u>10.51</u>		
Commodity Component		1.56	1.82	1.90	1.91	1.98	2.10	2.25	2.24	3.31	1.47	6.01	9.38		
Demand Component		1.01	1.04	1.05	1.04	1.03	1.03	1.03	1.03	1.04	1.00	1.10	1.13		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ORANGE AND ROCKLAND UTILITIES, INC. (1) (Wascana Energy Marketing)															
AVG Daily Quantity	25.0	25.3	25.3	25.3	25.3	25.3	25.3	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Niagara Falls, NY)</u>		<u>4.20</u>	<u>4.14</u>	<u>4.21</u>	<u>4.05</u>	<u>3.76</u>	<u>4.09</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		2.92	2.87	2.90	2.80	2.54	2.81	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.95	0.94	0.98	0.93	0.93	0.96	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.33	0.33	0.33	0.32	0.29	0.32	0.00	0.00	0.00	0.00	0.00	0.00		
ORCHARD GAS CORPORATION (2) (ProGas Limited)															
AVG Daily Quantity	25.0	25.0	25.0	25.0	25.0	24.4	25.0	25.0	25.0	25.0	25.0	25.0	25.0	2,250,000	2,250,000
<u>Total Price (Waddington, NY)</u>		<u>3.25</u>	<u>3.31</u>	<u>3.53</u>	<u>3.96</u>	<u>4.16</u>	<u>4.16</u>	<u>3.95</u>	<u>4.04</u>	<u>4.17</u>	<u>4.26</u>	<u>4.45</u>	<u>4.86</u>		
Commodity Component		2.26	2.30	2.50	2.94	3.15	3.14	2.94	3.03	3.15	3.20	3.36	3.75		
Demand Component		0.99	1.01	1.03	1.02	1.01	1.02	1.01	1.01	1.02	1.06	1.09	1.11		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PAN-ALBERTA GAS (U.S.) INC. (3) (Pan-Alberta Gas Ltd.)															
AVG Daily Quantity	240.0	108.8	12.9	4.1	0.0	12.1	11.8	10.2	70.1	13.3	0.0	13.0	30.4	1,306,415	1,306,415
<u>Total Price (Eastport, Idaho)</u>		<u>3.08</u>	<u>2.65</u>	<u>2.09</u>	<u>1.94</u>	<u>1.66</u>	<u>1.77</u>	<u>2.92</u>	<u>3.49</u>	<u>3.93</u>	<u>0.00</u>	<u>3.91</u>	<u>5.18</u>		
Commodity Component		3.08	2.65	2.09	1.94	1.66	1.77	2.92	3.49	3.93	0.00	3.91	5.18		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PITTSFIELD GENERATING CO., L.P. (Anderson Exploration Ltd.)															
AVG Daily Quantity	11.8	11.3	11.8	11.4	11.5	11.6	11.5	11.5	11.4	11.3	11.4	11.4	11.5	1,029,271	1,029,271
<u>Total Price (Niagara Falls, NY)</u>		<u>3.34</u>	<u>3.31</u>	<u>3.28</u>	<u>3.37</u>	<u>3.59</u>	<u>3.68</u>	<u>3.42</u>	<u>3.26</u>	<u>3.43</u>	<u>3.87</u>	<u>4.01</u>	<u>3.94</u>		
Commodity Component		2.39	2.34	2.30	2.38	2.61	2.70	2.46	2.30	2.46	2.85	2.98	2.88		
Demand Component		0.95	0.97	0.98	0.99	0.98	0.98	0.96	0.96	0.97	1.02	1.03	1.06		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Authorization expired 10/31/02.

(2) Acts as agent for MASSPOWER and Granite State Gas Transmission System.

(3) Successor to NW-Alaskan Pipeline Co; gas sold to SoCal. (See order 1009-A). July 2002 volume = 494 Mcf.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 04/01/02 - 03/31/03

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>2002 Apr.</u>	<u>2002 May.</u>	<u>2002 Jun.</u>	<u>2002 Jul.</u>	<u>2002 Aug.</u>	<u>2002 Sep.</u>	<u>2002 Oct.</u>	<u>2002 Nov.</u>	<u>2002 Dec.</u>	<u>2003 Jan.</u>	<u>2003 Feb.</u>	<u>2003 Mar.</u>	<u>1Q 2003 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
PITTSFIELD GENERATING CO., L.P. (Talisman Energy Inc.)															
AVG Daily Quantity	22.4	21.6	21.5	21.7	21.9	22.2	22.0	21.9	21.7	21.6	21.7	21.8	22.0	1,962,772	1,962,772
<u>Total Price (Niagara Falls, NY)</u>		<u>3.48</u>	<u>3.55</u>	<u>3.53</u>	<u>3.59</u>	<u>3.78</u>	<u>3.90</u>	<u>3.81</u>	<u>3.76</u>	<u>3.90</u>	<u>4.45</u>	<u>4.95</u>	<u>5.86</u>		
Commodity Component		2.55	2.60	2.57	2.62	2.82	2.94	2.87	2.82	2.95	3.47	3.95	4.83		
Demand Component		0.93	0.95	0.96	0.97	0.96	0.96	0.94	0.94	0.95	0.98	1.00	1.03		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PORTAL MUNICIPAL GAS (1) (Sask Energy Inc.)															
AVG Daily Quantity	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	5,930	5,930
<u>Total Price (Portal, North Dakota)</u>		<u>5.29</u>	<u>5.41</u>	<u>5.92</u>	<u>6.24</u>	<u>5.66</u>	<u>5.49</u>	<u>5.14</u>	<u>5.23</u>	<u>5.26</u>	<u>4.54</u>	<u>4.40</u>	<u>4.41</u>		
Commodity Component		5.29	5.41	5.92	6.24	5.66	5.49	5.14	5.23	5.26	4.54	4.40	4.41		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PROGAS U.S.A. INC. (2) (ProGas Limited)															
AVG Daily Quantity	85.0	84.1	84.2	85.1	78.4	85.1	85.1	85.0	84.8	85.1	85.1	85.1	82.8	7,587,492	7,587,492
<u>Total Price (Noyes, Minnesota)</u>		<u>3.77</u>	<u>3.75</u>	<u>3.74</u>	<u>3.80</u>	<u>3.74</u>	<u>3.74</u>	<u>3.74</u>	<u>3.77</u>	<u>3.72</u>	<u>3.00</u>	<u>3.00</u>	<u>3.00</u>		
Commodity Component		3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00		
Demand Component		0.77	0.75	0.74	0.80	0.74	0.74	0.74	0.77	0.72	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PROGAS U.S.A. INC. (3) (ProGas Limited)															
AVG Daily Quantity	2.6	2.4	1.6	1.6	1.5	1.5	1.4	2.0	2.6	2.6	2.6	2.6	2.2	219,055	219,055
<u>Total Price (Noyes, Minnesota)</u>		<u>4.37</u>	<u>3.94</u>	<u>3.81</u>	<u>3.88</u>	<u>3.65</u>	<u>3.66</u>	<u>3.63</u>	<u>3.69</u>	<u>4.01</u>	<u>4.12</u>	<u>3.77</u>	<u>3.68</u>		
Commodity Component		4.05	3.48	3.33	3.37	3.17	3.13	3.27	3.39	3.73	3.83	3.44	3.32		
Demand Component		0.32	0.46	0.48	0.51	0.48	0.53	0.36	0.30	0.28	0.29	0.33	0.36		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PROGAS U.S.A. INC. (4) (ProGas Limited)															
AVG Daily Quantity	12.8	10.5	7.1	4.9	2.2	2.1	6.1	10.2	12.3	12.8	12.7	12.8	9.3	1,040,351	1,040,351
<u>Total Price (Noyes, Minnesota)</u>		<u>3.52</u>	<u>3.64</u>	<u>4.82</u>	<u>4.95</u>	<u>4.83</u>	<u>3.50</u>	<u>3.45</u>	<u>4.22</u>	<u>4.17</u>	<u>5.01</u>	<u>5.66</u>	<u>9.35</u>		
Commodity Component		3.03	2.94	3.78	2.71	2.45	2.67	2.96	3.80	3.79	4.36	4.94	8.43		
Demand Component		0.49	0.70	1.04	2.24	2.38	0.83	0.49	0.42	0.38	0.65	0.72	0.92		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Volumes often are too small to be shown on a monthly basis.
(2) Supply is resold to ConsumersEnergy Company. Daily contract volume specified in Order 1197-B.
(3) Supplies are resold to the city of Perham, MN. Daily contract quantity increased from 2.3 to 2.6 MMcf in Order 1197-B.
(4) Supplies are resold to Great Plains Natural Gas Company.

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*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
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<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>2002 Apr.</u>	<u>2002 May.</u>	<u>2002 Jun.</u>	<u>2002 Jul.</u>	<u>2002 Aug.</u>	<u>2002 Sep.</u>	<u>2002 Oct.</u>	<u>2002 Nov.</u>	<u>2002 Dec.</u>	<u>2003 Jan.</u>	<u>2003 Feb.</u>	<u>2003 Mar.</u>	<u>1Q 2003 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
PROGAS U.S.A. INC. (1)															
(ProGas Limited)															
AVG Daily Quantity	30.0	14.5	14.6	14.5	14.5	14.4	14.5	14.4	14.4	14.4	14.4	14.4	14.4	1,293,300	1,293,300
<u>Total Price (Port of Morgan, MT)</u>		<u>3.34</u>	<u>3.22</u>	<u>3.16</u>	<u>3.08</u>	<u>2.84</u>	<u>3.05</u>	<u>3.50</u>	<u>4.19</u>	<u>4.16</u>	<u>4.70</u>	<u>5.33</u>	<u>8.82</u>		
Commodity Component		3.34	3.22	3.16	3.08	2.84	3.05	3.50	4.19	4.16	4.70	5.33	8.82		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PROJECT ORANGE ASSOCIATES, L.P. (2)															
(Noranda, Inc.)															
AVG Daily Quantity	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Niagara Falls, NY)</u>		<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PUBLIC SERVICE ELECTRIC & GAS															
(Alberta NE Gas (MCGM Ltd. 1))															
AVG Daily Quantity	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	3.5	700,005	700,005
<u>Total Price (Waddington, NY)</u>		<u>3.70</u>	<u>3.62</u>	<u>3.62</u>	<u>3.66</u>	<u>3.21</u>	<u>3.74</u>	<u>3.92</u>	<u>4.35</u>	<u>4.46</u>	<u>5.28</u>	<u>5.74</u>	<u>9.53</u>		
Commodity Component		2.83	2.74	2.73	2.77	2.34	2.86	3.04	3.47	3.57	4.35	4.80	8.56		
Demand Component		0.87	0.88	0.89	0.89	0.87	0.88	0.88	0.88	0.89	0.93	0.94	0.97		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PUGET SOUND ENERGY, INC.															
(BP Amoco Canada)															
AVG Daily Quantity	24.0	23.2	3.5	6.1	23.9	19.3	14.9	18.9	23.8	25.0	20.6	21.5	22.0	1,925,095	1,925,095
<u>Total Price (Sumas, Washington)</u>		<u>3.20</u>	<u>2.85</u>	<u>2.46</u>	<u>1.94</u>	<u>1.91</u>	<u>2.58</u>	<u>3.10</u>	<u>3.96</u>	<u>4.00</u>	<u>4.48</u>	<u>4.80</u>	<u>7.34</u>		
Commodity Component		2.43	2.10	1.71	1.19	1.18	1.85	2.33	3.14	3.17	3.62	3.86	6.46		
Demand Component		0.77	0.75	0.75	0.75	0.73	0.73	0.77	0.82	0.83	0.86	0.94	0.88		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PUGET SOUND ENERGY, INC.															
(Burlington Resources Canada Energy Ltd.)															
AVG Daily Quantity	14.4	13.3	2.0	12.3	0.0	5.1	4.1	18.9	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Sumas, Washington)</u>		<u>3.19</u>	<u>2.85</u>	<u>2.46</u>	<u>0.00</u>	<u>1.90</u>	<u>2.57</u>	<u>3.09</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		2.54	2.20	1.81	0.00	1.27	1.94	2.45	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.65	0.65	0.65	0.00	0.63	0.63	0.64	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Each quarter approximately 40% is delivered to Columbia at Ventura, IA and 60% is delivered to Tenaska at Harper, IA.

(2) Project Orange purchased 120,000,000 MMBtu over a 20-year period in one lump-sum amount totaling \$88 million, or approximately \$0.73 per MMBtu, for its 111 MW cogenerator in Syracuse, N.Y.

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<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>2002 Apr.</u>	<u>2002 May.</u>	<u>2002 Jun.</u>	<u>2002 Jul.</u>	<u>2002 Aug.</u>	<u>2002 Sep.</u>	<u>2002 Oct.</u>	<u>2002 Nov.</u>	<u>2002 Dec.</u>	<u>2003 Jan.</u>	<u>2003 Feb.</u>	<u>2003 Mar.</u>	<u>1Q 2003 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
PUGET SOUND ENERGY, INC.															
(Duke Energy)															
AVG Daily Quantity	14.5	14.0	0.0	0.0	20.0	0.0	6.7	10.0	12.2	20.0	15.8	18.6	16.1	1,510,090	1,510,090
<u>Total Price (Sumas, Washington)</u>		<u>3.19</u>	<u>0.00</u>	<u>0.00</u>	<u>1.93</u>	<u>1.90</u>	<u>2.57</u>	<u>3.09</u>	<u>3.96</u>	<u>3.99</u>	<u>4.48</u>	<u>4.80</u>	<u>7.36</u>		
Commodity Component		2.54	0.00	0.00	1.30	1.27	1.94	2.45	3.27	3.30	3.77	4.05	6.61		
Demand Component		0.65	0.00	0.00	0.63	0.63	0.63	0.64	0.69	0.69	0.71	0.75	0.75		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PUGET SOUND ENERGY, INC. (1)															
(Engage Energy Canada)															
AVG Daily Quantity	9.6	19.3	0.0	0.0	9.7	10.0	17.0	13.2	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Sumas, Washington)</u>		<u>3.21</u>	<u>0.00</u>	<u>0.00</u>	<u>1.95</u>	<u>1.91</u>	<u>2.59</u>	<u>3.10</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		2.58	0.00	0.00	1.36	1.30	1.96	2.50	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.63	0.00	0.00	0.59	0.61	0.63	0.60	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PUGET SOUND ENERGY, INC.															
(Engage Energy Canada)															
AVG Daily Quantity	95.8	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	15.8	18.6	16.1	1,510,090	1,510,090
<u>Total Price (Eastport, Idaho)</u>		<u>2.94</u>	<u>2.72</u>	<u>2.38</u>	<u>1.98</u>	<u>1.93</u>	<u>2.17</u>	<u>2.50</u>	<u>3.57</u>	<u>3.63</u>	<u>3.86</u>	<u>4.20</u>	<u>6.06</u>		
Commodity Component		2.46	2.24	1.89	1.51	1.46	1.69	2.03	3.08	3.15	3.38	3.67	5.57		
Demand Component		0.48	0.48	0.49	0.47	0.47	0.48	0.47	0.49	0.48	0.48	0.53	0.49		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
RDO FOODS CO.															
(ProGas Limited)															
AVG Daily Quantity	1.4	1.4	0.8	0.9	1.4	1.4	0.9	1.4	0.8	1.2	0.8	0.9	0.8	74,754	74,754
<u>Total Price (Noyes, Minnesota)</u>		<u>2.96</u>	<u>3.10</u>	<u>2.87</u>	<u>2.32</u>	<u>1.90</u>	<u>2.42</u>	<u>3.06</u>	<u>3.74</u>	<u>3.66</u>	<u>4.33</u>	<u>4.89</u>	<u>7.01</u>		
Commodity Component		2.96	3.10	2.87	2.32	1.90	2.42	3.06	3.74	3.66	4.33	4.89	7.01		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ROCK-TENN COMPANY, MILL DIV., INC. (2)															
(Wascana Energy Inc.)															
AVG Daily Quantity	2.2	1.6	1.8	2.0	1.9	2.1	2.0	2.2	2.1	1.2	0.9	0.0	0.0	28,091	28,091
<u>Total Price (Highgate Spr., VT)</u>		<u>3.48</u>	<u>3.48</u>	<u>3.40</u>	<u>3.28</u>	<u>2.79</u>	<u>3.33</u>	<u>3.56</u>	<u>4.38</u>	<u>4.29</u>	<u>4.82</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		2.73	2.74	2.63	2.56	2.10	2.64	2.91	3.66	3.58	4.04	0.00	0.00		
Demand Component		0.75	0.74	0.77	0.72	0.69	0.69	0.65	0.72	0.71	0.78	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Authorization expired 10/31/02.

(2) Gas used as fuel in its Sheldon Springs, Vermont paper mill.

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SARANAC POWER PARTNERS, L.P. (Shell Canada Limited)															
AVG Daily Quantity	54.0	40.1	42.1	48.0	47.1	46.6	47.4	49.4	47.4	48.0	0.0	0.0	0.0	0	0
<u>Total Price (Champlain, NY)</u>		<u>4.06</u>	<u>4.06</u>	<u>4.07</u>	<u>4.06</u>	<u>4.06</u>	<u>4.06</u>	<u>4.07</u>	<u>4.22</u>	<u>4.23</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		3.28	3.29	3.26	3.29	3.30	3.28	3.31	3.44	3.46	0.00	0.00	0.00		
Demand Component		0.78	0.77	0.81	0.77	0.76	0.78	0.76	0.78	0.77	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SELKIRK COGEN PARTNERS, L.P. (EnCana Energy Services Inc.)															
AVG Daily Quantity	19.0	19.0	17.4	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	18.5	19.0	1,695,699	1,695,699
<u>Total Price (Waddington, NY)</u>		<u>2.98</u>	<u>3.38</u>	<u>3.10</u>	<u>3.05</u>	<u>3.36</u>	<u>3.10</u>	<u>3.35</u>	<u>3.82</u>	<u>3.43</u>	<u>3.43</u>	<u>4.62</u>	<u>5.97</u>		
Commodity Component		1.80	2.09	1.89	1.85	2.09	1.91	2.16	2.54	2.23	2.16	3.24	4.66		
Demand Component		1.18	1.29	1.21	1.20	1.27	1.19	1.19	1.28	1.20	1.27	1.38	1.31		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SELKIRK COGEN PARTNERS, L.P. (Imperial Oil Resources Limited)															
AVG Daily Quantity	19.0	19.0	17.4	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	18.5	19.0	1,695,699	1,695,699
<u>Total Price (Waddington, NY)</u>		<u>2.95</u>	<u>3.35</u>	<u>3.08</u>	<u>3.02</u>	<u>3.21</u>	<u>3.07</u>	<u>3.32</u>	<u>3.79</u>	<u>3.39</u>	<u>3.76</u>	<u>4.56</u>	<u>5.89</u>		
Commodity Component		1.78	2.07	1.87	1.83	1.95	1.88	2.14	2.51	2.20	2.52	3.20	4.61		
Demand Component		1.17	1.28	1.21	1.19	1.26	1.19	1.18	1.28	1.19	1.24	1.36	1.28		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SELKIRK COGEN PARTNERS, L.P. (1) (Paramount Resources Ltd.)															
AVG Daily Quantity	16.4	15.1	15.1	15.1	15.1	15.1	15.1	15.1	15.1	15.1	15.1	15.1	15.1	1,358,524	1,358,524
<u>Total Price (Waddington, NY)</u>		<u>4.08</u>	<u>3.98</u>	<u>3.57</u>	<u>2.96</u>	<u>2.88</u>	<u>3.50</u>	<u>4.19</u>	<u>4.89</u>	<u>4.87</u>	<u>5.11</u>	<u>6.09</u>	<u>9.33</u>		
Commodity Component		3.14	3.01	2.58	1.97	1.93	2.52	3.23	3.91	3.89	4.14	5.09	8.30		
Demand Component		0.94	0.97	0.99	0.99	0.95	0.98	0.96	0.98	0.98	0.97	1.00	1.03		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SELKIRK COGEN PARTNERS, L.P. (Producers Marketing, Ltd.)															
AVG Daily Quantity	17.0	16.9	15.5	16.9	16.9	16.9	16.9	16.9	16.9	16.9	16.9	16.5	16.9	1,509,169	1,509,169
<u>Total Price (Waddington, NY)</u>		<u>2.87</u>	<u>3.24</u>	<u>2.98</u>	<u>2.94</u>	<u>3.12</u>	<u>2.98</u>	<u>3.22</u>	<u>3.68</u>	<u>3.30</u>	<u>3.65</u>	<u>4.42</u>	<u>5.69</u>		
Commodity Component		1.80	2.07	1.88	1.85	1.96	1.90	2.14	2.50	2.20	2.50	3.16	4.50		
Demand Component		1.07	1.17	1.10	1.09	1.16	1.08	1.08	1.18	1.10	1.15	1.26	1.19		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) As a result of restructuring its power sales agreement with Niagara Mohawk Power Corp., Selkirk's daily contract demand was reduced to 16.4 MMcf, effective 8/31/98.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 04/01/02 - 03/31/03*

Long-Term Importer	Auth. Vols.	2002 Apr.	2002 May.	2002 Jun.	2002 Jul.	2002 Aug.	2002 Sep.	2002 Oct.	2002 Nov.	2002 Dec.	2003 Jan.	2003 Feb.	2003 Mar.	1Q 2003 TOTAL Mcf	YTD TOTAL Mcf
SOUTHERN CONNECTICUT GAS (Alberta Northeast Gas (Producers Marketing))															
AVG Daily Quantity	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	1.6	268,560	268,560
Total Price (Waddington, NY)		<u>3.74</u>	<u>3.85</u>	<u>3.79</u>	<u>3.70</u>	<u>3.49</u>	<u>3.83</u>	<u>4.36</u>	<u>4.59</u>	<u>4.51</u>	<u>5.20</u>	<u>6.02</u>	<u>9.63</u>		
Commodity Component		2.75	2.84	2.77	2.69	2.50	2.83	3.36	3.61	3.50	4.13	4.93	8.52		
Demand Component		0.99	1.01	1.02	1.01	0.99	1.00	1.00	0.98	1.01	1.07	1.09	1.11		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ST. LAWRENCE GAS COMPANY, INC. (1) (Mirant Canada Gas Marketing, Ltd.)															
AVG Daily Quantity	18.8	8.1	8.2	4.1	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
Total Price (Massena, New York)		<u>4.03</u>	<u>3.90</u>	<u>3.72</u>	<u>3.71</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		2.80	2.69	2.51	2.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		1.23	1.21	1.21	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SUMAS COGENERATION COMPANY, L.P. (2) (ENCO Gas, Ltd.)															
AVG Daily Quantity	24.9	11.5	0.0	1.7	14.0	23.4	23.6	23.6	24.2	24.3	24.4	24.6	24.2	2,196,295	2,196,295
Total Price (Sumas, Washington)		<u>2.64</u>	<u>0.00</u>	<u>2.64</u>	<u>2.64</u>	<u>2.64</u>	<u>2.64</u>	<u>2.64</u>	<u>2.77</u>	<u>2.77</u>	<u>2.77</u>	<u>2.77</u>	<u>2.77</u>		
Commodity Component		2.64	0.00	2.64	2.64	2.64	2.64	2.64	2.77	2.77	2.77	2.77	2.77		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TM STAR FUEL COMPANY (CanWest Gas Supply)															
AVG Daily Quantity	10.0	10.0	10.0	4.5	3.6	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	900,000	900,000
Total Price (Sumas, Washington)		<u>2.60</u>	<u>2.60</u>	<u>2.60</u>	<u>2.60</u>	<u>2.60</u>	<u>2.60</u>	<u>2.60</u>	<u>2.60</u>	<u>2.60</u>	<u>2.71</u>	<u>2.71</u>	<u>2.71</u>		
Commodity Component		2.60	2.60	2.60	2.60	2.60	2.60	2.60	2.60	2.60	2.71	2.71	2.71		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TRANSCO ENERGY MARKETING COMPANY (3) (Canstates Gas Marketing)															
AVG Daily Quantity	48.4	48.4	48.7	48.8	37.8	48.8	48.7	47.8	41.9	48.3	48.3	48.1	29.5	3,759,344	3,759,344
Total Price (Niagara Falls, NY)		<u>2.85</u>	<u>2.79</u>	<u>2.86</u>	<u>2.71</u>	<u>2.42</u>	<u>2.71</u>	<u>3.15</u>	<u>3.61</u>	<u>3.63</u>	<u>4.44</u>	<u>5.17</u>	<u>8.64</u>		
Commodity Component		2.85	2.79	2.86	2.71	2.42	2.71	3.15	3.61	3.63	4.44	5.17	8.64		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) As the result of a contract amendment, daily contract volumes were reduced to 18.8 MMcf, effective January 1, 1997. Authorization expired 10/31/02.

