RAILROAD COMMISSION OF TEXAS TEXAS GAS STORAGE OPERATIONS July 31, 2013

Productive or Depleted Reservoirs			Reported Max		Working Gas*	Change From	Preliminary Working Gas*
		7	Withdrawal	Working Gas*			
Operator	Field	County Location	Rate (MMCF/DAY)	Inventory 07/31/13 (MMCF)	7/31/2012 (MMCF)	One Year Ago (MMCF)	8/15/2013 (MMCF)
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	2,039	2,471	(432)	2,067
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	800	800	-	800
Enbridge Pipeline LLC	Pickton (Bacon Lime)	Hopkins	15	2,141	2,083	58	2,144
Houston Pipe Line Co.	Bammell	Harris	1,300	49,973	54,611	(4,638)	50,094
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LLC	Hill-Lake Sand	Eastland	450	7,412	7,437	(25)	7,145
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,486	3,796	(310)	3,527
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	2,559	3,180	(621)	2,624
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-		-
ATMOS Pipeline - Texas	New York City	Clay	120	4,426	4,915	(489)	4,604
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	28	1,027	393	634	1,027
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	15,827	18,250	(2,423)	15,511
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	2,272	2,244	28	2,272
Lower Colorado River Authority	Hilbig	Bastrop	100	2,326	2,411	(85)	2,261
Natural Gas Pipeline Co.	North Lansing	Harrison	1,100	81,363	91,936	(10,573)	84,572
Devon Gas Services LP	Lone Camp	Palo Pinto	28	293	306	(13)	282
Kinder Morgan Tejas Pipeline LLC	Clear Lake	Harris	900	58,076	29,566	28,510	57,765
Energy Transfer Fuel LP	Bryson	Jack	100	5,555	5,211	344	5,555
Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack	25	17,306	18,920	(1,614)	16,133
Katy Storage and Transportation LP	Pottsville	Hamilton	200		10,020	(1,011)	-
Enstor Katy Storage and Transportation LP		Fort Bend	700	21,688	24,011	(2,323)	21,688
Enoter raty etorage and Transportation En	racy rad a clorage	Subtotals	5,811	278,649	272,621	6,028	280,151
			-,-	-,-	,-	.,.	
Salt Caverns]					
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,262	1,623	(361)	1,034
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	250	1,177	1,001	176	1,153
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	6,869	6,368	501	6,884
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	977	1,070	(93)	1,058
Kinder Morgan Texas Pipeline LP	North Dayton	Liberty	750	6,849	6,450	399	5,829
ATMOS Pipeline - Texas	Bethel	Anderson	600	3,591	5,311	(1,720)	3,779
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	13,624	16,111	(2,487)	12,929
Chevron Phillips Chemical Co	Clemens	Brazoria	75	1,766	1,616	150	1,766
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	6,822	6,694	128	6,797
Underground Services Markham, LP	Markham	Matagorda	1,100	15,600	10,105	5,495	13,941
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	1,500	2,623	(1,123)	1,641
Envoy Resources Inc	Wilson	Wharton	800	9,668	8,625	1,043	9,362
Chevron Keystone Gas Storage	Keystone Gas Storage	Winkler	350	5,097	5,394	(297)	5,191
Underground Storage LLC	Pierce Junction	Harris	350	891	1,178	(287)	785
Tres Palacios Storage LLC	Markham	Matagorda	2,500	18,134	27,287	(9,153)	17,451
Golden Triangle Storage, Inc	Spindletop	Jefferson	300	5,948	5,638	310	6,678
Freeport LNG Development, LP	Stratton Ridge	Brazoria	300	8,235	7,861	374	8,235
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		Subtotals	10,735	108,010	114,955	(6,945)	104,513

^{*} Notes: 1) Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas. 2) Due to an expansion of the North Lansing facility, 9,700 MMCCF of Resident Gas Inventory was converted to Working Gas volume as of June, 2007. 3) Tres Palacios Storage LLC Salt Cavern facility was added to report as of October, 2008. 4) The information contained on this report is an estimate for Worsham-Steed Gas Storage LLC and Hill-Lake Gas Storage LLC facilities while engineering studies are in process (8/20/2010).