

**RAILROAD COMMISSION OF TEXAS  
TEXAS GAS STORAGE OPERATIONS  
July 31, 2014**

<b>Productive or Depleted Reservoirs</b>			Reported Max Withdrawal Rate (MMCF/DAY)	Working Gas* 7/31/2014 (MMCF)	Working Gas* 7/31/2013 (MMCF)	Change From One Year Ago (MMCF)	Preliminary Working Gas* 8/15/2014 (MMCF)
Operator	Field	County Location					
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	2,380	2,039	341	2,091
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	800	800	-	800
Enbridge Pipeline LLC	Pickton (Bacon Lime)	Hopkins	15	2,206	2,141	65	2,209
Houston Pipe Line Co.	Bammell	Harris	1,300	20,056	49,973	(29,917)	22,494
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LLC	Hill-Lake Sand	Eastland	450	7,370	7,412	(42)	7,061
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,604	3,486	118	3,609
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	2,768	2,559	209	2,810
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	4,127	4,426	(299)	4,450
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	28	884	1,027	(143)	884
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	15,265	15,827	(562)	15,235
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	2,441	2,272	169	2,441
Lower Colorado River Authority	Hilbig	Bastrop	100	2,709	2,326	383	2,156
Natural Gas Pipeline Co.	North Lansing	Harrison	1,100	50,870	81,363	(30,493)	53,197
Devon Gas Services LP	Lone Camp	Palo Pinto	28	248	293	(45)	248
Kinder Morgan Tejas Pipeline LLC	Clear Lake	Harris	900	25,646	58,076	(32,430)	25,447
Energy Transfer Fuel LP	Bryson	Jack	100	5,387	5,555	(168)	5,145
Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack	25	18,205	17,306	899	18,001
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	15,522	21,688	(6,166)	16,480
		<b>Subtotals</b>	<b>5,811</b>	<b>180,568</b>	<b>278,649</b>	<b>(98,081)</b>	<b>184,838</b>

<b>Salt Caverns</b>							
Operator	Field	County Location					
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,547	1,262	285	1,432
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	250	453	1,177	(724)	453
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	4,063	6,869	(2,806)	5,273
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	1,031	905	126	989
Kinder Morgan Texas Pipeline LP	North Dayton	Liberty	750	6,201	6,849	(648)	5,744
ATMOS Pipeline - Texas	Bethel	Anderson	600	5,365	3,541	1,824	5,374
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	14,306	13,624	682	14,143
Chevron Phillips Chemical Co	Clemens	Brazoria	75	1,154	1,766	(612)	1,401
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	7,227	6,822	405	7,079
Underground Services Markham, LP	Markham	Matagorda	1,100	14,567	15,600	(1,033)	12,982
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	294	1,500	(1,206)	584
Envoy Resources Inc	Wilson	Wharton	800	6,153	9,668	(3,515)	5,209
Chevron Keystone Gas Storage	Keystone Gas Storage	Winkler	350	5,893	5,097	796	5,691
Underground Storage LLC	Pierce Junction	Harris	350	989	891	98	968
Tres Palacios Storage LLC	Markham	Matagorda	2,500	5,025	18,134	(13,109)	4,674
Golden Triangle Storage, Inc	Spindletop	Jefferson	300	5,162	5,948	(786)	5,252
Freeport LNG Development, LP	Stratton Ridge	Brazoria	300	4,309	8,235	(3,926)	4,309
		<b>Subtotals</b>	<b>10,735</b>	<b>83,739</b>	<b>107,888</b>	<b>(24,149)</b>	<b>81,557</b>

Source: RRC Form G-3

**TOTALS 16,546 264,307 386,537 (122,230) 266,395**

\* **Notes:** 1) Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas. 2) Due to an expansion of the North Lansing facility, 9,700 MMCCF of Resident Gas Inventory was converted to Working Gas volume as of June, 2007. 3) Tres Palacios Storage LLC Salt Cavern facility was added to report as of October, 2008.