(2) These import volumes are transported into the United States on the Sumas Pipeline-U.S.A. Daily contract quantity increased from 12 MMcf/day to 24.9 MMcf/day, effective November 1998.

(3) Gas resold to Hopewell Cogeneration Facility and other TEMCO customers.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 04/01/02 - 03/31/03*

<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	<u>2002 Apr.</u>	<u>2002 May.</u>	<u>2002 Jun.</u>	<u>2002 Jul.</u>	<u>2002 Aug.</u>	<u>2002 Sep.</u>	<u>2002 Oct.</u>	<u>2002 Nov.</u>	<u>2002 Dec.</u>	<u>2003 Jan.</u>	<u>2003 Feb.</u>	<u>2003 Mar.</u>	<u>1Q 2003 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
UNITED STATES GYPSUM COMPANY (Husky Energy Marketing Inc.)															
AVG Daily Quantity	13.6	16.6	16.5	16.6	16.5	16.5	16.6	16.5	16.6	16.5	16.5	16.8	16.5	1,494,000	1,494,000
<u>Total Price (Niagara Falls, NY)</u>		<u>3.59</u>	<u>3.75</u>	<u>3.55</u>	<u>3.02</u>	<u>2.65</u>	<u>3.22</u>	<u>3.81</u>	<u>4.45</u>	<u>4.91</u>	<u>4.75</u>	<u>5.53</u>	<u>7.63</u>		
Commodity Component		2.81	2.97	2.77	2.24	1.87	2.44	3.03	3.67	4.13	4.12	4.75	6.85		
Demand Component		0.78	0.78	0.78	0.78	0.78	0.78	0.78	0.78	0.78	0.63	0.78	0.78		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
UNITED STATES GYPSUM COMPANY (Renaissance Energy, Ltd.)															
AVG Daily Quantity	13.5	12.6	12.2	13.5	13.5	12.2	13.5	13.5	13.5	13.5	13.5	13.5	13.5	1,215,000	1,215,000
<u>Total Price (Noyes, Minnesota)</u>		<u>3.09</u>	<u>3.25</u>	<u>3.05</u>	<u>2.52</u>	<u>2.15</u>	<u>2.72</u>	<u>3.31</u>	<u>3.95</u>	<u>4.41</u>	<u>4.40</u>	<u>5.03</u>	<u>7.13</u>		
Commodity Component		2.81	2.97	2.77	2.24	1.87	2.44	3.03	3.67	4.13	4.12	4.75	6.85		
Demand Component		0.28	0.28	0.28	0.28	0.28	0.28	0.28	0.28	0.28	0.28	0.28	0.28		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
UTILICORP UNITED, INC. (1) (Mirant Canada Gas Marketing, Ltd.)															
AVG Daily Quantity	7.2	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.4	670,604	670,604
<u>Total Price (Noyes, Minnesota)</u>		<u>3.57</u>	<u>3.48</u>	<u>3.47</u>	<u>3.32</u>	<u>3.01</u>	<u>3.27</u>	<u>3.76</u>	<u>4.43</u>	<u>4.39</u>	<u>5.16</u>	<u>5.83</u>	<u>9.41</u>		
Commodity Component		3.02	2.94	2.91	2.84	2.56	2.80	3.19	3.81	3.78	4.48	5.09	8.61		
Demand Component		0.47	0.46	0.48	0.48	0.45	0.47	0.45	0.47	0.46	0.48	0.54	0.50		
Reservation Fee Component		0.08	0.08	0.08	0.00	0.00	0.00	0.12	0.15	0.15	0.20	0.20	0.30		
VALLEY GAS COMPANY (Alberta NE Gas (MCGM Ltd. 1))															
AVG Daily Quantity	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.4	70,020	70,020
<u>Total Price (Waddington, NY)</u>		<u>3.70</u>	<u>3.62</u>	<u>3.62</u>	<u>3.66</u>	<u>3.21</u>	<u>3.74</u>	<u>3.92</u>	<u>4.35</u>	<u>4.46</u>	<u>5.28</u>	<u>5.74</u>	<u>9.53</u>		
Commodity Component		2.83	2.74	2.73	2.77	2.34	2.86	3.04	3.47	3.57	4.35	4.80	8.56		
Demand Component		0.87	0.88	0.89	0.89	0.87	0.88	0.88	0.88	0.89	0.93	0.94	0.97		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
VERMONT GAS SYSTEMS INC. (2) (Mirant Canada Gas Marketing, Ltd.)															
AVG Daily Quantity	11.0	8.3	6.4	6.0	5.2	5.5	5.3	7.7	11.1	11.1	11.1	11.1	4.2	786,452	786,452
<u>Total Price (Highgate Spr., VT)</u>		<u>3.82</u>	<u>4.16</u>	<u>4.43</u>	<u>4.63</u>	<u>4.25</u>	<u>4.64</u>	<u>4.08</u>	<u>4.20</u>	<u>4.44</u>	<u>5.43</u>	<u>5.85</u>	<u>6.99</u>		
Commodity Component		2.46	2.43	2.51	2.48	2.26	2.51	2.67	3.19	3.45	4.40	4.69	4.19		
Demand Component		1.36	1.73	1.92	2.15	1.99	2.13	1.41	1.01	0.99	1.03	1.16	2.80		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Volumes used by Michigan Gas Utilities.

(2) Daily contract demand was reduced from 32 MMcf to 21 MMcf, effective April 1, 1995. On November 1, 1998, the daily contract demand was reduced to 11 MMcf.

VOLUME AND PRICE REPORT
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Long-Term Importer	Auth. Vols.	2002 Apr.	2002 May.	2002 Jun.	2002 Jul.	2002 Aug.	2002 Sep.	2002 Oct.	2002 Nov.	2002 Dec.	2003 Jan.	2003 Feb.	2003 Mar.	1Q 2003 TOTAL Mcf	YTD TOTAL Mcf
VERMONT GAS SYSTEMS, INC. (Renaissance Energy Ltd.)															
AVG Daily Quantity	8.0	8.9	8.9	3.9	3.4	3.4	4.7	8.9	8.0	8.0	8.0	8.0	7.9	718,314	718,314
<u>Total Price (Highgate Spr., VT)</u>		<u>4.34</u>	<u>4.38</u>	<u>5.84</u>	<u>6.18</u>	<u>6.06</u>	<u>5.19</u>	<u>4.16</u>	<u>4.69</u>	<u>4.51</u>	<u>5.15</u>	<u>5.83</u>	<u>7.59</u>		
Commodity Component		3.59	3.65	4.13	4.27	4.19	3.77	3.43	3.85	3.70	4.34	4.92	6.76		
Demand Component		0.75	0.73	1.71	1.91	1.87	1.42	0.73	0.84	0.81	0.81	0.91	0.83		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
VERMONT GAS SYSTEMS, INC. (1) (Various Suppliers)															
AVG Daily Quantity	19.0	1.2	0.0	0.0	0.0	0.0	0.0	2.2	6.8	9.4	11.7	14.7	4.5	914,951	914,951
<u>Total Price (Highgate Spr., VT)</u>		<u>4.08</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>7.79</u>	<u>5.69</u>	<u>5.38</u>	<u>5.25</u>	<u>5.18</u>	<u>6.26</u>		
Commodity Component		3.33	0.00	0.00	0.00	0.00	0.00	4.64	4.65	4.64	4.65	4.66	4.68		
Demand Component		0.75	0.00	0.00	0.00	0.00	0.00	3.15	1.04	0.74	0.60	0.52	1.58		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WISCONSIN ELECTRIC POWER CO. (GAS OPS) (Mirant Canada Gas Marketing, Ltd.)															
AVG Daily Quantity	26.5	12.3	10.2	13.0	6.9	13.5	13.7	13.7	11.7	13.7	13.1	13.7	9.1	1,070,803	1,070,803
<u>Total Price (Noyes, Minnesota)</u>		<u>3.39</u>	<u>3.36</u>	<u>3.31</u>	<u>3.21</u>	<u>2.84</u>	<u>3.15</u>	<u>3.53</u>	<u>4.22</u>	<u>4.11</u>	<u>4.96</u>	<u>5.54</u>	<u>9.29</u>		
Commodity Component		3.27	3.27	3.22	3.12	2.75	3.05	3.52	4.21	4.09	4.84	5.42	9.17		
Demand Component		0.12	0.09	0.09	0.09	0.09	0.10	0.01	0.01	0.02	0.00	0.00	0.02		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.12	0.12	0.10		
WISCONSIN ELECTRIC POWER CO. (GAS OPS) (Progas Limited)															
AVG Daily Quantity	10.7	10.6	10.3	10.6	9.6	10.6	10.6	10.6	10.6	10.6	10.6	10.6	3.8	742,834	742,834
<u>Total Price (Noyes, Minnesota)</u>		<u>3.08</u>	<u>3.00</u>	<u>2.96</u>	<u>2.90</u>	<u>2.60</u>	<u>2.86</u>	<u>3.24</u>	<u>3.88</u>	<u>3.86</u>	<u>4.57</u>	<u>5.19</u>	<u>9.12</u>		
Commodity Component		3.00	2.92	2.88	2.82	2.53	2.78	3.16	3.78	3.76	4.46	5.07	8.59		
Demand Component		0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.05		
Reservation Fee Component		0.06	0.06	0.06	0.06	0.05	0.06	0.06	0.08	0.08	0.09	0.10	0.48		
WISCONSIN GAS COMPANY (2) (Mirant Canada Gas Marketing, Ltd.)															
AVG Daily Quantity	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	2.0	1.9	1.9	2.2	1.9	178,906	178,906
<u>Total Price (Noyes, Minnesota)</u>		<u>3.34</u>	<u>3.24</u>	<u>3.23</u>	<u>3.17</u>	<u>2.90</u>	<u>3.13</u>	<u>4.12</u>	<u>4.09</u>	<u>3.99</u>	<u>4.74</u>	<u>5.29</u>	<u>8.46</u>		
Commodity Component		2.85	2.78	2.75	2.70	2.45	2.66	3.56	3.53	3.51	4.12	4.64	7.69		
Demand Component		0.40	0.38	0.40	0.39	0.38	0.39	0.47	0.47	0.38	0.60	0.65	0.77		
Reservation Fee Component		0.09	0.08	0.08	0.08	0.07	0.08	0.09	0.09	0.10	0.02	0.00	0.00		

- (1) This import is part of a gas services agreement with Gaz Metropolitan Limited Partnership.
 (2) Imports may include special spot purchases from Mirant Canada Gas Marketing Ltd.

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Long-Term Imports
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<u>Long-Term Importer</u>	<u>Auth. Vols.</u>	2002 <u>Apr.</u>	2002 <u>May.</u>	2002 <u>Jun.</u>	2002 <u>Jul.</u>	2002 <u>Aug.</u>	2002 <u>Sep.</u>	2002 <u>Oct.</u>	2002 <u>Nov.</u>	2002 <u>Dec.</u>	2003 <u>Jan.</u>	2003 <u>Feb.</u>	2003 <u>Mar.</u>	1Q 2003 <u>TOTAL Mcf</u>	YTD <u>TOTAL Mcf</u>
WISCONSIN GAS COMPANY (1)															
(ProGas Limited (I))															
AVG Daily Quantity	6.6	6.5	6.5	5.9	2.3	6.5	6.5	6.5	0.0	0.0	0.0	0.0	0.0	0	0
<u>Total Price (Noyes, Minnesota)</u>		<u>3.60</u>	<u>3.52</u>	<u>3.57</u>	<u>4.50</u>	<u>3.11</u>	<u>3.39</u>	<u>3.75</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>		
Commodity Component		3.00	2.92	2.88	2.82	2.53	2.78	3.16	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.54	0.54	0.62	1.52	0.53	0.55	0.53	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.06	0.06	0.07	0.16	0.05	0.06	0.06	0.00	0.00	0.00	0.00	0.00		
YANKEE GAS SERVICES CO.															
(Alberta NE Gas (AEC Oil & Gas Company))															
AVG Daily Quantity	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	1.4	274,960	274,960
<u>Total Price (Waddington, NY)</u>		<u>3.66</u>	<u>3.85</u>	<u>3.79</u>	<u>3.70</u>	<u>3.48</u>	<u>3.77</u>	<u>4.30</u>	<u>4.62</u>	<u>4.54</u>	<u>5.15</u>	<u>5.99</u>	<u>9.59</u>		
Commodity Component		2.71	2.88	2.81	2.72	2.52	2.80	3.34	3.67	3.56	4.13	4.95	8.53		
Demand Component		0.95	0.97	0.98	0.98	0.96	0.97	0.96	0.95	0.98	1.02	1.04	1.06		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
YANKEE GAS SERVICES CO.															
(Alberta Northeast Gas (ProGas))															
AVG Daily Quantity	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	3.5	693,000	693,000
<u>Total Price (Waddington, NY)</u>		<u>3.85</u>	<u>3.96</u>	<u>3.89</u>	<u>3.80</u>	<u>3.60</u>	<u>3.93</u>	<u>4.46</u>	<u>4.61</u>	<u>4.52</u>	<u>5.22</u>	<u>6.03</u>	<u>9.65</u>		
Commodity Component		2.83	2.92	2.84	2.76	2.57	2.90	3.43	3.58	3.48	4.13	4.92	8.51		
Demand Component		1.02	1.04	1.05	1.04	1.03	1.03	1.03	1.03	1.04	1.09	1.11	1.14		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
YANKEE GAS SERVICES CO.															
(Alberta Northeast Gas (Producers Marketing))															
AVG Daily Quantity	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	1.9	365,540	365,540
<u>Total Price (Waddington, NY)</u>		<u>3.74</u>	<u>3.85</u>	<u>3.79</u>	<u>3.70</u>	<u>3.49</u>	<u>3.83</u>	<u>4.36</u>	<u>4.59</u>	<u>4.51</u>	<u>5.20</u>	<u>6.02</u>	<u>9.63</u>		
Commodity Component		2.75	2.84	2.77	2.69	2.50	2.83	3.36	3.61	3.50	4.13	4.93	8.52		
Demand Component		0.99	1.01	1.02	1.01	0.99	1.00	1.00	0.98	1.01	1.07	1.09	1.11		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Total Mcf														<u>171,067,405</u>	<u>171,067,405</u>

(1) Imports may include special spot purchases from ProGas.

VOLUME AND PRICE REPORT
Long Term Exports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Exported During the Past 12 Months 04/01/02 - 03/31/03*

<u>Long-Term Exporter</u>	<u>Auth. Vols.</u>	<u>2002 Apr.</u>	<u>2002 May.</u>	<u>2002 Jun.</u>	<u>2002 Jul.</u>	<u>2002 Aug.</u>	<u>2002 Sep.</u>	<u>2002 Oct.</u>	<u>2002 Nov.</u>	<u>2002 Dec.</u>	<u>2003 Jan.</u>	<u>2003 Feb.</u>	<u>2003 Mar.</u>	<u>1Q 2003 TOTAL Mcf</u>	<u>YTD TOTAL Mcf</u>
MARATHON OIL COMPANY *															
(Tokyo Electric Co./Tokyo Gas Co.)															
AVG Daily Quantity	50.4	73.2	18.8	56.5	54.3	52.5	55.2	55.3	56.3	54.3	55.7	58.5	53.0	5,009,523	5,009,523
<u>Total Price (Kenai, Alaska)</u>		<u>3.63</u>	<u>3.72</u>	<u>3.80</u>	<u>4.04</u>	<u>4.21</u>	<u>4.25</u>	<u>4.23</u>	<u>4.25</u>	<u>4.29</u>	<u>4.38</u>	<u>4.39</u>	<u>4.25</u>		
Commodity Component		3.63	3.72	3.80	4.04	4.21	4.25	4.23	4.25	4.29	4.38	4.39	4.25		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PHILLIPS ALASKA NATURAL GAS CORPORATION *															
(Tokyo Electric Co./Tokyo Gas Co.)															
AVG Daily Quantity	136.4	174.4	41.0	129.7	126.0	127.5	130.9	124.4	130.6	128.2	83.0	140.4	126.5	10,424,150	10,424,150
<u>Total Price (Kenai, Alaska)</u>		<u>3.63</u>	<u>3.72</u>	<u>3.80</u>	<u>4.04</u>	<u>4.21</u>	<u>4.25</u>	<u>4.23</u>	<u>4.25</u>	<u>4.29</u>	<u>4.38</u>	<u>4.39</u>	<u>4.25</u>		
Commodity Component		3.63	3.72	3.80	4.04	4.21	4.25	4.23	4.25	4.29	4.38	4.39	4.25		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
<u>Total Mcf</u>														<u>15,433,673</u>	<u>15,433,673</u>

* Price for LNG at the delivery point in Japan.

SHORT-TERM BLANKET IMPORTS

<u>Year & Month</u>	<u>Active Importers</u>	<u>Est. Volumes (MMCF)</u>	<u>Weighted Avg. Price (\$/MMBTU)</u>
2001			
January	96	280194	9.63
February	100	245892	6.36
March	94	268580	5.42
April	96	238067	5.38
May	91	252542	4.91
June	90	245288	3.84
July	92	285318	3.02
August	91	270930	3.04
September	90	242952	2.51
October	87	251809	2.00
November	92	220815	2.79
December	85	229389	2.54
2002			
January	92	272372	2.57
February	91	242909	2.17
March	87	262832	2.50
April	86	249055	3.16
May	87	257628	3.10
June	89	259707	2.91
July	87	279053	2.66
August	88	293020	2.54
September	87	271333	2.92
October	88	277943	3.47
November	90	272388	3.96
December	91	310050	4.12
2003			
January	98	291777	4.86
February	97	247734	5.70
March	96	269122	7.57

SHORT-TERM IMPORTERS
Estimated Volumes (MMCF)

	<u>2002</u> <u>Jan.-Mar.</u>	<u>2002</u> <u>Apr.-Jun.</u>	<u>2002</u> <u>Jul.-Sep.</u>	<u>2002</u> <u>Oct.-Dec.</u>	<u>2003</u> <u>Jan.-Mar.</u>
AEC MARKETING (USA) INC.	20250	20017	20055	21525	17534
ALCOA, INC.	1653	1384	1271	1628	2013
ALLIANCE CANADA MARKETING L.P.	8243	8794	8481	5915	10510
ALTAGAS MARKETING (U.S.) INC.	118	92	91	80	57
AMERADA HESS CORPORATION	2700	0	0	0	0
AMERICAN CRYSTAL SUGAR COMPANY	664	154	23	862	839
ANADARKO ENERGY SERVICES COMPANY	0	1010	995	1138	0
ANDROSCOGGIN ENERGY LLC	187	0	0	0	0
AQUILA MERCHANT SERVICES, INC.	375	3046	3620	0	0
AQUILA, INC.	4202	2507	2828	3254	3125
AVISTA CORPORATION	6193	1474	4956	7740	2280
AVISTA ENERGY, INC.	6018	5770	5983	7029	4627
BAY STATE GAS COMPANY	0	0	0	0	748
BC GAS UTILITY LTD.	837	0	0	281	737
BG LNG SERVICES, INC.	0	36027	27838	28281	34271
BOISE CASCADE CORPORATION	0	0	0	822	1280
BOSTON GAS COMPANY	0	0	0	0	781
BP CANADA ENERGY MARKETING CORP.	77295	71416	76986	96922	99704
BP ENERGY COMPANY	0	0	0	0	1892
BP WEST COAST PRODUCTS, LLC (ARCO)	2006	1493	1007	1785	1713
BURLINGTON RESOURCES CANADA MARKETING LTD.	9720	14846	14992	22588	22771
BURLINGTON RESOURCES TRADING INC.	6714	448	453	153	0
CALPINE ENERGY SERVICES, L.P.	3526	4189	3908	5406	4016
CANNAT ENERGY INC.	13387	15335	15035	15946	0
CASCADE NATURAL GAS CORPORATION	10535	5056	4492	8995	9057
CHEVRON U.S.A. INC.	225	1087	563	204	1466
CMS MARKETING, SERVICES & TRADING COMPANY	0	0	0	1637	1161
CMS MARKETING, SERVICES & TRADING COMPANY (LNG)	0	4862	2720	0	0
COAST ENERGY GROUP	334	0	0	0	0
COASTAL OIL & GAS CORPORATION	15587	14448	0	0	0
COENERGY TRADING COMPANY	0	0	0	3775	6248
CONCORD ENERGY LLC	0	0	0	1027	1523
CONOCO CANADA LIMITED	0	767	3365	5084	6909
CORAL CANADA US INC.	0	0	0	0	21179
CORAL ENERGY RESOURCES, L.P.	7572	7530	0	9562	4544
CRESTAR ENERGY MARKETING CORPORATION	172	148	4991	5832	5320
DARTMOUTH POWER ASSOCIATES L.P.	470	339	468	20	11
DEK ENERGY COMPANY	1564	1537	1540	3652	4125
DISTRIGAS CORPORATION	11185	8714	11299	19077	19404
DOMINION EXPLORATION CANADA LTD.	2195	2125	2079	2379	2390
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C.	54078	56678	74404	76867	57203
DYNEGY MARKETING & TRADE	17904	13372	19031	12822	1029
DYNEGY POWER MARKETING, INC.	0	0	0	0	2652
E PRIME INC.	269	660	63	24	33
EL PASO GLOBAL GAS (CAYMAN) COMPANY	0	4644	5104	7089	0
EL PASO MERCHANT ENERGY-GAS, L.P.	0	0	29772	0	1816
EMERA ENERGY INC.	0	0	0	16	2320

SHORT-TERM IMPORTERS
Estimated Volumes (MMCF)

