# Details for PDQ Application Query

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**Purpose**

The document has been created in response to the Open Records Request for the tables and details of the online Production data Query.

**Oracle Export Information**

| | |
|---|---|
| Name of Schema | |
| Tables Exported | |
| Export Format | |
| Export File Name | |
| Date of Export | |
| Delivery Format | |
| File Size | |
| Record Length | |

**Table Description**

| Table Name | Table Description |
| --- | --- |
| chained_rows | This table is not used by the application. |
| gp_county | General purpose table that stores county information. |
| gp_date_range_cycle | General-purpose table of PDQ data range ( Jan. 1993-current Prod month/year). |
| gp_district | General-purpose table that contains district information. |
| og_county_cycle | This table stores range of dates. The year/month that pertains to county data. |
| og_county_lease_cycle | This table stores range of dates. Pertains to county and lease information. |
| og_district_cycle | This table stores range of dates. Pertains to district. |
| og_field_cycle | This Table contains data on a field by cycle date. |
| og_field_dw | Table of field identifying data. |
| og_lease_cycle | This table stores production data on a lease by cycle date. |
| og_lease_cycle_disp | This table stores production data on a lease by cycle that includes all disposition codes. |
| og_operator_cycle | This table stores production data for operators leases by cycle date |
| og_operator_dw | This table contains identifying operator Information. |
| og_regulatory_lease_dw | This table contains identifying lease Information. |
| og_summary_master_large | Summary table. (Used for query purposes at the operator level) |
| og_summary_onshore_lease | Summary table. (Used for query purposes on the leases in on-shore counties) |
| og_well_completion | This table contains identifying well-bore information. |
| og_well_cycle | For future use. |
| plan_table | This table is not used by the application. |
| trca$binds | This table is not used by the application. |
| trca$call | This table is not used by the application. |
| trca$call_per_sql | This table is not used by the application. |
| trca$call_per_uid_dep | This table is not used by the application. |
| trca$control | This table is not used by the application. |
| trca$cursor | This table is not used by the application. |
| trca$error | This table is not used by the application. |
| trca$extents | This table is not used by the application. |
| trca$gap | This table is not used by the application. |
| trca$indexes | This table is not used by the application. |
| trca$parsing_in_cursor | This table is not used by the application. |
| trca$plan_table | This table is not used by the application. |
| trca$sql_text | This table is not used by the application. |
| trca$stat | This table is not used by the application. |
| trca$stat_per_sql | This table is not used by the application. |
| trca$tables | This table is not used by the application. |
| trca$trace | This table is not used by the application. |
| trca$wait | This table is not used by the application. |
| trca$wait_hot_block | This table is not used by the application. |
| trca$wait_per_sql | This table is not used by the application. |
| trca$wait_per_uid_dep | This table is not used by the application. |
| trca$xctend | This table is not used by the application. |

## Table Definitions

| Table Name | Table Definition | | |
|---|---|---|---|
| | **Name** | **Null?** | **Type** |
| gp_county | county_fips_code | y | char(3) |
| | county_name | y | varchar2(50) |
| | county_no | n | char(3) |
| | district_name | y | varchar2(50) |
| | district_no | y | char (2) |
| | onshore_assc_cnty_flag | y | char(1) |
| | on_shore_flag | y | char(1) |
| | county_fips_code | y | char(3) |
| | county_name | y | varchar2(50) |
| | county_no | n | char(3) |
| | district_name | y | varchar2(50) |
| gp_date_range_cycle | gas_extract_date | y | date(7) |
| | newest_prod_cycle_year_month | n | varchar2(6) |
| | newest_sched_cycle_year_month | n | varchar2(6) |
| | oil_extract_date | y | date(7) |
| | oldest_prod_cycle_year_month | n | varchar2(6) |
| gp_district | district_name | y | varchar2(50) |
| | district_no | y | char (2) |
| | office_location | y | varchar2(50) |
| | office_phone_no | y | varchar2(10) |
| og_county_cycle | cnty_cond_ending_bal | y | number(22) |
| | cnty_cond_limit | y | number(22) |
| | cnty_cond_prod_vol | y | number(22) |
| | cnty_cond_tot_disp | y | number(22) |
| | cnty_csgd_gas_lift | y | number(22) |
| | cnty_csgd_limit | y | number(22) |
| | cnty_csgd_prod_vol | y | number(22) |
| | cnty_csgd_tot_disp | y | number(22) |
| | cnty_gas_allow | y | number(22) |
| | cnty_gas_lift_inj_vol | y | number(22) |
| | cnty_gas_prod_vol | y | number(22) |
| | cnty_gas_tot_disp | y | number(22) |
| | cnty_oil_allow | y | number(22) |
| | cnty_oil_ending_bal | y | number(22) |
| | cnty_oil_prod_vol | y | number(22) |
| | cnty_oil_tot_disp | y | number(22) |
| | county_name | y | varchar2(50) |
| | county_no | y | char(3) |

| Table Name | Table Definition | | |
|---|---|---|---|
| | **Name** | **Null?** | **Type** |
| | cycle_month | n | char(2) |
| | cycle_year | n | char(4) |
| | cycle_year_month | n | varchar2(6) |
| | district_name | n | varchar2(50) |
| | district_no | y | char(2) |
| og_county_lease_cycle | cnty_lse_cond_ending_bal | y | number(9) |
| | cnty_lse_cond_limit | y | number(9) |
| | cnty_lse_cond_prod_vol | y | number(9) |
| | cnty_lse_cond_tot_disp | y | number(9) |
| | cnty_lse_csgd_gas_lift | y | number(9) |
| | cnty_lse_csgd_limit | y | number(9) |
| | cnty_lse_csgd_prod_vol | y | number(9) |
| | cnty_lse_csgd_tot_disp | y | number(9) |
| | cnty_lse_gas_allow | y | number(9) |
| | cnty_lse_gas_lift_inj_vol | y | number(9) |
| | cnty_lse_gas_prod_vol | y | number(9) |
| | cnty_lse_gas_tot_disp | y | number(9) |
| | cnty_lse_oil_allow | y | number(9) |
| | cnty_lse_oil_ending_bal | y | number(9) |
| | cnty_lse_oil_prod_vol | y | number(9) |
| | county_name | y | varchar2(50) |
| | county_no | y | char(3) |
| | cycle_month | n | char(2) |
| | cycle_year | n | char(4) |
| | cycle_year_month | n | varchar2() |
| | district_name | y | char(2) |
| | district_no | y | char(2) |
| | field_name | n | varchar2(50) |
| | field_no | y | varchar2(6) |
| | field_type | y | char(2) |
| | gas_well_no | y | Varchar2(6) |
| | lease_name | y | varchar2(50) |
| | lease_no | y | varchar2(6) |
| | oil_gas_code | n | char(1) |
| | operator_name | n | varchar2(50) |
| | operator_no | y | varchar2(6) |
| | prod_report_filed_flag | y | char(1) |
| og-district_cycle | cycle_month | n | char(2) |
| | cycle_year | n | char(4) |
| | cycle_year_month | y | varchar2(6) |
| | district_name | y | char(2) |

