RAILROAD COMMISSION OF TEXAS TEXAS GAS STORAGE OPERATIONS July 31, 2012

July 31, 2012			Reported Max				Preliminary
Productive or Depleted Reservoirs		7	Withdrawal	Working Gas*	Working Gas*	Change From	Working Gas*
Operator	Field	County Location	Rate (MMCF/DAY)	Inventory 7/31/12 (MMCF)	7/31/2011 (MMCF)	One Year Ago (MMCF)	8/15/2012 (MMCF)
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	2,471	2,162	309	2,437
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	800	800	-	800
Enbridge Pipeline LLC	Pickton (Bacon Lime)	Hopkins	15	2,083	-	2,083	2,086
Houston Pipe Line Co.	Bammell	Harris	1,300	54,611	47,903	6,708	54,450
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LLC	Hill-Lake Sand	Eastland	450	7,437	7,486	(49)	6,580
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,796	4,034	(238)	3,796
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	3,180	3,421	(241)	3,193
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	` -	-
ATMOS Pipeline - Texas	New York City	Clay	120	4,915	5,185	(270)	4,915
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	28	393	393	-	393
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	18,250	15,602	2,648	18,334
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	2,244	2,408	(164)	2,242
Lower Colorado River Authority	Hilbig	Bastrop	100	2,411	2,379	32	2,295
Natural Gas Pipeline Co.	North Lansing	Harrison	1,100	91,936	84,063	7,873	93,041
Devon Gas Services LP	Lone Camp	Palo Pinto	28	306	400	(94)	239
Kinder Morgan Tejas Pipeline LLC	Clear Lake	Harris	900	29,566	80,153	(50,587)	32,090
Energy Transfer Fuel LP	Bryson	Jack	100	5,211	4,972	239	5,121
Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack	25	18,920	16,702	2,218	17,513
Katy Storage and Transportation LP	Pottsville	Hamilton	200			_,	,
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	24,011	22,468	1,543	23,157
Enoter raty eterage and transportation En	raty riab a otorago	Subtotals	5,811	272,621	300,611	(27,990)	272,762
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Salt Caverns]					
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,623	1,485	138	1,047
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	250	1,001	905	96	974
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	6,368	6,542	(174)	5,757
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	1,070	1,145	(75)	1,016
Kinder Morgan Texas Pipeline LP	North Dayton	Liberty	750	6,450	6,554	(104)	5,308
ATMOS Pipeline - Texas	Bethel	Anderson	600	5,311	4,553	758	4,950
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	18,292	6,589	11,703	17,326
Chevron Phillips Chemical Co	Clemens	Brazoria	75	1,616	1,588	28	1,616
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	6,694	6,523	171	6,303
Underground Services Markham, LP	Markham	Matagorda	1,100	10,105	11,055	(950)	8,824
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	2,623	1,867	756	2,975
Envoy Resources Inc	Wilson	Wharton	800	8,625	6,257	2,368	10,445
Chevron Keystone Gas Storage	Keystone Gas Storage	Winkler	350	5,394	4,757	637	5,019
Underground Storage LLC	Pierce Junction	Harris	350	1,178	975	203	1,025
Tres Palacios Storage LLC	Markham	Matagorda	2,500	27,287	18,591	8,696	25,135
Golden Triangle Storage, Inc	Spindletop	Jefferson	300	5,638	2,841	2,797	6,679
Freeport LNG Development, LP	Stratton Ridge	Brazoria	300	7,861	_,5 11	7,861	8,320
	J	Subtotals	10,735	117,136	82,227	34,909	112,719
Source: RRC Form G-3		TOTALS	16,546	389,757	382,838	6,919	385,481

^{*} Notes: 1) Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas. 2) Due to an expansion of the North Lansing facility, 9,700 MMCCF of Resident Gas Inventory was converted to Working Gas volume as of June, 2007. 3) Tres Palacios Storage LLC Salt Cavern facility was added to report as of October, 2008. 4) The information contained on this report is an estimate for Worsham-Steed Gas Storage LLC and Hill-Lake Gas Storage LLC facilities while engineering studies are in process (8/20/2010).