	2002 <u>Jan.-Mar.</u>	2002 <u>Apr.-Jun.</u>	2002 <u>Jul.-Sep.</u>	2002 <u>Oct.-Dec.</u>	2003 <u>Jan.-Mar.</u>
EMERA ENERGY SERVICES INC.	0	0	0	1210	0
ENCANA ENERGY SERVICES INC.	32275	27772	29576	31080	24603
ENERGETIX, INC.	1173	640	327	1289	1996
ENERGY USA-TPC CORP.	408	1912	0	0	0
ENERGYNORTH NATURAL GAS, INC.	0	0	0	0	239
ENGAGE ENERGY AMERICA CORPORATION	3197	3197	599	178	0
ENGAGE ENERGY CANADA, L.P.	14320	12861	12506	4153	0
ENRON CANADA CORPORATION	0	116	368	124	0
EPCOR MERCHANT AND CAPITAL (US) INC.	0	0	289	665	832
ESSEX GAS COMPANY	0	0	0	0	124
FORTUNA (U.S.) INC.	3283	2902	2825	3247	3313
H.Q. ENERGY SERVICES (U.S.) INC.	1350	0	0	0	0
HESS ENERGY SERVICES COMPANY, LLC	3584	3701	3740	3744	3658
HUNT OIL COMPANY OF CANADA, INC.	807	790	787	886	911
HUSKY GAS MARKETING, INC.	19198	16144	17701	16653	15501
IGI RESOURCES, INC.	24671	18305	12661	19103	15745
INDECK-OSWEGO, L.P.	973	1099	1111	1108	1086
INDECK-YERKES, L.P.	1087	1090	1111	1108	1086
KEYSPAN GAS EAST CORPORATION	0	0	0	0	191
KIMBALL ENERGY CORPORATION	693	28	21	510	687
MASSPOWER	0	0	0	127	154
MIDLAND COGENERATION VENTURE	900	910	0	0	0
MIRANT AMERICAS ENERGY MARKETING, L.P.	118978	150575	173134	118579	111659
MONTANA-DAKOTA UTILITIES CO.	390	275	927	856	886
MURHPHY GAS GATHERING	0	262	591	465	461
NATIONAL FUEL GAS DISTRIBUTION	7000	4488	3154	5981	6573
NATIONAL FUEL RESOURCES, INC.	4206	4830	3700	4316	7798
NEXEN MARKETING U.S.A. INC.	22812	20005	24706	31252	26234
NJR ENERGY SERVICES COMPANY	0	0	54	1353	2165
NORTH AMERICAN ENERGY, INC.	843	361	81	0	0
NORTHEAST GAS MARKETS L.L.C.	0	0	0	0	4419
NORTHERN STATES POWER COMPANY (WI)	876	140	37	2738	4378
NORTHERN UTILITIES, INC.	0	0	0	0	176
NORTHWEST NATURAL GAS COMPANY	5349	358	1907	4990	3938
NORTHWESTERN ENERGY, L.L.C.	0	198	2019	1897	1432
NSTAR GAS COMPANY	398	402	407	407	398
NUMAC ENERGY (U.S.) INC.	1804	1885	1901	2949	2520
ONYX GAS MARKETING COMPANY, L.C.	43	0	0	0	0
PACIFIC GAS & ELECTRIC COMPANY	52369	50623	50986	51920	45910
PACIFICORP POWER MARKETING, INC.	1832	1900	1856	3258	2838
PAWTUCKET POWER ASSOCIATES L.P.	38	0	0	0	0
PEMEX GAS	1712	0	0	0	0
PETRO-CANADA HYDROCARBONS, INC.	16834	16280	17366	17316	17888
PETROCOM ENERGY GROUP, LTD.	583	1206	1760	2724	2464
PG&E ENERGY TRADING-GAS CORPORATION	11470	16336	21474	17838	8896
PIONEER NATURAL RESOURCES CANADA INC.	8312	7769	7791	9704	9046
PITTSFIELD GENERATING PLANT, L.P.	0	0	0	137	200

SHORT-TERM IMPORTERS
Estimated Volumes (MMCF)

	<u>2002</u> <u>Jan.-Mar.</u>	<u>2002</u> <u>Apr.-Jun.</u>	<u>2002</u> <u>Jul.-Sep.</u>	<u>2002</u> <u>Oct.-Dec.</u>	<u>2003</u> <u>Jan.-Mar.</u>
PORTLAND GENERAL ELECTRIC COMPANY	11654	3326	3990	3694	3389
POWER CITY PARTNERS, L.P.	4	42	332	11	4
POWEREX CORPORATION	0	0	28	0	0
PRAIRIELANDS ENERGY MARKETING, INC.	91	85	0	0	0
PROGAS U.S.A., INC.	7322	5515	5875	7284	7949
PROLIANCE ENERGY, LLC	875	0	0	0	0
PUGET SOUND ENERGY, INC.	7438	2798	2599	7046	6706
ROCHESTER GAS & ELECTRIC CORPORATION	5252	3102	1076	6891	7222
SACRAMENTO MUNICIPAL UTILITY DISTRICT	3289	2821	2625	2769	1294
SAN DIEGO GAS & ELECTRIC	1797	139	1343	2063	917
SELECT ENERGY NEW YORK, INC.	6	9	10	25	60
SELKIRK COGEN PARTNERS, L.P.	428	115	972	354	208
SEMPRA ENERGY TRADING CORPORATION	13091	5632	9782	14014	17355
SHELL NA, LNG, INC.	0	2401	0	0	0
SIERRA PACIFIC POWER COMPANY	9104	6214	5437	8556	6475
SITHE/INDEPENDENCE POWER PARTNERSHIP, LP	5438	2728	5226	6084	5573
SPRAGUE ENERGY CORPORATION	7435	4794	8082	8656	8133
ST. LAWRENCE GAS COMPANY, INC.	552	307	232	1158	1678
STAMPEDER ENERGY (U.S.) INC.	10113	9750	9739	10419	10459
SUNCOR ENERGY INC.	3750	1403	1392	1940	1484
TENASKA MARKETING VENTURES	18880	18116	20554	18682	18945
TEXACO ENERGY MARKETING L.P.	1590	1005	271	335	0
THE BERKSHIRE GAS COMPANY	0	0	0	0	81
THE BROOKLYN UNION GAS COMPANY	0	0	0	0	2292
THE MEAD CORPORATION	391	321	423	389	150
TRANSALTA ENERGY MARKETING (US) INC.	285	65	631	1358	1374
TRANSCO ENERGY MARKETING COMPANY	4160	2673	3060	1859	3052
TXU ENERGY TRADING COMPANY LP	4595	4104	2670	3225	4091
UNITED STATES GYPSUM COMPANY	874	874	777	634	675
VERMONT GAS SYSTEMS, INC.	801	24	0	263	745
VIRGINIA POWER ENERGY MARKETING, INC.	0	0	443	0	633
WGR CANADA, INC.	0	0	18	0	0
WISCONSIN ELECTRIC POWER COMPANY	0	1222	1323	1162	1434
WISCONSIN GAS COMPANY	8470	8976	8258	7753	8532
WISCONSIN PUBLIC SERVICE CORPORATION	269	0	0	275	0
WPS ENERGY SERVICES, INC.	210	299	352	199	31
<u>Totals</u>	<u>778113</u>	<u>766391</u>	<u>843406</u>	<u>860381</u>	<u>808632</u>

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>2002</u> <u>Jan.-Mar.</u>	<u>2002</u> <u>Apr.-Jun.</u>	<u>2002</u> <u>Jul.-Sep.</u>	<u>2002</u> <u>Oct.-Dec.</u>	<u>2003</u> <u>Jan.-Mar.</u>
A. Finki & Sons Company	30	0	0	0	0
AEC Marketing (USA) Inc.	20302	20041	20055	21525	17534
AEP Energy Services	2564	1267	2464	10	0
Agra Resources Cooperative	15	0	0	0	0
Akzo Chemical	14	0	0	0	0
Al-Corn Clean Fuels	58	0	0	0	160
Algoma Steel	0	0	0	32	0
Allenergy Gas	0	0	0	0	463
Alliance Energy Services	730	0	0	0	0
Alliance Marketing L.P.	0	0	0	0	358
Allied Metal Company	16	0	0	0	0
Alsip Paper Condominium Association	20	0	0	0	0
Aluminum Company of America	1706	1432	1306	1642	2013
Amerada Hess	3591	0	0	95	431
American Crystal Sugar Company	664	154	23	862	839
American Home Foods	278	0	0	0	0
American National Power Co.	0	0	0	1	137
Amoco Canada Marketing Co.	0	0	135	564	676
Amoco Research	16	0	0	0	0
Amoco Trading	687	468	0	386	0
Anadarko Energy Services Company	0	1010	995	1138	0
Androscoffin Energy LLC	187	0	0	0	0
Aquila Dallas Marketing, L.P.	1	0	0	0	0
Aquila Energy Marketing	2415	274	151	3235	0
Aquila Merchant Services	382	1254	721	155	0
Arco Products Company	2006	1493	1007	1785	1713
Art Insitute of Chicago	11	0	0	0	0
Aux Sable Liquids Products, Inc.	14940	14897	14670	12843	12925
Avista Corporation	13894	10275	10157	13142	6775
Avista Energy	35	252	52	0	0
BASF Corporation	14	0	0	0	0
BC Gas Utility	75	0	0	0	0
BG LNG Services, LLC	0	36027	27838	28281	34271
BP Amoco	1159	2906	4016	285	463
BP Canada Energy Marketing Corp.	20840	18918	21008	27865	24677
BP Chemicals, Inc.	9	0	0	0	0
BP Energy Marketing Corp.	14500	4390	1451	5761	5644
BP Special Global Products	1	0	0	0	0
BRE/Randolph Drive LLC	9	0	0	0	0
Bay State Gas Company	0	0	0	35	810
Beachville Lime Limited	507	0	0	0	0
Berkshire Gas Company	0	0	0	0	7
Boise Cascade Corporation	0	0	0	822	1280
Boston Gas Company	0	0	0	0	954
Brass-Craft Mfg. Co.	2	0	0	0	0
Brooklyn Union Gas	0	0	0	0	1351
Burlington Resources Trading	8117	3579	3674	3227	0
C & L Petroleum Service	49	0	0	0	0
CEG Energy Options Inc.	989	910	775	0	0
CMS Gas Marketing	3336	2684	4417	2536	1425

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	2002 <u>Jan.-Mar.</u>	2002 <u>Apr.-Jun.</u>	2002 <u>Jul.-Sep.</u>	2002 <u>Oct.-Dec.</u>	2003 <u>Jan.-Mar.</u>
CalPine Fuels Corporation	0	4189	3936	5813	4016
Calpine East Fuels LLC	3526	0	0	0	0
Calpine Energy Services, LP	0	89	0	0	0
Calumet Steel Company	2	0	0	0	0
Canada Inc.	13	0	0	0	0
Canadian Natural Resources	0	0	0	721	0
Cardinal IG Company	312	315	310	343	346
Cargill Energy Division	89	106	416	0	0
Cascade Natural Gas	22561	8852	4492	9383	9478
Casco Bay Energy	0	0	0	0	22
Genex Harvest States Cooperatives	186	0	0	0	0
Central Hudson Gas & Electric	566	165	165	0	396
Central Minnesota Ethanol Cooperative	69	0	0	0	0
Central Soya Company, Inc.	5	0	0	0	0
Century Steel Corporation	1	0	0	0	0
Cibola Corporation	16938	0	0	0	0
Cinergy Marketing & Trading, LP	0	234	172	0	0
Cinergy Trade & Capital, Inc.	713	0	0	0	0
City of Ellensburg, WA	502	508	0	514	637
City of Flint, MI	2	0	0	0	0
City of Fremont, IA	45	0	0	0	0
City of Gilmore, IA	1	0	0	0	0
City of Ponca, IA	2	0	0	0	0
City of Sabula, IA	2	0	0	0	0
City of Sac City, IA	5	0	0	0	0
City of Two Harbors, MI	43	0	0	0	22
City of Waukee, IA	3	0	0	0	0
Clark	1256	0	0	0	1417
Clark County PUD	0	0	450	1760	0
CoEnergy Trading Company	1594	0	0	3775	6248
Coast Energy Group	2464	887	896	897	848
Colonial Energy, Inc.	21	0	0	20	11
Colonial Gas Company	0	0	0	0	121
Commercial Forged Products Co.	1	0	0	0	0
Commonwealth Gas Company	0	0	0	0	91
Concord	0	0	0	10	7
Connecticut Natural Gas	39	26	0	13	87
Conoco Inc.	182	896	8657	15349	11659
Conoco Phillips Company	0	0	0	0	6909
Consolidated Edison	2772	0	0	14	409
Constellation Energy Source	23	0	0	0	0
Consumers' Gas Company Limited	1430	6540	606	456	0
Cook Inlet	40	0	0	816	649
Cooper Tire & Rubber Company	2	0	0	0	0
Coral Energy Resources	3542	5655	4509	7869	5812
Cordeca Corporation	408	419	411	402	0
Corn Plus	0	88	57	31	178
Corning, Inc.	26	15	0	79	0
Crockett Cogeneration	756	0	0	0	0
Daimler Chrysler	62	0	0	0	0

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>2002</u> <u>Jan.-Mar.</u>	<u>2002</u> <u>Apr.-Jun.</u>	<u>2002</u> <u>Jul.-Sep.</u>	<u>2002</u> <u>Oct.-Dec.</u>	<u>2003</u> <u>Jan.-Mar.</u>
Dayton Superior Corporation	1	0	0	0	0
Detroit Edison Company	192	0	0	0	0
Direct Connects	5174	2987	0	0	0
Dixon-Marquette Cement	16	0	0	0	0
Dome Petroleum Corporation	6	0	0	0	0
Dominion Exploration	80	34	54	0	0
Draw-Tite, Inc.	3	0	0	0	0
Duke Energy Trading & Marketing	56611	58592	80550	80123	58415
Dura-Kentwood	8	0	0	0	0
Dynegy Marketing & Trade	28314	22085	19669	13026	1051
Dynegy Power Marketing, Inc.	0	0	0	0	2652
E-Prime Inc.	927	343	169	0	0
El Paso Energy Marketing	3259	324	954	170	0
El Paso Merchant Energy	7473	9876	38198	2823	64
Emera Energy Inc.	0	0	0	13	101
EnCana Energy Services Inc.	959	1519	1064	605	0
Enbridge Gas Distribution	0	0	0	0	435
Enbridge Gas Services (U.S.) Inc.	2904	1713	5141	1862	1456
Energy America, L.L.C.	0	0	223	0	0
Energy North Inc.	0	0	0	0	433
Energy USA - TPC Corporation	16	0	0	0	0
Energy West Resources	91	85	0	0	0
Engage Energy America LLC	3901	1930	1539	0	0
Engage Energy U.S. LP	2	681	403	202	0
Enron North America Corp.	127	0	0	0	0
Enserco Energy, Inc.	340	112	300	458	196
Entergy - Koch Trading, LP	326	151	313	14	68
Essex County Gas Company	0	0	0	0	164
Ethanol 2000 LLP	0	0	23	37	36
Evanston Township High School	2	0	0	0	0
FPL Energy	0	0	0	0	194
Fredrickson Power	0	0	289	665	832
Fritz Enterprises	5	0	0	0	0
Fuel Use	48	35	37	42	44
Garden City Hospital	2	0	0	0	0
Georgia Pacific Corporation	0	0	49	0	0
Grand Rapids Public Schools	20	0	0	0	0
Graphic Packaging International Corp.	7	0	0	0	0
Gutmann Leather Company	3	0	0	0	0
H.Q. Energy Services (U.S.) Inc.	1350	0	0	0	0
Heartland Corn Products	1	0	0	0	154
Hebel & Son Greenhouse	2	0	0	0	0
Hess Energy	2365	3627	3665	3669	3585
Hesse Gas Company	0	0	0	9	0
Huron Valley Steel	4	0	0	0	0
IEP	50	0	0	0	0
IGI Resources	2399	426	430	420	142
Indeck Energy Services of Oswego	973	1099	1111	1108	1086
Indeck Energy Services of Yerkes	1087	1090	1111	1108	1086
Ineos Silicas Americas LLC	7	0	0	0	0

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	2002 <u>Jan.-Mar.</u>	2002 <u>Apr.-Jun.</u>	2002 <u>Jul.-Sep.</u>	2002 <u>Oct.-Dec.</u>	2003 <u>Jan.-Mar.</u>
Infiniti Energy Inc.	167	0	0	0	0
Inland Paperboard and Packaging	1	0	0	0	0
Intermountain Gas Company	4196	2819	0	0	0
Interstate Brands Corporation	3	0	0	0	0
Iroquois Gas Transmission	0	0	0	937	0
Irving Oil Limited	144	0	0	0	0
Jefferson Energy Trading, LLC	0	3	0	0	0
Jernberg Industries Inc.	6	0	0	0	0
John Morrell & Co. Inc.	2	0	0	0	0
KCS Energy Management	0	0	0	182	0
Kaztex Energy Management	71	0	550	0	0
KeySpan Gas East Corporation	0	0	0	0	191
Keyspan Energy Services	129	0	0	0	38
Kimball Energy Corporation	693	28	24	510	687
Klein Tools Inc.	1	0	0	0	0
Koppers Industries, Inc.	7	0	0	0	0
Lake Park Municipal Utilities	2	0	0	0	0
Lehigh Portland Cement Company	17	0	0	0	0
Little Sioux	0	0	0	0	1
Long Island Lighting Company	0	0	0	0	1233
MGI	1712	0	0	0	0
MNP Corporation	9	0	0	0	0
MSX International, Inc.	6	0	0	0	0
Marathon Oil Company	59	2	73	0	0
Marshall & Swift Inc.	1	0	0	0	0
Martin Marietta Magnesia Specialties Inc.	78	0	0	0	0
Marvel Metals	2	0	0	0	0
Masco Corporation	1	0	0	0	0
Masco Tech Precision Headed Products	1	0	0	0	0
Masco Tech Forming Technologies - Braun	5	0	0	0	0
Mason County Fruit Packers	11	0	0	0	0
Masspower	0	0	0	127	154
Mead Paper	391	321	423	389	150
Metaldyne Precision Detroit	9	0	0	0	0
Metaldyne Shaft Operations	1	0	0	0	0
Metropolitan Utilities District	0	0	32	0	0
Michigan Consolidated Gas Company	6914	3619	0	1694	12707
Mid American Natural Resources	936	0	0	0	0
MidAmerican Energy Company	809	1463	1702	2635	1835
Midland Cogeneration Venture	1218	922	53	103	0
Midwest Gas Company	62	263	164	511	558
Midwestern Gas Transmission Company	89	0	0	0	0
Minnesota Corn Processors	32	213	0	0	0
Minnesota Gas Company	1840	0	0	1694	0
Minnesota Power	84	0	0	0	0
Mirant Americas Energy Marketing, LP	114939	139436	152348	107357	108143
Mobil Energy	15	0	0	0	0
Mobil Oil	25	0	0	0	0
Model Coverall Service	1	0	0	0	0
Montana Power	0	92	91	80	57

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>2002</u> <u>Jan.-Mar.</u>	<u>2002</u> <u>Apr.-Jun.</u>	<u>2002</u> <u>Jul.-Sep.</u>	<u>2002</u> <u>Oct.-Dec.</u>	<u>2003</u> <u>Jan.-Mar.</u>
Montana-Dakota Utilities Co.	390	275	927	856	886
Morgan Stanley	280	0	0	0	0
Murphy Oil	0	165	136	282	401
N.Y. State Electric & Gas	23	230	0	408	0
NJR Energy Services Company	0	0	54	1353	2165
NSTAR Gas Company	398	402	407	407	398
NUI Corporation	3	0	0	0	0
Nalco Chemical Company	3	0	0	0	0
National Energy & Trade, L.L.C.	0	0	760	913	255
National Fuel Gas Distribution	2941	356	958	829	0
National Fuel Resources	320	739	314	184	25
New Jersey Natural Gas	0	0	0	0	636
New Ulm Public Utilities Commission	0	0	0	0	3
New York State Electric & Gas Corporation	0	0	0	0	323
Nexen Marketing U.S.A. Inc.	6693	6027	14334	14350	14583
Nicor Enerchange LLC	372	689	687	0	0
Nicor Gas Company	33	0	0	0	0
Noble Gas Marketing	799	1018	2735	0	0
Noco Energy Corporation	0	0	0	0	62
North American Energy Inc.	843	361	81	0	0
NorthWestern Energy, L.L.C.	0	0	2019	1897	1432
Northeastern Utilities	0	0	0	5	0
Northern Illinois Gas	0	122	234	0	0
Northern Minnesota Utilities	0	0	0	20	3125
Northern States Power (MN)	1299	0	0	0	0
Northern States Power (WI)	900	148	37	2738	4378
Northern States Power Company	1299	0	0	306	453
Northern Utilities, Inc.	0	0	0	0	176
Northshore Gas Company	508	0	0	0	0
Northwest Natural Gas Company	7178	5123	1907	4990	3938
Northwestern Memorial Hospital	19	0	0	0	0
OGE Energy Resources	444	729	70	283	0
Oakland University	4	0	0	0	0
Occidental Energy Marketing, Inc.	13	1967	2576	1681	2994
Omaha Utilities District	660	133	90	767	1044
Oneok Energy Marketing & Trading Co., L.P.	94	343	1421	0	0
Onyx Gas Marketing Company	43	0	0	0	0
Oregon Steel Mills	0	116	368	124	0
Osage Municipal Utilities	7	0	0	0	0
Owens-Brockway Glass Container Inc.	11	0	0	0	0
PCS Nitrogen Fertilizer, LP	90	0	0	0	0
PG&E Energy Trading	2068	2069	2777	20295	9901
PGP Corporation dba Voss Lantz	10	0	0	0	0
PGP Corporation dba Voss Taylor	5	0	0	0	0
PacifiCorp Power Marketing	1832	1900	1856	3258	2838
Pacific Gas & Electric Company	52369	50623	50986	51920	45910
Packaging Corporation of America	49	0	0	0	0
Pan-Alberta Gas (U.S.) Inc.	4039	11139	20786	11222	3516
PanCanadian Energy Services	509	0	0	0	0
Paragon Die Casting Company	1	0	0	0	0

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>2002</u> <u>Jan.-Mar.</u>	<u>2002</u> <u>Apr.-Jun.</u>	<u>2002</u> <u>Jul.-Sep.</u>	<u>2002</u> <u>Oct.-Dec.</u>	<u>2003</u> <u>Jan.-Mar.</u>
Peoples Energy Resources Corp.	0	3105	3381	2955	2883
Peoples Gas, Light, & Coke	4353	2522	2765	880	397
Perfect Circle of Dana Corporation	11	0	0	0	0
Petro Canada Hydrocarbons	7	0	0	0	0
Petrocom Energy Group Ltd.	583	0	0	0	0
Phelps Dodge Chicago Rod	14	0	0	0	0
Pierce Power LLC	285	0	75	0	0
Pittsfield Generating Plant	0	0	0	137	200
Portland General Electric Company	12602	3771	4438	3846	3389
Portland Natural Gas Transmission System	0	0	0	0	2
Potsdam College	47	48	49	16	0
Power City Partners, L.P.	4	42	332	11	4
Powerex	0	0	0	0	349
Precoat Metals	3	0	0	0	0
Primera Foods Corporation	4	0	0	0	0
Proctor and Gamble Company	1195	150	0	1166	2684
Progas	3499	0	0	0	0
Proliance Energy, LLC	69	0	0	0	0
Public Service Gas & Electric	0	0	0	0	202
Public Service of New Hampshire	0	0	0	70	0
Puget Sound Energy	12769	6254	3526	7825	7409
Reliant Energy Services, Inc.	10947	9766	6237	1045	0
Riverdale Plating & Heat Treating, Inc.	1	0	0	0	0
Rochester Gas & Electric Company	7009	3102	1076	6891	7222
Royster-Clark Nitrogen	0	776	318	0	141
Rumford	0	0	0	0	145
SEMCO Energy Services	3428	0	0	0	0
Sacramento Municipal Utility Dist.	3476	2821	2625	2769	1294
San Diego Gas & Electric Company	2099	139	1343	2063	917
Select Energy New York	6	9	10	25	60
Selkirk Cogeneration Partners	428	115	972	354	208
Sempra Energy Trading Corp.	1157	2414	3658	2256	2306
Sheehan's Gas Company	7	0	0	0	0
Sierra Pacific Power Company	9420	6214	5437	8742	6751
Sierra Pine	0	0	0	0	29
Sigcorp Energy Services, Inc.	1992	630	256	0	0
Sipi Metals Corporation	7	0	0	0	0
Sithe Energy	0	0	0	0	139
Sithe/Independence Power Partners, LP	5438	2728	5226	6084	5573
Southern California Gas Company	0	0	454	0	0
Southern Indiana Gas	714	0	0	0	0
Southern LNG Company	0	4644	5104	7089	0
Southwest Gas Corporation	986	0	0	0	0
Sprague Energy	337	485	320	303	118
State University of New York	23	24	24	8	0
TXU Energy Trading Company	21	1487	533	62	48
Tenaska Marketing Ventures	13037	9100	11395	12244	10535
Texaco Energy Marketing	1590	1005	271	335	0
Texaco Natural Gas	7	0	0	0	0
The Berkshire Gas Company	0	0	0	0	81