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| Table Name | Table Definition | | |
|---|---|---|---|
| | **Name** | **Null?** | **Type** |
| og_field_cycle | district_no | n | char(2) |
| | dist_cond_prod_vol | y | number(22) |
| | dist_csgd_prod_vol | y | number(22) |
| | dist_gas_prod_vol | y | number(22) |
| | dist_oil_prod_vol | y | number(22) |
| | cycle_month | n | char(2) |
| | cycle_year | n | char(4) |
| | cycle_year_month | y | varchar2(6) |
| | district_name | y | char(2) |
| | district_no | n | char(2) |
| | field_cond_prod_vol | y | number(22) |
| | field_csgd_prod_vol | y | number(22) |
| | field_gas_prod_vol | y | number(22) |
| | field_name | y | varchar2(32) |
| | field_no | n | varchar2(8) |
| | field_oil_prod_vol | y | number(22) |
| Og_field_dw | create_by | y | date(7) |
| | create_dt | y | char(2) |
| | district_name | n | char(2) |
| | district_no | y | char(1) |
| | field_class | y | char(1) |
| | field_h2s_flag | y | char(1) |
| | field_manual_rev_flag | n | varchar2(32) |
| | field_name | n | varchar2(8) |
| | field_no | y | varchar2(66) |
| | g_comments | y | char(3) |
| | g_county_no | y | char(2) |
| | g_derived_rule_type_code | y | date(7) |
| | g_discovery_dt | y | char(1) |
| | g_dont_permit | y | varchar2(2000) |
| | g_noa_man_rev_rule | y | char(2) |
| | g_offshore_code | y | varchar2(20) |
| | g_rescind_dt | y | char(1) |
| | g_salt_dome_flag | y | varchar2(66) |
| | g_sched_remarks | y | varchar2(30) |
| | modify_by | y | date(7) |
| | modify_dt | y | varchar2(66) |
| | o_comments | y | char(3) |
| | o_county_no | y | char(2) |
| | o_derived_rule_type_code | y | date(7) |
| | o_discovery_dt | y | char(1) |

| Table Name | Table Definition | | |
|---|---|---|---|
| | **Name** | **Null?** | **Type** |
| | o_dont_permit | y | varchar2(2000) |
| | o_noa_man_rev_rule | y | char(2) |
| | o_offshore_code | y | date(7) |
| | o_rescind_dt | y | char(1) |
| | o_salt_dome_flag | y | varchar2(66) |
| | o_sched_remarks | y | char(1) |
| | wildcat_flag | y | date(7) |
| og_lease_cycle | cycle_month | n | char(2) |
| | cycle_year | n | char(4) |
| | cycle_year_month | n | varchar2(6) |
| | district_name | y | char(2) |
| | district_no | n | char(2) |
| | field_name | y | varchar2(32) |
| | field_no | y | varchar2(8) |
| | field_type | y | char(2) |
| | gas_well_no | y | varchar2(6) |
| | lease_cond_ending_bal | y | number(22) |
| | lease_cond_limit | y | number(22) |
| | lease_cond_prod_vol | y | number(22) |
| | lease_cond_tot_disp | y | number(22) |
| | lease_csgd_gas_lift | y | number(22) |
| | lease_csgd_limit | y | number(22) |
| | lease_csgd_prod_vol | y | number(22) |
| | lease_csgd_tot_disp | y | number(22) |
| | lease_gas_allow | y | number(22) |
| | lease_gas_lift_inj_vol | y | number(22) |
| | lease_gas_prod_vol | y | number(22) |
| | lease_gas_tot_disp | y | number(22) |
| | lease_name | y | varchar2(50) |
| | lease_no | n | varchar2(6) |
| | lease_no_district_no | n | number(22) |
| | lease_oil_allow | y | number(22) |
| | lease_oil_ending_bal | y | number(22) |
| | lease_oil_prod_vol | y | number(22) |
| | lease_oil_tot_disp | y | number(22) |
| | oil_gas_code | n | char(1) |
| | operator_name | y | varchar2(50) |
| | operator_no | y | varchar2(6) |
| | prod_report_filed_flag | y | char(1) |
| og_lease_cycle_disp | cycle_month | n | char(2) |
| | cycle_year | n | char(4) |

| Table Name | Table Definition | | |
|---|---|---|---|
| | **Name** | **Null?** | **Type** |
| | cycle_year_month | y | varchar2(6) |
| | district_name | y | char(2) |
| | district_no | n | char(2) |
| | field_name | y | varchar2(32) |
| | field_no | y | varchar2(8) |
| | lease_cond_dispcd00_vol | y | number(22) |
| | lease_cond_dispcd01_vol | y | number(22) |
| | lease_cond_dispcd02_vol | y | number(22) |
| | lease_cond_dispcd03_vol | y | number(22) |
| | lease_cond_dispcd04_vol | y | number(22) |
| | lease_cond_dispcd05_vol | y | number(22) |
| | lease_cond_dispcd06_vol | y | number(22) |
| | lease_cond_dispcd07_vol | y | number(22) |
| | lease_cond_dispcd08_vol | y | number(22) |
| | lease_cond_dispcd99_vol | y | number(22) |
| | lease_csgd_dispcde01_vol | y | number(22) |
| | lease_csgd_dispcde02_vol | y | number(22) |
| | lease_csgd_dispcde03_vol | y | number(22) |
| | lease_csgd_dispcde04_vol | y | number(22) |
| | lease_csgd_dispcde05_vol | y | number(22) |
| | lease_csgd_dispcde06_vol | y | number(22) |
| | lease_csgd_dispcde07_vol | y | number(22) |
| | lease_csgd_dispcde08_vol | y | number(22) |
| | lease_csgd_dispcde99_vol | y | number(22) |
| | lease_gas_dispcd01_vol | y | number(22) |
| | lease_gas_dispcd02_vol | y | number(22) |
| | lease_gas_dispcd03_vol | y | number(22) |
| | lease_gas_dispcd04_vol | y | number(22) |
| | lease_gas_dispcd05_vol | y | number(22) |
| | lease_gas_dispcd06_vol | y | number(22) |
| | lease_gas_dispcd07_vol | y | number(22) |
| | lease_gas_dispcd08_vol | y | number(22) |
| | lease_gas_dispcd09_vol | y | number(22) |
| | lease_gas_dispcd99_vol | y | number(22) |
| | lease_name | y | varchar2(50) |
| | lease_no | n | varchar2(6) |
| | lease_oil_dispcd00_vol | y | number(22) |
| | lease_oil_dispcd01_vol | y | number(22) |
| | lease_oil_dispcd02_vol | y | number(22) |
| | lease_oil_dispcd03_vol | y | number(22) |
| | lease_oil_dispcd04_vol | y | number(22) |

