

**RAILROAD COMMISSION OF TEXAS
TEXAS GAS STORAGE OPERATIONS
September 30, 2013**

Productive or Depleted Reservoirs			Reported Max	Working Gas*	Working Gas*	Change From	Preliminary
Operator	Field	County Location	Withdrawal Rate (MMCF/DAY)	Inventory 09/30/13 (MMCF)	9/30/2012 (MMCF)	One Year Ago (MMCF)	Working Gas* 10/15/2013 (MMCF)
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	2,262	2,565	(303)	2,658
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	800	800	-	800
Enbridge Pipeline LLC	Pickton (Bacon Lime)	Hopkins	15	2,147	2,089	58	2,147
Houston Pipe Line Co.	Bammell	Harris	1,300	56,276	60,535	(4,259)	56,276
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LLC	Hill-Lake Sand	Eastland	450	7,130	6,950	180	8,099
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,893	3,751	142	3,935
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	3,006	3,464	(458)	3,148
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	4,926	4,945	(19)	4,927
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	28	1,027	841	186	1,027
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	15,953	19,944	(3,991)	16,872
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	2,471	2,670	(199)	2,471
Lower Colorado River Authority	Hilbig	Bastrop	100	2,272	2,358	(86)	2,363
Natural Gas Pipeline Co.	North Lansing	Harrison	1,100	95,579	95,934	(355)	94,509
Devon Gas Services LP	Lone Camp	Palo Pinto	28	265	264	1	263
Kinder Morgan Tejas Pipeline LLC	Clear Lake	Harris	900	62,204	40,576	21,628	66,034
Energy Transfer Fuel LP	Bryson	Jack	100	5,174	5,707	(533)	5,393
Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack	25	15,613	18,112	(2,499)	17,317
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	20,887	23,622	(2,735)	21,507
	Subtotals		5,811	301,965	295,207	6,758	309,826

Salt Caverns							
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,513	1,823	(310)	1,927
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	250	1,276	1,112	164	1,278
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	7,949	5,669	2,280	9,173
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	1,116	1,066	50	1,026
Kinder Morgan Texas Pipeline LP	North Dayton	Liberty	750	7,725	8,343	(618)	8,732
ATMOS Pipeline - Texas	Bethel	Anderson	600	5,180	5,213	(33)	5,180
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	13,269	18,282	(5,013)	14,915
Chevron Phillips Chemical Co	Clemens	Brazoria	75	1,817	1,843	(26)	1,757
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	6,546	6,549	(3)	6,674
Underground Services Markham, LP	Markham	Matagorda	1,100	14,296	15,137	(841)	16,059
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	707	2,328	(1,621)	462
Envoy Resources Inc	Wilson	Wharton	800	9,859	10,911	(1,052)	9,886
Chevron Keystone Gas Storage	Keystone Gas Storage	Winkler	350	5,677	6,048	(371)	6,148
Underground Storage LLC	Pierce Junction	Harris	350	1,501	994	507	1,802
Tres Palacios Storage LLC	Markham	Matagorda	2,500	17,331	25,271	(7,940)	18,270
Golden Triangle Storage, Inc	Spindletop	Jefferson	300	10,284	10,076	208	10,984
Freeport LNG Development, LP	Stratton Ridge	Brazoria	300	8,235	8,389	(154)	8,235
	Subtotals		10,735	114,281	129,054	(14,773)	122,508
Source: RRC Form G-3		TOTALS	16,546	416,246	424,261	(8,015)	432,334

* **Notes:** 1) Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas. 2) Due to an expansion of the North Lansing facility, 9,700 MMCCF of Resident Gas Inventory was converted to Working Gas volume as of June, 2007. 3) Tres Palacios Storage LLC Salt Cavern facility was added to report as of October, 2008.