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>2002</u> <u>Jan.-Mar.</u>	<u>2002</u> <u>Apr.-Jun.</u>	<u>2002</u> <u>Jul.-Sep.</u>	<u>2002</u> <u>Oct.-Dec.</u>	<u>2003</u> <u>Jan.-Mar.</u>
The Brooklyn Union Gas Company	0	0	0	0	2292
The Montana Power Company	0	198	0	0	0
Timber Products	0	0	41	78	55
TransAlta Centralia Generation LLC	0	65	556	1358	1374
TransCanada Energy Marketing USA	586	408	321	719	2018
TransCanada Gas Services	519	438	0	0	0
U.S. Energy Services	1544	108	706	0	302
UBS AG	0	0	0	9	0
Unilever HPC	10	0	0	0	0
Union Gas	1007	86	422	0	0
Uniqema	42	0	0	0	0
United States Gypsum	874	874	777	634	675
Utilicorp United	6410	2507	2828	0	0
Valley Gas Company	10	0	0	0	20
Various CA State Markets	11721	11670	18381	18888	9749
Various IA State Markets	6016	24434	26216	46258	49462
Various ID State Markets	6002	1762	7142	12317	10027
Various IL State Markets	44061	58450	38275	52162	43232
Various LA State Markets	0	4862	2720	0	1816
Various MA State Markets	14320	9976	15009	22653	21903
Various ME State Markets	2529	5351	4963	4965	9405
Various MI State Markets	0	5262	20994	246	74
Various MN State Markets	7759	12522	3406	33754	29806
Various MT State Markets	2810	3146	5042	3449	3340
Various ND State Markets	0	0	185	0	0
Various NH State Markets	0	1146	1970	0	0
Various NJ State Markets	686	1676	863	2127	2044
Various NY State Markets	36593	51618	49731	43979	74313
Various OR State Markets	0	0	6988	7947	6795
Various PA State Markets	0	0	0	0	604
Various WA State Markets	1363	4178	7363	12824	8896
Various WI State Markets	0	198	0	0	0
Vectren Corporation	875	0	0	0	0
Vermont Gas Systems, Inc.	801	24	0	263	745
Viking Gas Transmission	135	0	0	0	0
Virginia Power	3797	0	0	1871	2096
Viskase Corporation	1	0	0	0	0
W.R. Grace & Company	18	0	0	0	0
WP Natural Gas	0	545	0	0	0
WPS Energy Services, Inc.	2141	523	1580	91	0
Wausau Papers	461	166	0	0	0
Westcoast Energy Inc.	0	0	2	0	0
Western Gas Resources	6	0	0	0	640
White Cap Inc.	14	0	0	0	0
Williams Energy Company	0	156	0	0	0
Wisconsin Electric	10	1222	1323	1272	1625
Wisconsin Gas	8532	8976	8258	8796	10472
Wisconsin Power & Light	2027	280	226	79	108
Wisconsin Public Service Corp.	2013	0	0	275	0
Wolverine Power Supply Cooperative	9	0	0	0	0

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>2002</u> <u>Jan.-Mar.</u>	<u>2002</u> <u>Apr.-Jun.</u>	<u>2002</u> <u>Jul.-Sep.</u>	<u>2002</u> <u>Oct.-Dec.</u>	<u>2003</u> <u>Jan.-Mar.</u>
Zinpro Corporation	2	0	0	0	0
<u>Totals</u>	<u>778113</u>	<u>766391</u>	<u>843406</u>	<u>860381</u>	<u>808632</u>

SHORT-TERM SALES
YEAR: 2003 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
AEC MARKETING (USA) INC. EnCana Corporation AEC Marketing (USA) Inc.	Eastport, Idaho	1695	4.10	156	8.02	147	7.55	1997	4.66
AEC MARKETING (USA) INC. EnCana Corporation AEC Marketing (USA) Inc.	Port of Morgan, MT	2770	4.55	2492	5.12	2660	8.84	7922	6.17
AEC MARKETING (USA) INC. EnCana Corporation AEC Marketing (USA) Inc.	Sherwood, ND	2651	4.08	2410	4.37	2554	6.26	7615	4.90
ALCOA, INC. Husky Oil Aluminum Company of America	Massena, New York	321	5.44	278	6.10	283	9.51	883	6.95
ALCOA, INC. Husky Oil Aluminum Company of America	Port of Morgan, MT	298	4.70	274	4.98	291	6.40	862	5.36
ALCOA, INC. IGI Resources Aluminum Company of America	Sumas, Washington	84	4.50	94	5.11	90	7.39	269	5.69
ALLIANCE CANADA MARKETING L.P. Anadarko Canada Energy Aux Sable Liquids Products, Inc.	Sherwood, ND	83	4.66	84	5.92	50	6.45	217	5.55
ALLIANCE CANADA MARKETING L.P. Aux Sable Canada LP Aux Sable Liquids Products, Inc.	Sherwood, ND	234	7.00	304	7.96	197	6.87	735	7.36
ALLIANCE CANADA MARKETING L.P. BP Canada Energy Marketing Corp. Aux Sable Liquids Products, Inc.	Sherwood, ND	37	4.87	25	6.77	56	5.35	118	5.50
ALLIANCE CANADA MARKETING L.P. Burlington Resources Canada Energy LTD Aux Sable Liquids Products, Inc.	Sherwood, ND	232	4.45	206	5.14	276	6.81	714	5.56
ALLIANCE CANADA MARKETING L.P. Bushmills Energy Aux Sable Liquids Products, Inc.	Sherwood, ND	35	4.78	35	6.03	39	6.08	109	5.65
ALLIANCE CANADA MARKETING L.P. Canadian Natural Resources Limited Aux Sable Liquids Products, Inc.	Sherwood, ND	280	4.82	269	6.14	395	5.69	944	5.56

SHORT-TERM SALES
YEAR: 2003 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
ALLIANCE CANADA MARKETING L.P. Compton Petroleum Corp. Aux Sable Liquids Products, Inc.	Sherwood, ND	118	4.79	105	6.02	108	6.12	332	5.61
ALLIANCE CANADA MARKETING L.P. Devon Canada Corporation Aux Sable Liquids Products, Inc.	Sherwood, ND	139	4.67	129	5.71	141	5.93	409	5.43
ALLIANCE CANADA MARKETING L.P. Duke Energy Marketing Canada Aux Sable Liquids Products, Inc.	Sherwood, ND	102	5.05	18	7.36	28	6.92	148	5.69
ALLIANCE CANADA MARKETING L.P. EnCana Corporation Aux Sable Liquids Products, Inc.	Sherwood, ND	7	3.97	6	4.34	20	8.77	34	6.89
ALLIANCE CANADA MARKETING L.P. EnerMark Inc. Aux Sable Liquids Products, Inc.	Sherwood, ND	564	4.51	521	5.28	730	6.67	1815	5.60
ALLIANCE CANADA MARKETING L.P. Fortune Energy Aux Sable Liquids Products, Inc.	Sherwood, ND	3	4.77	3	6.42	3	6.13	9	5.72
ALLIANCE CANADA MARKETING L.P. Global Petroleum Aux Sable Liquids Products, Inc.	Sherwood, ND	284	4.75	158	5.81	68	6.44	509	5.30
ALLIANCE CANADA MARKETING L.P. Grey Wolf Exploration Inc. Aux Sable Liquids Products, Inc.	Sherwood, ND	37	4.78	22	6.03	21	6.08	80	5.47
ALLIANCE CANADA MARKETING L.P. Imperial Oil Resources Aux Sable Liquids Products, Inc.	Sherwood, ND	133	4.80	117	6.05	129	6.10	379	5.63
ALLIANCE CANADA MARKETING L.P. PCC Energy Corporation Aux Sable Liquids Products, Inc.	Sherwood, ND	33	4.80	28	6.05	6	6.05	66	5.43
ALLIANCE CANADA MARKETING L.P. Pioneer Canada Aux Sable Liquids Products, Inc.	Sherwood, ND	126	4.19	114	4.69	126	8.33	365	5.77
ALLIANCE CANADA MARKETING L.P. Primewest Gas Corporation Aux Sable Liquids Products, Inc.	Sherwood, ND	335	4.77	330	6.42	334	6.13	998	5.77

SHORT-TERM SALES
YEAR: 2003 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
ALLIANCE CANADA MARKETING L.P. Samson Canada Ltd. Aux Sable Liquids Products, Inc.	Sherwood, ND	79	4.68	69	5.73	80	5.93	229	5.43
ALLIANCE CANADA MARKETING L.P. Shiningbank Energy Ltd. Aux Sable Liquids Products, Inc.	Sherwood, ND	62	4.75	56	6.08	72	6.04	191	5.63
ALLIANCE CANADA MARKETING L.P. Talisman Energy Canada Aux Sable Liquids Products, Inc.	Sherwood, ND	230	4.58	260	5.67	365	6.14	856	5.58
ALLIANCE CANADA MARKETING L.P. Terrapet Energy Corporation Aux Sable Liquids Products, Inc.	Sherwood, ND	13	4.55	7	6.25	15	6.20	36	5.62
ALLIANCE CANADA MARKETING L.P. Vintage Petroleum Canada, Inc. Aux Sable Liquids Products, Inc.	Sherwood, ND	435	4.61	369	5.53	415	6.58	1219	5.56
ALTAGAS MARKETING (U.S.) INC. Alta Gas Montana Power	Babb, Montana	24	3.39	16	4.72	17	4.70	57	4.15
AMERICAN CRYSTAL SUGAR COMPANY Nexen Canada American Crystal Sugar Company	Noyes, Minnesota	304	4.22	265	4.61	270	5.32	839	4.70
AQUILA, INC. BP Canada Energy Marketing Corp. Northern Minnesota Utilities	Noyes, Minnesota	162	4.53	168	4.72	124	9.10	454	5.85
AQUILA, INC. BP Canada Energy Marketing Corp. Northern Minnesota Utilities	Warroad, Minnesota	120	4.81	87	5.62	102	9.04	309	6.44
AQUILA, INC. Duke Energy Marketing Canada Northern Minnesota Utilities	Noyes, Minnesota	612	4.79	553	5.26	612	7.72	1778	5.95
AQUILA, INC. Nexen Canada Northern Minnesota Utilities	Noyes, Minnesota	91	4.74	29	4.02	70	9.11	190	6.23
AQUILA, INC. Nexen Canada Northern Minnesota Utilities	Warroad, Minnesota	74	4.02	121	4.47	96	4.02	291	4.21

SHORT-TERM SALES
YEAR: 2003 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
AQUILA, INC. Tenaska Marketing Canada Northern Minnesota Utilities	Noyes, Minnesota	0	N/A	60	9.50	0	N/A	60	9.50
AQUILA, INC. U.S. Gypsum Northern Minnesota Utilities	Noyes, Minnesota	0	N/A	0	N/A	43	8.45	43	8.45
AVISTA CORPORATION Avista Energy Inc. Avista Corporation	Eastport, Idaho	1503	4.16	544	4.76	233	6.84	2280	4.58
AVISTA ENERGY, INC. AEP Energy Services, Inc. Avista Corporation	Eastport, Idaho	609	4.26	280	4.91	404	6.98	1293	5.25
AVISTA ENERGY, INC. Avista Energy Inc. Powerex	Sumas, Washington	175	4.15	174	5.25	0	N/A	349	4.70
AVISTA ENERGY, INC. B.C. Gas Inc. CMS Gas Marketing	Sumas, Washington	115	4.54	0	N/A	0	N/A	115	4.54
AVISTA ENERGY, INC. B.C. Gas Inc. Sierra Pine	Sumas, Washington	0	N/A	0	N/A	29	5.07	29	5.07
AVISTA ENERGY, INC. Canadian Natural Resources Limited CMS Gas Marketing	Sumas, Washington	149	4.60	0	N/A	0	N/A	149	4.60
AVISTA ENERGY, INC. Concord Energy Clark	Sumas, Washington	0	N/A	0	N/A	310	7.30	310	7.30
AVISTA ENERGY, INC. IGI Resources Timber Products	Sumas, Washington	55	4.40	0	N/A	0	N/A	55	4.40
AVISTA ENERGY, INC. Powerex Avista Corporation	Sumas, Washington	0	N/A	0	N/A	798	5.88	798	5.88
AVISTA ENERGY, INC. Powerex Cascade Natural Gas	Sumas, Washington	421	4.38	0	N/A	0	N/A	421	4.38

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
AVISTA ENERGY, INC. Puget Sound Energy Clark	Sumas, Washington	280	4.45	421	4.76	407	5.38	1107	4.91
BAY STATE GAS COMPANY EnCana Corporation Bay State Gas Company	Niagara Falls, NY	171	6.31	274	6.00	303	5.47	748	5.86
BC GAS UTILITY LTD. B.C. Gas Inc. Sempra Energy Trading Corp.	Sumas, Washington	674	4.55	63	5.53	0	N/A	737	4.63
BG LNG SERVICES, INC. BP Amoco BG LNG Services, LLC	Lake Charles, LA	2641	4.59	2060	4.71	0	N/A	4701	4.64
BG LNG SERVICES, INC. Gas Natural International LTD (Trinidad & Tob BG LNG Services, LLC	Lake Charles, LA	0	N/A	0	N/A	3326	5.41	3326	5.41
BG LNG SERVICES, INC. PFLE BG LNG Services, LLC	Lake Charles, LA	6454	4.57	6449	4.98	6477	5.66	19380	5.07
BG LNG SERVICES, INC. Repsol BG LNG Services, LLC	Lake Charles, LA	0	N/A	0	N/A	1810	5.63	1810	5.63
BG LNG SERVICES, INC. Sonatrach BG LNG Services, LLC	Lake Charles, LA	0	N/A	0	N/A	2778	6.92	2778	6.92
BG LNG SERVICES, INC. Tractebel LNG North America Service Corp. BG LNG Services, LLC	Lake Charles, LA	0	N/A	0	N/A	2277	6.00	2277	6.00
BOISE CASCADE CORPORATION Coral Energy Canada Inc. Boise Cascade Corporation	Warroad, Minnesota	9	5.13	1	5.30	3	7.55	12	5.66
BOISE CASCADE CORPORATION Tenaska Marketing Canada Boise Cascade Corporation	Warroad, Minnesota	430	5.03	387	5.79	451	9.24	1268	6.76
BOSTON GAS COMPANY EnCana Corporation Boston Gas Company	Niagara Falls, NY	180	6.31	287	6.00	314	5.47	781	5.86

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
BP CANADA ENERGY MARKETING CORP. BP Canada Energy Marketing Corp. Various CA State Markets	Eastport, Idaho	244	2.92	45	4.03	288	6.10	577	4.59
BP CANADA ENERGY MARKETING CORP. BP Canada Energy Marketing Corp. Various IA State Markets	Port of Morgan, MT	10669	4.59	9365	5.73	8965	8.14	28999	6.06
BP CANADA ENERGY MARKETING CORP. BP Canada Energy Marketing Corp. Various IL State Markets	Sherwood, ND	5217	4.13	5002	5.46	5211	7.76	15430	5.79
BP CANADA ENERGY MARKETING CORP. BP Canada Energy Marketing Corp. Various ME State Markets	Calais, ME	968	5.62	753	7.06	2742	10.32	4464	8.75
BP CANADA ENERGY MARKETING CORP. BP Canada Energy Marketing Corp. Various MN State Markets	Noyes, Minnesota	5671	4.37	6037	5.78	5133	8.21	16841	6.05
BP CANADA ENERGY MARKETING CORP. BP Canada Energy Marketing Corp. Various NY State Markets	Grand Island, NY	4602	5.44	4359	7.77	2208	8.83	11168	7.02
BP CANADA ENERGY MARKETING CORP. BP Canada Energy Marketing Corp. Various NY State Markets	Niagara Falls, NY	3311	5.09	3324	6.26	4585	8.97	11219	7.02
BP CANADA ENERGY MARKETING CORP. BP Canada Energy Marketing Corp. Various NY State Markets	Waddington, NY	1826	6.40	1803	7.60	2214	9.72	5843	8.03
BP CANADA ENERGY MARKETING CORP. BP Canada Energy Marketing Corp. Various WA State Markets	Sumas, Washington	2360	4.33	1335	4.74	1468	6.51	5162	5.06
BP ENERGY COMPANY BP Amoco BP Energy Marketing	Elba Island, GA	0	N/A	0	N/A	1892	4.69	1892	4.69
BP WEST COAST PRODUCTS, LLC (ARCO) IGI Resources Arco Products Company	Sumas, Washington	621	4.45	618	4.78	473	6.99	1713	5.27
BURLINGTON RESOURCES CANADA MARKETING LTD. Burlington Resources Canada Energy LTD BP Amoco	Sherwood, ND	174	4.61	70	8.11	219	4.79	463	5.22

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
BURLINGTON RESOURCES CANADA MARKETING LTD. Burlington Resources Canada Energy LTD BP Energy Marketing	Eastport, Idaho	634	4.34	564	4.89	624	7.52	1822	5.60
BURLINGTON RESOURCES CANADA MARKETING LTD. Burlington Resources Canada Energy LTD BP Energy Marketing	Port of Morgan, MT	654	4.29	589	4.85	653	8.41	1896	5.88
BURLINGTON RESOURCES CANADA MARKETING LTD. Burlington Resources Canada Energy LTD Conoco Inc.	Sherwood, ND	1858	4.42	1636	5.03	1541	8.25	5035	5.79
BURLINGTON RESOURCES CANADA MARKETING LTD. Burlington Resources Canada Energy LTD Cook Inlet	Eastport, Idaho	251	5.16	38	4.62	165	7.18	454	5.85
BURLINGTON RESOURCES CANADA MARKETING LTD. Burlington Resources Canada Energy LTD Cook Inlet	Sherwood, ND	0	N/A	0	N/A	195	4.90	195	4.90
BURLINGTON RESOURCES CANADA MARKETING LTD. Burlington Resources Canada Energy LTD Coral Energy Resources	Eastport, Idaho	1067	4.34	996	4.84	1006	7.51	3069	5.54
BURLINGTON RESOURCES CANADA MARKETING LTD. Burlington Resources Canada Energy LTD Coral Energy Resources	Sherwood, ND	325	4.31	292	4.89	324	8.46	942	5.92
BURLINGTON RESOURCES CANADA MARKETING LTD. Burlington Resources Canada Energy LTD IGI Resources	Eastport, Idaho	142	4.49	0	N/A	0	N/A	142	4.49
BURLINGTON RESOURCES CANADA MARKETING LTD. Burlington Resources Canada Energy LTD National Energy & Trade, L.L.C.	Sherwood, ND	7	4.09	243	4.86	5	4.61	255	4.83
BURLINGTON RESOURCES CANADA MARKETING LTD. Burlington Resources Canada Energy LTD Nexen Marketing U.S.A. Inc.	Sherwood, ND	943	4.35	494	5.03	554	7.97	1991	5.53
BURLINGTON RESOURCES CANADA MARKETING LTD. Burlington Resources Canada Energy LTD Occidental Energy Marketing, Inc.	Port of Morgan, MT	818	4.29	874	4.84	974	7.97	2666	5.82
BURLINGTON RESOURCES CANADA MARKETING LTD. Burlington Resources Canada Energy LTD Occidental Energy Marketing, Inc.	Sherwood, ND	0	N/A	0	N/A	328	8.24	328	8.24

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BURLINGTON RESOURCES CANADA MARKETING LTD. Burlington Resources Canada Energy LTD Peoples Gas, Light, & Coke	Sherwood, ND	14	4.65	247	6.83	137	9.16	397	7.56
BURLINGTON RESOURCES CANADA MARKETING LTD. Burlington Resources Canada Energy LTD Sempra Energy Trading Corp.	Eastport, Idaho	317	4.34	289	4.88	316	7.53	922	5.60
BURLINGTON RESOURCES CANADA MARKETING LTD. Burlington Resources Canada Energy LTD Sempra Energy Trading Corp.	Port of Morgan, MT	156	4.33	0	N/A	0	N/A	156	4.33
BURLINGTON RESOURCES CANADA MARKETING LTD. Burlington Resources Canada Energy LTD Sempra Energy Trading Corp.	Sherwood, ND	4	4.15	26	5.44	22	8.68	52	6.69
BURLINGTON RESOURCES CANADA MARKETING LTD. Burlington Resources Canada Energy LTD Tenaska Marketing Ventures	Port of Morgan, MT	154	4.30	139	4.86	155	8.42	449	5.90
BURLINGTON RESOURCES CANADA MARKETING LTD. Burlington Resources Canada Energy LTD Tenaska Marketing Ventures	Sherwood, ND	0	N/A	18	9.69	30	5.99	48	7.37
BURLINGTON RESOURCES CANADA MARKETING LTD. Burlington Resources Canada Energy LTD Virginia Power	Niagara Falls, NY	513	5.04	464	5.64	513	7.76	1490	6.16
CALPINE ENERGY SERVICES, L.P. Aquila Canada Corporation CalPine Fuels Corporation	Pittsburg, NH	1364	5.10	1288	5.97	1364	8.82	4016	6.64
CASCADE NATURAL GAS CORPORATION Avista Canada Cascade Natural Gas	Sumas, Washington	310	6.10	0	N/A	0	N/A	310	6.10
CASCADE NATURAL GAS CORPORATION Duke Energy Marketing Canada Cascade Natural Gas	Eastport, Idaho	838	4.33	757	4.33	838	4.33	2433	4.33
CASCADE NATURAL GAS CORPORATION Duke Energy Marketing Canada Cascade Natural Gas	Sumas, Washington	155	5.54	140	5.54	155	5.54	450	5.54
CASCADE NATURAL GAS CORPORATION E-Prime Cascade Natural Gas	Sumas, Washington	155	3.59	140	3.59	151	3.59	446	3.59