| Table Name | Table Definition | | |
|---|---|---|---|
| | **Name** | **Null?** | **Type** |
| | lease_oil_dispcd05_vol | y | number(22) |
| | lease_oil_dispcd06_vol | y | number(22) |
| | lease_oil_dispcd07_vol | y | number(22) |
| | lease_oil_dispcd08_vol | y | number(22) |
| | lease_oil_dispcd09_vol | y | number(22) |
| | lease_oil_dispcd99_vol | y | number(22) |
| | oil_gas_code | n | char(1) |
| | operator_name | y | varchar2(50) |
| | operator_no | y | varchar2(6) |
| | cycle_month | n | char(2) |
| | cycle_year | n | char(4) |
| | cycle_year_month | y | varchar2(6) |
| | district_name | y | char(2) |
| | district_no | n | char(2) |
| | field_name | y | varchar2(32) |
| | field_no | y | varchar2(8) |
| | lease_cond_dispcd00_vol | y | number(22) |
| | lease_cond_dispcd01_vol | y | number(22) |
| | lease_cond_dispcd02_vol | y | number(22) |
| | lease_cond_dispcd03_vol | y | number(22) |
| | lease_cond_dispcd04_vol | y | number(22) |
| | lease_oil_dispcd05_vol | y | number(22) |
| | lease_oil_dispcd06_vol | y | number(22) |
| | lease_oil_dispcd07_vol | y | number(22) |
| | lease_oil_dispcd08_vol | y | number(22) |
| | lease_oil_dispcd09_vol | y | number(22) |
| | lease_oil_dispcd99_vol | y | number(22) |
| | oil_gas_code | y | number(22) |
| | operator_name | y | number(22) |
| | operator_no | y | number(22) |
| og_operator_cycle | cycle_month | n | char(2) |
| | cycle_year | n | char(4) |
| | cycle_year_month | y | varchar2(6) |
| | operator_name | y | varchar2(50) |
| | operator_no | n | varchar2(6) |
| | oper_cond_prod_vol | y | number(22) |
| | oper_csgd_prod_vol | y | number(22) |
| | oper_gas_prod_vol | y | number(22) |
| | oper_oil_prod_vol | y | number(22) |
| og_operator_dw | create_by | y | varchar2(30) |
| | create_dt | y | date(7) |

| Table Name | Table Definition | | |
|---|---|---|---|
| | **Name** | **Null?** | **Type** |
| | efile_effective_dt | y | date(7) |
| | efile_status_code | y | char(4) |
| | fa_option_code | y | char(2) |
| | modify_by | y | varchar2(30) |
| | modify_dt | y | date(7) |
| | operator_name | y | varchar2(50) |
| | operator_no | n | varchar2(6) |
| | operator_sb639_flag | y | char(1) |
| | operator_tax_cert_flag | y | char(1) |
| | p5_last_filed_dt | y | varchar2(8) |
| | p5_status_code | y | char(4) |
| | record_status_code | y | char(1) |
| og_regulatory_lease_dw | district_name | y | char(2) |
| | district_no | n | char(2) |
| | field_name | y | varchar2(32) |
| | field_no | n | varchar2(8) |
| | lease_name | y | varchar2(50) |
| | lease_no | n | varchar2(6) |
| | lease_off_sched_flag | n | char(1) |
| | lease_severance_flag | n | char(1) |
| | oil_gas_code | n | char(1) |
| | operator_name | y | varchar2(50) |
| | operator_no | n | varchar2(6) |
| | well_no | y | varchar2(6) |
| og_summary_master_large | cycle_year_month_max | n | number(22) |
| | cycle_year_month_min | n | number(22) |
| | district_name | y | char(2) |
| | district_no | n | char(2) |
| | field_name | y | varchar2(32) |
| | field_no | n | varchar2(8) |
| | lease_name | y | varchar2(50) |
| | lease_no | n | varchar2(6) |
| | oil_gas_code | n | char(1) |
| | operator_name | y | varchar2(50) |
| | operator_no | n | varchar2(6) |
| og_summary_onshore_lease | cycle_year_month_max | n | number(22) |
| | cycle_year_month_min | n | number(22) |
| | district_no | n | char(2) |
| | field_name | y | varchar2(32) |
| | field_no | n | varchar2(8) |
| | lease_name | y | varchar2(50) |

| Table Name | Table Definition | | |
|---|---|---|---|
| | **Name** | **Null?** | **Type** |
| og_well_completion | lease_no | n | varchar2(6) |
| | oil_gas_code | n | char(1) |
| | operator_name | y | varchar2(50) |
| | operator_no | n | varchar2(6) |
| | api_county_code | n | char(3) |
| | api_unique_no | n | varchar2(5) |
| | county_name | y | varchar2(50) |
| | district_name | y | char(2) |
| | district_no | n | char(2) |
| | lease_no | n | varchar2(6) |
| | oil_gas_code | n | char(1) |
| | oil_well_unit_no | y | varchar2(6) |
| | onshore_assc_cnty | y | char(3) |
| | wellbore_location_code | y | char(1) |
| | wellbore_shutin_dt | y | varchar2(6) |
| | well_14b2_status_code | y | char(1) |
| | well_no | n | varchar2(6) |
| | well_root_no | y | varchar2(8) |
| | well_shutin_dt | y | varchar2(6) |
| | well_subject_14b2_flag | y | char(1) |
| og_well_cycle | api_county_code | y | char(3) |
| | api_unique | y | char(5) |
| | county_name | y | varchar2(50) |
| | cycle_month | n | char(2) |
| | cycle_year | n | char(4) |
| | cycle_year_month | y | varchar2(6) |
| | delq_form_status_flag | y | char(1) |
| | district_name | y | char(2) |
| | district_no | n | char(2) |
| | gas_well_word_allow_text | y | varchar2(8) |
| | lease_no | n | varchar2(6) |
| | oil_gas_code | n | char(1) |
| | oil_well_unit_no | y | char(1) |
| | onshore_assc_cnty | y | char(3) |
| | wellbore_location_code | y | char(1) |
| | well_allow_code | y | char(2) |
| | well_allow_vol | n | number(22) |
| | well_est_percent_lease_prod | y | number(22) |
| | well_no | n | varchar2(6) |
| | well_potential | n | number(22) |
| | well_producing_method | y | char(2) |

