

**RAILROAD COMMISSION OF TEXAS  
TEXAS GAS STORAGE OPERATIONS  
October 31, 2012**

Productive or Depleted Reservoirs			Reported Max	Working Gas*	Working Gas*	Change From	Preliminary
Operator	Field	County Location	Withdrawal Rate (MMCF/DAY)	Inventory 10/31/12 (MMCF)	10/31/2011 (MMCF)	One Year Ago (MMCF)	Working Gas* 11/15/2012 (MMCF)
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	2,681	2,514	167	2,712
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	800	800	-	800
Enbridge Pipeline LLC	Pickton (Bacon Lime)	Hopkins	15	2,083	-	2,083	2,083
Houston Pipe Line Co.	Bammell	Harris	1,300	59,229	55,023	4,206	59,593
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LLC	Hill-Lake Sand	Eastland	450	8,758	9,894	(1,136)	8,974
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,760	4,148	(388)	3,758
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	3,375	3,419	(44)	3,295
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	4,936	5,479	(543)	5,007
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	28	873	393	480	873
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	20,257	18,839	1,418	20,428
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	2,582	2,408	174	2,582
Lower Colorado River Authority	Hilbig	Bastrop	100	2,387	2,403	(16)	2,416
Natural Gas Pipeline Co.	North Lansing	Harrison	1,100	95,263	95,887	(624)	95,033
Devon Gas Services LP	Lone Camp	Palo Pinto	28	273	461	(188)	408
Kinder Morgan Tejas Pipeline LLC	Clear Lake	Harris	900	47,498	62,333	(14,835)	51,173
Energy Transfer Fuel LP	Bryson	Jack	100	5,616	5,135	481	5,318
Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack	25	21,618	20,865	753	22,461
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	23,843	24,570	(727)	23,738
		<b>Subtotals</b>	<b>5,811</b>	<b>305,912</b>	<b>314,651</b>	<b>(8,739)</b>	<b>310,732</b>

Salt Caverns			Reported Max	Working Gas*	Working Gas*	Change From	Preliminary
Operator	Field	County Location	Withdrawal Rate (MMCF/DAY)	Inventory 10/31/12 (MMCF)	10/31/2011 (MMCF)	One Year Ago (MMCF)	Working Gas* 11/15/2012 (MMCF)
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,765	1,664	101	1,733
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	250	1,259	1,343	(84)	1,266
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	7,689	6,313	1,376	7,769
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	1,042	1,098	(56)	1,042
Kinder Morgan Texas Pipeline LP	North Dayton	Liberty	750	9,597	8,850	747	8,993
ATMOS Pipeline - Texas	Bethel	Anderson	600	5,477	5,741	(264)	5,142
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	19,562	16,334	3,228	19,237
Chevron Phillips Chemical Co	Clemens	Brazoria	75	1,852	1,809	43	1,614
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	6,353	6,385	(32)	6,457
Underground Services Markham, LP	Markham	Matagorda	1,100	19,763	19,252	511	19,432
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	1,631	4,371	(2,740)	1,806
Envoy Resources Inc	Wilson	Wharton	800	12,216	11,654	562	12,235
Chevron Keystone Gas Storage	Keystone Gas Storage	Winkler	350	6,507	6,123	384	6,796
Underground Storage LLC	Pierce Junction	Harris	350	1,725	1,831	(106)	1,435
Tres Palacios Storage LLC	Markham	Matagorda	2,500	31,296	22,821	8,475	31,561
Golden Triangle Storage, Inc	Spindletop	Jefferson	300	12,192	4,696	7,496	12,173
Freeport LNG Development, LP	Stratton Ridge	Brazoria	300	8,389	-	8,389	8,389
		<b>Subtotals</b>	<b>10,735</b>	<b>148,315</b>	<b>120,285</b>	<b>28,030</b>	<b>147,080</b>

Source: RRC Form G-3

**TOTALS 16,546 454,227 434,936 19,291 457,812**

\* **Notes:** 1) Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas. 2) Due to an expansion of the North Lansing facility, 9,700 MMCCF of Resident Gas Inventory was converted to Working Gas volume as of June, 2007. 3) Tres Palacios Storage LLC Salt Cavern facility was added to report as of October, 2008. 4) The information contained on this report is an estimate for Worsham-Steed Gas Storage LLC and Hill-Lake Gas Storage LLC facilities while engineering studies are in process (8/20/2010).