

**RAILROAD COMMISSION OF TEXAS  
TEXAS GAS STORAGE OPERATIONS  
November 30, 2013**

<b>Productive or Depleted Reservoirs</b>			Reported Max	Working Gas*	Working Gas*	Change From	Preliminary
Operator	Field	County Location	Withdrawal Rate (MMCF/DAY)	Inventory 11/30/13 (MMCF)	11/30/2012 (MMCF)	One Year Ago (MMCF)	Working Gas* 12/15/2013 (MMCF)
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	2,550	2,703	(153)	2,215
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	800	800	-	800
Enbridge Pipeline LLC	Pickton (Bacon Lime)	Hopkins	15	2,164	2,102	62	2,167
Houston Pipe Line Co.	Bammell	Harris	1,300	56,134	60,636	(4,502)	53,244
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LLC	Hill-Lake Sand	Eastland	450	8,605	9,284	(679)	7,613
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,677	3,824	(147)	3,335
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	2,933	3,256	(323)	2,583
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	4,703	4,987	(284)	4,174
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	28	1,027	873	154	1,027
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	17,371	20,158	(2,787)	15,877
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	2,471	2,454	17	2,471
Lower Colorado River Authority	Hilbig	Bastrop	100	2,431	2,406	25	2,373
Natural Gas Pipeline Co.	North Lansing	Harrison	1,100	92,193	94,960	(2,767)	89,249
Devon Gas Services LP	Lone Camp	Palo Pinto	28	342	498	(156)	232
Kinder Morgan Tejas Pipeline LLC	Clear Lake	Harris	900	67,718	54,959	12,759	60,741
Energy Transfer Fuel LP	Bryson	Jack	100	5,139	5,445	(306)	4,977
Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack	25	18,645	23,246	(4,601)	16,482
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	21,876	22,724	(848)	20,095
		<b>Subtotals</b>	<b>5,811</b>	<b>310,859</b>	<b>315,395</b>	<b>(4,536)</b>	<b>289,735</b>

<b>Salt Caverns</b>							
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,248	1,672	(424)	484
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	250	878	1,273	(395)	840
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	11,126	7,563	3,563	10,623
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	1,069	1,047	22	1,062
Kinder Morgan Texas Pipeline LP	North Dayton	Liberty	750	6,853	9,812	(2,959)	2,843
ATMOS Pipeline - Texas	Bethel	Anderson	600	4,593	4,840	(247)	4,473
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	17,581	19,206	(1,625)	14,511
Chevron Phillips Chemical Co	Clemens	Brazoria	75	1,868	1,370	498	1,679
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	6,862	6,556	306	6,778
Underground Services Markham, LP	Markham	Matagorda	1,100	15,812	20,087	(4,275)	7,774
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	1,548	1,743	(195)	1,426
Envoy Resources Inc	Wilson	Wharton	800	10,638	12,871	(2,233)	10,153
Chevron Keystone Gas Storage	Keystone Gas Storage	Winkler	350	6,125	6,656	(531)	5,139
Underground Storage LLC	Pierce Junction	Harris	350	808	1,468	(660)	697
Tres Palacios Storage LLC	Markham	Matagorda	2,500	18,902	31,405	(12,503)	15,918
Golden Triangle Storage, Inc	Spindletop	Jefferson	300	11,292	12,158	(866)	10,232
Freeport LNG Development, LP	Stratton Ridge	Brazoria	300	8,235	8,374	(139)	6,727
		<b>Subtotals</b>	<b>10,735</b>	<b>125,438</b>	<b>148,101</b>	<b>(22,663)</b>	<b>101,359</b>

Source: RRC Form G-3

**TOTALS 16,546 436,297 463,496 (27,199) 391,094**

\* Notes: 1) Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas. 2) Due to an expansion of the North Lansing facility, 9,700 MMCCF of Resident Gas Inventory was converted to Working Gas volume as of June, 2007. 3) Tres Palacios Storage LLC Salt Cavern facility was added to report as of October, 2008.