| Table Name | Table Definition | | |
|---|---|---|---|
| | **Name** | **Null?** | **Type** |
| | well_type_code | y | char(2) |

## Data Dictionary

The data dictionary provides the description of the data fields in the Oracle tables.

| Data Field Name | Field Description |
|---|---|
| api_county_code | Code that identifies the county or counties in which an oil field is located. Because an oil field may span counties, there may be more than one occurrence of this data item; one occurrence exists for each county in which the oil field resides. The county code is based on 3-digit numbers: The Railroad Commission assigns a number to each onshore county; the American petroleum institute (API) assigns a number to each offshore county. The first 254 number of the code are odd, and indicate onshore counties only. The remaining 23 numbers are both odd and even, and indicate offshore counties. |
| api_unique_no | The API number is a unique number assigned by the RRC to identify wellbores. The API well numbering system was first developed by and administered through the American Petroleum Institute (API), oil trade organization that sets standards for the petroleum industry. An API number is an 8-digit number made up of a 3-digit county code and a 5-digit unique number. There is no duplication of API numbers. |
| cnty_cond_ending_bal | This numeric amount is a positive amount that represents the amount of condensate that is available for movement off leases by county. This is also called "stock on hand." It is computed by adding the condensate ending balance from the previous cycle to the condensate produced, then subtracting the total of all of the liquid dispositions. |
| cnty_cond_limit | This data item contains the sum of condensate limit daily amounts for all prorated wells on the leases in the county. |
| cnty_cond_prod_vol | The amount of liquids produced and separated at the well location by county as reported by the operator. The amount is given in basic barrels. |
| cnty_cond_tot_disp | This numeric amount has a positive value and represents the barrels of condensate disposed of for gas wells by county. |
| cnty_csgd_gas_lift | Gas used, given, or sold for gas lift by county. It does not include gas delivered to pressure maintenance or processing plants, even though the gas may be used for gas lift. |
| cnty_csgd_limit | This data item contains the sum of casinghead gas limit daily amounts for all prorated wells on the leases by county. |
| cnty_csgd_prod_vol | This data item contains the MCF of casinghead gas produced from oil leases by county as reported by the operator on a production report. |

| Data Field Name | Field Description |
|---|---|
| cnty_csgd_tot_disp | This data item contains the MCF of casinghead gas distributed, as indicated by its corresponding casinghead gas disposition code. |
| cnty_gas_allow | This data item contains the sum of all gas well allowables for all wells by county for the cycle. |
| cnty_gas_lift_inj_vol | Gas used, given, or sold for gas lift by county. It does not include gas delivered to pressure maintenance or processing plants, even though the gas may be used for gas lift. |
| cnty_gas_prod_vol | This numeric data item contains the positive amount of gas in MCF produced from the well for the cycle as was reported by the operator on the Form P-2 (Producer's Monthly Report of Gas Wells). |
| cnty_gas_tot_disp | This numeric amount has a positive value and represents the MCF amount of gas well gas disposed of by county in the above manner. |
| cnty_lse_cond_ending_bal | This numeric amount is a positive amount that represents the amount of condensate that is available for movement off lease by county by lease. This is also called "stock on hand." It is computed by adding the condensate ending balance from the previous cycle to the condensate produced and subtracting the total of all of the liquid dispositions. |
| cnty_lse_cond_limit | This data item contains the sum of condensate limit daily amounts for all prorated wells by county by lease. |
| cnty_lse_cond_prod_vol | The amount of liquids produced and separated at the well location by county by lease based on numbers reported by the operator. The amount is given in basic barrels. |
| cnty_lse_cond_tot_disp | This numeric amount has a positive value and represents the MCF amount of gas disposed of by county by lease in the above manner. |
| cnty_lse_csgd_gas_lift | Gas used, given, or sold for gas lift by county by lease. It does not include gas delivered to pressure maintenance or processing plants, even though the gas may be used for gas lift. |
| cnty_lse_csgd_limit | This data item contains the sum of casinghead gas limit daily amounts for all prorated wells on the leases by county by lease. |
| cnty_lse_csgd_prod_vol | This data item contains the MCF of casinghead gas produced from oil leases by county by lease based on numbers reported by the operator on a production report. |
| cnty_lse_csgd_tot_disp | This data item contains the MCF of casinghead gas distributed, by county by lease. |
| cnty_lse_gas_allow | This data item contains the sum of all gas well allowables for all wells by county by lease for the cycle. Allowable is the amount of Hydrocarbons that can be Produced From a Well or Field Within a Given Period, determined by the RRC using Statewide Rules and specific field rules. |
| cnty_lse_gas_lift_inj_vol | Gas used, given, or sold for gas lift by county by lease. It does not include gas delivered to pressure maintenance or processing plants, even though the gas may be used for gas lift. |
| cnty_lse_gas_prod_vol | This numeric data item contains the positive amount of gas in MCF produced from the well for the cycle by county by lease based on numbers reported by the operator on the Form PR. |
| cnty_lse_gas_tot_disp | This numeric amount has a positive value and represents the |