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CASCADE NATURAL GAS CORPORATION Enserco Energy Marketing Canada Cascade Natural Gas	Eastport, Idaho	77	4.21	0	N/A	0	N/A	77	4.21
CASCADE NATURAL GAS CORPORATION Enserco Energy Marketing Canada Cascade Natural Gas	Sumas, Washington	0	N/A	216	3.51	0	N/A	216	3.51
CASCADE NATURAL GAS CORPORATION IGI Resources Cascade Natural Gas	Eastport, Idaho	231	4.68	205	4.68	231	4.68	666	4.68
CASCADE NATURAL GAS CORPORATION IGI Resources Cascade Natural Gas	Sumas, Washington	465	6.40	0	N/A	0	N/A	465	6.40
CASCADE NATURAL GAS CORPORATION Kimball Energy Corporation Cascade Natural Gas	Sumas, Washington	400	5.75	224	5.42	248	5.42	872	5.57
CASCADE NATURAL GAS CORPORATION Questar Energy Cascade Natural Gas	Sumas, Washington	0	N/A	0	N/A	25	4.58	25	4.58
CASCADE NATURAL GAS CORPORATION Sempra Energy Trading Cascade Natural Gas	Sumas, Washington	1085	5.50	827	5.37	989	5.37	2901	5.42
CASCADE NATURAL GAS CORPORATION Tenaska Marketing Canada Cascade Natural Gas	Sumas, Washington	148	3.07	0	N/A	0	N/A	148	3.07
CASCADE NATURAL GAS CORPORATION Tenaska Marketing Ventures Cascade Natural Gas	Sumas, Washington	0	N/A	0	N/A	47	5.10	47	5.10
CHEVRON U.S.A. INC. Chevron Canada Resources Dynergy Marketing & Trade	Eastport, Idaho	22	4.35	0	N/A	0	N/A	22	4.35
CHEVRON U.S.A. INC. Chevron Canada Resources Various CA State Markets	Eastport, Idaho	0	N/A	771	4.99	673	5.93	1444	5.43
CMS MARKETING, SERVICES & TRADING COMPANY Various Suppliers CMS Gas Marketing	Detroit, Michigan	0	N/A	553	6.83	608	5.87	1161	6.33

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COENERGY TRADING COMPANY CoEnergy Trading Company CoEnergy Trading Company	Pittsburg, NH	2305	5.30	2040	5.98	1903	10.09	6248	6.98
CONCORD ENERGY LLC Concord Energy Various CA State Markets	Eastport, Idaho	0	N/A	88	8.08	0	N/A	88	8.08
CONCORD ENERGY LLC Concord Energy Various NY State Markets	Waddington, NY	109	5.60	220	6.00	255	8.27	584	6.92
CONCORD ENERGY LLC Concord Energy Various PA State Markets	Niagara Falls, NY	0	N/A	61	6.18	543	7.69	604	7.54
CONCORD ENERGY LLC Concord Energy Various WA State Markets	Sumas, Washington	59	4.19	33	4.60	155	6.30	246	5.57
CONOCO CANADA LIMITED Conoco Canada Limited Conoco Phillips Company	Grand Island, NY	313	5.93	179	6.64	51	9.46	543	6.50
CONOCO CANADA LIMITED Conoco Canada Limited Conoco Phillips Company	Niagara Falls, NY	1108	5.44	741	7.36	1686	9.07	3534	7.57
CONOCO CANADA LIMITED Conoco Canada Limited Conoco Phillips Company	Noyes, Minnesota	1072	5.31	280	5.38	310	8.84	1662	5.98
CONOCO CANADA LIMITED Conoco Canada Limited Conoco Phillips Company	St. Clair, Michigan	270	5.50	237	5.89	209	10.04	717	6.96
CONOCO CANADA LIMITED Conoco Canada Limited Conoco Phillips Company	Waddington, NY	72	7.60	59	7.73	322	10.91	454	9.97
CORAL CANADA US INC. Coral Energy Canada Inc. City of Ellensburg, WA	Sumas, Washington	47	4.91	40	5.60	47	9.14	135	6.60
CORAL CANADA US INC. Coral Energy Canada Inc. Michigan Consolidated Gas Company	Noyes, Minnesota	4207	5.02	4453	6.31	4048	6.44	12707	5.92

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CORAL CANADA US INC. Coral Energy Canada Inc. National Fuel Resources	Grand Island, NY	14	5.68	0	N/A	11	9.28	25	7.28
CORAL CANADA US INC. Coral Energy Canada Inc. Proctor and Gamble Company	Niagara Falls, NY	212	5.56	614	7.23	515	7.33	1341	7.00
CORAL CANADA US INC. Coral Energy Canada Inc. Rumford	Pittsburg, NH	115	8.91	25	8.80	5	8.07	145	8.86
CORAL CANADA US INC. Coral Energy Canada Inc. Sithe Energy	Massena, New York	1	7.26	1	8.76	1	10.10	4	8.52
CORAL CANADA US INC. Coral Energy Canada Inc. Various ME State Markets	Calais, ME	1330	5.90	1006	7.77	1344	9.03	3680	7.55
CORAL CANADA US INC. Coral Energy Canada Inc. Various MI State Markets	St. Clair, Michigan	72	5.70	0	N/A	2	12.56	74	5.87
CORAL CANADA US INC. Coral Energy Canada Inc. Various NY State Markets	Waddington, NY	1604	7.47	1464	9.56	0	N/A	3068	8.47
CORAL ENERGY RESOURCES, L.P. Coral Energy Canada Inc. City of Ellensburg, WA	Sumas, Washington	173	4.46	156	4.77	173	7.33	502	5.54
CORAL ENERGY RESOURCES, L.P. Coral Energy Canada Inc. MidAmerican Energy Company	Port of Morgan, MT	476	4.18	0	N/A	0	N/A	476	4.18
CORAL ENERGY RESOURCES, L.P. Coral Energy Canada Inc. New Jersey Natural Gas	Waddington, NY	0	N/A	0	N/A	636	10.62	636	10.62
CORAL ENERGY RESOURCES, L.P. Coral Energy Canada Inc. Proctor and Gamble Company	Niagara Falls, NY	486	5.42	514	6.56	343	7.08	1343	6.28
CORAL ENERGY RESOURCES, L.P. Coral Energy Canada Inc. Sithe Energy	Grand Island, NY	0	N/A	0	N/A	117	9.90	117	9.90

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CORAL ENERGY RESOURCES, L.P. Coral Energy Canada Inc. Sithe Energy	Massena, New York	6	5.74	6	6.61	6	11.33	18	7.96
CORAL ENERGY RESOURCES, L.P. Coral Energy Canada Inc. Various IA State Markets	Port of Morgan, MT	951	3.04	0	N/A	0	N/A	951	3.04
CORAL ENERGY RESOURCES, L.P. Coral Energy Canada Inc. Various ME State Markets	Pittsburg, NH	80	6.05	104	8.90	0	N/A	184	7.66
CORAL ENERGY RESOURCES, L.P. Coral Energy Canada Inc. Various NY State Markets	Waddington, NY	156	5.63	161	6.75	0	N/A	317	6.20
CRESTAR ENERGY MARKETING CORPORATION Conoco Phillips Canada Ltd. Conoco Inc.	Sherwood, ND	1951	4.82	1804	8.47	1564	8.40	5320	7.11
DARTMOUTH POWER ASSOCIATES L.P. Dartmouth Power Associates Duke Energy Trading & Marketing	Waddington, NY	2	14.13	0	N/A	0	N/A	2	14.13
DARTMOUTH POWER ASSOCIATES L.P. Dartmouth Power Associates El Paso Merchant Energy	Waddington, NY	0	N/A	9	10.29	0	N/A	9	10.29
DEK ENERGY COMPANY Apache Canada Ltd. BP Canada Energy Marketing Corp.	Eastport, Idaho	358	3.97	324	4.47	0	N/A	682	4.21
DEK ENERGY COMPANY Apache Canada Ltd. Duke Energy Trading & Marketing	Sherwood, ND	197	4.59	129	5.33	136	8.40	461	5.92
DEK ENERGY COMPANY Apache Canada Ltd. Tenaska Marketing Ventures	Port of Morgan, MT	890	4.24	805	4.81	893	7.13	2588	5.41
DEK ENERGY COMPANY Apache Canada Ltd. Wisconsin Gas	Port of Morgan, MT	136	4.24	123	4.81	136	7.13	394	5.41
DISTRIGAS CORPORATION Gas Natural International LTD Various MA State Markets	Everett, MA	7671	4.44	5870	4.12	5863	4.12	19404	4.25

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DOMINION EXPLORATION CANADA LTD. Dominion Exploration Canada Ltd. BP Canada Energy Marketing Corp.	Sherwood, ND	178	5.40	36	8.28	17	5.56	231	5.86
DOMINION EXPLORATION CANADA LTD. Dominion Exploration Canada Ltd. Duke Energy Trading & Marketing	Sherwood, ND	46	4.99	70	5.61	155	9.18	271	7.54
DOMINION EXPLORATION CANADA LTD. Dominion Exploration Canada Ltd. Enserco Energy, Inc.	Sherwood, ND	2	5.55	20	7.01	0	N/A	22	6.88
DOMINION EXPLORATION CANADA LTD. Dominion Exploration Canada Ltd. Fuel Use	Sherwood, ND	14	N/A	14	N/A	16	N/A	44	0.00
DOMINION EXPLORATION CANADA LTD. Dominion Exploration Canada Ltd. Nexen Marketing U.S.A. Inc.	Sherwood, ND	599	5.17	383	6.33	608	7.35	1590	6.28
DOMINION EXPLORATION CANADA LTD. Dominion Exploration Canada Ltd. Sempra Energy Trading Corp.	Sherwood, ND	0	N/A	161	5.88	0	N/A	161	5.88
DOMINION EXPLORATION CANADA LTD. Dominion Exploration Canada Ltd. Tenaska Marketing Ventures	Sherwood, ND	0	N/A	70	5.41	0	N/A	70	5.41
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C. Duke Energy Marketing Canada Duke Energy Trading & Marketing	Calais, ME	5151	5.95	3904	7.08	3318	10.95	12372	7.65
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C. Duke Energy Marketing Canada Duke Energy Trading & Marketing	Eastport, Idaho	2594	4.31	1392	4.95	1507	7.08	5493	5.23
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C. Duke Energy Marketing Canada Duke Energy Trading & Marketing	Grand Island, NY	194	5.59	525	6.00	0	N/A	719	5.89
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C. Duke Energy Marketing Canada Duke Energy Trading & Marketing	Niagara Falls, NY	620	5.30	721	5.98	928	9.93	2270	7.41
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C. Duke Energy Marketing Canada Duke Energy Trading & Marketing	Noyes, Minnesota	2996	5.03	2035	5.70	1264	9.17	6295	6.08

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DUKE ENERGY TRADING AND MKTG SERVICES L.L.C. Duke Energy Marketing Canada Duke Energy Trading & Marketing	Port of Morgan, MT	2363	4.28	2125	4.88	1368	7.28	5855	5.20
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C. Duke Energy Marketing Canada Duke Energy Trading & Marketing	Sherwood, ND	4400	5.21	3971	6.70	3085	7.34	11456	6.30
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C. Duke Energy Marketing Canada Duke Energy Trading & Marketing	Sumas, Washington	3841	4.44	3500	4.76	4856	7.32	12197	5.68
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C. Duke Energy Marketing Canada Duke Energy Trading & Marketing	Waddington, NY	158	6.05	184	9.26	204	7.95	546	7.84
DYNEGY MARKETING & TRADE Duke Energy Marketing Canada Dynegy Marketing & Trade	Sumas, Washington	0	N/A	0	N/A	18	5.77	18	5.77
DYNEGY MARKETING & TRADE Dynegy Canada Dynegy Marketing & Trade	Grand Island, NY	0	N/A	11	9.08	10	5.75	21	7.49
DYNEGY MARKETING & TRADE Dynegy Canada Dynegy Marketing & Trade	Niagara Falls, NY	0	N/A	47	9.95	7	9.41	54	9.88
DYNEGY MARKETING & TRADE Dynegy Canada Dynegy Marketing & Trade	Sumas, Washington	18	4.57	0	N/A	0	N/A	18	4.57
DYNEGY MARKETING & TRADE Dynegy Canada Dynegy Marketing & Trade	Waddington, NY	310	5.65	280	6.33	310	9.80	900	7.29
DYNEGY MARKETING & TRADE Semptra Energy Trading Dynegy Marketing & Trade	Sumas, Washington	0	N/A	18	5.60	0	N/A	18	5.60
DYNEGY POWER MARKETING, INC. Dynegy Canada Dynegy Power Marketing, Inc.	Grand Island, NY	1540	5.82	1078	6.15	34	48.49	2652	6.50
E PRIME INC. Various Suppliers BP Canada Energy Marketing Corp.	Sumas, Washington	0	N/A	5	6.90	5	5.24	10	6.07

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Importer Seller <u>Purchaser / End User</u>	Point of Entry	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
E PRIME INC. Various Suppliers Concord	Sumas, Washington	0	N/A	0	N/A	7	4.43	7	4.43
E PRIME INC. Various Suppliers Entergy - Koch Trading, LP	Sumas, Washington	0	N/A	0	N/A	16	8.60	16	8.60
EL PASO MERCHANT ENERGY-GAS, L.P. El Paso Global Gas Company Various LA State Markets	Elba Island, GA	1816	5.08	0	N/A	0	N/A	1816	5.08
EMERA ENERGY INC. Emera Energy Inc. Allenergy Gas	Calais, ME	85	5.76	109	7.86	269	8.78	463	8.01
EMERA ENERGY INC. Emera Energy Inc. Amerada Hess	Calais, ME	78	5.76	3	7.86	47	8.78	128	6.92
EMERA ENERGY INC. Emera Energy Inc. American National Power Co.	Calais, ME	12	5.76	60	7.86	65	8.78	137	8.11
EMERA ENERGY INC. Emera Energy Inc. Bay State Gas Company	Calais, ME	10	5.76	3	7.86	49	8.78	61	8.27
EMERA ENERGY INC. Emera Energy Inc. Berkshire Gas Company	Calais, ME	0	N/A	0	N/A	7	8.78	7	8.78
EMERA ENERGY INC. Emera Energy Inc. Casco Bay Energy	Calais, ME	0	N/A	0	N/A	22	8.78	22	8.78
EMERA ENERGY INC. Emera Energy Inc. Colonial Energy, Inc.	Calais, ME	0	N/A	0	N/A	11	8.78	11	8.78
EMERA ENERGY INC. Emera Energy Inc. Connecticut Natural Gas	Calais, ME	46	5.76	18	7.86	22	8.78	87	6.98
EMERA ENERGY INC. Emera Energy Inc. Consolidated Edison	Calais, ME	12	5.76	4	7.86	7	8.78	22	7.01

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
EMERA ENERGY INC. Emera Energy Inc. Duke Energy Trading & Marketing	Calais, ME	2	5.76	11	7.86	19	8.78	32	8.27
EMERA ENERGY INC. Emera Energy Inc. El Paso Merchant Energy	Calais, ME	17	5.76	18	7.86	20	8.78	55	7.56
EMERA ENERGY INC. Emera Energy Inc. Emera Energy	Calais, ME	0	N/A	0	N/A	96	8.78	96	8.78
EMERA ENERGY INC. Emera Energy Inc. Energy North Inc.	Calais, ME	0	N/A	25	7.86	89	8.78	114	8.58
EMERA ENERGY INC. Emera Energy Inc. Energy - Koch Trading, LP	Calais, ME	13	5.76	0	N/A	38	8.78	51	8.00
EMERA ENERGY INC. Emera Energy Inc. FPL Energy	Calais, ME	148	5.76	29	7.86	17	8.78	194	6.34
EMERA ENERGY INC. Emera Energy Inc. Keyspan Energy Services	Calais, ME	38	5.76	0	N/A	0	N/A	38	5.76
EMERA ENERGY INC. Emera Energy Inc. Mirant Americas Energy Marketing, LP	Calais, ME	2	5.76	0	N/A	0	N/A	2	5.76
EMERA ENERGY INC. Emera Energy Inc. PG&E Energy Trading	Calais, ME	162	5.76	7	7.86	218	8.78	386	7.50
EMERA ENERGY INC. Emera Energy Inc. Portland Natural Gas Transmission System	Calais, ME	0	N/A	2	7.86	0	N/A	2	7.86
EMERA ENERGY INC. Emera Energy Inc. Sempra Energy Trading Corp.	Calais, ME	15	5.76	5	7.86	258	8.78	278	8.60
EMERA ENERGY INC. Emera Energy Inc. Sprague Energy	Calais, ME	67	5.76	34	7.86	0	8.78	101	6.48

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
EMERA ENERGY INC. Emera Energy Inc. TXU Energy Trading Company	Calais, ME	29	5.76	3	7.86	0	N/A	32	5.98
ENCANA ENERGY SERVICES INC. PanCanadian Petroleum Ltd. Various CA State Markets	Eastport, Idaho	2040	3.55	825	1.74	994	11.59	3860	5.23
ENCANA ENERGY SERVICES INC. PanCanadian Petroleum Ltd. Various IL State Markets	Port of Morgan, MT	5538	4.28	4987	4.85	5550	8.39	16075	5.88
ENCANA ENERGY SERVICES INC. PanCanadian Petroleum Ltd. Various MN State Markets	Noyes, Minnesota	457	4.67	413	4.35	457	8.82	1327	6.00
ENCANA ENERGY SERVICES INC. PanCanadian Petroleum Ltd. Various MT State Markets	Babb, Montana	315	4.27	284	5.55	314	7.88	913	5.91
ENCANA ENERGY SERVICES INC. PanCanadian Petroleum Ltd. Various MT State Markets	Port of Del Bonita,	24	4.05	25	4.67	0	N/A	50	4.37
ENCANA ENERGY SERVICES INC. PanCanadian Petroleum Ltd. Various MT State Markets	Whitlash, Montana	794	4.28	729	5.58	855	7.88	2378	5.97
ENERGETIX, INC. Energetix, Inc. Various NY State Markets	Grand Island, NY	825	3.98	662	5.14	509	7.93	1996	5.37
ENERGYNORTH NATURAL GAS, INC. EnCana Corporation Energy North Inc.	Niagara Falls, NY	54	6.31	88	6.00	97	5.47	239	5.85
EPCOR MERCHANT AND CAPITAL (US) INC. BP Canada Energy Marketing Corp. Fredrickson Power	Sumas, Washington	0	N/A	47	6.30	0	N/A	47	6.30
EPCOR MERCHANT AND CAPITAL (US) INC. Canadian Natural Resources Limited Fredrickson Power	Sumas, Washington	4	4.41	175	5.60	141	7.74	320	6.53
EPCOR MERCHANT AND CAPITAL (US) INC. Coral Energy Canada Inc. Fredrickson Power	Sumas, Washington	63	4.34	188	5.48	98	7.74	349	5.91

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
EPCOR MERCHANT AND CAPITAL (US) INC. Duke Energy Marketing Canada Fredrickson Power	Sumas, Washington	31	5.32	84	5.85	0	N/A	114	5.71
EPCOR MERCHANT AND CAPITAL (US) INC. Puget Sound Energy Fredrickson Power	Sumas, Washington	1	4.10	0	N/A	0	N/A	1	4.10
ESSEX GAS COMPANY EnCana Corporation Essex County Gas Company	Niagara Falls, NY	28	6.31	46	6.00	50	5.47	124	5.85
FORTUNA (U.S.) INC. Talisman Energy, Inc. Aux Sable Liquids Products, Inc.	Sherwood, ND	236	4.86	213	6.70	227	6.64	676	6.04
FORTUNA (U.S.) INC. Talisman Energy, Inc. PG&E Energy Trading	Sherwood, ND	619	4.55	0	N/A	0	N/A	619	4.55
FORTUNA (U.S.) INC. Talisman Energy, Inc. TransCanada Energy Marketing USA	Sherwood, ND	299	4.85	835	5.58	884	8.22	2018	6.63
HESS ENERGY SERVICES COMPANY, LLC Gulf Canada Resources Limited Tenaska Marketing Ventures	Port of Morgan, MT	1262	4.33	1134	4.93	1262	7.78	3658	5.71
HUNT OIL COMPANY OF CANADA, INC. Hunt Oil Company of Canada, Inc. Nexen Marketing U.S.A. Inc.	Sherwood, ND	318	5.30	288	7.09	305	6.96	911	6.42
HUSKY GAS MARKETING, INC. Husky Energy Marketing Al-Corn Clean Fuels	Port of Morgan, MT	0	N/A	76	4.78	84	8.20	160	6.58
HUSKY GAS MARKETING, INC. Husky Energy Marketing Amerada Hess	Grand Island, NY	0	N/A	0	N/A	302	10.20	302	10.20
HUSKY GAS MARKETING, INC. Husky Energy Marketing Amoco Canada Marketing Co.	Sherwood, ND	444	4.84	123	6.57	108	6.53	676	5.43
HUSKY GAS MARKETING, INC. Husky Energy Marketing BP Canada Energy Marketing Corp.	Port of Morgan, MT	596	4.28	329	5.00	623	8.21	1548	6.02

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
HUSKY GAS MARKETING, INC. Husky Energy Marketing BP Energy Marketing	Noyes, Minnesota	32	26.55	0	N/A	0	N/A	32	26.55
HUSKY GAS MARKETING, INC. Husky Energy Marketing Cardinal IG Company	Port of Morgan, MT	120	4.56	108	5.21	119	8.61	346	6.15
HUSKY GAS MARKETING, INC. Husky Energy Marketing City of Two Harbors, MI	Port of Morgan, MT	0	N/A	0	N/A	22	8.20	22	8.20
HUSKY GAS MARKETING, INC. Husky Energy Marketing Coral Energy Resources	Eastport, Idaho	44	4.90	36	6.72	0	N/A	80	5.71
HUSKY GAS MARKETING, INC. Husky Energy Marketing Corn Plus	Port of Morgan, MT	178	4.17	0	N/A	0	N/A	178	4.17
HUSKY GAS MARKETING, INC. Husky Energy Marketing Enbridge Gas Services (U.S.) Inc.	Sherwood, ND	0	N/A	278	5.15	308	8.78	586	7.06
HUSKY GAS MARKETING, INC. Husky Energy Marketing Ethanol 2000 LLP	Port of Morgan, MT	13	3.13	11	3.13	12	3.14	36	3.13
HUSKY GAS MARKETING, INC. Husky Energy Marketing Heartland Corn Products	Port of Morgan, MT	0	N/A	76	4.78	79	8.20	154	6.52
HUSKY GAS MARKETING, INC. Husky Energy Marketing Little Sioux	Port of Morgan, MT	0	N/A	0	N/A	1	4.43	1	4.43
HUSKY GAS MARKETING, INC. Husky Energy Marketing MidAmerican Energy Company	Port of Morgan, MT	470	4.20	423	4.81	467	8.22	1360	5.77
HUSKY GAS MARKETING, INC. Husky Energy Marketing Midwest Gas Company	Port of Morgan, MT	241	4.42	218	5.03	100	8.46	558	5.38
HUSKY GAS MARKETING, INC. Husky Energy Marketing New Ulm Public Utilities Commission	Port of Morgan, MT	0	N/A	0	N/A	3	4.54	3	4.54

