

Cooperative Perspective

**Southwest Hydro Power
Conference**

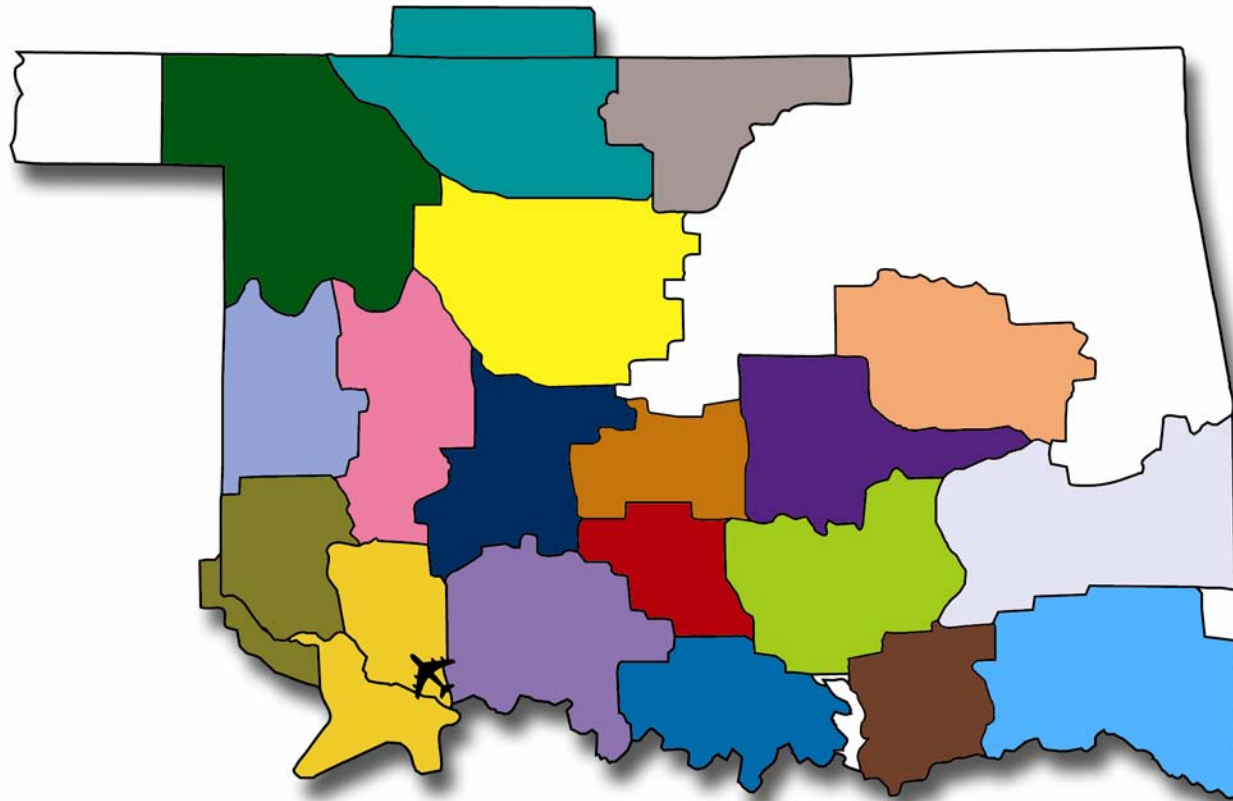
June 13th, 2007



Western Farmers Electric Cooperative

- **Customer Owned Business**
- **Serving Oklahomans for over 60 Years**
- **Service Area in Two-Thirds of Oklahoma**
- **Electric Service Infrastructure Serving 19 Distribution Co-ops, Altus Air Force Base and Providing Wholesale Energy to 6 Municipal Systems – Including Clarksville, AR and Anthony, KS**

WFEC'S Service Area



WFEC's Generation Mix

- **Owns and Maintain**
 - ✓ **3 Generation Plants**
 - ✓ **3,500 Miles of Transmission Line**
 - ✓ **250 Substations**
- **Generate more than 1,170 MW**
 - ✓ **Low Cost**
 - ✓ **High Reliability**

WFEC's Generation Mix

- **COAL**
 - HUGO
 - 500 MW
- **COMBINED CYCLE**
 - ANADARKO
 - 300 MW
- **Hydro Allocation**
 - 280 MW
- **STEAM**
 - ANADARKO & MOORELAND
 - 420 MW
- **OTHER GENERATION**
 - GENCO 1 & 2 – 90 Mw
 - BLUE CANYON WIND FARM – 74 MW
 - SLEEPING BEAR WIND FARM – 20 MW

Hydro Contribution to Mix

- WFECC Budgeted Peaking to Provide 17% of WFECC Capacity – 2006 WFECC Received 92% of Contract Peaking Budgeted
- WFECC Budgeted Supplemental to Provide 9% of WFECC Energy – Supplemental Provided only 16.7% of Budget
- Budget Coal – 29% Capacity – 45% of WFECC Energy

Drought Thoughts

- Replacement of Supplemental – Very Substantial Cost to Members
- WFECC Counts on Supplemental defraying the cost of Peaking Demand – Higher Cost
- SWPA performed well during drought with updates and modifications.
- Replacing Either Peaking or Supplemental in a Transmission Constrained Environment would take Multiple Years and Millions of Dollars

QUESTIONS?



**SCOTT WILLIAMS
C & I MARKETING
MANAGER & LEGISLATIVE
COORDINATOR
405-247-4563**