| Data Field Name | Field Description |
|---|---|
| | MCF amount of gas well gas disposed of by county by lease in the above manner. |
| cnty_lse_oil_allow | This data item contains the sum of all oil well allowables for all wells by county by lease for the cycle. Allowable is the amount of Hydrocarbons that can be Produced From a Well or Field Within a Given Period, determined by the RRC using Statewide Rules and specific field rules. |
| | This numeric amount is a positive amount that represents the amount of oil that is available for movement off leases by county by lease.  This is also called "stock on hand."  It is computed by adding the condensate ending balance from the previous cycle to the oil produced, then  subtracting the total of all of the liquid dispositions. |
| cnty_lse_oil_prod_vol | The amount of liquids produced and separated at the well location by county by lease based on numbers reported by the operator.  The amount is given in basic barrels. |
| cnty_oil_allow | This data item contains the sum of all oil well allowables for all wells on the leases by county for the cycle. |
| cnty_oil_ending_bal | This numeric amount is a positive amount that represents the amount of oil that is available for movement off leases by county.  This is also called "stock on hand."  It is computed by adding the condensate ending balance from the previous cycle to the oil produced and subtracting the total of all of the liquid dispositions. |
| cnty_oil_prod_vol | The amount of liquids produced and separated at the oil lease location by county based on numbers reported by the operator. The amount is given in basic barrels. |
| cnty_oil_tot_disp | This numeric amount has a positive value and represents the barrels of condensate disposed of for oil leases by county. |
| county_fips_code | The FIPS county code is a 5-digit Federal Information Processing Standard (FIPS) code (FIPS 6-4) which uniquely identifies counties and county equivalents in the United States, certain U.S possessions, and certain freely associated states. The first two digits are the FIPS state code and the last three are the county code within the state or possession. |
| county_name | Name of the county. |
| county_no | The county no is based on 3-digit numbers: The Railroad Commission assigns a number to each onshore county; the American petroleum institute (API) assigns a number to each offshore county.  The first 254 number of the code are odd, and indicate onshore counties only. The remaining 23 numbers are both odd and even, and indicate offshore counties. |
| create_by | Created user id. |
| create_dt | Created date. |
| cycle_month | This represents the production month in MM format. |
| cycle_year | This represents the production year in YYYY format. |
| cycle_year_month | This represents the production month and year in MMYYYY format. |
| cycle_year_month_max | This represents the maximum production month and year in MMYYYY format for which data is available. |
| cycle_year_month_min | This represents the minimum production month and year in MMYYYY format for which data is available. |
| delq_form_status_flag | This flags the PR reports by cycle that were required and have |

| Data Field Name | Field Description |
|---|---|
| | not been received. |
| dist_cond_prod_vol | The amount of liquids produced and separated at the gas well location by district as reported by the operator. The amount is given in basic barrels. |
| dist_csgd_prod_vol | This data item contains the MCF of casinghead gas produced from oil leases by district as reported by the operator on a production report. |
| dist_gas_prod_vol | This numeric data item contains the positive amount of gas in MCF produced from the well for the cycle by district by lease based on numbers reported by the operator on the Form PR. |
| dist_oil_prod_vol | The amount of liquids produced and separated at the oil lease location by county based on numbers reported by the operator. The amount is given in basic barrels. |
| district_name | The primary RRC district of the permit. This field contains the names of the districts. |
| district_no | The primary RRC district of the permit. The 14 districts are represented by a one through fourteen numeric value. The table below indicates the converted values:<br><br>RRC DISTRICT    RRC DISTRICT<br>VALUE   ID    VALUE    ID<br><br>01  -  01       08  -  7B<br>02  -  02       09  -  7C<br>03  -  03       10  -  08<br>04  -  04       11  -  8A<br>05  -  05       12  -  8B (This table is not used.)<br>06  -  06       13  -  09<br>07  -  6E (oil only)   14  -  10 |
| efile_effective_dt | Effective date of the SAD. (Security Administrative Designation) |
| efile_status_code | Status of the SAD (Security Administrative Designation), to file electronically. |
| fa_option_code | Indicates the financial assurance option code. (Example: Option 1 Indicates whether or not the organization is restricted from using option 1 for financial assurance. Option 1 is the individual performance bond or letter of credit based on the total aggregate well depth for all of the wells operated by the organization. Note: option 1 is only available to those organizations that are oil or gas operators only). |
| field_class | A field is classified as an oil field, a gas field, or as both oil and gas. If a gas field is associated with an oil field, the oil and gas fields will usually have the same field number; they are indicated in this data item by the value "b". If a gas field is associated with an oil field, but the related oil field has a different field number, the data item "fl-assoc-oil-field number" will act as a pointer to the related oil field number. The actual process of classifying a field depends initially on the gas to oil ratio (GOR) of the first well but may also result from administrative hearings. However, as additional well discoveries provide more information about the field, the creation of a related field may become necessary. |

| Data Field Name | Field Description |
|---|---|
| | gas field      value "G"<br>oil field       value "O"<br>associated field   value "B"  (both oil and gas)<br><br>Note:  If the field is both oil and gas, and the fl-assoc-oil-field-number data item has a number greater than zeroes, then there exists at least one associated gas field with a field number that is different than its related oil field. |
| field_oil_prod_vol | The amount of liquids produced and separated at the oil lease location by field classified as oil field based on numbers reported by the operator.  The amount is given in basic barrels. |
| field_cond_prod_vol | The amount of liquids produced and separated at the gas well location by field classified as gas field as reported by the operator.  The amount is given in basic barrels. |
| field_csgd_prod_vol | This data item contains the MCF of casinghead gas produced from oil leases by field classified as oil field as reported by the operator on a production report. |
| field_gas_prod_vol | This numeric data item contains the positive amount of gas in MCF produced from the well for the cycle by field classified as gas field by lease based on numbers reported by the operator on the Form PR. |
| field_h2s_flag | The values below indicate if hydrogen sulfide is present in the well.<br><br>N - No hydrogen sulfide present<br>Y - Hydrogen sulfide present<br>E -Hydrogen sulfide present (but exempt from filing)<br><br>The Railroad Commission must be knowledgeable of hydrogen sulfide presence.  An operator submits to the Commission a Form H-9 (Certificate of Compliance Statewide Rule 36). |
| field_manual_rev_flag | Indicates field rules require manual analysts review of the field rules. |
| field_name | A field name is made up of: a word chosen by the operator, the stratigraphic interval name of the formation, and the formation depth at which the field is located, e.g., Johnson Frio 4700. Three field name choices are submitted by the operator to the Commission. The Railroad Commission makes the final decision. The first choice is usually the name chosen as the official field name if the name does not already exist or cause conflict. |
| field_no | An 8-digit number assigned to a field by the Field Designation section of the Oil and Gas division at the Railroad Commission. The first five digits of the field number are unique to each field. The last three numbers are the reservoir number.  The numeric value of the first five digits is associated with the alphabet; as the alphabetic field name ascends, the value of the numbers increases. The 3-digit reservoir number doesn't have an alphabetic/numeric relationship. (Note: Wildcat field names and numbers do not have an alpha/numeric relationship of any kind.) |
| field_type | This represents the type of field.  Values are:<br><br>FL-49B                VALUE '49'. |