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HUSKY GAS MARKETING, INC. Husky Energy Marketing Noco Energy Corporation	Niagara Falls, NY	0	N/A	0	N/A	62	9.52	62	9.52
HUSKY GAS MARKETING, INC. Husky Energy Marketing Northern States Power Company	Port of Morgan, MT	157	4.19	141	4.80	156	8.21	453	5.76
HUSKY GAS MARKETING, INC. Husky Energy Marketing Omaha Utilities District	Port of Morgan, MT	399	4.20	359	4.81	286	8.22	1044	5.51
HUSKY GAS MARKETING, INC. Husky Energy Marketing Peoples Energy Resources Corp.	Port of Morgan, MT	1002	4.23	899	4.84	982	8.27	2883	5.80
HUSKY GAS MARKETING, INC. Husky Energy Marketing Puget Sound Energy	Sumas, Washington	242	4.47	219	4.79	242	7.35	702	5.56
HUSKY GAS MARKETING, INC. Husky Energy Marketing Royster-Clark Nitrogen	Port of Morgan, MT	0	N/A	141	4.78	0	N/A	141	4.78
HUSKY GAS MARKETING, INC. Husky Energy Marketing Sprague Energy	Pittsburg, NH	0	N/A	2	25.00	0	N/A	2	25.00
HUSKY GAS MARKETING, INC. Husky Energy Marketing TXU Energy Trading Company	Niagara Falls, NY	7	5.70	0	N/A	9	5.20	17	5.42
HUSKY GAS MARKETING, INC. Husky Energy Marketing Tenaska Marketing Ventures	Port of Morgan, MT	231	4.56	293	5.41	322	6.13	846	5.45
HUSKY GAS MARKETING, INC. Husky Energy Marketing U.S. Energy Services	Port of Morgan, MT	106	4.17	93	4.78	103	8.20	302	5.73
HUSKY GAS MARKETING, INC. Husky Energy Marketing Virginia Power	Port of Morgan, MT	153	4.20	141	4.80	312	8.22	606	6.41
HUSKY GAS MARKETING, INC. Husky Energy Marketing Western Gas Resources	Eastport, Idaho	274	4.80	222	5.93	145	15.67	640	7.65

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HUSKY GAS MARKETING, INC. Husky Energy Marketing Wisconsin Electric	Port of Morgan, MT	69	4.20	54	4.81	69	8.22	191	5.81
HUSKY GAS MARKETING, INC. Husky Energy Marketing Wisconsin Gas	Port of Morgan, MT	534	4.20	481	4.81	532	8.22	1546	5.77
HUSKY GAS MARKETING, INC. Husky Energy Marketing Wisconsin Power & Light	Noyes, Minnesota	7	4.69	0	N/A	17	5.25	24	5.09
IGI RESOURCES, INC. Burlington Resources Canada Energy LTD Various ID State Markets	Sumas, Washington	215	4.47	192	4.79	175	7.35	582	5.44
IGI RESOURCES, INC. Burlington Resources Canada Energy LTD Various OR State Markets	Sumas, Washington	296	4.47	280	4.79	271	7.35	847	5.50
IGI RESOURCES, INC. Burlington Resources Canada Energy LTD Various WA State Markets	Sumas, Washington	141	4.47	143	4.79	148	7.35	432	5.56
IGI RESOURCES, INC. Duke Energy Marketing Canada Various ID State Markets	Eastport, Idaho	438	4.10	364	4.72	0	N/A	803	4.38
IGI RESOURCES, INC. Duke Energy Marketing Canada Various ID State Markets	Sumas, Washington	430	4.47	385	4.79	349	7.35	1164	5.44
IGI RESOURCES, INC. Duke Energy Marketing Canada Various OR State Markets	Sumas, Washington	593	4.47	560	4.79	542	7.35	1694	5.50
IGI RESOURCES, INC. Duke Energy Marketing Canada Various WA State Markets	Sumas, Washington	281	4.47	287	4.79	296	7.35	864	5.56
IGI RESOURCES, INC. Engage Energy Canada Various ID State Markets	Eastport, Idaho	0	N/A	0	N/A	17	6.83	17	6.83
IGI RESOURCES, INC. Engage Energy Canada Various ID State Markets	Sumas, Washington	1080	4.47	965	4.79	876	7.35	2922	5.44

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IGI RESOURCES, INC. Engage Energy Canada Various OR State Markets	Sumas, Washington	1488	4.47	1405	4.79	1361	7.35	4253	5.50
IGI RESOURCES, INC. Engage Energy Canada Various WA State Markets	Sumas, Washington	706	4.47	720	4.79	742	7.35	2168	5.56
INDECK-OSWEGO, L.P. Conoco Phillips Canada Ltd. Indeck Energy Services of Oswego	Niagara Falls, NY	36	5.43	183	6.25	143	10.57	362	7.88
INDECK-OSWEGO, L.P. Coral Energy Canada Inc. Indeck Energy Services of Oswego	Niagara Falls, NY	0	N/A	155	6.25	37	9.62	192	6.90
INDECK-OSWEGO, L.P. Nexen Canada Indeck Energy Services of Oswego	Niagara Falls, NY	338	5.43	0	N/A	194	9.72	532	6.99
INDECK-YERKES, L.P. Conoco Phillips Canada Ltd. Indeck Energy Services of Yerkes	Niagara Falls, NY	171	5.43	0	N/A	0	N/A	171	5.43
INDECK-YERKES, L.P. Coral Energy Canada Inc. Indeck Energy Services of Yerkes	Niagara Falls, NY	0	N/A	77	6.25	128	9.62	205	8.35
INDECK-YERKES, L.P. Nexen Canada Indeck Energy Services of Yerkes	Niagara Falls, NY	203	5.42	261	6.23	246	9.72	711	7.21
KEYSPAN GAS EAST CORPORATION EnCana Corporation KeySpan Gas East Corporation	Niagara Falls, NY	43	6.31	70	6.00	78	5.47	191	5.85
KIMBALL ENERGY CORPORATION Engage Energy Canada Kimball Energy Corporation	Sumas, Washington	319	6.42	146	5.89	222	5.92	687	6.15
MASSPOWER PG&E Energy Trading Canada Masspower	Niagara Falls, NY	154	5.88	0	N/A	0	N/A	154	5.88
MIRANT AMERICAS ENERGY MARKETING, L.P. Mirant Americas Energy Marketing Canada, LTD. Mirant Americas Energy Marketing, LP	Eastport, Idaho	867	5.26	385	7.42	0	N/A	1252	5.92

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MIRANT AMERICAS ENERGY MARKETING, L.P. Mirant Americas Energy Marketing Canada, LTD. Mirant Americas Energy Marketing, LP	Grand Island, NY	168	6.58	0	N/A	0	N/A	168	6.58
MIRANT AMERICAS ENERGY MARKETING, L.P. Mirant Americas Energy Marketing Canada, LTD. Mirant Americas Energy Marketing, LP	Niagara Falls, NY	900	5.61	0	N/A	0	N/A	900	5.61
MIRANT AMERICAS ENERGY MARKETING, L.P. Mirant Americas Energy Marketing Canada, LTD. Mirant Americas Energy Marketing, LP	Noyes, Minnesota	6294	5.10	0	N/A	0	N/A	6294	5.10
MIRANT AMERICAS ENERGY MARKETING, L.P. Mirant Americas Energy Marketing Canada, LTD. Mirant Americas Energy Marketing, LP	Pittsburg, NH	643	7.50	0	N/A	0	N/A	643	7.50
MIRANT AMERICAS ENERGY MARKETING, L.P. Mirant Americas Energy Marketing Canada, LTD. Mirant Americas Energy Marketing, LP	Port of Morgan, MT	6958	4.90	0	N/A	0	N/A	6958	4.90
MIRANT AMERICAS ENERGY MARKETING, L.P. Mirant Americas Energy Marketing Canada, LTD. Mirant Americas Energy Marketing, LP	Sherwood, ND	14	4.18	0	N/A	0	N/A	14	4.18
MIRANT AMERICAS ENERGY MARKETING, L.P. Mirant Americas Energy Marketing Canada, LTD. Mirant Americas Energy Marketing, LP	St. Clair, Michigan	0	N/A	0	N/A	227	8.98	227	8.98
MIRANT AMERICAS ENERGY MARKETING, L.P. Mirant Americas Energy Marketing Canada, LTD. Mirant Americas Energy Marketing, LP	Sumas, Washington	7036	4.67	3278	6.12	0	N/A	10315	5.13
MIRANT AMERICAS ENERGY MARKETING, L.P. Mirant Americas Energy Marketing Canada, LTD. Mirant Americas Energy Marketing, LP	Waddington, NY	447	6.49	0	N/A	0	N/A	447	6.49
MIRANT AMERICAS ENERGY MARKETING, L.P. Mirant Americas Energy Marketing Canada, LTD. Pan-Alberta Gas (U.S.) Inc.	Eastport, Idaho	0	N/A	0	N/A	283	9.71	283	9.71
MIRANT AMERICAS ENERGY MARKETING, L.P. Mirant Americas Energy Marketing Canada, LTD. Pan-Alberta Gas (U.S.) Inc.	Sumas, Washington	0	N/A	0	N/A	3233	5.72	3233	5.72
MIRANT AMERICAS ENERGY MARKETING, L.P. Mirant Canada Energy Marketing Ltd. Mirant Americas Energy Marketing, LP	Eastport, Idaho	0	N/A	56	5.20	928	4.86	984	4.88

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MIRANT AMERICAS ENERGY MARKETING, L.P. Mirant Canada Energy Marketing Ltd. Mirant Americas Energy Marketing, LP	Grand Island, NY	0	N/A	290	6.40	53	11.65	342	7.21
MIRANT AMERICAS ENERGY MARKETING, L.P. Mirant Canada Energy Marketing Ltd. Mirant Americas Energy Marketing, LP	Niagara Falls, NY	0	N/A	650	6.84	858	8.82	1508	7.97
MIRANT AMERICAS ENERGY MARKETING, L.P. Mirant Canada Energy Marketing Ltd. Mirant Americas Energy Marketing, LP	Noyes, Minnesota	4	3.89	5796	6.37	6149	6.78	11949	6.58
MIRANT AMERICAS ENERGY MARKETING, L.P. Mirant Canada Energy Marketing Ltd. Mirant Americas Energy Marketing, LP	Pittsburg, NH	0	N/A	546	8.27	227	10.87	773	9.03
MIRANT AMERICAS ENERGY MARKETING, L.P. Mirant Canada Energy Marketing Ltd. Mirant Americas Energy Marketing, LP	Port of Morgan, MT	31	4.46	6220	5.43	6981	9.00	13233	7.31
MIRANT AMERICAS ENERGY MARKETING, L.P. Mirant Canada Energy Marketing Ltd. Mirant Americas Energy Marketing, LP	Sherwood, ND	0	N/A	13	4.82	14	6.96	26	5.94
MIRANT AMERICAS ENERGY MARKETING, L.P. Mirant Canada Energy Marketing Ltd. Mirant Americas Energy Marketing, LP	Sumas, Washington	0	N/A	2906	5.68	3309	5.40	6215	5.53
MIRANT AMERICAS ENERGY MARKETING, L.P. Mirant Canada Energy Marketing Ltd. Mirant Americas Energy Marketing, LP	Waddington, NY	0	N/A	47	15.26	6534	6.04	6581	6.11
MIRANT AMERICAS ENERGY MARKETING, L.P. Pan-Alberta Gas Ltd. Mirant Americas Energy Marketing, LP	Port of Morgan, MT	13846	4.75	12424	5.40	13045	8.98	39315	6.36
MONTANA-DAKOTA UTILITIES CO. Tenaska Marketing Canada Montana-Dakota Utilities Co.	Port of Morgan, MT	313	4.26	259	4.88	314	6.99	886	5.41
MURPHY GAS GATHERING BP Canada Energy Marketing Corp. BP Canada Energy Marketing Corp.	Noyes, Minnesota	8	4.88	42	5.85	10	9.02	60	6.26
MURPHY GAS GATHERING BP Canada Energy Marketing Corp. Murphy Oil	Noyes, Minnesota	160	4.67	98	5.40	143	8.36	401	6.16

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Importer Seller <u>Purchaser / End User</u>	Point of Entry	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
NATIONAL FUEL GAS DISTRIBUTION BP Canada Energy Marketing Corp. Various NY State Markets	Niagara Falls, NY	1107	5.52	861	7.07	966	8.92	2934	7.09
NATIONAL FUEL GAS DISTRIBUTION Colonial Energy Various NY State Markets	Niagara Falls, NY	0	N/A	2	13.00	0	N/A	2	13.00
NATIONAL FUEL GAS DISTRIBUTION Conoco Phillips Canada Ltd. Various NY State Markets	Niagara Falls, NY	953	5.66	257	7.43	171	6.31	1381	6.07
NATIONAL FUEL GAS DISTRIBUTION El Paso Merchant Energy Various NY State Markets	Niagara Falls, NY	93	6.15	183	6.01	0	N/A	276	6.06
NATIONAL FUEL GAS DISTRIBUTION Mirant Americas Energy Marketing Canada, LTD. Various NY State Markets	Niagara Falls, NY	231	6.11	446	7.07	243	6.57	921	6.70
NATIONAL FUEL GAS DISTRIBUTION Nexen Canada Various NY State Markets	Niagara Falls, NY	378	5.81	0	N/A	0	N/A	378	5.81
NATIONAL FUEL GAS DISTRIBUTION Nexen Marketing U.S.A. Inc. Various NY State Markets	Niagara Falls, NY	0	N/A	491	7.87	167	7.70	658	7.83
NATIONAL FUEL GAS DISTRIBUTION Sprague Energy Corporation Various NY State Markets	Niagara Falls, NY	0	N/A	18	6.17	5	5.62	23	6.05
NATIONAL FUEL RESOURCES, INC. Canadian Natural Resources Limited Various NY State Markets	Grand Island, NY	0	N/A	0	N/A	460	10.01	460	10.01
NATIONAL FUEL RESOURCES, INC. Canadian Natural Resources Limited Various NY State Markets	Niagara Falls, NY	0	N/A	0	N/A	167	10.12	167	10.12
NATIONAL FUEL RESOURCES, INC. Concord Energy Various NY State Markets	Grand Island, NY	10	6.10	234	8.50	7	14.20	251	8.57
NATIONAL FUEL RESOURCES, INC. Concord Energy Various NY State Markets	Niagara Falls, NY	0	N/A	39	8.63	0	N/A	39	8.63

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
NATIONAL FUEL RESOURCES, INC. Conoco Canada Limited Various NY State Markets	Grand Island, NY	118	6.30	0	N/A	51	9.46	169	7.24
NATIONAL FUEL RESOURCES, INC. Conoco Canada Limited Various NY State Markets	Niagara Falls, NY	219	5.33	0	N/A	177	10.18	396	7.50
NATIONAL FUEL RESOURCES, INC. Conoco Inc. Various NY State Markets	Grand Island, NY	0	N/A	54	7.51	0	N/A	54	7.51
NATIONAL FUEL RESOURCES, INC. Conoco Inc. Various NY State Markets	Niagara Falls, NY	0	N/A	28	10.43	0	N/A	28	10.43
NATIONAL FUEL RESOURCES, INC. Coral Energy Canada Inc. Various NY State Markets	Grand Island, NY	0	N/A	0	N/A	11	9.07	11	9.07
NATIONAL FUEL RESOURCES, INC. Coral Energy Canada Inc. Various NY State Markets	Niagara Falls, NY	307	5.33	470	6.21	510	9.78	1286	7.41
NATIONAL FUEL RESOURCES, INC. Duke Energy Marketing Canada Various NY State Markets	Grand Island, NY	53	6.28	471	6.01	0	N/A	524	6.04
NATIONAL FUEL RESOURCES, INC. Duke Energy Marketing Canada Various NY State Markets	Niagara Falls, NY	190	5.34	172	6.01	190	9.49	552	6.98
NATIONAL FUEL RESOURCES, INC. Dynegey Canada Various NY State Markets	Grand Island, NY	31	5.41	31	6.73	31	9.55	92	7.23
NATIONAL FUEL RESOURCES, INC. Dynegey Canada Various NY State Markets	Niagara Falls, NY	92	5.14	0	N/A	0	N/A	92	5.14
NATIONAL FUEL RESOURCES, INC. Husky Oil Various NY State Markets	Grand Island, NY	451	5.26	224	6.25	112	10.46	788	6.28
NATIONAL FUEL RESOURCES, INC. Husky Oil Various NY State Markets	Niagara Falls, NY	466	5.33	433	6.23	489	9.42	1388	7.05

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
NATIONAL FUEL RESOURCES, INC. Indeck-Yerkes Energy Services Various NY State Markets	Niagara Falls, NY	261	5.25	236	5.96	261	10.03	757	7.12
NATIONAL FUEL RESOURCES, INC. National Fuel Resources Various NY State Markets	Grand Island, NY	160	5.33	84	5.87	143	9.40	387	6.95
NATIONAL FUEL RESOURCES, INC. National Fuel Resources Various NY State Markets	Niagara Falls, NY	166	5.55	126	5.96	48	9.49	340	6.26
NATIONAL FUEL RESOURCES, INC. Sprague Energy Corporation Various NY State Markets	Niagara Falls, NY	15	5.30	0	N/A	0	N/A	15	5.30
NEXEN MARKETING U.S.A. INC. Nexen Marketing Various IA State Markets	Port of Morgan, MT	5110	4.55	4545	5.33	3430	8.16	13085	5.77
NEXEN MARKETING U.S.A. INC. Nexen Marketing Various IL State Markets	Sherwood, ND	3757	4.72	3360	5.42	586	9.22	7702	5.37
NEXEN MARKETING U.S.A. INC. Nexen Marketing Various MN State Markets	Noyes, Minnesota	1314	5.07	1120	6.12	1153	4.40	3587	5.18
NEXEN MARKETING U.S.A. INC. Nexen Marketing Various NY State Markets	Niagara Falls, NY	627	5.33	587	7.43	441	9.31	1655	7.14
NEXEN MARKETING U.S.A. INC. Nexen Marketing Various NY State Markets	Waddington, NY	146	7.35	39	7.79	20	9.33	204	7.63
NJR ENERGY SERVICES COMPANY New Jersey Natural Gas NJR Energy Services Company	Niagara Falls, NY	0	N/A	50	9.02	0	N/A	50	9.02
NJR ENERGY SERVICES COMPANY Nexen Canada NJR Energy Services Company	Niagara Falls, NY	1671	5.23	0	N/A	0	N/A	1671	5.23
NJR ENERGY SERVICES COMPANY Northern Storage NJR Energy Services Company	Niagara Falls, NY	0	N/A	175	8.08	0	N/A	175	8.08

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
NJR ENERGY SERVICES COMPANY Public Service Electric & Gas NJR Energy Services Company	Niagara Falls, NY	0	N/A	172	6.02	68	9.49	239	7.00
NJR ENERGY SERVICES COMPANY Sprague Energy Corporation NJR Energy Services Company	Niagara Falls, NY	23	5.31	0	N/A	0	N/A	23	5.31
NJR ENERGY SERVICES COMPANY Tenaska Marketing Canada NJR Energy Services Company	Niagara Falls, NY	5	6.12	0	N/A	0	N/A	5	6.12
NORTHEAST GAS MARKETS L.L.C. Mirant Americas Energy Marketing Canada, LTD. Boston Gas Company	Waddington, NY	0	N/A	0	N/A	173	5.87	173	5.87
NORTHEAST GAS MARKETS L.L.C. Mirant Americas Energy Marketing Canada, LTD. Brooklyn Union Gas	Waddington, NY	0	N/A	0	N/A	1343	5.87	1343	5.87
NORTHEAST GAS MARKETS L.L.C. Mirant Americas Energy Marketing Canada, LTD. Central Hudson Gas & Electric	Waddington, NY	0	N/A	0	N/A	393	5.87	393	5.87
NORTHEAST GAS MARKETS L.L.C. Mirant Americas Energy Marketing Canada, LTD. Colonial Gas Company	Waddington, NY	0	N/A	0	N/A	121	5.87	121	5.87
NORTHEAST GAS MARKETS L.L.C. Mirant Americas Energy Marketing Canada, LTD. Commonwealth Gas Company	Waddington, NY	0	N/A	0	N/A	91	5.87	91	5.87
NORTHEAST GAS MARKETS L.L.C. Mirant Americas Energy Marketing Canada, LTD. Consolidated Edison	Waddington, NY	0	N/A	0	N/A	384	5.87	384	5.87
NORTHEAST GAS MARKETS L.L.C. Mirant Americas Energy Marketing Canada, LTD. Energy North Inc.	Waddington, NY	0	N/A	0	N/A	81	5.87	81	5.87
NORTHEAST GAS MARKETS L.L.C. Mirant Americas Energy Marketing Canada, LTD. Essex County Gas Company	Waddington, NY	0	N/A	0	N/A	40	5.87	40	5.87
NORTHEAST GAS MARKETS L.L.C. Mirant Americas Energy Marketing Canada, LTD. Long Island Lighting Company	Waddington, NY	0	N/A	0	N/A	1226	5.87	1226	5.87

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
NORTHEAST GAS MARKETS L.L.C. Mirant Americas Energy Marketing Canada, LTD. New York State Electric & Gas Corporation	Waddington, NY	0	N/A	0	N/A	320	5.87	320	5.87
NORTHEAST GAS MARKETS L.L.C. Mirant Americas Energy Marketing Canada, LTD. Public Service Gas & Electric	Waddington, NY	0	N/A	0	N/A	202	5.87	202	5.87
NORTHEAST GAS MARKETS L.L.C. Mirant Americas Energy Marketing Canada, LTD. Valley Gas Company	Waddington, NY	0	N/A	0	N/A	20	5.87	20	5.87
NORTHEAST GAS MARKETS L.L.C. ProMark Brooklyn Union Gas	Waddington, NY	0	N/A	0	N/A	8	7.10	8	7.10
NORTHEAST GAS MARKETS L.L.C. ProMark Central Hudson Gas & Electric	Waddington, NY	0	N/A	0	N/A	3	7.10	3	7.10
NORTHEAST GAS MARKETS L.L.C. ProMark Consolidated Edison	Waddington, NY	0	N/A	0	N/A	3	7.10	3	7.10
NORTHEAST GAS MARKETS L.L.C. ProMark Long Island Lighting Company	Waddington, NY	0	N/A	0	N/A	6	7.10	6	7.10
NORTHEAST GAS MARKETS L.L.C. ProMark New York State Electric & Gas Corporation	Waddington, NY	0	N/A	0	N/A	3	7.10	3	7.10
NORTHERN STATES POWER COMPANY (WI) BP Canada Energy Marketing Corp. Northern States Power (WI)	Noyes, Minnesota	93	5.03	85	5.74	20	8.65	198	5.70
NORTHERN STATES POWER COMPANY (WI) Duke Energy Marketing Canada Northern States Power (WI)	Noyes, Minnesota	589	4.98	532	5.65	227	9.15	1348	5.95
NORTHERN STATES POWER COMPANY (WI) Engage Energy Canada Northern States Power (WI)	Noyes, Minnesota	155	4.65	140	5.28	155	8.77	450	6.27
NORTHERN STATES POWER COMPANY (WI) Mirant Americas Energy Marketing Canada, LTD. Northern States Power (WI)	Noyes, Minnesota	0	N/A	210	5.68	604	8.95	814	8.11

