RAILROAD COMMISSION OF TEXAS TEXAS GAS STORAGE OPERATIONS March 31, 2012

March 31, 2012			Reported Max				Preliminary
Productive or Depleted Reservoirs		7	Withdrawal	Working Gas*	Working Gas*	Change From	Working Gas*
Operator	Field	County Location	Rate (MMCF/DAY)	Inventory 3/31/12 (MMCF)	3/31/2011 (MMCF)	One Year Ago (MMCF)	4/15/2012 (MMCF)
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	1,504	1,927	(423)	1,563
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	800	800	-	800
Enbridge Pipeline LLC	Pickton (Bacon Lime)	Hopkins	15	2,062	-	2,062	2,065
Houston Pipe Line Co.	Bammell	Harris	1,300	63,191	35,752	27,439	61,696
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LLC	Hill-Lake Sand	Eastland	450	8,108	5,101	3,007	7,712
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,803	3,144	659	4,866
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	3,036	1,992	1,044	3,043
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	4,772	3,576	1,196	4,887
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	28	393	393	_	393
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	15,968	13,366	2,602	16,036
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	2,258	2,408	(150)	2,395
Lower Colorado River Authority	Hilbig	Bastrop	100	2,165	3,012	(847)	2,230
Natural Gas Pipeline Co.	North Lansing	Harrison	1,100	87,004	73,616	13,388	87,386
Devon Gas Services LP	Lone Camp	Palo Pinto	28	215	393	(178)	243
Pelican Transmission LLC	Clear Lake	Harris	900	12,785	71,880	(59,095)	5,293
Energy Transfer Fuel LP	Bryson	Jack	100	5,217	4,106	1,111	5,174
Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack	25	19,713	12,869	6,844	19,603
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	18,328	11,063	7,265	20,485
, ,	,	Subtotals	5,811	251,402	245,478	5,924	245,950
Salt Caverns		7					
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Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,691	1,051	640	2,030
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	250	1,394	356	1,038	1,371
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	7,789	3,183	4,606	7,513
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	1,047	1,071	(24)	933
Kinder Morgan Texas Pipeline LP	North Dayton	Liberty	750	10,746	5,452	5,294	10,733
ATMOS Pipeline - Texas	Bethel	Anderson	600	3,720	3,314	406	4,500
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	15,614	5,564	10,050	16,091
Chevron Phillips Chemical Co	Clemens	Brazoria	75	1,796	1,823	(27)	1,786
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	6,651	6,988	(337)	6,668
Underground Services Markham, LP	Markham	Matagorda	1,100	20,923	5,947	14,976	19,919
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	3,694	4,088	(394)	3,707
Enterprise Products Operating LP	Wilson	Wharton	800	10,846	4,574	6,272	10,546
Chevron Keystone Gas Storage	Keystone Gas Storage	Winkler	350	6,459	3,561	2,898	6,030
Underground Storage LLC	Pierce Junction	Harris	350	1,933	257	1,676	1,840
Tres Palacios Storage LLC	Markham	Matagorda	2,500	29,900	17,663	12,237	30,301
Golden Triangle Storage, Inc	Spindletop	Jefferson	300	4,575	3,185	1,390	4,774
Freeport LNG Development, LP	Stratton Ridge	Brazoria	300	3,496	-	1,866	4,485
	-	Subtotals	10,735	132,274	68,077	62,567	133,227
Source: RRC Form G-3		TOTALS	16,546	383,676	313,555	68,491	379,177

^{*} Notes: 1) Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas. 2) Due to an expansion of the North Lansing facility, 9,700 MMCCF of Resident Gas Inventory was converted to Working Gas volume as of June, 2007. 3) Tres Palacios Storage LLC Salt Cavern facility was added to report as of October, 2008. 4) The information contained on this report is an estimate for Worsham-Steed Gas Storage LLC and Hill-Lake Gas Storage LLC facilities while engineering studies are in process (8/20/2010).