| Data Field Name | Field Description |
|---|---|
| | FL-EXEMPT        VALUE 'EX'. <br> FL-PRORATED     VALUE 'PR'. <br> FL-CYCLING       VALUE 'CY'. <br>  FL-STORAGE      VALUE 'ST'. <br> FL-LIQUID-LIMIT    VALUE 'LQ'. <br> FL-CAPACITY      VALUE 'CA'. <br> FL-SALVAGE       VALUE 'SV'. <br> FL-ONE-WELL      VALUE 'ON'. <br> FL-SPECIAL        VALUE 'SP'. |
| g_comments | Remarks for the field |
| g_county_no | The county no is based on 3-digit numbers: The Railroad Commission assigns a number to each onshore county; the American petroleum institute (API) assigns a number to each offshore county.  The first 254 number of the code are odd, and indicate onshore counties only. The remaining 23 numbers are both odd and even, and indicate offshore counties. |
| g_derived_rule_type_code | Series of codes derived from the field type and field location |
| g_discovery_dt | The discovery date of the first well in the gas field; it is formatted in cc/yy format where cc=century, and yy=year, then further broken down into mm and dd format where mm=month and dd=day. |
| g_dont_permit | Flag that denotes if permit can be granted or not. |
| g_noa_man_rev_rule | Notice of Application Manual review Rule |
| g_offshore_code | The offshore code indicates the geographic surface of a field using the location of the discovery well as a point of reference. The state of Texas offshore encompasses the area in the Gulf of Mexico from the coastline to three leagues (approx. 10 miles) out of the gulf. <br><br> LAND                              VALUE "L" <br> BAYS-ESTUARIES           VALUE "B" <br> STATE-OFFSHORE           VALUE "SO" <br> LAND-BAYS-ESTUARIES      VALUE "LB" <br> BAYS-ESTUARIES-OFFSHORE   VALUE "BO" <br> LAND-BAYS-ESTUARIES-OFFSHORE   VALUE "AL" <br> STATE-FEDERAL            VALUE "SF" |
| g_rescind_dt | The oil rule suspended date indicates in century, year, month and day format when the field rules were rescinded for an oil field. |
| g_salt_dome_flag | A salt dome is a naturally occurring formation of salt that causes oil traps.  The RRC determines whether a field should be classified as a salt dome on the basis of engineering and geologic evidence. If a field is classified as a salt dome, the statewide spacing rule does not apply to the field. |
| g_sched_remarks | Remarks that print on the gas proration schedule. |
| gas_extract_date | The current date the gas data is extracted from the database. |
| gas_well_no | The 6-digit number that uniquely identifies a gas well. |
| gas_well_word_allow_text | A word allowable is assigned in cases where a well does not receive an allowable amount for the cycle. The word allowable indicates the reason an allowable amount was not assigned to the well for the cycle. |
| lease_cond_dispcd00_vol | The direct removal of condensate by an authorized |

| Data Field Name | Field Description |
|---|---|
| | pipeline gatherer. The volume is compared to that show by the transporter on Form T-1. |
| lease_cond_dispcd01_vol | The direct removal of condensate by an authorized truck gatherer. The volume is compared to that shown by the transporter on Form T-1. |
| lease_cond_dispcd02_vol | The direct removal of condensate by an authorized tank car or barge gatherer. The volume is compared to that shown by the transporter on Form T-1. |
| lease_cond_dispcd03_vol | An adjustment to and/or lease use of production already measured by the operator. Specifically, net condensate is a volume that results from a tank cleaning. The volume is compared to that shown by the authorized cleaner on Form P-9. |
| lease_cond_dispcd04_vol | Original movement off the lease. The operator of the well has measured and released the stated volume to the operator of another well for use as frac liquid on the second lease. The operator of the first well must also file an explanatory letter. |
| lease_cond_dispcd06_vol | It indicates an adjustment to and/or lease use of production already measured by the well operator. Specifically, BS&W (basic sediment and water) is a volume that results from a tank cleaning. The volume is compared to that shown by the authorized cleaner on Form P-9. |
| lease_cond_dispcd07_vol | A catch-all involving stock adjustments, water bleed-off, lease use, road oil, and theft. The material has already been measured as production by the producing operator and so will only be shown as a disposition; therefore, there is no allocation back to the gas well. |
| lease_cond_dispcd08_vol | Accounts for indirect disposition of production as measured by others (i.e., by allocation). It relates because it left the lease entrained in saltwater going to a saltwater gathering system. Since there is no way of knowing what volume of liquid hydrocarbons came from a particular producing property, liquid hydrocarbons above a specified tolerance level are allocated back to producing properties in proportion to the amount of saltwater that came from each property. The volume is compared to that shown on Form P-18. |
| lease_cond_dispcd99_vol | Indicates that an amount was reported without a disposition code. |
| lease_cond_ending_bal | This numeric amount is a positive amount that represents the amount of condensate that is available for movement off leases. This is also called "stock on hand." It is computed by adding the condensate |