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
NORTHERN STATES POWER COMPANY (WI) Mirant Canada Energy Marketing Ltd. Northern States Power (WI)	Noyes, Minnesota	233	5.01	0	N/A	0	N/A	233	5.01
NORTHERN STATES POWER COMPANY (WI) NG Trading Northern States Power (WI)	Noyes, Minnesota	0	N/A	5	6.75	15	14.25	20	12.38
NORTHERN STATES POWER COMPANY (WI) Nexen Canada Northern States Power (WI)	Noyes, Minnesota	290	5.09	280	5.77	421	9.11	991	6.99
NORTHERN STATES POWER COMPANY (WI) Tenaska Marketing Canada Northern States Power (WI)	Noyes, Minnesota	75	5.17	117	5.94	133	8.62	324	6.86
NORTHERN UTILITIES, INC. EnCana Corporation Northern Utilities, Inc.	Niagara Falls, NY	39	6.31	65	6.00	72	5.47	176	5.85
NORTHWEST NATURAL GAS COMPANY Canadian Natural Resources Limited Northwest Natural Gas Company	Sumas, Washington	0	N/A	0	N/A	46	4.44	46	4.44
NORTHWEST NATURAL GAS COMPANY Coral Energy Canada Inc. Northwest Natural Gas Company	Sumas, Washington	22	4.19	0	N/A	0	N/A	22	4.19
NORTHWEST NATURAL GAS COMPANY Engage Energy Canada Northwest Natural Gas Company	Sumas, Washington	631	4.31	570	4.31	174	4.31	1375	4.31
NORTHWEST NATURAL GAS COMPANY Reliant Energy Services Canada, Inc. Northwest Natural Gas Company	Sumas, Washington	894	4.11	815	4.52	378	4.80	2087	4.40
NORTHWEST NATURAL GAS COMPANY Semptra Energy Trading Northwest Natural Gas Company	Sumas, Washington	134	4.53	62	5.04	210	4.99	406	4.85
NORTHWESTERN ENERGY, L.L.C. Canadian Natural Resources Limited NorthWestern Energy, L.L.C.	Whitlash, Montana	40	4.45	52	5.67	70	5.73	162	5.39
NORTHWESTERN ENERGY, L.L.C. Kicking Horse Resources NorthWestern Energy, L.L.C.	Whitlash, Montana	3	4.45	8	5.67	9	5.73	19	5.51

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NORTHWESTERN ENERGY, L.L.C. WD Energy Services Inc. NorthWestern Energy, L.L.C.	Whitlash, Montana	345	4.52	426	5.74	479	5.80	1250	5.43
NSTAR GAS COMPANY ANE NSTAR Gas Company	Waddington, NY	137	5.18	124	5.74	137	9.36	398	6.79
NUMAC ENERGY (U.S.) INC. Numac Energy Coral Energy Resources	Eastport, Idaho	530	4.40	0	N/A	201	4.63	731	4.46
NUMAC ENERGY (U.S.) INC. Numac Energy Nexen Marketing U.S.A. Inc.	Eastport, Idaho	0	N/A	582	5.13	0	N/A	582	5.13
NUMAC ENERGY (U.S.) INC. Numac Energy Nexen Marketing U.S.A. Inc.	Port of Morgan, MT	647	4.50	0	N/A	560	8.53	1207	6.37
PACIFIC GAS & ELECTRIC COMPANY BP Canada Energy Marketing Corp. Pacific Gas & Electric Company	Eastport, Idaho	1155	4.24	784	4.81	868	6.90	2807	5.22
PACIFIC GAS & ELECTRIC COMPANY Burlington Resources Canada Energy LTD Pacific Gas & Electric Company	Eastport, Idaho	866	4.24	784	4.81	868	6.90	2519	5.33
PACIFIC GAS & ELECTRIC COMPANY Canadian 88 Energy Pacific Gas & Electric Company	Eastport, Idaho	289	4.24	261	4.81	289	6.70	840	5.27
PACIFIC GAS & ELECTRIC COMPANY Canadian Natural Resources Limited Pacific Gas & Electric Company	Eastport, Idaho	2165	4.24	1961	4.81	2171	6.90	6297	5.33
PACIFIC GAS & ELECTRIC COMPANY Coral Energy Canada Inc. Pacific Gas & Electric Company	Eastport, Idaho	2540	4.24	2092	4.81	2316	6.90	6948	5.30
PACIFIC GAS & ELECTRIC COMPANY Imperial Oil Resources Pacific Gas & Electric Company	Eastport, Idaho	866	4.24	784	4.81	1013	6.90	2663	5.42
PACIFIC GAS & ELECTRIC COMPANY Natural Gas Exchange Pacific Gas & Electric Company	Eastport, Idaho	3897	3.92	2705	4.38	3076	3.12	9677	3.79

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PACIFIC GAS & ELECTRIC COMPANY PacifiCorp Energy Canada Ltd. Pacific Gas & Electric Company	Eastport, Idaho	722	4.24	1013	5.55	1090	7.07	2825	5.80
PACIFIC GAS & ELECTRIC COMPANY Sempra Energy Trading Pacific Gas & Electric Company	Eastport, Idaho	1732	4.24	1569	4.81	1737	6.90	5037	5.33
PACIFIC GAS & ELECTRIC COMPANY Williams Energy Services Company Pacific Gas & Electric Company	Eastport, Idaho	2165	4.24	1961	4.81	2171	6.90	6297	5.33
PACIFICORP POWER MARKETING, INC. Chevron Canada Resources PacifiCorp Power Marketing	Eastport, Idaho	1299	4.28	607	4.82	932	6.66	2838	5.18
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Aux Sable Liquids Products, Inc.	Sherwood, ND	599	5.07	541	5.98	599	8.76	1739	6.62
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Avista Corporation	Eastport, Idaho	828	4.58	748	5.06	828	7.70	2404	5.80
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. BP Canada Energy Marketing Corp.	Port of Morgan, MT	599	5.00	541	5.58	599	9.33	1739	6.67
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. BP Canada Energy Marketing Corp.	Sherwood, ND	1055	5.22	941	6.66	1065	7.07	3061	6.31
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Conoco Inc.	Sherwood, ND	449	4.98	406	5.57	449	9.32	1304	6.66
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Coral Energy Resources	Sherwood, ND	299	4.99	270	5.57	299	9.32	869	6.66
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Duke Energy Trading & Marketing	Sherwood, ND	150	4.99	135	5.57	150	9.32	435	6.66
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Enbridge Gas Distribution	Sherwood, ND	150	4.98	135	5.54	150	9.32	435	6.65

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PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Enbridge Gas Services (U.S.) Inc.	Sherwood, ND	299	4.99	270	5.57	299	9.32	869	6.66
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Enserco Energy, Inc.	Sherwood, ND	60	4.99	54	5.57	60	9.32	174	6.66
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Nexen Marketing U.S.A. Inc.	Port of Morgan, MT	299	5.00	270	5.58	299	9.33	869	6.67
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Nexen Marketing U.S.A. Inc.	Sherwood, ND	449	5.10	406	5.57	432	10.37	1287	7.02
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Sierra Pacific Power Company	Sumas, Washington	95	4.49	86	4.81	95	7.37	276	5.58
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Tenaska Marketing Ventures	Port of Morgan, MT	836	5.11	755	5.57	836	9.32	2427	6.70
PETROCOM ENERGY GROUP, LTD. BP Canada Energy Marketing Corp. Various NY State Markets	Niagara Falls, NY	0	N/A	0	N/A	157	10.10	157	10.10
PETROCOM ENERGY GROUP, LTD. NGX Various NY State Markets	Niagara Falls, NY	905	6.21	860	7.95	335	9.48	2100	7.44
PETROCOM ENERGY GROUP, LTD. Nexen Canada Various NY State Markets	Niagara Falls, NY	0	N/A	0	N/A	157	9.90	157	9.90
PETROCOM ENERGY GROUP, LTD. Semptra Energy Trading Various NY State Markets	Niagara Falls, NY	50	4.99	0	N/A	0	N/A	50	4.99
PG&E ENERGY TRADING-GAS CORPORATION PG&E Energy Trading Canada PG&E Energy Trading	Niagara Falls, NY	1897	5.96	2001	8.51	950	7.60	4848	7.33
PG&E ENERGY TRADING-GAS CORPORATION PG&E Energy Trading Canada PG&E Energy Trading	Sherwood, ND	716	3.74	644	4.24	0	N/A	1360	3.98

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PG&E ENERGY TRADING-GAS CORPORATION PG&E Energy Trading Canada PG&E Energy Trading	Waddington, NY	669	6.30	644	8.13	1375	7.91	2688	7.56
PIONEER NATURAL RESOURCES CANADA INC. BP Canada Energy Marketing Corp. BP Canada Energy Marketing Corp.	Sherwood, ND	78	4.55	70	5.07	111	8.78	258	6.50
PIONEER NATURAL RESOURCES CANADA INC. BP Canada Energy Marketing Corp. Nexen Marketing U.S.A. Inc.	Sherwood, ND	193	4.80	171	6.50	259	6.76	623	6.08
PIONEER NATURAL RESOURCES CANADA INC. Duke Energy Marketing Canada BP Canada Energy Marketing Corp.	Sherwood, ND	4	4.55	0	N/A	0	N/A	4	4.55
PIONEER NATURAL RESOURCES CANADA INC. Duke Energy Marketing Canada Nexen Marketing U.S.A. Inc.	Sherwood, ND	9	4.80	0	N/A	0	N/A	9	4.80
PIONEER NATURAL RESOURCES CANADA INC. Nexen Canada BP Canada Energy Marketing Corp.	Sherwood, ND	0	N/A	213	5.07	119	8.78	332	6.40
PIONEER NATURAL RESOURCES CANADA INC. Nexen Canada Nexen Marketing U.S.A. Inc.	Sherwood, ND	590	4.80	521	6.50	279	6.76	1389	5.83
PIONEER NATURAL RESOURCES CANADA INC. Nexen Marketing U.S.A. Inc. BP Canada Energy Marketing Corp.	Sherwood, ND	239	4.55	0	N/A	0	N/A	239	4.55
PIONEER NATURAL RESOURCES CANADA INC. Pioneer Canada BP Canada Energy Marketing Corp.	Sherwood, ND	412	4.55	408	5.07	519	8.78	1340	6.35
PIONEER NATURAL RESOURCES CANADA INC. Pioneer Canada Nexen Marketing U.S.A. Inc.	Sherwood, ND	1018	4.80	998	6.50	1218	6.76	3234	6.06
PIONEER NATURAL RESOURCES CANADA INC. Talisman Energy Canada Alliance Marketing L.P.	Sherwood, ND	123	4.45	112	4.98	123	8.69	358	6.08
PIONEER NATURAL RESOURCES CANADA INC. Talisman Energy Canada BP Canada Energy Marketing Corp.	Sherwood, ND	141	4.55	103	5.07	124	8.78	368	6.12

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Importer Seller <u>Purchaser / End User</u>	Point of Entry	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PIONEER NATURAL RESOURCES CANADA INC. Talisman Energy Canada Nexen Marketing U.S.A. Inc.	Sherwood, ND	349	4.80	251	6.50	290	6.76	891	5.92
PITTSFIELD GENERATING PLANT, L.P. PG&E Energy Trading Pittsfield Generating Plant	Niagara Falls, NY	64	5.90	136	10.08	0	N/A	200	8.74
PORTLAND GENERAL ELECTRIC COMPANY Aquila Canada Corporation Portland General Electric Company	Eastport, Idaho	435	4.44	394	4.52	437	4.43	1267	4.46
PORTLAND GENERAL ELECTRIC COMPANY Concord Energy Portland General Electric Company	Eastport, Idaho	0	N/A	0	N/A	2	4.54	2	4.54
PORTLAND GENERAL ELECTRIC COMPANY Coral Energy Canada Inc. Portland General Electric Company	Eastport, Idaho	293	3.60	131	3.37	146	3.31	571	3.47
PORTLAND GENERAL ELECTRIC COMPANY Morgan Stanley Capital Company Portland General Electric Company	Eastport, Idaho	290	3.15	263	3.15	291	3.15	845	3.15
PORTLAND GENERAL ELECTRIC COMPANY Semptra Energy Trading Portland General Electric Company	Eastport, Idaho	217	3.33	342	4.65	146	2.74	705	3.85
POWER CITY PARTNERS, L.P. Coral Energy Canada Inc. Power City Partners, L.P.	Massena, New York	2	6.83	1	8.42	1	10.38	4	8.20
PROGAS U.S.A., INC. ProGas Limited BP Canada Energy Marketing Corp.	Sherwood, ND	2806	5.08	2493	5.96	2649	9.03	7949	6.67
PUGET SOUND ENERGY, INC. Puget Sound Energy Puget Sound Energy	Sumas, Washington	2336	4.42	1552	4.70	2819	6.71	6706	5.45
ROCHESTER GAS & ELECTRIC CORPORATION BP Canada Energy Marketing Corp. Rochester Gas & Electric Company	Grand Island, NY	2146	5.33	1926	7.24	1028	8.61	5100	6.71
ROCHESTER GAS & ELECTRIC CORPORATION Dynege Canada Rochester Gas & Electric Company	Grand Island, NY	1023	4.14	612	3.75	448	3.80	2083	3.95

SHORT-TERM SALES
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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
ROCHESTER GAS & ELECTRIC CORPORATION Entergy - Koch Trading, LP Rochester Gas & Electric Company	Grand Island, NY	0	N/A	39	7.21	0	N/A	39	7.21
SACRAMENTO MUNICIPAL UTILITY DISTRICT BP Canada Energy Marketing Corp. Sacramento Municipal Utility Dist.	Eastport, Idaho	292	4.73	184	5.10	186	4.94	662	4.89
SACRAMENTO MUNICIPAL UTILITY DISTRICT Concord Energy Sacramento Municipal Utility Dist.	Eastport, Idaho	86	4.23	11	5.10	0	N/A	96	4.33
SACRAMENTO MUNICIPAL UTILITY DISTRICT Semptra Energy Trading Sacramento Municipal Utility Dist.	Eastport, Idaho	184	4.92	167	4.91	186	4.91	536	4.91
SAN DIEGO GAS & ELECTRIC Various Suppliers San Diego Gas & Electric Company	Eastport, Idaho	583	4.31	4	13.27	331	7.49	917	5.49
SELECT ENERGY NEW YORK, INC. Rochester Gas & Electric Select Energy New York	Niagara Falls, NY	20	5.01	19	5.79	21	9.93	60	6.98
SELKIRK COGEN PARTNERS, L.P. PG&E Energy Trading Selkirk Cogeneration Partners	Niagara Falls, NY	208	6.20	0	N/A	0	N/A	208	6.20
SEMPRA ENERGY TRADING CORPORATION Various Suppliers Various CA State Markets	Sumas, Washington	1649	11.04	571	4.84	1560	6.52	3779	8.24
SEMPRA ENERGY TRADING CORPORATION Various Suppliers Various ID State Markets	Eastport, Idaho	1641	4.41	1467	4.97	1432	6.78	4540	5.34
SEMPRA ENERGY TRADING CORPORATION Various Suppliers Various ME State Markets	Calais, ME	790	8.80	87	11.17	200	8.70	1077	8.97
SEMPRA ENERGY TRADING CORPORATION Various Suppliers Various NY State Markets	Waddington, NY	2998	6.29	2669	6.76	2293	11.24	7959	7.87
SIERRA PACIFIC POWER COMPANY BP Canada Energy Marketing Corp. Sierra Pacific Power Company	Eastport, Idaho	1094	4.17	568	4.82	686	7.02	2349	5.16

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
SIERRA PACIFIC POWER COMPANY Concord Energy Sierra Pacific Power Company	Eastport, Idaho	141	4.05	407	4.35	56	5.37	604	4.37
SIERRA PACIFIC POWER COMPANY El Paso Merchant Energy Sierra Pacific Power Company	Eastport, Idaho	302	3.43	355	3.59	355	5.12	1012	4.08
SIERRA PACIFIC POWER COMPANY Morgan Stanley Capital Company Sierra Pacific Power Company	Eastport, Idaho	310	4.11	280	4.73	310	8.63	900	5.86
SIERRA PACIFIC POWER COMPANY Nexen Canada Sierra Pacific Power Company	Eastport, Idaho	620	3.54	541	2.93	0	N/A	1161	3.26
SIERRA PACIFIC POWER COMPANY Petro-Canada Hydrocarbons Inc. Sierra Pacific Power Company	Eastport, Idaho	155	4.11	140	4.73	155	8.84	450	5.93
SITHE/INDEPENDENCE POWER PARTNERSHIP, LP Dynergy Canada Sithe/Independence Power Partners, LP	Grand Island, NY	2203	5.50	1941	7.89	1428	7.56	5573	6.86
SPRAGUE ENERGY CORPORATION BP Amoco Various NY State Markets	Grand Island, NY	425	5.46	0	N/A	86	11.49	511	6.48
SPRAGUE ENERGY CORPORATION BP Canada Energy Marketing Corp. Various NJ State Markets	Niagara Falls, NY	300	5.23	289	6.20	264	9.60	852	6.91
SPRAGUE ENERGY CORPORATION BP Canada Energy Marketing Corp. Various NY State Markets	Niagara Falls, NY	182	5.31	0	N/A	0	N/A	182	5.31
SPRAGUE ENERGY CORPORATION BP Canada Energy Marketing Corp. Various NY State Markets	Pittsburg, NH	0	N/A	14	7.14	0	N/A	14	7.14
SPRAGUE ENERGY CORPORATION BP Canada Energy Marketing Corp. Various NY State Markets	Waddington, NY	151	5.36	53	7.09	89	5.89	292	5.83
SPRAGUE ENERGY CORPORATION Consumers' Gas Company Limited Various NY State Markets	Pittsburg, NH	5	5.93	0	N/A	0	N/A	5	5.93

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
SPRAGUE ENERGY CORPORATION Coral Energy Canada Inc. Various MA State Markets	Niagara Falls, NY	909	5.30	0	N/A	0	N/A	909	5.30
SPRAGUE ENERGY CORPORATION Coral Energy Canada Inc. Various NJ State Markets	Niagara Falls, NY	0	N/A	297	6.05	290	9.79	587	7.90
SPRAGUE ENERGY CORPORATION Coral Energy Canada Inc. Various NY State Markets	Grand Island, NY	0	N/A	5	7.00	0	N/A	5	7.00
SPRAGUE ENERGY CORPORATION Coral Energy Canada Inc. Various NY State Markets	Massena, New York	34	5.68	34	3.24	34	9.71	102	6.22
SPRAGUE ENERGY CORPORATION Coral Energy Canada Inc. Various NY State Markets	Pittsburg, NH	16	6.67	0	N/A	0	N/A	16	6.67
SPRAGUE ENERGY CORPORATION Coral Energy Canada Inc. Various NY State Markets	Waddington, NY	351	5.67	145	6.53	0	N/A	496	5.92
SPRAGUE ENERGY CORPORATION Dynegy Canada Various MA State Markets	Niagara Falls, NY	7	6.21	0	N/A	5	6.00	12	6.13
SPRAGUE ENERGY CORPORATION Dynegy Canada Various NY State Markets	Grand Island, NY	9	6.40	5	7.10	0	N/A	15	6.66
SPRAGUE ENERGY CORPORATION Dynegy Canada Various NY State Markets	Waddington, NY	0	N/A	23	10.55	0	N/A	23	10.55
SPRAGUE ENERGY CORPORATION Enbridge Gas Services Inc. Various NJ State Markets	Niagara Falls, NY	0	N/A	0	N/A	10	2.05	10	2.05
SPRAGUE ENERGY CORPORATION Enbridge Gas Services Inc. Various NY State Markets	Waddington, NY	147	5.54	0	N/A	0	N/A	147	5.54
SPRAGUE ENERGY CORPORATION Husky Gas Marketing Inc. Various MA State Markets	Niagara Falls, NY	0	N/A	0	N/A	67	8.46	67	8.46

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
SPRAGUE ENERGY CORPORATION Husky Gas Marketing Inc. Various NY State Markets	Grand Island, NY	0	N/A	0	N/A	14	5.62	14	5.62
SPRAGUE ENERGY CORPORATION Husky Gas Marketing Inc. Various NY State Markets	Massena, New York	0	N/A	0	N/A	34	10.05	34	10.05
SPRAGUE ENERGY CORPORATION Husky Gas Marketing Inc. Various NY State Markets	Pittsburg, NH	0	N/A	0	N/A	75	11.43	75	11.43
SPRAGUE ENERGY CORPORATION Husky Gas Marketing Inc. Various NY State Markets	Waddington, NY	0	N/A	0	N/A	465	7.28	465	7.28
SPRAGUE ENERGY CORPORATION Husky Oil Various MA State Markets	Niagara Falls, NY	37	6.22	271	6.02	0	N/A	308	6.04
SPRAGUE ENERGY CORPORATION Husky Oil Various NY State Markets	Grand Island, NY	14	5.38	9	6.65	0	N/A	23	5.89
SPRAGUE ENERGY CORPORATION Husky Oil Various NY State Markets	Massena, New York	36	5.49	33	6.24	0	N/A	69	5.85
SPRAGUE ENERGY CORPORATION Husky Oil Various NY State Markets	Pittsburg, NH	23	7.33	1	10.00	0	N/A	25	7.48
SPRAGUE ENERGY CORPORATION Husky Oil Various NY State Markets	Waddington, NY	355	5.54	179	8.98	0	N/A	535	6.69
SPRAGUE ENERGY CORPORATION Mirant Americas Energy Marketing Canada, LTD. Various MA State Markets	Niagara Falls, NY	0	N/A	10	6.82	22	5.63	32	5.99
SPRAGUE ENERGY CORPORATION Mirant Americas Energy Marketing Canada, LTD. Various NY State Markets	Grand Island, NY	0	N/A	344	6.94	19	5.90	363	6.89
SPRAGUE ENERGY CORPORATION Mirant Americas Energy Marketing Canada, LTD. Various NY State Markets	Pittsburg, NH	35	6.34	33	15.62	0	N/A	68	10.84

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
SPRAGUE ENERGY CORPORATION Mirant Americas Energy Marketing Canada, LTD. Various NY State Markets	Waddington, NY	0	N/A	76	12.35	0	N/A	76	12.35
SPRAGUE ENERGY CORPORATION Nexen Canada Various MA State Markets	Niagara Falls, NY	194	5.55	812	6.03	0	N/A	1006	5.94
SPRAGUE ENERGY CORPORATION Nexen Canada Various NJ State Markets	Niagara Falls, NY	0	N/A	0	N/A	595	10.40	595	10.40
SPRAGUE ENERGY CORPORATION Nexen Canada Various NY State Markets	Grand Island, NY	0	N/A	0	N/A	20	10.35	20	10.35
SPRAGUE ENERGY CORPORATION Seminole Various NY State Markets	Grand Island, NY	0	N/A	0	N/A	2	5.59	2	5.59
SPRAGUE ENERGY CORPORATION Seminole Various NY State Markets	Waddington, NY	0	N/A	0	N/A	16	9.09	16	9.09
SPRAGUE ENERGY CORPORATION Semptra Energy Trading Various MA State Markets	Niagara Falls, NY	0	N/A	165	6.12	0	N/A	165	6.12
ST. LAWRENCE GAS COMPANY, INC. Husky Energy Marketing Various NY State Markets	Massena, New York	620	5.94	537	5.69	411	5.52	1568	5.74
ST. LAWRENCE GAS COMPANY, INC. Husky Energy Marketing Various NY State Markets	Waddington, NY	14	6.71	55	6.82	40	7.25	109	6.96
STAMPEDE ENERGY (U.S.) INC. Conoco Western Canada Partnership BP Canada Energy Marketing Corp.	Sherwood, ND	2090	4.74	1911	6.03	2025	7.48	6026	6.07
STAMPEDE ENERGY (U.S.) INC. Conoco Western Canada Partnership Coast Energy Group	Eastport, Idaho	302	4.06	273	4.60	273	6.39	848	4.98
STAMPEDE ENERGY (U.S.) INC. Conoco Western Canada Partnership Hess Energy	Port of Morgan, MT	1236	4.33	1112	4.93	1236	7.78	3585	5.71

