

**RAILROAD COMMISSION OF TEXAS
TEXAS GAS STORAGE OPERATIONS
January 31, 2012**

Productive or Depleted Reservoirs			Reported Max	Working Gas*	Working Gas*	Change From	Preliminary
Operator	Field	County Location	Withdrawal Rate (MMCF/DAY)	Inventory 1/31/12 (MMCF)	1/31/2011 (MMCF)	One Year Ago (MMCF)	Working Gas* 2/15/2012 (MMCF)
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	1,806	1,785	21	1,787
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	800	800	-	800
Enbridge Pipeline LLC	Pickton (Bacon Lime)	Hopkins	15	-	-	-	-
Houston Pipe Line Co.	Bammell	Harris	1,300	63,782	43,187	20,595	63,893
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LLC	Hill-Lake Sand	Eastland	450	8,813	4,547	4,266	7,884
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	4,093	3,139	954	3,863
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	3,149	1,989	1,160	3,040
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	4,916	3,955	961	4,798
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	28	393	393	-	393
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	17,239	15,589	1,650	16,275
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	2,408	2,408	-	2,392
Lower Colorado River Authority	Hilbig	Bastrop	100	2,602	2,803	(201)	2,678
Natural Gas Pipeline Co.	North Lansing	Harrison	1,100	90,174	74,351	15,823	88,535
Devon Gas Services LP	Lone Camp	Palo Pinto	28	426	453	(27)	397
Pelican Transmission LLC	Clear Lake	Harris	900	21,564	68,666	(47,102)	17,633
Energy Transfer Fuel LP	Bryson	Jack	100	4,581	3,423	1,158	4,616
Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack	25	19,135	13,904	5,231	17,904
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	21,114	15,837	5,277	17,522
		Subtotals	5,811	267,075	257,309	9,766	254,490
Salt Caverns							
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,743	1,178	565	1,119
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	250	1,384	730	654	1,388
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	7,113	2,292	4,821	7,017
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	868	1,035	(167)	953
Kinder Morgan Texas Pipeline LP	North Dayton	Liberty	750	9,776	7,198	2,578	8,867
ATMOS Pipeline - Texas	Bethel	Anderson	600	4,477	3,572	905	3,611
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	16,085	8,639	7,446	13,883
Chevron Phillips Chemical Co	Clemens	Brazoria	75	1,804	1,841	(37)	1,798
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	6,608	6,818	(210)	6,542
Underground Services Markham, LP	Markham	Matagorda	1,100	19,482	7,750	11,732	20,234
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	4,425	3,766	659	4,204
Enterprise Products Operating LP	Wilson	Wharton	800	11,832	4,284	7,548	10,715
Chevron Keystone Gas Storage	Keystone Gas Storage	Winkler	350	6,749	3,674	3,075	6,030
Underground Storage LLC	Pierce Junction	Harris	350	1,669	1,551	118	1,430
Tres Palacios Storage LLC	Markham	Matagorda	2,500	29,139	15,996	13,143	26,920
Golden Triangle Storage, Inc	Spindletop	Jefferson	300	3,452	2,049	1,403	3,091
		Subtotals	10,435	126,606	72,373	54,233	117,802
Source: RRC Form G-3		TOTALS	16,246	393,681	329,682	63,999	372,292

* **Notes:** 1) Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas. 2) Due to an expansion of the North Lansing facility, 9,700 MMCCF of Resident Gas Inventory was converted to Working Gas volume as of June, 2007. 3) Tres Palacios Storage LLC Salt Cavern facility was added to report as of October, 2008. 4) The information contained on this report is an estimate for Worsham-Steed Gas Storage LLC and Hill-Lake Gas Storage LLC facilities while engineering studies are in process (8/20/2010).