| Data Field Name | Field Description |
|---|---|
| | ending balance from the previous cycle to the condensate produced and subtracting the total of all of the liquid dispositions. |
| lease_cond_limit | This data item contains the sum of condensate limit daily amounts for all prorated wells on the lease. |
| lease_cond_prod_vol | The amount of liquids produced and separated at the well location by lease as reported by the operator. The amount is given in basic barrels. |
| lease_cond_tot_disp | This numeric amount has a positive value and represents the number of barrels of condensate disposed |
| lease_csgd_dispcde01_vol | It indicates casinghead gas used, sold, or given to others for field operations, lease drilling fuel, compressor fuel, etc. |
| lease_csgd_dispcde02_vol | It indicates casinghead gas used for industrial purposes, irrigation or refinery fuel, etc., as well as gas delivered to transmission lines. |
| lease_csgd_dispcde03_vol | It indicates casinghead gas delivered to a gas processing plant or facility, as reported on Form R-3. |
| lease_csgd_dispcde04_vol | It indicates the lease volume of casinghead gas vented or flared. |
| lease_csgd_dispcde05_vol | It indicates the volume of gas used, given, or sold for gas lift. It does not include gas delivered to pressure maintenance or processing plants, even though the gas may be utilized for gas lift. |
| lease_csgd_dispcde06_vol | It indicates the gas delivered to a system that does not extract hydrocarbon liquids. A pressure maintenance plant or system that recovers liquid hydrocarbons reports as a gas processing plant on Form R-3 |
| lease_csgd_dispcde07_vol | It indicates only the gas delivered to a gas carbon black plant. |
| lease_csgd_dispcde08_vol | It indicates only the volume of gas actually delivered into the storage reservoir. |
| lease_csgd_dispcde99_vol | It indicates that an amount was reported without a disposition code. |
| lease_csgd_gas_lift | Gas used, given, or sold for gas lift by lease. It does not include gas delivered to pressure maintenance or processing plants, even though the gas may be used for gas lift. |
| lease_csgd_limit | This data item contains the sum of casinghead gas limit daily amounts for all prorated wells on the lease. |
| lease_csgd_prod_vol | This data item contains the MCF of casinghead gas produced from oil leases as reported by the operator on a production report. |
| lease_csgd_tot_disp | This data item contains the MCF of casinghead gas distributed, as indicated by its corresponding casinghead gas disposition code. |
| lease_gas_allow | Indicates the allowable assigned to the well for the lease. |
| lease_gas_dispcd01_vol | Gas well gas used, sold, or given to others for field operations, lease drilling fuel, or compressor fuel. |

| Data Field Name | Field Description |
|---|---|
| lease_gas_dispcd02_vol | Gas well gas delivered to a tranmission line, as well as gas used for industrial purposes, irrigation or refinery fuel, etc. |
| lease_gas_dispcd03_vol | Gas well gas delivered to a gas processing plant or facility, as reported on Form R-3. |
| lease_gas_dispcd04_vol | Gas well gas vented or flared. |
| lease_gas_dispcd05_vol | Gas used, given, or sold for gas lift. It does not include gas delivered to pressure maintenance or processing plants, even though the gas may be used for gas lift. |
| lease_gas_dispcd06_vol | Gas delivered to a system that does not extract hydro-carbon liquids. A pressure maintenance plant or system that recovers liquid hydrocarbons reports as a gas processing plant on Form R-3. |
| lease_gas_dispcd07_vol | Gas delivered to a gas carbon black plant. |
| lease_gas_dispcd08_vol | Gas delivered to an underground storage reservoir. |
| lease_gas_dispcd09_vol | The loss (or shrinkage) of gas volume due to the extraction of condensate from gas well gas by lease separation methods. When a gas well produces full well stream, the gas equivalent volume of the condensate is reported here as gas production in order to be charged against the gas allowable. |
| lease_gas_dispcd99_vol | Indicates that an amount was reported without a disposition code. |
| lease_gas_lift_inj_vol | Gas used, given, or sold for gas lift by lease. It does not include gas delivered to pressure maintenance or processing plants, even though the gas may be used for gas lift. |
| lease_gas_prod_vol | This numeric data item contains the positive amount of gas in MCF produced from the well for the cycle by lease based on numbers reported by the operator on the Form PR. |
| lease_gas_tot_disp | This numeric amount has a positive value and represents the MCF amount of gas disposed |
| lease_name | The name of the lease. |
| lease_no | RRC-assigned number; unique within district. |
| lease_no_district_no | The primary RRC district of the lease. A one through fourteen numeric values represents the 14 districts. The table below indicates the converted values:<br><br>        RRC DISTRICT       RRC DISTRICT<br>        VALUE    ID       VALUE    ID<br><br>        01  -  01        08  -  7B<br>        02  -  02        09  -  7C<br>        03  -  03        10  -  08<br>        04  -  04        11  -  8A<br>        05  -  05        12  -  8B (This table is not used.)<br>        06  -  06        13  -  09<br>        07  -  6E (oil only)  14  -  10 |

| Data Field Name | Field Description |
|---|---|
| lease_off_sched_flag | A flag that denotes if the lease is off the schedule for the cycle. |
| lease_oil_allow | Sum of oil well allowables by lease for the cycle |
| lease_oil_dispcd00_vol | The direct removal of oil by an authorized pipeline gatherer. The volume is compared to that shown by the transporter on Form T-1, Page 2. |
| lease_oil_dispcd01_vol | The direct removal of oil by an authorized truck gatherer. The volume is compared to that shown by the transporter on Form T-1, Page 2. |
| lease_oil_dispcd02_vol | The direct removal of oil by an authorized tank car or barge gatherer. The volume is compared to that shown by the transporter on Form T-1, Page 2. |
| lease_oil_dispcd03_vol | An adjustment to and/or lease use of production already measured by the operator. Specifically, net oil is a volume that results from a tank cleaning. The volume is compared to that shown by the authorized cleaner on Form P-9. |
| lease_oil_dispcd04_vol | Original movement off the lease. The operator of the well has measured and released the stated volume to the operator of another well for use as frac liquid on the second lease. The operator of the first well must also file an explanatory letter. |
| lease_oil_dispcd05_vol | Any loss of liquid hydrocarbons due to a spill. When there is a spill of any volume with a resulting loss of 5 or more barrels of oil, or when the spill affects a body of water, a Form H-8 must also be filed. This is oil which has already been measured as production by the producing operator and so will only be shown as a disposition. |
| lease_oil_dispcd06_vol | It indicates an adjustment to and/or lease use of production already measured by the well operator. Specifically, BS&W (basic sediment and water) is a volume that results from a tank cleaning. The volume is compared to that shown by the authorized cleaner on Form P-9. |
| lease_oil_dispcd07_vol | A catch-all involving stock adjustments, water bleed-off, lease use, road oil, and theft. The material has already been measured as production by the producing operator and so will only be shown as a disposition; therefore, there is no allocation back to the lease. |