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
SUNCOR ENERGY INC. Suncor Energy Inc. BP Canada Energy Marketing Corp.	Port of Morgan, MT	285	4.56	256	4.89	288	6.70	830	5.41
SUNCOR ENERGY INC. Suncor Energy Inc. Coral Energy Resources	Eastport, Idaho	0	N/A	121	4.89	0	N/A	121	4.89
SUNCOR ENERGY INC. Suncor Energy Inc. Tenaska Marketing Ventures	Port of Morgan, MT	155	4.56	140	4.89	155	6.70	450	5.40
SUNCOR ENERGY INC. Suncor Energy Inc. Wisconsin Power & Light	Port of Morgan, MT	29	4.56	26	4.89	29	6.70	84	5.40
TENASKA MARKETING VENTURES Birchill Resources Various IA State Markets	Port of Morgan, MT	128	4.77	116	5.81	128	7.58	372	6.06
TENASKA MARKETING VENTURES Calpine Energy Services Canada Partnership Various IL State Markets	Sherwood, ND	797	5.06	728	5.54	772	8.90	2298	6.50
TENASKA MARKETING VENTURES Summit Resources Limited Various IL State Markets	Sherwood, ND	585	5.08	533	6.18	565	8.60	1683	6.61
TENASKA MARKETING VENTURES Tenaska Marketing Canada Various IA State Markets	Port of Morgan, MT	2682	4.77	1814	5.81	1559	7.58	6055	5.81
TENASKA MARKETING VENTURES Tenaska Marketing Canada Various IL State Markets	Sherwood, ND	15	5.08	13	6.18	16	8.61	44	6.67
TENASKA MARKETING VENTURES Tenaska Marketing Canada Various MN State Markets	Noyes, Minnesota	3011	4.88	2897	5.57	2142	8.63	8050	6.12
TENASKA MARKETING VENTURES Tenaska Marketing Canada Various NY State Markets	Niagara Falls, NY	0	N/A	62	8.73	0	N/A	62	8.73
TENASKA MARKETING VENTURES Tenaska Marketing Canada Various NY State Markets	Waddington, NY	123	6.85	136	9.45	99	11.37	357	9.09

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TENASKA MARKETING VENTURES Tenaska Marketing Canada Various WA State Markets	Sumas, Washington	0	N/A	0	N/A	24	4.33	24	4.33
THE BERKSHIRE GAS COMPANY EnCana Corporation The Berkshire Gas Company	Niagara Falls, NY	18	6.31	30	6.00	33	5.47	81	5.85
THE BROOKLYN UNION GAS COMPANY EnCana Corporation The Brooklyn Union Gas Company	Niagara Falls, NY	513	6.31	845	6.00	935	5.47	2292	5.85
THE MEAD CORPORATION Coral Energy Canada Inc. Mead Paper	Pittsburg, NH	47	5.84	56	6.86	47	11.43	150	7.97
TRANSALTA ENERGY MARKETING (US) INC. Coral Energy Canada Inc. TransAlta Centralia Generation LLC	Sumas, Washington	43	4.44	293	4.58	398	7.00	733	5.89
TRANSALTA ENERGY MARKETING (US) INC. Duke Energy Marketing Canada TransAlta Centralia Generation LLC	Sumas, Washington	110	4.43	414	5.06	117	7.13	641	5.33
TRANSCO ENERGY MARKETING COMPANY BP Canada Energy Marketing Corp. Various NY State Markets	Niagara Falls, NY	0	N/A	0	N/A	577	5.42	577	5.42
TRANSCO ENERGY MARKETING COMPANY Natural Gas Exchange Various NY State Markets	Niagara Falls, NY	881	5.51	804	6.82	760	9.42	2445	7.16
TRANSCO ENERGY MARKETING COMPANY New Jersey Natural Gas Various NY State Markets	Niagara Falls, NY	30	7.56	0	N/A	0	N/A	30	7.56
TXU ENERGY TRADING COMPANY LP TXU Various NY State Markets	Grand Island, NY	782	5.78	1123	6.48	1034	10.59	2939	7.74
TXU ENERGY TRADING COMPANY LP TXU Various NY State Markets	Niagara Falls, NY	530	5.09	438	5.53	183	9.56	1151	5.97
UNITED STATES GYPSUM COMPANY Coral Energy Canada Inc. United States Gypsum	Eastport, Idaho	235	4.28	212	4.91	227	7.01	675	5.40

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
VERMONT GAS SYSTEMS, INC. Coral Energy Canada Inc. Vermont Gas Systems, Inc.	Highgate Spr., VT	305	5.54	58	6.51	345	6.39	708	6.03
VERMONT GAS SYSTEMS, INC. Mirant Canada Energy Marketing Ltd. Vermont Gas Systems, Inc.	Highgate Spr., VT	7	9.77	1	10.37	28	5.05	37	6.17
VIRGINIA POWER ENERGY MARKETING, INC. Various Suppliers Various NY State Markets	Waddington, NY	314	5.28	285	6.07	35	9.32	633	5.86
WISCONSIN ELECTRIC POWER COMPANY (SP) BP Canada Energy Marketing Corp. Wisconsin Electric	Noyes, Minnesota	369	4.87	334	5.45	404	8.95	1107	6.54
WISCONSIN ELECTRIC POWER COMPANY (SP) Husky Oil Wisconsin Electric	Noyes, Minnesota	74	4.67	0	N/A	19	5.25	93	4.79
WISCONSIN ELECTRIC POWER COMPANY (SP) Tenaska Marketing Canada Wisconsin Electric	Noyes, Minnesota	0	N/A	0	N/A	234	5.10	234	5.10
WISCONSIN GAS COMPANY BP Canada Energy Marketing Corp. Wisconsin Gas	Noyes, Minnesota	810	4.87	731	5.45	810	9.20	2351	6.54
WISCONSIN GAS COMPANY Mirant Americas Energy Marketing Canada, LTD. Wisconsin Gas	Noyes, Minnesota	894	4.91	808	5.49	879	9.24	2581	6.57
WISCONSIN GAS COMPANY Nexen Canada Wisconsin Gas	Noyes, Minnesota	1240	4.89	1120	5.47	1240	9.22	3600	6.56
WPS ENERGY SERVICES, INC. Imperial Oil Resources BP Energy Marketing	Calais, ME	0	N/A	0	N/A	2	11.25	2	11.25
WPS ENERGY SERVICES, INC. Imperial Oil Resources Duke Energy Trading & Marketing	Calais, ME	0	N/A	1	12.00	10	6.27	11	6.82
WPS ENERGY SERVICES, INC. Imperial Oil Resources Emera Energy	Calais, ME	1	8.00	4	8.75	0	N/A	5	8.60

SP Interruptible/special purchase sale made under Long-term authorization.

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
WPS ENERGY SERVICES, INC. Imperial Oil Resources Sprague Energy	Calais, ME	4	9.30	6	12.33	4	7.43	14	10.03

SHORT-TERM EXPORTERS
Estimated Volumes (MMCF)

	<u>2002</u> <u>Jan.-Mar.</u>	<u>2002</u> <u>Apr.-Jun.</u>	<u>2002</u> <u>Jul.-Sep.</u>	<u>2002</u> <u>Oct.-Dec.</u>	<u>2003</u> <u>Jan.-Mar.</u>
ABITIBI CONSOLIDATED COMPANY OF CANADA	0	0	0	0	111
APPLIED LNG TECHNOLOGIES USA, L.L.C.	127	81	71	124	124
BC GAS UTILITY LTD.	98	875	315	0	0
CHINOOK PIPELINE COMPANY	681	561	462	440	0
COENERGY TRADING COMPANY	10740	6660	6439	16413	19353
CONCORD ENERGY LLC	0	0	0	28	0
CONOCO CANADA LIMITED	0	12	95	2461	2726
DIST. DE GAS NATURAL DE MEXICALI	1063	754	817	946	682
DYNEGY MARKETING & TRADE	2755	476	0	3	0
ENBRIDGE GAS DISTRIBUTION INC.	6670	11211	5691	6991	6709
ENBRIDGE GAS SERVICES (U.S.) INC.	13103	9525	12112	5750	7864
ENBRIDGE SERVICES INC.	6	43	0	0	0
ENERGIA AZTECA X, S. de R.L. de C.V.	0	0	0	237	1447
ENERGIA DE BAJA CALIFORNIA, S. DE R.L. DE C.V.	0	0	0	196	923
ENGAGE ENERGY CANADA, L.P.	3308	3309	404	0	0
GASODUCTO DE ROSARITO, S. DE R.L. DE C.V.	4600	7343	11910	5786	5601
MEXICANA DE COBRE, S.A. DE C.V.	1083	1011	816	988	926
NEXEN MARKETING U.S.A. INC.	0	0	5068	23670	30977
NJR ENERGY SERVICES COMPANY	0	0	0	39	847
OCEAN ENERGY, INC.	2860	2692	2945	0	0
OGE ENERGY RESOURCES, INC.	0	293	0	0	0
ONTARIO ENERGY SAVINGS CORPORATION	136	261	367	414	434
PEMEX GAS	34252	57306	70002	62057	60369
PREMSTAR ENERGY CANADA, LTD.	261	217	0	55	14
TENASKA MARKETING VENTURES	1086	3752	2235	4473	4556
UNION GAS LIMITED	3569	0	0	1775	2589
WEST TEXAS GAS, INC.	546	457	429	483	549
WESTCOAST ENERGY (U.S.) INC.	1092	1105	1115	1117	1092
WESTERN GAS RESOURCES, INC.	0	164	0	175	24
WGR CANADA, INC.	0	0	61	61	0
WPS ENERGY SERVICES, INC.	0	620	0	0	0
TOTALS	<u>88036</u>	<u>108725</u>	<u>121354</u>	<u>134679</u>	<u>147915</u>

PURCHASERS OF SHORT-TERM EXPORTS
Estimated Volumes Exported (MMCF)

	<u>2002</u> <u>Jan.-Mar.</u>	<u>2002</u> <u>Apr.-Jun.</u>	<u>2002</u> <u>Jul.-Sep.</u>	<u>2002</u> <u>Oct.-Dec.</u>	<u>2003</u> <u>Jan.-Mar.</u>
Abitibi Consolidated Company of Canada	0	0	0	0	111
ACCO	8	4	2	4	5
AEP Energy Services	0	0	556	0	0
Avista Energy	0	164	0	30	5
Baja Oriente	16	23	24	21	24
BC Gas Inc.	98	875	315	114	0
BC Gas Utility	0	0	0	0	10
BP Canada Energy Co.	0	0	131	0	0
CanAmera Foods	0	0	1	0	0
Cargill Energy Trading Canada, Inc.	0	0	1	0	0
CMS Gas Marketing	0	0	222	0	0
CoEnergy Trading Company	10740	6660	6439	16413	19353
Conagas	546	457	429	483	549
Conoco Canada Limited	0	12	103	2461	2726
Consumers' Gas Company Limited	0	0	12	0	0
Coral Energy Canada Inc.	0	0	220	0	8
Cris-P	20	8	3	29	26
Direct Energy Marketing Limited	0	0	61	0	0
Distribuidora de Gas Natural de Mexicali	1063	754	817	946	682
Duke Energy Marketing Canada	0	620	282	31	0
Dynegy Canada Inc.	2755	476	278	3	0
El Paso Merchant Energy	0	0	675	0	0
Enbridge Gas Services Inc.	13103	9568	12277	5750	7864
EnCana Energy Services Inc.	681	561	462	440	0
Energia Azteca X	0	0	0	237	1447
Energia de Baja California	0	0	0	196	923
Engage Energy Canada L.P.	0	0	280	0	0
Gamesa	10	0	0	0	0
Ganfer	28	0	2	28	24
Husky Energy Marketing Inc.	0	0	1	0	0
Imperial Oil	0	0	69	0	0
Mexcobre	1083	1011	816	988	926
Mirant Canada Energy Marketing, Ltd.	0	0	183	0	0
Morgan Stanley	0	0	5	0	0
MS Gas	15	11	0	0	0
Natural Gas Exchange Inc.	0	0	719	0	0
Nexen Marketing	0	0	155	0	0
NJR Energy Services Company	0	0	8	0	0
OGE Energy Resources	0	0	14	0	0
PEMEX	38853	64648	81912	67842	65970
PFALTZGRAFF	27	31	34	35	41
PG&E Energy Trading Canada Corp.	0	0	725	0	0
Phibro Oil & Gas Inc.	0	0	45	0	0
Premstar Energy Canada Ltd.	261	217	32	55	14
Sempra Energy Trading Corp.	0	0	52	0	0
Storage in Ontario	0	293	0	0	0
Tenaska Marketing Canada	0	0	3	0	0
Texaco Natural Gas	0	0	13	0	0
TransCanada Gas Services Limited	0	0	83	0	0
Union Gas Limited	1229	1365	1482	1531	1526

PURCHASERS OF SHORT-TERM EXPORTS
Estimated Volumes Exported (MMCF)

	<u>2002</u> <u>Jan.-Mar.</u>	<u>2002</u> <u>Apr.-Jun.</u>	<u>2002</u> <u>Jul.-Sep.</u>	<u>2002</u> <u>Oct.-Dec.</u>	<u>2003</u> <u>Jan.-Mar.</u>
Various Alberta Customers	0	0	21	2061	1996
Various British Columbia Customers	0	0	0	26	0
Various Ontario Customers	14639	17620	6569	34889	43681
Various Saskatchewan Customers	2860	3344	4684	0	0
Waterloo	3	4	5	6	6
WGR Canada, Inc.	0	0	61	61	0
WPS Energy Services, Inc.	0	0	70	0	0
<u>Totals</u>	<u>88036</u>	<u>108725</u>	<u>121354</u>	<u>134679</u>	<u>147915</u>

SHORT-TERM SALES
YEAR: 2003 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Seller <u>Purchaser / End User</u>	Point of Exit	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
ABITIBI CONSOLIDATED COMPANY OF CANADA Coral Energy Resources Abitibi Consolidated Company of Canada	Warroad, Minnesota	0	N/A	50	8.42	61	10.94	111	9.80
APPLIED LNG TECHNOLOGIES USA, L.L.C. Applied LNG Technologies USA, L.L.C. ACCO	Nogales, Arizona	2	5.82	2	5.82	2	5.82	5	5.82
APPLIED LNG TECHNOLOGIES USA, L.L.C. Applied LNG Technologies USA, L.L.C. Baja Oriente	Otay Mesa, CA	9	5.82	8	5.82	7	5.82	24	5.82
APPLIED LNG TECHNOLOGIES USA, L.L.C. Applied LNG Technologies USA, L.L.C. Cris-P	Nogales, Arizona	10	5.82	8	5.82	8	5.82	26	5.82
APPLIED LNG TECHNOLOGIES USA, L.L.C. Applied LNG Technologies USA, L.L.C. Ganfer	Nogales, Arizona	10	5.82	7	5.82	7	5.82	24	5.82
APPLIED LNG TECHNOLOGIES USA, L.L.C. Applied LNG Technologies USA, L.L.C. PFALTZGRAFF	Nogales, Arizona	14	5.82	13	5.82	14	5.82	41	5.82
APPLIED LNG TECHNOLOGIES USA, L.L.C. Applied LNG Technologies USA, L.L.C. Waterloo	Nogales, Arizona	2	5.82	2	5.82	2	5.82	6	5.82
COENERGY TRADING COMPANY CoEnergy Trading Company CoEnergy Trading Company	St. Clair, Michigan	6276	4.90	6255	5.56	6822	9.29	19353	6.66
CONOCO CANADA LIMITED Conoco Inc. Conoco Canada Limited	Niagara Falls, NY	5	7.10	0	N/A	587	6.48	592	6.48
CONOCO CANADA LIMITED Conoco Inc. Conoco Canada Limited	St. Clair, Michigan	1307	5.59	0	N/A	826	9.39	2133	7.06
DIST. DE GAS NATURAL DE MEXICALI Coral Energy Resources Distribuidora de Gas Natural de Mexicali	Calexico, California	243	5.01	220	5.36	219	7.37	682	5.88
ENBRIDGE GAS DISTRIBUTION INC. BP Canada Energy Marketing Corp. Various Ontario Customers	St. Clair, Michigan	0	N/A	0	N/A	39	8.60	39	8.60

SHORT-TERM SALES
YEAR: 2003 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Seller <u>Purchaser / End User</u>	Point of Exit	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
ENBRIDGE GAS DISTRIBUTION INC. CanNat Energy Inc. Various Ontario Customers	St. Clair, Michigan	184	5.30	135	5.83	178	7.51	496	6.24
ENBRIDGE GAS DISTRIBUTION INC. Conoco Phillips Company Various Ontario Customers	St. Clair, Michigan	610	5.26	539	5.82	957	9.09	2106	7.14
ENBRIDGE GAS DISTRIBUTION INC. Coral Energy Resources Various Ontario Customers	St. Clair, Michigan	2	5.14	0	N/A	79	8.80	81	8.71
ENBRIDGE GAS DISTRIBUTION INC. Duke Energy Trading and Marketing Various Ontario Customers	St. Clair, Michigan	0	N/A	0	N/A	9	8.41	9	8.41
ENBRIDGE GAS DISTRIBUTION INC. Enbridge Gas Services (U.S.) Inc. Various Ontario Customers	St. Clair, Michigan	17	5.75	141	8.18	596	11.85	753	11.03
ENBRIDGE GAS DISTRIBUTION INC. Husky Energy Marketing Various Ontario Customers	St. Clair, Michigan	0	N/A	269	5.90	298	9.65	567	7.87
ENBRIDGE GAS DISTRIBUTION INC. Nexen Marketing U.S.A. Inc. Various Ontario Customers	St. Clair, Michigan	638	5.29	539	5.90	42	6.45	1219	5.60
ENBRIDGE GAS DISTRIBUTION INC. Petro-Canada Hydrocarbons Inc. Various Ontario Customers	St. Clair, Michigan	149	5.27	135	5.82	149	9.65	432	6.95
ENBRIDGE GAS DISTRIBUTION INC. Tenaska Marketing Ventures Various Ontario Customers	St. Clair, Michigan	627	5.29	302	7.14	78	7.82	1007	6.04
ENBRIDGE GAS SERVICES (U.S.) INC. Enbridge Gas Services (U.S.) Inc. Enbridge Gas Services Inc.	St. Clair, Michigan	2741	4.97	2296	5.78	2827	9.01	7864	6.66
ENERGIA AZTECA X, S. de R.L. de C.V. Coral Energy Resources Energia Azteca X	Ogilby, California	241	5.02	607	6.63	599	7.39	1447	6.68
ENERGIA DE BAJA CALIFORNIA, S. DE R.L. DE C.V. Coral Energy Resources Energia de Baja California	Ogilby, California	721	6.19	90	8.74	112	6.29	923	6.45

SHORT-TERM SALES
YEAR: 2003 Quarter: One
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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
GASODUCTO DE ROSARITO, S. DE R.L. DE C.V. Coral Energy Resources PEMEX	Ogilby, California	2151	4.57	1882	4.92	1567	6.93	5601	5.35
MEXICANA DE COBRE, S.A. DE C.V. Richardson Mexcobre	Douglas, Arizona	395	5.57	531	6.55	0	N/A	926	6.13
NEXEN MARKETING U.S.A. INC. Nexen Marketing U.S.A. Inc. Various Ontario Customers	St. Clair, Michigan	7525	9.33	11624	9.33	11827	9.33	30977	9.33
NJR ENERGY SERVICES COMPANY Coral Energy Resources Various Ontario Customers	Niagara Falls, NY	127	6.13	199	6.50	342	9.49	668	7.96
NJR ENERGY SERVICES COMPANY Williams Energy Services Company Various Ontario Customers	Niagara Falls, NY	179	7.20	0	N/A	0	N/A	179	7.20
ONTARIO ENERGY SAVINGS CORPORATION Coral Energy Resources Union Gas Limited	St. Clair, Michigan	150	3.27	134	3.27	150	3.27	434	3.27
PEMEX GAS MGI Supply PEMEX	Alamo, Texas	7010	4.92	6412	5.78	3122	9.13	16543	6.05
PEMEX GAS MGI Supply PEMEX	Clint, Texas	4684	5.26	4346	5.72	3778	8.53	12808	6.38
PEMEX GAS MGI Supply PEMEX	Douglas, Arizona	113	5.10	94	5.92	783	8.25	991	7.67
PEMEX GAS MGI Supply PEMEX	El Paso, Texas	1088	4.94	896	5.87	699	8.14	2683	6.08
PEMEX GAS MGI Supply PEMEX	Hidalgo, Texas	2140	5.03	1671	5.73	520	9.39	4330	5.82
PEMEX GAS MGI Supply PEMEX	McAllen, Texas	7434	4.87	6790	5.74	5106	8.57	19331	6.15

SHORT-TERM SALES
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Exporter Seller <u>Purchaser / End User</u>	Point of Exit	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PEMEX GAS MGI Supply PEMEX	Ogilby, California	924	5.61	848	6.12	15	6.21	1787	5.86
PEMEX GAS MGI Supply PEMEX	Penitas, Texas	665	5.57	607	6.96	625	9.11	1897	7.18
PREMSTAR ENERGY CANADA, LTD. Various Suppliers Premstar Energy Canada Ltd.	Detroit, Michigan	7	5.55	7	6.08	0	N/A	14	5.80
TENASKA MARKETING VENTURES Tenaska Marketing Ventures Various Alberta Customers	Havre, Montana	664	4.48	615	3.80	717	6.57	1996	5.02
TENASKA MARKETING VENTURES Tenaska Marketing Ventures Various Ontario Customers	St. Clair, Michigan	754	5.40	755	8.15	1051	7.45	2560	7.05
UNION GAS LIMITED BP Amoco Various Ontario Customers	Detroit, Michigan	304	5.02	530	5.69	311	9.17	1145	6.46
UNION GAS LIMITED Cinergy Marketing Various Ontario Customers	Detroit, Michigan	283	5.02	0	N/A	272	9.17	556	7.05
UNION GAS LIMITED Conoco Inc. Various Ontario Customers	Detroit, Michigan	306	5.02	276	5.69	306	9.17	888	6.66
WEST TEXAS GAS, INC. West Texas Gas Marketing, Inc. Conagas	Eagle Pass, Texas	213	4.90	184	5.58	153	8.93	549	6.25
WESTCOAST ENERGY (U.S.) INC. Various Suppliers Union Gas Limited	St. Clair, Michigan	376	5.76	340	6.42	376	10.09	1092	7.46
WESTERN GAS RESOURCES, INC. Western Gas Resources Avista Energy	Eastport, Idaho	5	4.06	0	N/A	0	N/A	5	4.06
WESTERN GAS RESOURCES, INC. Western Gas Resources BC Gas Utility	Eastport, Idaho	10	4.36	0	N/A	0	N/A	10	4.36

SHORT-TERM SALES
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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
WESTERN GAS RESOURCES, INC. Western Gas Resources Coral Energy Canada Inc.	Sumas, Washington	0	N/A	0	N/A	8	4.71	8	4.71