| Data Field Name | Field Description |
|---|---|
| lease_oil_dispcd08_vol | Accounts for indirect disposition of production as measured by others (i.e., by allocation). It relates to production that has not been measured by the producer because it left the lease entrained in saltwater going to a saltwater gathering system. Since there is no way of knowing what volume of liquid hydrocarbons came from a particular producing property, liquid hydrocarbons above a specified tolerance level are allocated back to producing properties in proportion to the amount of saltwater that came from that property. The volume is compared to that shown on Form P-18. |
| lease_oil_dispcd09_vol | Accounts for indirect disposition of production as measured by others (i.e., by allocation). It relates to production that has not been measured by the producer because it left the lease entrained in casinghead gas going to a gas processing plant. Since there is no way of knowing what volume of liquid hydrocarbons came from a particular producing property, liquid hydrocarbons above a specified tolerance level are allocated back to producing properties in proportion to the amount of casinghead gas that came from that property. The volume is compared to that shown on Form R-3 |
| lease_oil_dispcd99_vol | Indicates that an amount was reported without a disposition code. |
| lease_oil_ending_bal | This numeric amount is a positive amount that represents the amount of oil that is available for movement off leases by lease. This is also called "stock on hand." It is computed by adding the condensate ending balance from the previous cycle to the oil produced and subtracting the total of all of the liquid dispositions. |
| lease_oil_prod_vol | The amount of liquids produced and separated at the well location by lease based on numbers reported by the operator. The amount is given in basic barrels. |
| lease_oil_tot_disp | This numeric amount has a positive value and represents the barrels of condensate disposed of for oil leases. |
| lease_severance_flag | A flag that denotes if the lease is being severed or not. |
| modify_by | The User ID of the operator who last updated the row of data. |
| modify_dt | The date the row of data was modified. |
| newest_prod_cycle_year_month | The current cycle month and year when the production report is due. |
| newest_sched_cycle_year_month | The current proration schedule cycle month and year. |
| o_comments | Remarks. |
| o_county_no | The county no is a 3-digit number: The Railroad Commission assigns a number to each onshore county; the American petroleum institute (API) assigns a number to each offshore county. |

| Data Field Name | Field Description |
|---|---|
| o_derived_rule_type_code | Series of codes derived from the field type and field location |
| o_discovery_dt | The discovery date of the first well in the oil field; it is formatted in cc/yy format where cc=century, and yy=year, then further broken down into mm and dd format where mm=month and dd=day. |
| o_dont_permit | Flag that denotes if permit can be granted or not. |
| o_noa_man_rev_rule | Notice of Application Manual Review Rule |
| o_offshore_code | Surface location information. It takes values from the ew_county_lkup table for offshore counties when the surface location is 'offshore'. |
| o_rescind_dt | The oil rule suspended date indicates in century, year, month and day format when the field rules were rescinded for a oil field. |
| o_salt_dome_flag | Flag that indicates salt dome. A salt dome is a naturally occurring formation of salt which causes oil traps. The RRC determines whether a field should be classified as a salt dome on the basis of engineering and geologic evidence. If a field is classified as a salt dome, the statewide spacing rule does not apply to the field. |
| o_sched_remarks | Comments on the schedule table. |
| office_location | Office Location |
| office_phone_no | Office Phone number |
| oil_extract_date | The current date the oil data is extracted from the database. |
| oil_gas_code | Code that denotes Oil or Gas ( O= Oil and G= Gas) |
| oil_well_unit_no | This data item contains an alphabetic or numeric identifier; a numeric identifier usually represents waterflood groupings. If this data item contains high-values, the well is not in a unit. |
| oldest_prod_cycle_year_month | The oldest cycle month and year when the production report was due. |
| on_shore_flag | Flag that denoted whether the location is on-shore. |
| onshore_assc_cnty | Onshore associated county |
| onshore_assc_cnty_flag | Flag that denotes that an on shore county is asoociated. |
| oper_cond_prod_vol | Volume of condensate produced by the operator for the cycle |
| oper_csgd_prod_vol | Volume of casinghead gas produced by the operator for the cycle. |
| oper_gas_prod_vol | Volume of gas produced by the operator for the cycle. |
| oper_oil_prod_vol | Volume of oil produced by the operator for the cycle. |
| operator_name | Name of the Operator as filed on the RRC Organization report form(Form P-5) |
| operator_no | Organization/Operator ID number assigned by the RRC. |
| operator_sb639_flag | Indicates the SB639 status of the Operator. |
| operator_tax_cert_flag | Indicates whether the tax certificate for the operator has been received from the comptroller. |
| p5_last_filed_dt | The date of the last P-5 filed. |
| p5_status_code | Indicates the status of the Organization. |
| prod_report_filed_flag | A flag that indicates whether the production preport was filed or not. |
| record_status_code | Status of the record. |
| well_14b2_status_code | Indicates whether the well has a Rule 14 (b) (2) extention/ status. Statewide rule 14(b)(2) requires that all wells be plugged when they are no longer producing. |
| well_allow_code | Indicates the type of allowable assigned to the well for the cycle. |

| Data Field Name | Field Description |
|---|---|
| well_allow_vol | This numeric data item is a positive figure that contains the maximum amount the well is allowed to produce for the cycle. The total allowable amount for the cycle consists of the daily allowable times calendar days in the cycle. This amount represents one of three categories of allowables: assigned, adjusted, and administrative. The allowable is measured in MCF. |
| well_est_percent_lease_prod | An estimate derived by dividing the number of wells and their proportionate allowables. |
| well_no | The number that uniquely identifies the well. |
| well_potential | The well capability as computed by the Railroad Commission. Stored as a daily amount. |
| well_producing_method | Indicates the producing method of the oil well as filed on the W-10 test.<br>V    Vacuum<br>S    Steam injection<br>H    Secondary heat injection<br>F    Flowing<br>P    Pumping<br>G    Gas lift<br>B    Swabbing<br>C    Carbon dioxide<br>O    Other producing method |
| well_root_no | This data item contains a key for internal use by ADP. It is a number, which will never change, even if the well changes to a different lease. It is used to access the root segment in the Well Database. |
| well_shutin_dt | Indicates the well shut-in date |
| well_subject_14b2_flag | Indicates inactive wells that are subject to Rule 14 (b) (2) |
| well_type_code | Type of the well. Well type codes include oil, gas, both, injection, storage, service, water supply, cathodic, exploratory test. |
| wellbore_location_code | Indicates the location of the wellbore. The location code defines if it is Land (L), Offshore (O), Inland Waterway (I) and Bay/Estuary (B). |
| wellbore_shutin_dt | Indicates the wellbore shut-in date |
| wildcat_flag | Denotes that there is no known zone of production for this field. Values = Y & N |